PHOTOVOLTAIC ROOF MOUNT SYSTEM

30 MODULES-ROOF MOUNTED - 11.850 kW DC, 10.000 kW AC

55 D'ANGO CIR, ANGIER, NC 27501

PROJECT DATA

PROJECT ADDRESS

55 D'ANGO CIR, ANGIER, NC 27501

OWNER:

TAMEKA EVANS

DESIGNER: ESR

SCOPE:11.850 KW DC ROOF MOUNT

SOLAR PV SYSTEM WITH

30 MISSION SOLAR: MSE395SX9R 395W

PV MODULES WITH

30 SOLAREDGE: S440 POWER OPTIMIZERS AND 01 SOLAREDGE: SE10000H-US (240V/10000W)

INVERTER

AUTHORITIES HAVING JURISDICTION:

BUILDING: HARNETT COUNTY ZONING: HARNETT COUNTY

UTILITY: DUKE ENERGY PROGRESS

SHEET INDEX

- PV-1 COVER SHEET PV-2 SITE PLAN
- PV-3 ROOF PLAN & MODULES
- PV-4 ELECTRICAL PLAN
 PV-5 STRUCTURAL DETAIL
- PV-6 ELECTRICAL LINE DIAGRAM
- PV-7 WIRING CALCULATIONS
- PV-8 LABELS
- PV-9+ EQUIPMENT SPECIFICATIONS

SIGNATURE

GENERAL NOTES

- 1. ALL COMPONENTS ARE UL LISTED AND CEC CERTIFIED, WHERE WARRANTED.
- 2. THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2017.
- THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION.
- 4. ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR OTHERWISE RUN WITH THE PV ARRAY CIRCUIT CONDUCTORS WHEN THEY LEAVE THE VICINITY OF THE PV ARRAY.
- 5. WHERE METALLIC CONDUIT CONTAINING DC CONDUCTORS IS USED INSIDE THE BUILDING, IT SHALL BE IDENTIFIED AS "CAUTION: SOLAR CIRCUIT" EVERY 10FT.
- HEIGHT OF THE AC DISCONNECT SHALL NOT EXCEED 6'-7" PER NEC CODE 240.24.
- 7. A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH CEC 690.47 AND 250.50 THROUGH 60 AND 250-166 SHALL BE PROVIDED. PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE OR INADEQUATE A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT. GROUND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM.
- 8. PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE
- 9. PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING. MECHANICAL, OR BUILDING ROOF VENTS.
- 10. ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE. WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF THE ROOF SURFACE.
- 11. ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT. ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.
- 12. INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED.
- 13. THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS [NEC 690.4(C)]
- 14. ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND SWITCHES.
- 15. ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250.
- 16. SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41.
- 17. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH NEC 690.12
- 18. DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)]
- 19. ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31
- 20. WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3).
- 21. ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED & IDENTIFIED IN ACCORDANCE WITH UL1703
- 22. ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC.

VICINITY MAP



HOUSE PHOTO



CODE REFERENCES

2018 NORTH CAROLINA BUILDING CODE 2018 NORTH CAROLINA RESIDENTIAL CODE 2018 NORTH CAROLINA FIRE CODE 2017 NATIONAL ELECTRICAL CODE

TOP TIER

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS									
DESCRIPTION	DATE	REV							
INITIAL DESIGN	09/05/2023								
AS BUILT	09/19/2023	A							



