

Freedom Forever Planset Revision Letter

6/29/2023 REV #2

Attn. Harnett County (NC):

The changes outlined in Revision Details have been applied to the plans corresponding to the following customer:

KONG THAO 300 HORSE WHISPERER LANE, LILLINGTON, NC 27546

Revision Details:

Layout change

All corresponding changes are notated on the plans by revision clouds.

Thank you for your time in reviewing these plans. Please reach out if you have any additional questions or concerns.

Construction Engineering
Freedom Forever
engineering@freedomforever.com

ROOF MOUNT PHOTOVOLTAIC SYSTEM

CODES:

THIS PROJECT COMPLIES WITH THE FOLLOWING: 2018 NORTH CAROLINA BUILDING CODE 2018 NORTH CAROLINA RESIDENTIAL CODE 2018 NORTH CAROLINA PLUMBING CODE 2018 NORTH CAROLINA MECHANICAL CODE 2018 NORTH CAROLINA FUEL GAS CODE 2017 NATIONAL ELECTRICAL CODE AS ADOPTED BY HARNETT COUNTY (NC)

VICINITY MAP:



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| | |

CONSTRUCTION NOTES:

CONDUIT AND CONDUCTOR SPECIFICATIONS ARE BASED ON MINIMUM CODE REQUIREMENTS AND ARE NOT MEANT TO LIMIT UP-SIZING AS REQUIRED BY FIELD CONDITIONS.

ALL SOLAR ENERGY SYSTEM EQUIPMENT SHALL BE SCREENED TO THE MAXIMUM EXTENT POSSIBLE AND SHALL BE PAINTED A COLOR SIMILAR TO THE SURFACE UPON WHICH THEY ARE MOUNTED.

MODULES SHALL BE TESTED, LISTED AND INDENTIFIED WITH FIRE CLASSIFICATION IN ACCORDANCE WITH UL 2703. SMOKE AND CARBON MONOXIDE ALARMS ARE REQUIRED PER SECTION R314 AND 315 TO BE VERIFIED AND INSPECTED BY INSPECTOR IN THE FIELD.

DIG ALERT (811) TO BE CONTACTED AND COMPLIANCE WITH EXCAVATION SAFETY PRIOR TO ANY **EXCAVATION TAKING PLACE**

PHOTOVOLTAIC SYSTEM GROUND WILL BE TIED INTO EXISTING GROUND AT MAIN SERVICE FROM DC DISCONNECT/INVERTER AS PER 2017 AC SEC 250.166(A).

SOLAR PHOTOVOLTAIC SYSTEM EQUIPMENT WILL BE INSTALLED IN ACCORDANCE WITH REQUIREMENTS OF ART. 690 OF THE 2017 AC

THE MAIN SERVICE PANEL WILL BE EQUIPPED WITH A GROUND ROD OR UFER UTILITY COMPANY WILL BE NOTIFIED PRIOR TO ACTIVATION OF THE SOLAR PV SYSTEM

INSTALL CREW TO VERIFY ROOF STRUCTURE PRIOR TO COMMENCING WORK. EMT CONDUIT ATTACHED TO THE ROOF USING CONDUIT MOUNT.





KONG THAO 300 HORSE WHISPERER LANE, LILLINGTON AHJ: HARNETT COUNTY (NC) UTILITY: DUKE ENERGY PHONE: (770) 851-3166 EMAIL: CAROLINEDTHAO@GMAIL.COM

<u>SYSTEM:</u> SYSTEM SIZE (DC): 34 X 400 = 13.600 kW SYSTEM SIZE (AC): 9.860 kW @ 240V MODULES: 34 X FREEDOM FOREVER: FF-MP-BBB-400 MICROINVERTERS: 34 X ENPHASE

IQ8PLUS-72-2-US

FINANCE: OTHER

| | REVISIONS | |
|-----|------------|-----------|
| NO. | REVISED BY | DATE |
| 1 | R.K. | 6/22/2023 |
| 2 | R.V. | 6/29/2023 |
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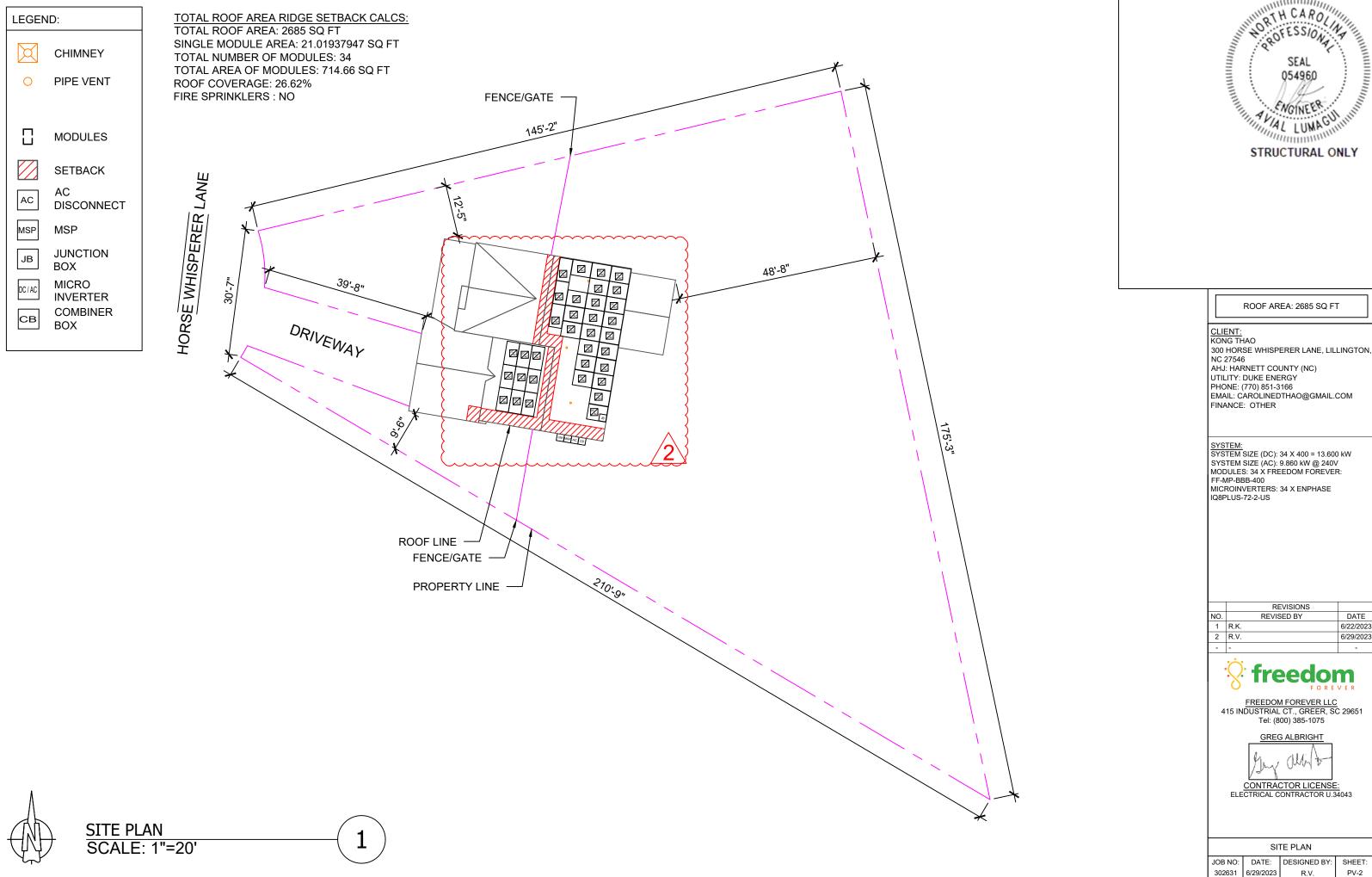


415 INDUSTRIAL CT., GREER, SC 29651 Tel: (800) 385-1075 GREG ALBRIGHT

CONTRACTOR LICENSE:

SITE LOCATION

DATE: DESIGNED BY: 302631 6/29/2023 R.V.