PROJECT NAME & ADDRESS

TAMEKA EVANS RESIDENCE

55 D'ANGO CI ANGIER, NC 27

DRAWN BY

SHEET NAME

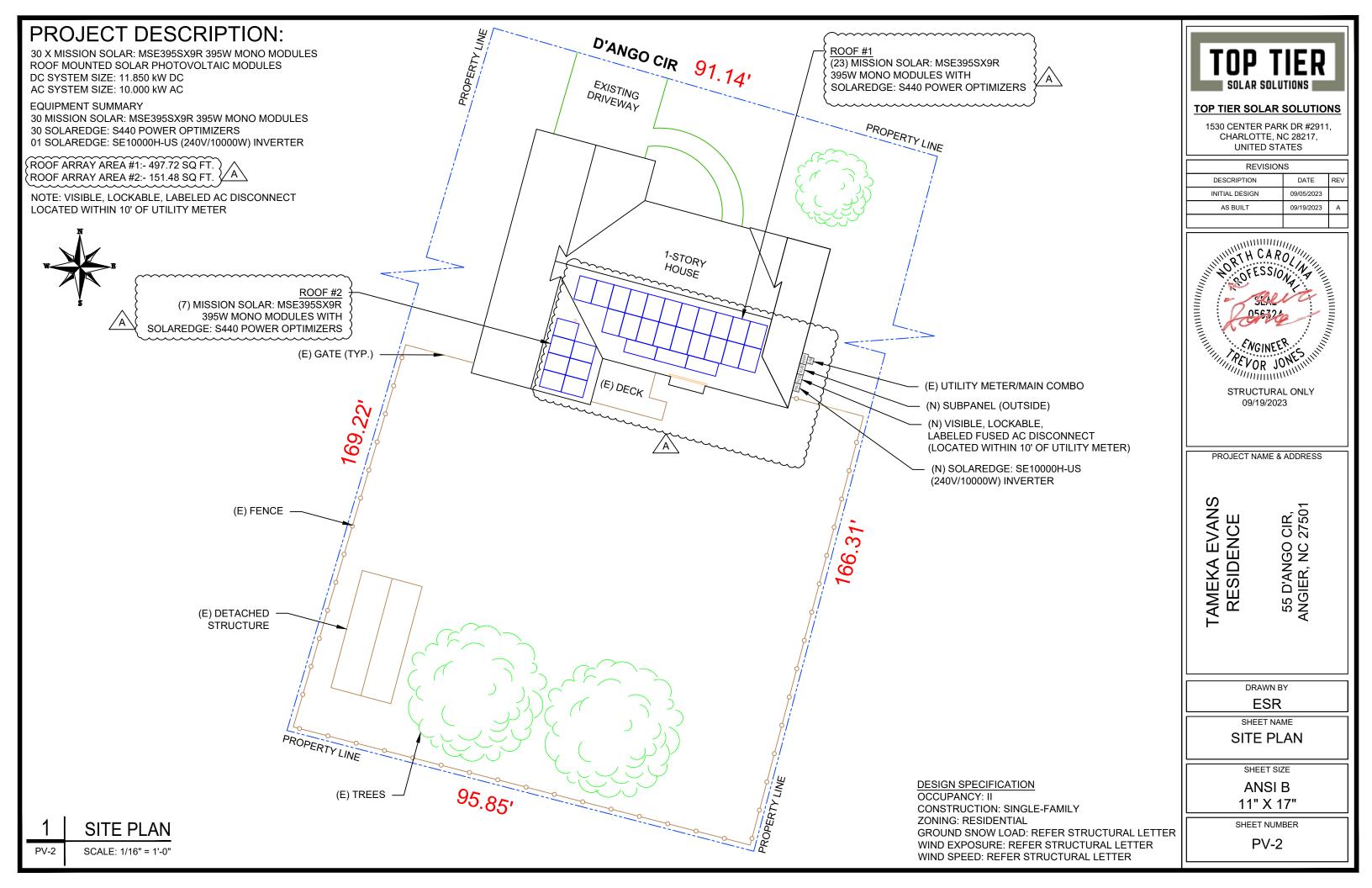
COVER SHEET

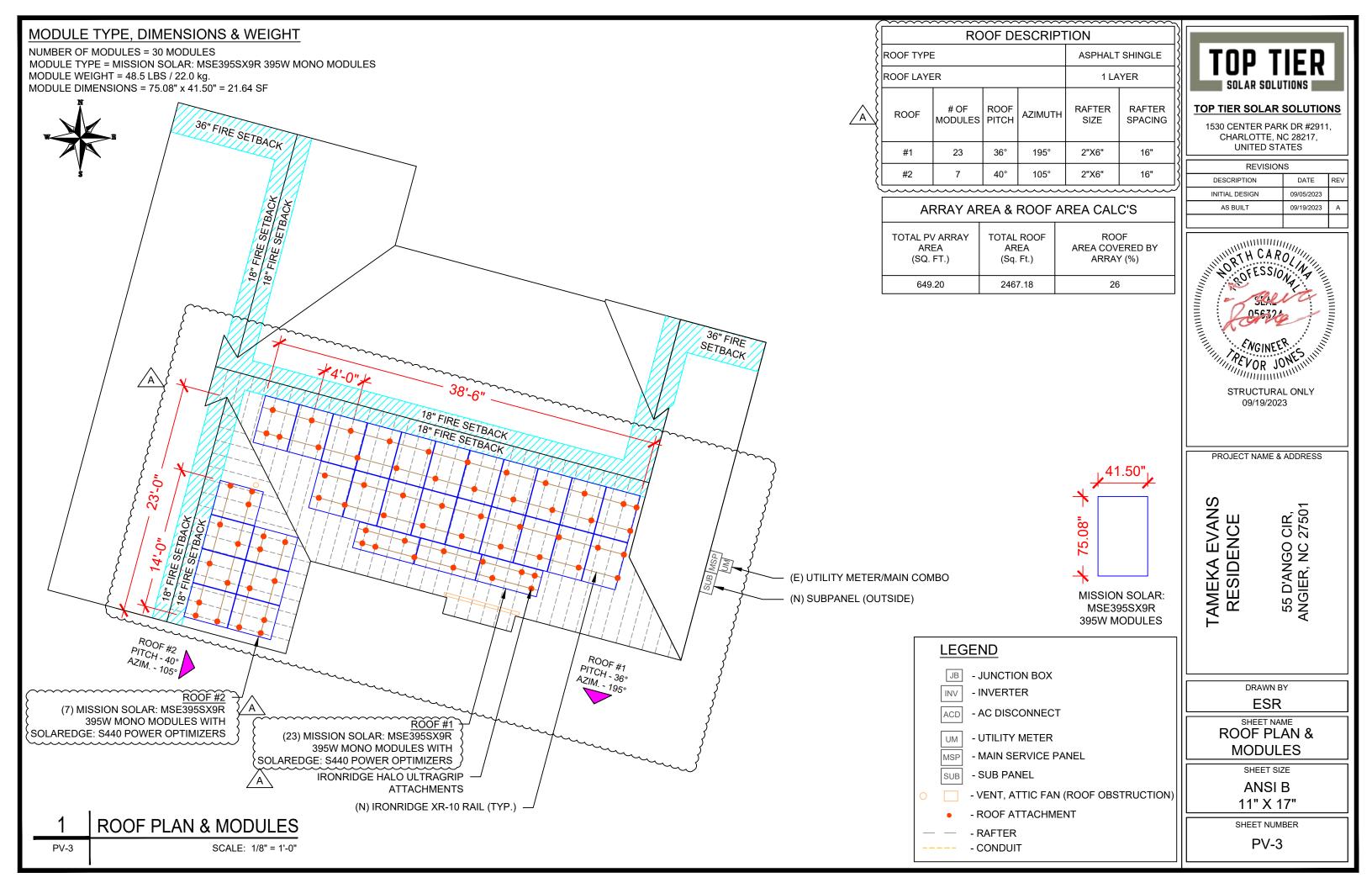
SHEET SIZE

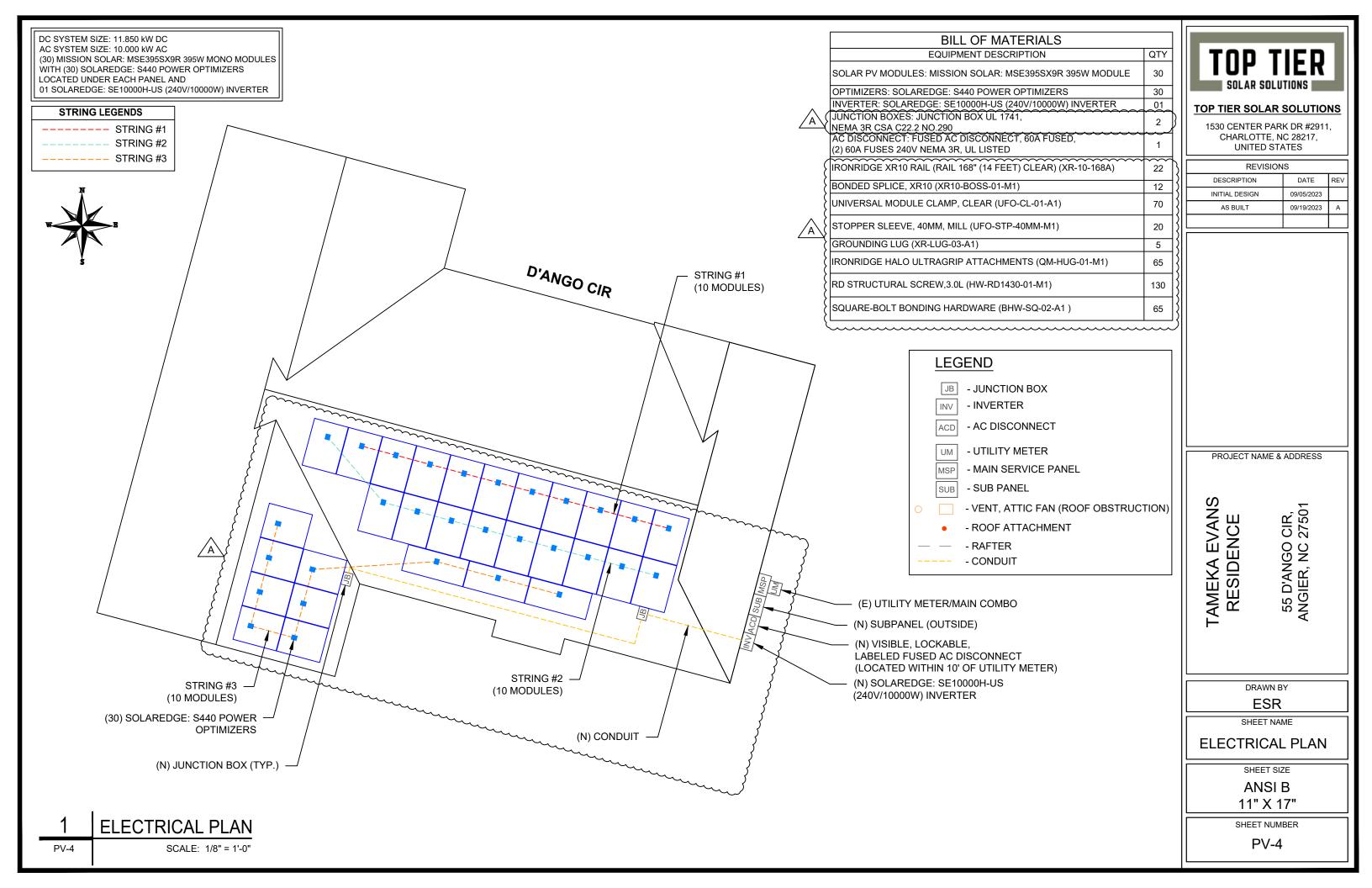
ANSI B

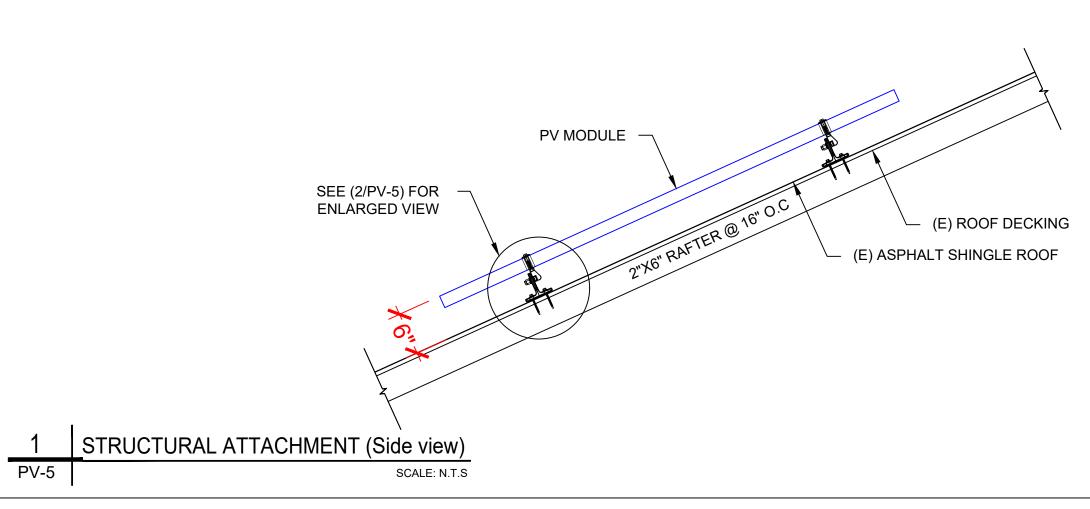
11" X 17"