ROOF AREA: 2685 SQ FT

AHJ: HARNETT COUNTY (NC) UTILITY: DUKE ENERGY

EMAIL: CAROLINEDTHAO@GMAIL.COM

SYSTEM:
SYSTEM SIZE (DC): 34 X 400 = 13.600 kW
SYSTEM SIZE (AC): 9.860 kW @ 240V
MODULES: 34 X FREEDOM FOREVER:

MICROINVERTERS: 34 X ENPHASE IQ8PLUS-72-2-US

REVISIONS REVISED BY 6/22/2023 6/29/2023



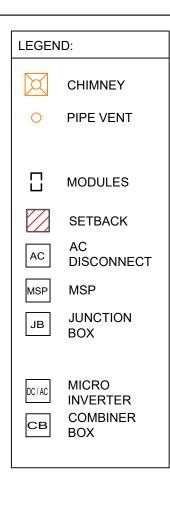
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GREG ALBRIGHT

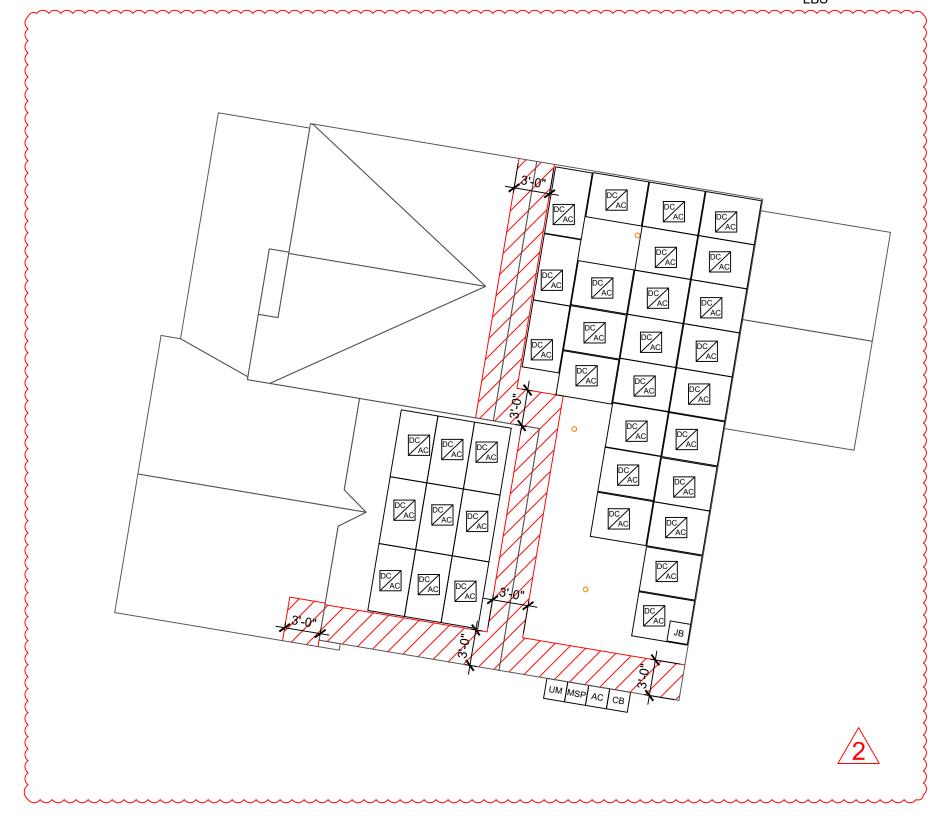
CONTRACTOR LICENSE: ELECTRICAL CONTRACTOR U.34043

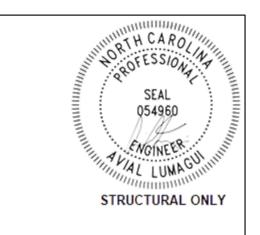
SITE PLAN

JOB NO: DATE: DESIGNED BY: 302631 6/29/2023



TOTAL ROOF AREA: 2685 SQ FT
TOTAL ARRAY AREA: 714.66 SQ FT
ARRAY COVERAGE: 26.62%
SYSTEM DISTRIBUTED WEIGHT: 2.32 LBS
ROCKIT SMART SLIDE POINT-LOAD: 28.07





ROOF AREA: 2685 SQ FT

KONG THAO
300 HORSE WHISPERER LANE, LILLINGTON
NC 27546
AHJ: HARNETT COUNTY (NC)
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PHONE: (770) 851-3166 EMAIL: CAROLINEDTHAO@GMAIL.COM FINANCE: OTHER

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IQ8PLUS-72-2-US

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CONTRACTOR LICENSE: ELECTRICAL CONTRACTOR U.34043

NOTES:

- 1. EMT CONDUIT ATTACHED TO THE ROOF USING CONDUIT MOUNTS
- 2. ATTACHED CLAMPS AT 25% FROM THE EDGE AND 50% FROM THE CENTER OF THE MODULES
- 3. JUNCTION BOX IS MOUNTED TO THE RAIL.



ROOF PLAN SCALE: 1/8" = 1'-0"

1

ROOF PLAN WITH MODULES LAYOUT

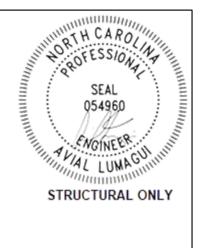
JOB NO: DATE: DESIGNED B' 302631 6/29/2023 R.V.

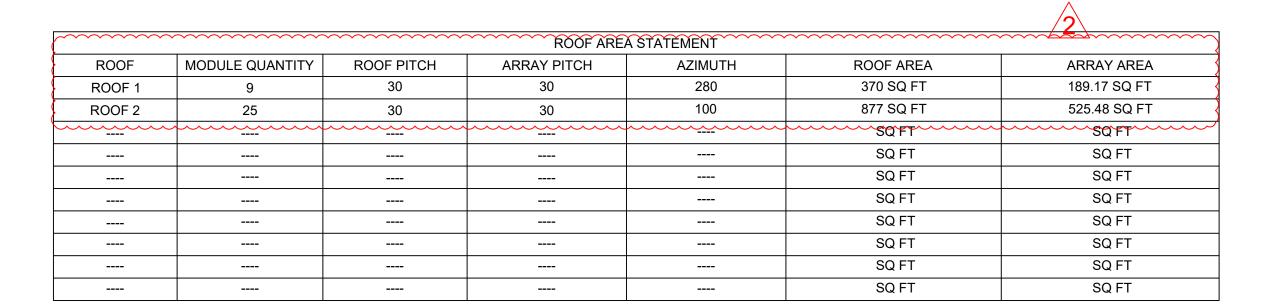
ROOF DETAILS:

TOTAL ROOF AREA: 2685 SQ FT TOTAL ARRAY AREA: 714.66 SQFT

ARRAY COVERAGE: 26.62%

SYSTEM DISTRIBUTED WEIGHT: 2.32 LBS ROCKIT SMART SLIDE POINT-LOAD: 28.07 LBS





CLIENT:
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300 HORSE WHISPERER LANE, LILLINGTON,
NC 27546
AHJ: HARNETT COUNTY (NC)
UTILITY: DUKE ENERGY

PHONE: (770) 851-3166
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CONTRACTOR LICENSE: ELECTRICAL CONTRACTOR U.34043