SHEET NUMBER











TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

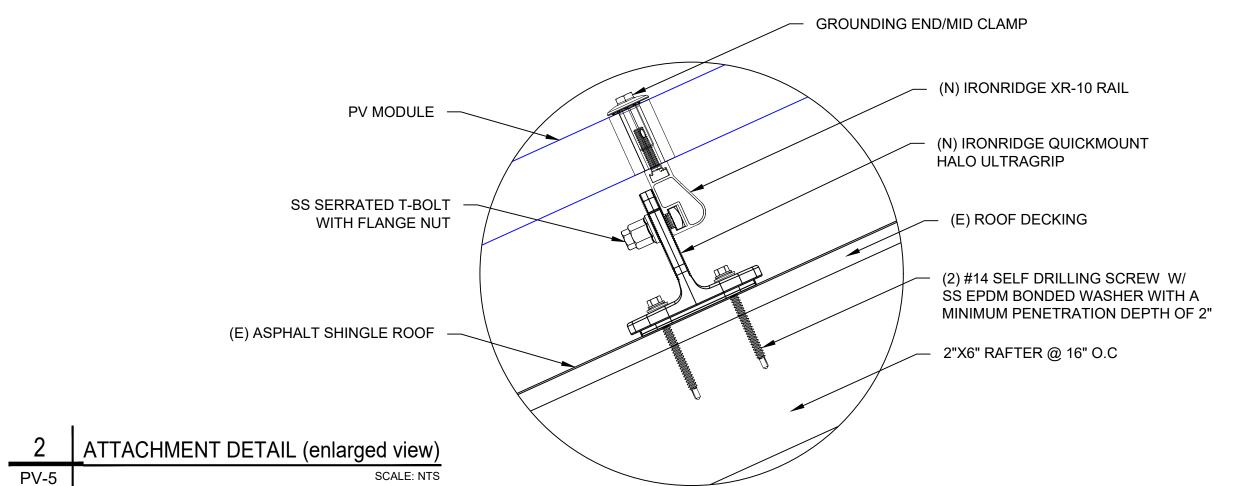
REVISIONS							
DESCRIPTION	DATE	REV					
INITIAL DESIGN	09/05/2023						
AS BUILT	09/19/2023	A					



PROJECT NAME & ADDRESS

TAMEKA EVANS RESIDENCE

55 D'ANGO CIR, ANGIER, NC 27501 DRAWN BY **ESR** SHEET NAME STRUCTURAL DETAIL SHEET SIZE **ANSI B** 11" X 17" SHEET NUMBER PV-5



DC SYSTEM SIZE: 11.850 kW DC AC SYSTEM SIZE: 10.000 kW AC

(30) MISSION SOLAR: MSE395SX9R 395W MONO MODULES WITH (30) SOLAREDGE: S440 POWER OPTIMIZERS LOCATED UNDER EACH PANEL (240V) AND

(01) SOLAREDGE: SE10000H-US (240V/10000W) INVERTER (03) STRINGS OF 10 MODULES ARE CONNECTED IN SERIES

INTERCONNECTION NOTES:

- 1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE DETERMINED IN ACCORDANCE WITH [NEC 705.12], AND [NEC 690.59]. 2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9], INEC 230.951.
- 3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING.
- 4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUSBAR RELATIVE TO THE MAIN BREAKER.

DISCONNECT NOTES:

- 1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)
- 2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH 3. DISCONNECT MEANS AND THEIR LOCATION SHALL BE IN ACCORDANCE WITH [NEC 225.31] AND [NEC 225.32].

GROUNDING & GENERAL NOTES:

- 1. PV GROUNDING ELECTRODE SYSTEM NEEDS TO BE INSTALLED IN ACCORDANCE WITH [NEC 690.43]
- 2. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
- 3. DC GEC AND AC EGC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING
- 4. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL **INSPECTION**
- 5. JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD - JUNCTION BOX DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.
- 6. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT. 7. RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS.

QTY

(6)

(6)

(1)

(2)

(1)

(1)

(2)

(1)

(1)

(2)

(1)

#10AWG -

#6AWG -

#10AWG -

#10AWG -

#6AWG -

(1) #6AWG -

CONDUCTOR INFORMATION

BARE COPPER IN FREE AIR

PV WIRE/USE-2

CU,THWN-2 GND

CU,THWN-2 GND

CU,THWN-2 GND

CU,THWN-2

CU,THWN-2 CU,THWN-2 N

CU.THWN-2

CU.THWN-2

CU.THWN-2 N

CU,THWN-2 GND

CU,THWN-2 N

CONDUIT TYPE

N/A

EMT OR LFMC IN ATTIC

EMT,LFMC OR PVC

EMT. LFMC OR PVC

EMT. LFMC OR PVC

SIZE

N/A

3/4"

3/4"

3/4"

3/4"

RACKING NOTE:

BOND EVERY OTHER RAIL WITH #6 BARE COPPER



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AS BUILT	09/19/2023	Α							

PROJECT NAME & ADDRESS

EVAN RESIDENC **AMEKA**

> DRAWN BY **ESR** SHEET NAME

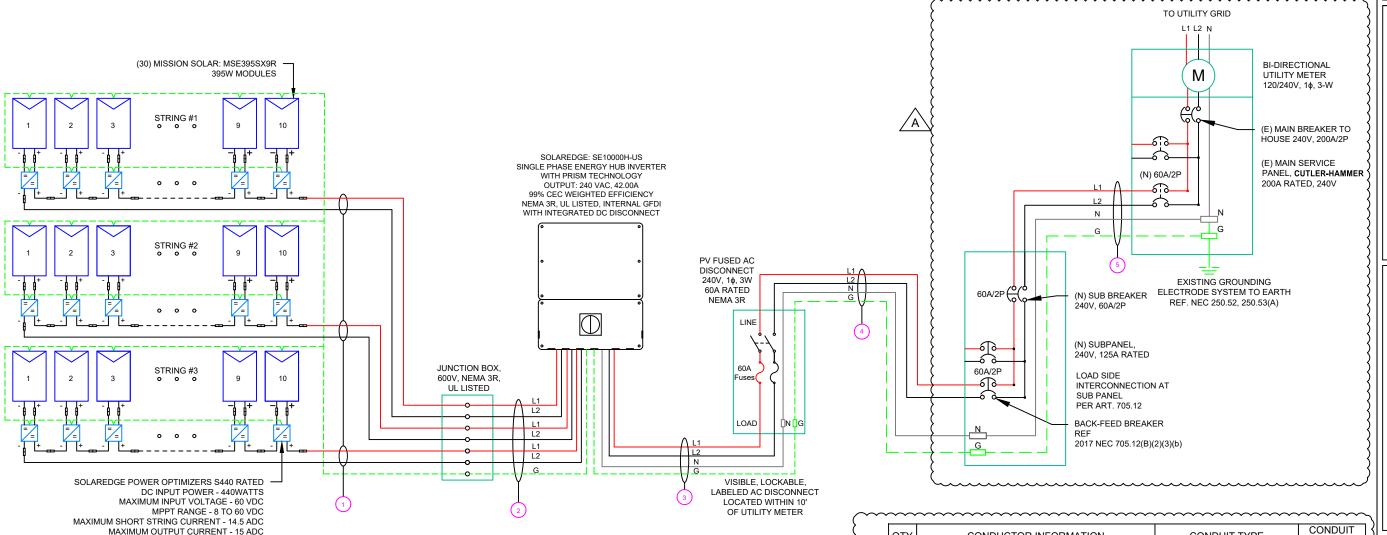
CIR, 27501

55 D'ANGO ANGIER, NC

ELECTRICAL LINE DIAGRAM

SHEET SIZE **ANSI B** 11" X 17"