| | ROO | F DETAILS |
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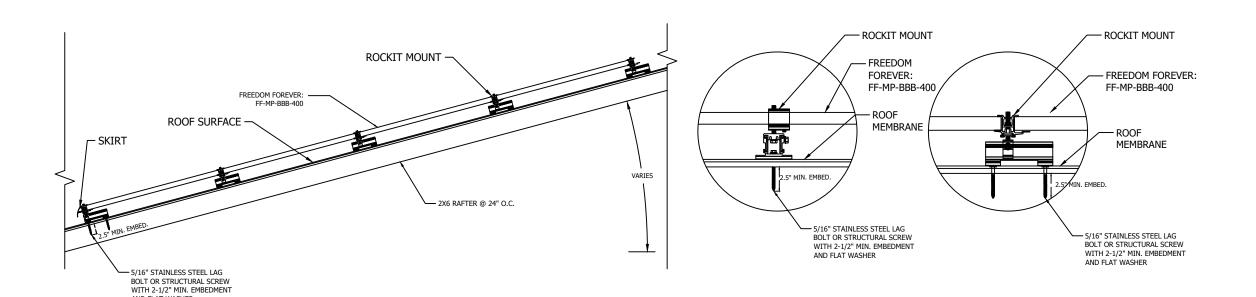
SHEET: PV-2B

| JOB NO: | DATE: | DESIGNED BY |
|---------|-----------|-------------|
| 302631 | 6/29/2023 | R.V. |

| | | | | TABLE 1 - ARRAY INS | TALLATION | | | | |
|----------|---------------|---------------------------|----------------------------------|----------------------------|------------------------------|---------------------------|-------------------------|--|--------------------------------|
| | ROOF PITCH | ROOFING TYPE | ATTACHMENT TYPE | FRAMING TYPE1 | MAX UNBRACED LENGTH(FT.)1 | RAFTER/TRUSS SISTERING | PENETRATION PATTERN2 | MAX ATTACHMENT SPACING (IN.)2 | MAX RAIL OVERHANG(I N.)3 |
| ROOF 1 | 30 | COMP SHINGLE | ECOFASTEN ROCKIT SMART SLIDE | 2X6 RAFTER @ 24" OC | 7.00' | NOT REQ'D | STAGGERED | 72" OC | 24" |
| ROOF 2 | 30 | COMP SHINGLE | ECOFASTEN ROCKIT SMART SLIDE | 2X6 RAFTER @ 24" OC | 7.00' | NOT REQ'D | STAGGERED | 72" OC | 24" |
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| 1 CONTRA | CTOP TO VE | DIEV EDAMING TYPE AND MAY | UNBRACED LENGTH PRIOR TO INSTALI | ATION IS THE AROVE INCOME. | ATION DOES NOT MA | TCH EIELD CONDITIONS NO | OTIEV ENGINEER OF BECO | ARD IMMEDIATELY | |



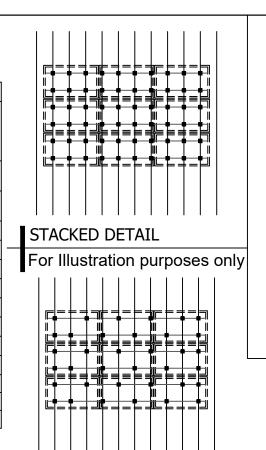
^{2.} WHERE COLLAR TIES OR RAFTER SUPPORTS EXIST, CONTRACTOR SHALL USE RAFTERS WITH COLLAR TIES AS ATTACHMENT POINTS.



SOLAR PV ARRAY SECTION VIEW Scale: NTS

AND FLAT WASHER

ATTACHMENT DETAIL Scale: NTS



STAGGERED DETAIL

For Illustration purposes only

CLIENT: KONG THAO 300 HORSE WHISPERER LANE, LILLINGTON NC 27546 AHJ: HARNETT COUNTY (NC) UTILITY: DUKE ENERGY PHONE: (770) 851-3166 EMAIL: CAROLINEDTHAO@GMAIL.COM FINANCE: OTHER

SEAL O54960

SEAL O54960

STRUCTURAL ONLY

STRUCTURAL ONLY

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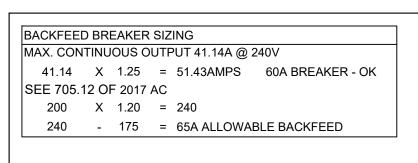
GREG ALBRIGHT

CONTRACTOR LICENSE: ELECTRICAL CONTRACTOR U.34043

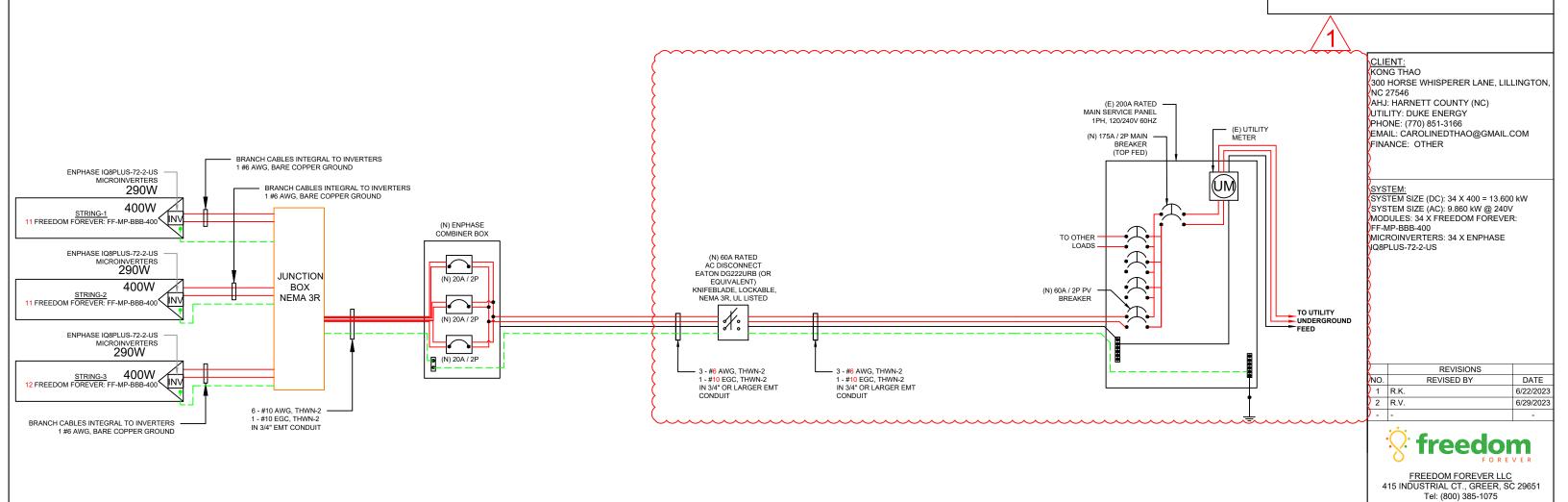
MOUNTING DETAILS

DATE: DESIGNED BY: 302631 6/29/2023

^{3.} WHERE APPLICABLE FOR RAILED ATTACHMENT INSTALLATIONS.







NOTE:

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CONTRACTOR LICENSE: ELECTRICAL CONTRACTOR U.34043

GREG ALBRIGHT

| IHKEE | LINE | DIAGRAM | |
|-------|------|---------|--|
| | | | |

PV-4

| 02631 | 6/29/2023 | R.V. |
|-------|-----------|--------------|
| B NO: | DATE: | DESIGNED BY: |



| WIRE SCHEDULE | | | | | | | | | | | | |
|---------------|----|----------------------|-------|----------------------|-------------------|---------------------|---|---|--|--|---|--|
| RACEWAY # | | EQUIF | PMENT | | CONDUCTOR QTY. | AWG WIRE SIZE | STARTING ALLOWABLE AMPACITY @ 90°C 310.15(B)(16) | STARTING CURRENT APPLIED TO CONDUCTORS IN RACEWAY | TEMPERATURE CORRECTION FACTOR 310.15(B)(2)(a) | ADJUSTMENT FACTOR FOR MORE THAN 3 CONDUCTORS 310.15(B)(3)(a) | ADJUSTED CONDUCTOR AMPACITY @ 90°C | MAXIMUM CURRENT APPLIED TO CONDUCTORS IN RACEWAY |
| 1 | DC | MODULE | ТО | MICROINVERTER | 2 | 10 | 40 | 17.24 | 0.91 | 1 | 36.40 | 21.55 |
| 2 | AC | MICROINVERTER | TO | JUNCTION BOX | 2 | 10 | 40 | 14.52 | 0.91 | 1 | 36.40 | 18.15 |
| 3 | AC | JUNCTION BOX | ТО | ENPHASE COMBINER BOX | 6 | 6 | 75 | 41.14 | 0.91 | 0.8 | 54.60 | 51.43 |
| 4 | AC | ENPHASE COMBINER BOX | ТО | AC DISCONNECT | 3 | 6 | 75 | 41.14 | 0.91 | 1 | 68.25 | 51.43 |
| 5 | AC | AC DISCONNECT | ТО | POI | 3 | 6 | 75 | 41.14 | 0.91 | 1 | 68.25 | 51.43 |
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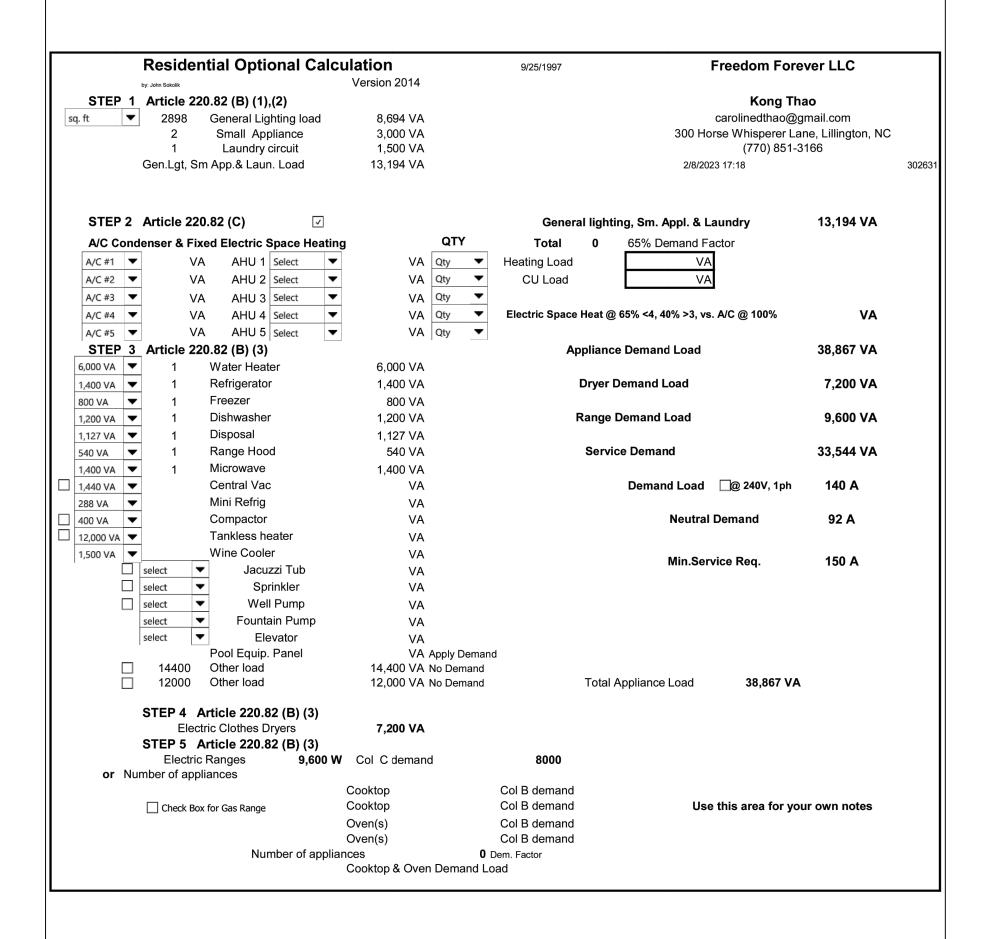
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CONTRACTOR LICENSE: ELECTRICAL CONTRACTOR U.34043

CONDUCTOR CALCULATIONS

JOB NO: DATE: DESIGNED BY: 302631 6/29/2023

CONDUCTOR AMPACITY CALCULATIONS IN ACCORDANCE WITH AC 690.8.