SHEET NUMBER PV-6



ELECTRICAL LINE DIAGRAM SCALE: NTS

MAXIMUM OUTPUT CURRENT - 15 ADC

STRING LIMITATIONS - 8 TO 25 OPTIMIZERS,

PV-6

5700 WATTS STC PER STRING MAXIMUM

NOTE: CONDUIT TO BE UL LISTED FOR WET LOCATIONS AND UV PROTECTED

SOLAR M	SOLAR MODULE SPECIFICATIONS								
MANUFACTURER / MODEL # MISSION SOLAR: MSE395SX9R 395W MODUL									
VMP	36.99V								
IMP	10.68A								
VOC	45.18V								
ISC	11.24A								
TEMP. COEFF. VOC	-0.259%/°C								
MODULE DIMENSION	75.08"L x 41.50"W x 1.57"D (In Inch)								

INVERTER SPECIFICATIONS										
I MANIJEACILIRER/MODEL#	SOLAREDGE: SE10000H-US (240V/10000W) INVERTER									
NOMINAL AC POWER	10.000 kW									
NOMINAL OUTPUT VOLTAGE	240 VAC									
NOMINAL OUTPUT CURRENT	42.00A									

NUMBER OF CURRENT

CARRYING CONDUCTORS IN EMT

4-6

7-9

10-20

PERCENT OF

VALUES

.80

.70

.50

AMBIENT TEMPERATURE SPECS							
AMBIENT TEMP (HIGH TEMP 2%)	38°						
RECORD LOW TEMPERATURE	-9°						
MODULE TEMPERATURE COEFFICIENT OF Voc	-0.259%/°C						



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(ACTEED	ER CALCOLA	110113										
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOI IAGE	FULL LOAD AMPS "FLA" (A)	1 H A*1.75	OCPD SIZE (A)	NEUTRAL SIZE	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)		AMBIENT TEMP. (°C)	TOTAL CC CONDUCTORS IN RACEWAY	90°C AMPACITY (A	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	AMPACITY	AMPACITY CHECK #2	LENGTH	CONDUCTOR RESISTANCE (OHM/KFT)	DROP AT	SIZE	CONDUIT (FILL (%)
INVERTER	AC DISCONNECT	240	42	52.5	60	CU #6 AWG	CU #6 AWG	CU #6 AWG	65	PASS	38	2	75	0.91	1	68.25	PASS	5	0.491	0.086	3/4" EMT	38.0488
(AC DISCONNECT	SUB PANEL	240	42	52.5	60	CU #6 AWG	CU #6 AWG	CU #6 AWG	65	PASS	38	2	75	0.91	1	68.25	PASS	5	0.491	0.086	3/4" EMT	38.0488
SUB PANEL	MMC	240	60	60	60	CU #6 AWG	CU #6 AWG	CU #6 AWG	65	PASS	38	2	75	0.91	1	68.25	PASS	5	0.491	0.123	3/4" EMT	38.0488
}	CUMULATIVE VOLTAGE DROP 0.295																					

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	DC FEEDER CALCULATIONS																				
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	TEMP. (°C)	TOTAL CC CONDUCTO RS IN RACEWAY	90°C AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	90°C AMPACITY DERATED (A)	AMPACITY CHECK #2	FEEDER LENGTH (FEET)	CONDUCTOR RESISTANCE (OHM/KFT)	VOLTAGE DROP AT FLA (%)	CONDUIT	CONDUIT FILL (%)
STRING 1	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
STRING 2	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
STRING 3	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
JUNCTION BOX	INVERTER	380	15.00	18.75	20	CU #10 AWG	CU #10 AWG	35	PASS	38	6	40	0.91	0.8	29.12	PASS	20	1.24	0.196	3/4" EMT	27.71107

String 1 Voltage Drop	0.245
String 2 Voltage Drop	0.245
String 3 Voltage Drop	0.245

# PROJECT NAME & ADDRESS

**TOP TIER SOLAR SOLUTIONS** 

1530 CENTER PARK DR #2911,

CHARLOTTE, NC 28217,

UNITED STATES

REVISIONS

09/05/2023

09/19/2023

DESCRIPTION
INITIAL DESIGN

AS BUILT

TAMEKA EVANS RESIDENCE 55 D'ANGO CIR, ANGIER, NC 27501

# DRAWN BY

SHEET NAME

WIRING CALCULATIONS

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-7

# **ELECTRICAL NOTES**

- 1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- 2. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- 3. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6. WHERE SIZES OF JUNCTION BOX, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN
- 10. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.

# PHOTOVOLTAIC POWER SOURCE

**EVERY 10' ON CONDUIT & ENCLOSURES** 

LABEL- 1: LABEL LOCATION: EMT/CONDUIT RACEWAY SOLADECK / JUNCTION BOX CODE REF: NEC 690.31 (D)(2)

# **⚠ WARNING**

## **ELECTRIC SHOCK HAZARD**

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL - 2: LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.13(B)

# **⚠ WARNING**

# **DUAL POWER SUPPLY**

SOURCE: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

LABEL- 3:
LABEL LOCATION:
MAIN SERVICE PANEL
CODE REF: NEC 705.12(C) & NEC 690.59

# **SOLAR PV BREAKER:**

# BREAKER IS BACKFED DO NOT RELOCATE

LABEL-4:
LABEL LOCATION:
MAIN SERVICE PANEL
CODE REF: NEC 705.12(C) & NEC 690.59

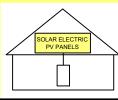
# **△ WARNING**

POWER SOURCE OUTPUT CONNECTION. DO NOT RELOCATE THIS OVERCURRENT DEVICE

LABEL- 5: <u>LABEL LOCATION:</u> MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) SUBPANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 705.12(B)(3)(2)

# SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN
SWITCH TO THE
"OFF" POSITION TO
SHUT DOWN PV SYSTEM
AND REDUCE
SHOCK HAZARD
IN THE ARRAY



LABEL - 6:

LABEL LOCATION:
AC DISCONNECT

CODE REF: [NEC 690.56(C)(1)(A)]

# RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL- 7:

<u>LABEL LOCATION:</u>
AC DISCONNECT

MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED)

CODE REF: NEC 690.56(C)(2)

# DC DISCONNECT

LABEL - 8: LABEL LOCATION: INVERTER CODE REF: NEC 690.13(B)

# AC DISCONNECT PHOTOVOLTAIC SYSTEM POWER SOURCE

NOMINAL OPERATING AC VOLATGE 240 V

42.00 A

RATED AC OUTPUT CURRENT

LABEL- 9: LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.54

# **MAXIMUM VOLTAGE**

480 V

MAXIMUM CIRCUIT CURRENT

27.00 A

MAXIMUM RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC-TO-DC CONVERTER (IF INSTALLED)

LABEL- 10: <u>LABEL LOCATION:</u> ON THE RIGHT SIDE OF THE INVERTER (PRE-EXISTING ON THE INVERTER) CODE REF: NEC 690.53



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-										

PROJECT NAME & ADDRESS

CIR, 27501

55 D'ANGO ANGIER, NC

TAMEKA EVANS RESIDENCE

DRAWN BY

SHEET NAME

LABELS

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER

MSE PERC 66





-0 to +3%



# FRAME-TO-FRAME WARRANTY

Degradation guaranteed not to exceed 2% in year one and 0.58% annually from years two to 30 with 84.08% capacity guaranteed in year 25. For more information, visit www.missionsolar.com/warranty

# CERTIFICATIONS



C-SA2-MKTG-0027 REV 4 03/18/2022



UL 61730 / IEC 61215 / IEC 61730 / IEC 61701



If you have questions or concerns about certification of our products in your area,

# True American Quality True American Brand

Mission Solar Energy is headquartered in San Antonio, Texas where we manufacture our modules. We produce American, high-quality solar modules ensuring the highest-in-class power output and best-in-class reliability. Our product line is tailored for residential, commercial and utility applications. Every Mission Solar Energy solar module is certified and surpasses industry standard regulations, proving excellent performance over the long term.

# Demand the best. Demand Mission Solar Energy.



### Certified Reliability

- Tested to UL 61730 & IEC Standards
- PID resistant
- · Resistance to salt mist corrosion



### Advanced Technology

- 9 Rushar
- · Passivated Emitter Rear Contact
- · Ideal for all applications



## Extreme Weather Resilience

- Up to 5,400 Pa front load & 3,600 Pa back load
- Tested load to UL 61730



# **BAA Compliant for Government Projects**

- Buy American Act
- American Recovery & Reinvestment Act





www.missionsolar.com | info@missionsolar.com

# Class Leading 390-400W

# MSE PERC 66

19.7

0/+3

43.75°C (±3.7%)

19.9

0/+3

11.31

45.33

10.79

37.07

20

1,000

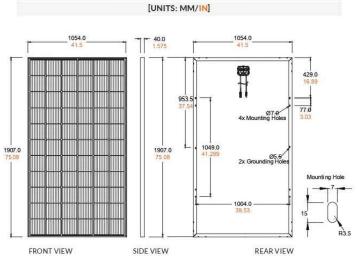
**ELECTRICAL SPECIFICATION** 

19.4

0/+3

PRODUCT TYPE MSExxxSX9R (xxx = Pmax)

Module Efficiency



Irrd. = 400 W/m²

Irrd. = 200 W/m

61215, 61730, 61701

VOLTAGE (V)

CERTIFICATIONS AND TESTS

61730

BASIC DIMENSIONS

		429.0	Short Circuit Current	Isc	Α	11.19	11.24	1
	Ħ	16.89	Open Circuit Voltage	Voc	٧	45.04	45.18	4
953.5 37.54	11	77.0	Rated Current	Imp	Α	10.63	10.68	1
	4x Mounting Holes	3.03	Rated Voltage	Vmp	V	36.68	36.99	3
			Fuse Rating		Α	20	20	L
907.0 1049 5.08 41.2	99 Ø5.5 2x Grounding Hole	<i>1</i>	System Voltage		V	1,000	1,000	1
		Mounting Hole	TEMPERA	ATU	RE	OEFF	ICIENT!	5
		i i i i i i i i i i i i i i i i i i i			A. San	_34_0_1K(/ 2)	Control of the Contro	27.5
1-	1004.0		Normal Operating Cel				43.75°C (:	
	39.53	15	Temperatu	re Coef	ficient	of Pmax	-0.367%/	°C
			Temperat	ture Co	efficier	nt of Voc	-0.259%/	°C
·	0.0000000000000000000000000000000000000	∐ T R3.5	Tempera	ature Co	efficie	ent of Isc	0.033%/°	С
EW	REAR VIE	W			_			
			ODER	ALC: N	1 TO 1			

		OPERATIN	CONDITIONS
	CURRENT-VOLTAGE CURVE	Maximum System Voltage	1,000Vdc
	MSE385SX9R: 385WP, 66 CELL SOLAR MODULE	Operating Temperature Range	-40°F to 185°F (-40°C to +85°C)
Current	voltage characteristics with dependence on irradiance and module temperature	Maximum Series Fuse Rating	20A
Current-	voltage characteristics with dependence on irradiance and module temperature	Fire Safety Classification	Type 1*
12	Cells Temp. =25°C Incident Irrd. = 1000 W/m ²	Front & Back Load (UL Standard)	Up to 5,400 Pa front and 3,600 Pa back load, Tested to UL 61730
	11101 2000 11711	Hail Safety Impact Velocity	25mm at 23 m/s
₹ 8 E	Incident Irrd. = 800 W/m ² Incident Irrd. = 600 W/m ²	note, the 'Fire Class' Ratina is designated	nd materials that result in a Type I fire rating. Pleas for the fully-installed PV system, which includes, b nounting used, pitch and roof composition.
و م		MECHAI	NICAL DATA

ME	ECHANICAL DATA
Solar Cells	P-type mono-crystalline silicon
Cell Orientation	66 cells (6x11)
Module Dimension	1,907mm x 1,054mm x 40mm
Weight	48.5 lbs. (22 kg)
Front Glass	3.2mm tempered, low-iron, anti-reflective
Frame	40mm Anodized
Encapsulant	Ethylene vinyl acetate (EVA)
Junction Box	Protection class IP67 with 3 bypass-diodes
Cable	1.2m, Wire 4mm2 (12AWG)
Connector	Staubli PV-KBT4/6II-UR and PV-KST4/6II-UR MC4, Renhe 05-8

5	HIPPING	INFOR	RMATIO	N
Container Feet	Ship To	Pallet	Panels	390W Bin
53'	Most States	30	780	304.20 kW
Double Stack	CA	26	676	263.64 kW
	PALLE	T [26 PAN	IELS]	
Weight	Height		Width	Length
1,300 lbs. (572 kg)	47.56 in (120.80 cm		46 in 16.84 cm)	77 in (195.58 cm

Mission Solar Energy reserves the right to make specification changes without notice.

8303 S. New Braunfels Ave., San Antonio, Texas 78235

www.missionsolar.com | info@missionsolar.com

Mission Solar Energy

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## **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISION	REVISIONS			
DESCRIPTION	DATE	REV		
INITIAL DESIGN	09/05/2023			
AS BUILT	09/19/2023	Α		

PROJECT NAME & ADDRESS

CIR, 27501

55 D'ANGO ANGIER, NC

EVAN FAMEKA EVAN RESIDENCE

> DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION** 

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER

# **Power Optimizer**

# For Residential Installations

S440 / S500 / S500B / S650B



# POWER OPTIMIZER

# Enabling PV power optimization at the module level

- Specifically designed to work with SolarEdge residential inverters
- Detects abnormal PV connector behavior, preventing potential safety issues*
- Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)

- / Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading
- Faster installations with simplified cable management and easy assembly using a single bolt
- Flexible system design for maximum space
- Compatible with bifacial PV modules



# / Power Optimizer

# For Residential Installations

S440 / S500 / S500B / S650B

	S440	S500	S500B	S650B	UNIT
INPUT					
Rated Input DC Power ⁽¹⁾	440		500	650	W
Absolute Maximum Input Voltage (Voc)	60	)	125	85	Vdc
MPPT Operating Range	8-	60	12.5 - 105	12.5 - 85	Vdc
Maximum Short Circuit Current (Isc) of Connected PV Module	14.5		15		Adc
Maximum Efficiency			99.5		%
Weighted Efficiency			98.6		%
Overvoltage Category					
OUTPUT DURING OPERTION					
Maximum Output Current			15		Adc
Maximum Output Voltage	60	)	8	30	Vdc
<b>OUTPUT DURING STANDBY (POWER OPTIMIZER</b>	DISCONNECTED	FROM INVERTE	R OR INVERTER OF	F)	
Safety Output Voltage per Power Optimizer		1	1 ± 0.1		Vdc
STANDARD COMPLIANCE(2)					
EMC	FCC Part 1	15 Class B, IEC61000-6	5-2, IEC61000-6-3, CISPR11,	EN-55011	
Safety		IEC62109-1 (cla	ass II safety), UL1741		
Material		UL94 V-0	), UV Resistant		
RoHS			Yes		
Fire Safety		VDE-AR-E 2	2100-712:2018-12		
INSTALLATION SPECIFICATIONS					
Maximum Allowed System Voltage			1000		Vdc
Dimensions (W x L x H)	129 x 15	5 x 30	129 x 1	65 x 45	mm
Weight	72	0	7	90	gr
Input Connector		1	MC4 ⁽³⁾		
Input Wire Length			0.1		m
Output Connector	MC4				
Output Wire Length		(+) 2	.3, (-) 0.10		m
Operating Temperature Range ⁽⁴⁾		-4(	0 to +85		*C
Protection Rating			IP68		
Relative Humidity		C	) — 100		%

(1) Rated power of the module at STC will not exceed the Power Optimizer Rated Input DC Power. Modules with up to +5% power tolerance are allowed.

(2) For details about CE compliance, see <u>Declaration of Conformity – CE</u>.

(3) For other connector types please contact SolarEdge.
(4) Power de-rating is applied for ambient temperatures above +85°C for S440 and S500, and for ambient temperatures above +75°C for S500B. Refer to the

Power Optimizers Temperature De-Rating Technical Note for details.

PV System Design Usi						
Minimum String Length	S440, S500	8	9	16	18	
(Power Optimizers)	S500B, S650B	6	8	1	4	
Maximum String Length (Po	ower Optimizers)	25	20	5	0	
Maximum Continuous Pow	er per String	5700	5625	11250	12750	W
(In multiple string designs, the n	naximum is permitted only when the	See ^(G)	See ⁽⁶⁾		15000	W
Parallel Strings of Different	Lengths or Orientations		Yes			

(5) It is not allowed to mix S-series and P-series Power Optimizers in new installations in the same string.

(6) If the Inverter's rated AC power s maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power.

Refer to Application Note: Single String Design Guidelines.

S440, S500 (Flat Bracket)	S500B, S650B (Bent Bracket)
155 135 0 RO	2 S 3 O B C C C C C C C C C C C C C C C C C C
82	

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CE RoHS

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PROJECT NAME & ADDRESS

CIR, 27501

55 D'ANGO ( ANGIER, NC 2

TAMEKA EVANS RESIDENCE

DRAWN BY **ESR** 

SHEET NAME **EQUIPMENT SPECIFICATION** 

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER PV-10

solaredge.com

^{*} Functionality subject to inverter model and firmware version

# **Single Phase Energy Hub Inverter with Prism Technology**

# For North America

SE3000H-US / SE3800H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US(1)



# Optimized battery storage with HD-Wave technology

- Record-breaking 99% weighted efficiency with 200% DC oversizing
- Small, lightweight, and easy to install
- / Modular design, future ready with optional
- DC-coupled storage for full or partial home backup
- Built-in consumption monitoring
- Direct connection to the SolarEdge smart EV

- Multi-inverter, scalable storage solution With enhanced battery power up to 10kW
- Integrated arc fault protection and rapid shutdown for NEC 2014, NEC 2017 and NEC 2020, per article 690.11 and 690.12
- Embedded revenue grade production data, ANSI C12.20 Class 0.5





For North America

SE3000H-US / SE3800H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US(1)

	SE3000H-US	SE3800H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	UNITS
OUTPUT - AC ON GRID		Ψ.		14.			
Rated AC Power	3000	3800 @ 240V 3 300 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	W
Maximum AC Power Output	3000	3800 @ 240V 3300 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	W
AC Frequency Range (min - nom - max)			59.3 - 60	) - 60.5 ¹²¹			Hz
Maximum Continuous Output Current @ 240V	12.5	16	25	32	42	47.5	A
Maximum Continuous Output Current @ 208V	14	16	24	=	2:	48.5	А
GFDI Threshold							A
Total Harmonic Distortion (THD)			<	3			%
Power Factor			1, adjustable	-0.85 to 0.85			
Utility Monitoring, Islanding Protection, Country Configurable Thresholds			Υe				
Charge Battery from AC (if allowed)			Υe	es			
Typical Nighttime Power Consumption			<2	2.5			W
OUTPUT - AC BACKUP(3)	10						100.00
Rated AC Power in Backup Operation®	3000	3800	6000	7600	10000	10300	W
Rated AC Power in Backup Operation**	3000	7600*	6000	10300*	10000	10300	VV
AC L-L Output Voltage Range in Backup			211 -	264			Vac
AC L-N Output Voltage Range in Backup			105 -	- 132			Vac
AC Frequency Range in Backup (min - nom - max)			55 - 60	20 A - A - MANA			Hz
Maximum Continuous Output Current in Backup Operation	12.5	16 32*	25	32 43*	42	43	A
GFDI .			1				A
THD			<	5			%
OUTPUT - SMART EV CHARGER AC	71						
Rated AC Power			96	00			W
AC Output Voltage Range			211 -	264			Vac
On-Grid AC Frequency Range (min - nom - max)			59.3 - 60	0 - 60.5			Hz
Maximum Continuous Output Current @240V (grid, PV and battery)			4	0			Aac
INPUT - DC (PV AND BATTERY)	1.		.79				
Transformer-less, Ungrounded			Ye	es			
MaxInput Voltage			48	30			Vdc
Nom DC Input Voltage			38	30			Vdc
Reverse-Polarity Protection			Υe	es			
Ground-Fault Isolation Detection			600kΩ S	ensitivity			
INPUT - DC (PV)	'''						
Maximum DC Power @ 240V	6000	7600 15200*	12000	15200 22800*	22000	22800	W
Maximum DC Power @ 208V	16	6600	10000	-	141	20000	W
Maximum Input Current ⁽⁹ @ 240V	8.5	10.5 20*	16.5	20 31*	- 27	31	Adc
Maximum Input Current ^[5] @ 208V	(4)	9	13.5	20	2	27	Adc
Max. Input Short Circuit Current		<u> </u>	1000000	5		init.	Adc
		45					- 100
Maximum Inverter Efficiency	99	99 99.2					%
Maximum Inverter Efficiency CEC Weighted Efficiency	99		99	99.2		99 @ 240V 98.5 @ 208V	%

* Supported with PN SExxxxH-USMMxxxxxx or SExxxxH-USMNxxxxxx

(1) These specifications apply to inverters with part numbers SExxxxXH-USSMxxxxx or SExxxXH-USSNxxxxx and connection unit model number DCD-1PH-US-PXH-F-X

(2) For other regional settings please contact SolarEdge support
(3) Not designed for standalone applications and requires AC for commissioning. Backup functionality is only supported for 240V grid
(4) Rated AC power in Backup Operation are valid for installations with multiple inverters. For a single backup inverter operation, rated AC power in Backup is 90% of the value stated

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PROJECT NAME & ADDRESS

CIR, 27501

55 D'ANGO ( ANGIER, NC 2

FAMEKA EVANS RESIDENCE

DRAWN BY **ESR** 

SHEET NAME **EQUIPMENT SPECIFICATION** 

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER

PV-11

solaredge.com

# / Single Phase Energy Hub Inverter with Prism Technology

# For North America

SE3000H-US / SE3800H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US(1)

	SE3000H-US	SE3800H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	UNIT:	
INPUT - DC (BATTERY)								
Supported Battery Types		Sol	arEdge Energy Ban	k, LG RESU Prime ⁽⁶⁾				
Number of Batteries per Inverter		Up to 3 Sc	larEdge Energy Bar	nk, up to 2 LG RESL	l Prime			
Continuous Power ⁿ	6000	7600		100	000		W	
Peak Power [®]	6000	7600		100	000		W	
Max Input Current	16	20		26	5.5		Adc	
2-pole Disconnection			Ye	es				
SMART ENERGY CAPABILITIES								
Consumption Metering			Built	- in®				
Backup & Battery Storage	With Ba	ickup Interface (pur	chased separately)	for service up to 20	00A; Up to 3 inverte	rs		
EV Charging			Direct connection t	o Smart EV charger	50			
ADDITIONAL FEATURES	2							
Supported Communication Interfaces		RS485, Ethernet, Cellular ⁹ , Wi-Fi (optional), SolarEdge Energy Net (optional)						
Revenue Grade Metering, ANSI C12.20			Built	-in ^a				
Integrated AC, DC and Communication Connection Unit			Y	es				
Inverter Commissioning	With the	SetApp mobile app	lication using built-	n Wi-Fi Access Poir	nt for local connecti	on		
DC Voltage Rapid Shutdown (PV and Battery)		Yes, according to NEC 2014, NEC 2017 and NEC 2020 690.12						
STANDARD COMPLIANCE								
Safety		UL1741, UL1741 SA	L, UL1741 PCS, UL16	99B, UL1998, UL95	40, CSA 22.2			
Grid Connection Standards			IEEE1547, Rul	e 21, Rule 14H				
Emissions			FCC part	15 class B				
INSTALLATION SPECIFICATIONS								
AC Output and EV AC Output Conduit Size / AWG Range				/ 14-4 AWG				
DC Input (PV and Battery) Conduit Size / AWG Range			1" maximum	/14-6 AWG				
				17.7 x 14.6 x 6.8 / 450 x 370 x 174				
Dimensions with Connection Unit (H x W x D)	17.7 x 1	4.6 x 6.8 / 450 x 37	0 x 174	17.7 x 14.6 x 6.8 /	17.7 x 14.6 x 6.8 /	450 x 370 x 174	in/m	
	96064145503	Water Water Water Water Water Williams		450 x 370 x 174*				
Weight with Connection Unit		26 / 11.8		26 / 11.8 41.7 / 18.9*	41.7 /	/ 18.9	lb/kg	
Noise	< 25	< 25 < 50*	< 25		< 50		dBA	
Cooling			Natural C	onvection				
Operating Temperature Range			-40 to +140/	-40 to +60 po			°F/°C	
Protection Rating			NEN	1A 4				

⁽⁶⁾ The part numbers SExxxxvH-USxVNxxxxx only support the SolarEdge Energy Bank. The part numbers SExxxxvH-USxVNxxxx support both SolarEdge Energy Bank and LG RESU Prime batteries and SolarEdge Energy Bank and LG RESU Prime batteries are supported by the SolarEdge Energy Bank and LG RESU Prime batteries are supported by the SolarEdge Energy Bank and LG RESU Prime batteries are supported by the SolarEdge Energy Bank and LG RESU Prime batteries are supported by the SolarEdge Energy Bank and LG RESU Prime batteries are supported by the SolarEdge Energy Bank and LG RESU Prime batteries are supported by the SolarEdge Energy Bank and LG RESU Prime batteries are supported by the SolarEdge Energy Bank and LG RESU Prime batteries are supported by the SolarEdge Energy Bank and LG RESU Prime batteries are supported by the SolarEdge Energy Bank and LG RESU Prime batteries are supported by the SolarEdge Energy Bank and LG RESU Prime batteries are supported by the SolarEdge Energy Bank and LG RESU Prime batteries are supported by the SolarEdge Energy Bank and LG RESU Prime batteries are supported by the SolarEdge Energy Bank and LG RESU Prime batteries are supported by the SolarEdge Energy Bank and LG RESU Prime batteries are supported by the SolarEdge Energy Bank and LG RESU Prime batteries are supported by the SolarEdge Energy Bank and LG RESU Prime batteries are supported by the SolarEdge Energy Bank and CG RESU Prime batteries are supported by the SolarEdge Energy Bank and CG RESU Prime batteries are supported by the SolarEdge Energy Bank and CG RESU Prime batteries are supported by the SolarEdge Energy Bank and CG RESU Prime batteries are supported by the SolarEdge Energy Bank and CG RESU Prime batteries are supported by the SolarEdge Energy Bank and CG RESU Prime batteries are supported by the SolarEdge Energy Bank and CG RESU Prime batteries are supported by the SolarEdge Energy Bank and CG RESU Prime batteries are supported by the SolarEdge Energy Bank and CG RESU Prime batteries are supported by the SolarEdge Ener



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REVISIONS		
DESCRIPTION	DATE	REV
INITIAL DESIGN	09/05/2023	
AS BUILT	09/19/2023	Α

PROJECT NAME & ADDRESS

TAMEKA EVANS RESIDENCE

DRAWN BY **ESR** 

55 D'ANGO CIR, ANGIER, NC 27501

SHEET NAME **EQUIPMENT SPECIFICATION** 

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER

Kequires supporting inverter in Intervier

(7) Discharge power is limited up to the inverter rated AC power for on-grid and backup applications

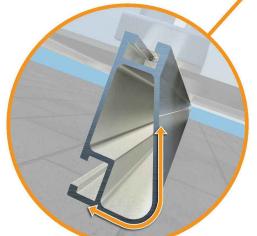
(8) For consumption metering current transformers should be ordered separately; SECT-SPL-22SA-T-20 or SEACT0750-400NA-20 units per box. Revenue grade metering is only for production metering

⁽⁹⁾ Information concerning the Data Plan's terms & conditions is available in the following link: https://www.solaredge.com/sites/default/files/se-communication-plan-terms-and-conditions-eng.pdf
(10) Full power up to at least 50°C / 122°F; for power de-rating information refer to: https://www.solaredge.com/sites/default/files/se-temperature-derating-note-na.pdf



# **XR** Rail Family

# Solar Is Not Always Sunny Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame. XR Rails are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



# Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

# **Corrosion-Resistant Materials**



Compatible with Flat & Pitched Roofs



IronRidge offers a range of tilt leg options for flat roof mounting applications.

All XR Rails are made of marine-grade aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.



# **XR Rail Family**

The XR Rail Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail to match.



### XR10

XR10 is a sleek, low-profile mounting rail, designed for regions with light or no snow. It achieves 6 foot spans, while remaining light and economical.

- 6' spanning capability
- Moderate load capability
- Clear anodized finish
- Internal splices available



### XR100

XR100 is the ultimate residential mounting rail. It supports a range of wind and snow conditions, while also maximizing spans up to 8 feet.

- · 8' spanning capability
- · Heavy load capability Clear & black anodized finish
- · Internal splices available



### XR1000

XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans 12 feet or more for commercial applications.

- 12' spanning capability
- · Extreme load capability
- · Clear anodized finish
- · Internal splices available

# Rail Selection

The following table was prepared in compliance with applicable engineering codes and standards. Values are based on the following criteria: ASCE 7-10, Roof Zone 1, Exposure B, Roof Slope of 7 to 27 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed span tables and certifications.

Lo	ad			Rail	Span		
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	10'	12'
	100						
None	120						
None	140	XR10		XR100		XR1000	
	160						
	100						
10-20	120						
10-20	140						
	160						
30	100						
30	160						
40	100						
40	160						
50-70	160						
80-90	160						



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SHEET NAME **EQUIPMENT SPECIFICATION** 

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-13



# **UFO Family of Components**

# Simplified Grounding for Every Application

The UFO family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge XR Rails. All system types that feature the UFO family-Flush Mount, Tilt Mount and Ground Mount - are fully listed to the UL 2703 standard.

UFO hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding



### **Bonded Splice** Each Bonded Splice uses self-drilling screws to form a secure connection. No

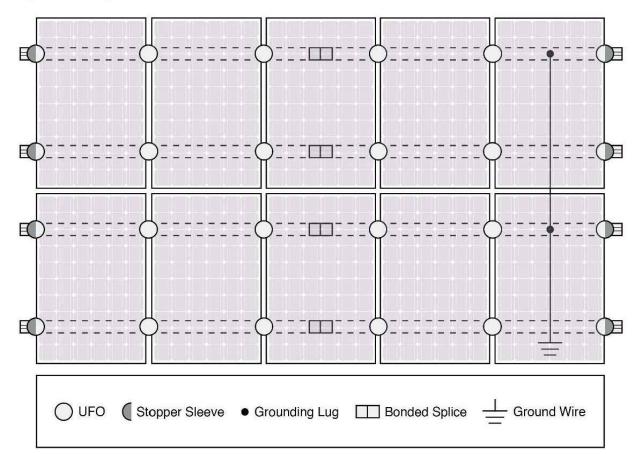
bonding strap needed.



### **Grounding Lug** A single Grounding Lug connects an entire row of PV modules to the grounding conductor.

### **Bonded Attachments** The bonding bolt attaches and bonds the L-foot to the rail. It is installed with the same socket as the rest of the

# **System Diagram**



Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

# **UL Certification**

The IronRidge Flush Mount, Tilt Mount, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.

Go to IronRidge.com/UFO

	Cross-System	Compatibility	
Feature	Flush Mount	Tilt Mount	Ground Mount
XR Rails	~	-	XR1000 Only
UFO/Stopper	~	~	4
Bonded Splice	~	~	N/A
Grounding Lugs	1 per Row	1 per Row	1 per Array
Microinverters & Power Optimizers	Darfon - N	0-72, M250-60, M 11G240, MIG300, C P320, P400, P405	
Fire Rating	Class A	Class A	N/A
Modules		ated with over 400 llation manuals for	

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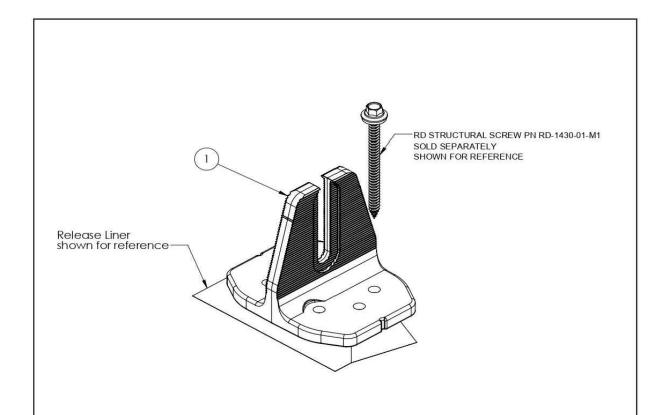
SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



# QuickMount® Halo UltraGrip



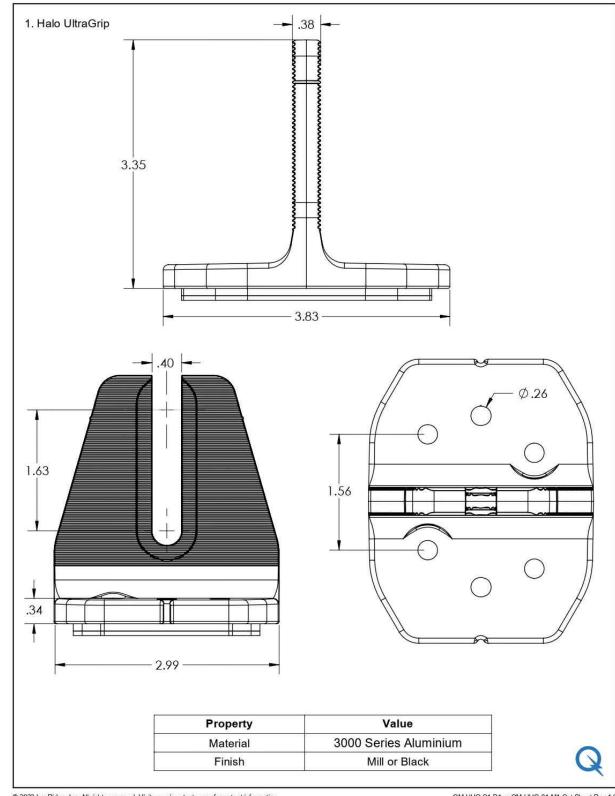
ITEM NO	DESCRIPTION	QTY IN KIT
1	QM Halo UltraGrip(Mill or Black)	1

PART NUMBER	DESCRIPTION
QM-HUG-01-M1	Halo UltraGrip - Mill
QM-HUG-01-B1	Halo UltraGrip - Black



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QM-HUG-01-B1 or QM-HUG-01-M1 Cut Sheet Rev 1.0



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SHEET NAME **EQUIPMENT SPECIFICATION** 

SHEET SIZE

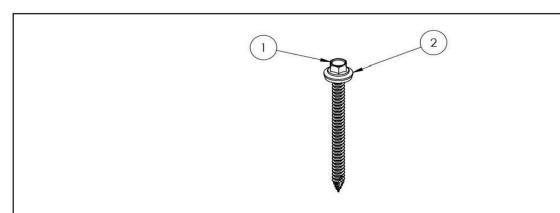
ANSI B 11" X 17"

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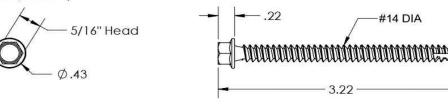
# QuickMount® RD Structural Screw



ITEM NO	DESCRIPTION	QTY IN KIT
1	Self Drilling Screw, #14, Wood Tip	1
2	Washer, EPDM Backed	1

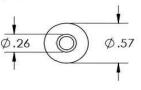
PART NUMBER	DESCRIPTION	
RD-1430-01-M1	RD Structural Screw	

1. Self Drilling Screw, #14, Wood Tip



Property	Value
Material	300 Series Stainless Steel
Finish	Clear

2. Washer, EPDM Backed



Property	Value
Material	300 Series Stainless Steel
Finish	Clear



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QM-RD-1430-01-M1 Cut Sheet Rev 1.0

# TOP TIER

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SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE

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11" X 17"

SHEET NUMBER



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REV

SHEET 2 OF 3

SIZE

SCALE: 1:2

DWG. NO.

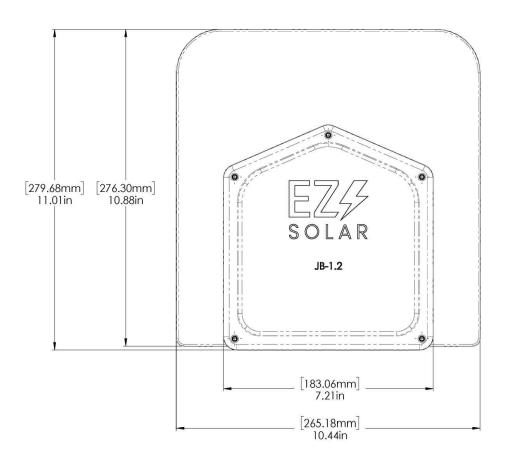
JB-1.2

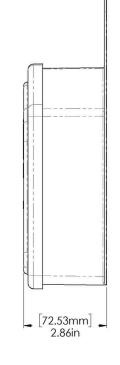
WEIGHT: 1.45 LBS

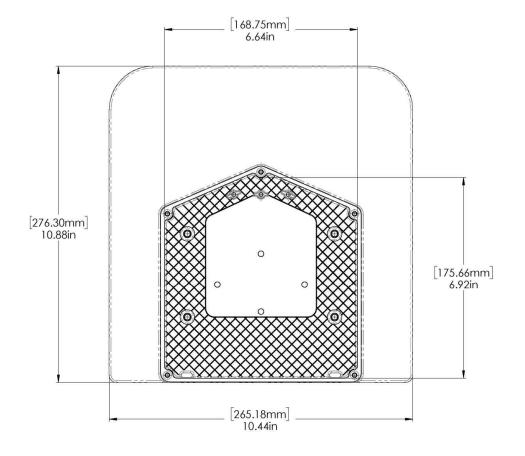
ITEM NO.	PART NUMBER	DESCRIPTION	QTY
1	JB-1.2 BODY	POLYCARBONATE WITH UV INHIBITORS	1
2	JB-1.2 LID	POLYCARBONATE WITH UV INHIBITORS	1
3	#10 X 1-1/4" PHILLIPS PAN HEAD SCREW		6
4	#8 X 3/4" PHILLIPS PAN HEAD SCREW		6

SIZE	DWG. NO.		REV
B	JB-1.2		
SCALE: 1:2	WEIGHT: 1.45 LBS	SHEE	T 1 0F 3

TORQUE SPECIFICATION:	15-20 LBS
CERTIFICATION:	UL 1741, NEMA 3R CSA C22.2 NO. 290
WEIGHT:	1.45 LBS









**TOP TIER SOLAR SOLUTIONS** 

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS			
DESCRIPTION	DATE	REV	
INITIAL DESIGN	09/05/2023		
AS BUILT	09/19/2023	Α	

PROJECT NAME & ADDRESS

55 D'ANGO CIR, ANGIER, NC 27501

TAMEKA EVANS RESIDENCE

DRAWN BY **ESR** 

SHEET NAME **EQUIPMENT SPECIFICATION** 

> SHEET SIZE ANSI B 11" X 17"

SHEET NUMBER