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GREG ALBRIGHT CONTRACTOR LICENSE:

ELECTRICAL CALCULATIONS

JOB NO: DATE: DESIGNED BY: 302631 6/29/2023

OCPD SIZES: 20A BREAKER 20A BREAKER 20A BREAKER 60A BREAKER

SERVICE LIST:

| <u> </u> | |
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| NONE | |
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SEAL 055158 OVINEER ON THE PROPERTY OF A POLITICAL PR

MATERIAL LIST.

| TY. | PART | PART # | DESCRIPTION |
|-----|-------------------|--------------|---|
| 34 | MODULES | PV-110-400 | FREEDOM FOREVER: FF-MP-BBB-400 |
| 1 | JUNCTION BOX | 480-276 | 600VDC NEMA 3R UL LISTED JUNCTION BOX |
| 4 | CONNECTORS | 240-300 | STAUBLI / MULTI-CONTACT MC4 CONNECTORS (FEMALE) |
| 4 | CONNECTORS | 240-301 | STAUBLI / MULTI-CONTACT MC4 CONNECTORS (MALE) |
| 34 | MICROINVERTER(S) | INV-120-015 | ENPHASE IQ8PLUS-72-2-US |
| 1 | ENVOY | 160-100 | "ENPHASE AC COMBINER W/ ENVOY PCB, 80A" |
| 40 | Q CABLE | 160-106 | "ENPHASE, Q CABLE PORTRAIT FOR 60/72 CELL" |
| 40 | Q CABLE | 160-105 | "ENPHASE, Q CABLE LANDSCAPE 60 CELL" |
| 1 | COMBINER BOX | 160-100 | ENPHASE COMBINER BOX NEMA 3R RATED |
| 1 | CABLE | 310-300 | "ENPHASE, RAW TRUCK CABLE (300 FT. ROLL)" |
| 272 | CLIP | 160-108 | ENPHASE TIE WRAPS / CABLE CLIPS |
| 9 | SEAL | 160-107 | ENPHASE SEALING CAPS FOR Q CABLE |
| 4 | TERMINATOR | 160-109 | ENPHASE TERMINATOR |
| 1 | DISCONNECT | 261-526 | ENPHASE DISCONNECT TOOL |
| 1 | AC DISCONNECT | 321-060 | 60A RATED 240VAC NEMA 3R UL LISTED |
| 59 | ROOF ATTACHMENT 1 | RAC-265-034 | ROCKIT SMART SLIDE |
| 25 | TRIM 1 | 241-253 | ROCKIT TRIM COMP DARK |
| 64 | SLIDER 1 | 261-603 | ROCKIT SLIDER COMP DARK |
| 19 | BONDING CLAMP 1 | 221-100 | N/S BONDING CLAMP |
| 8 | BONDING CLAMP 1 | 241-404 | TRIM BONDING CLAMP |
| 36 | MOUNT ASSEMBLY 1 | 241-405 | MLPE MOUNT ASSY |
| 21 | SPLICE 1 | 261-604 | ROCKIT SPLICE |
| 5 | ATTACHED SPLICE 1 | 211-101 | ATTACHED SPLICE 8 INCH |
| 28 | TRIMRAIL 1 | 261-606 | TRIMRAIL UNIV CLIP W/ HDW |
| 9 | TRIM SPLICE 1 | 261-605 | TRIM SPLICE DRK |
| 15 | TRIMRAIL 1 | 211-115 | TRIMRAIL UNIV DRK |
| 34 | GROUND LUG 1 | 260-585 | ILSCO GROUND LUG |
| 34 | TRIM END CAPS 1 | 221-200 | ROCKIT TRIM END CAPS |
| | SCREW | RAC-265-035 | ROCKIT SCREW #12X3 |
| 10 | CONEW | 1010 200 000 | TOOM COLEN TIES |
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REVISIONS



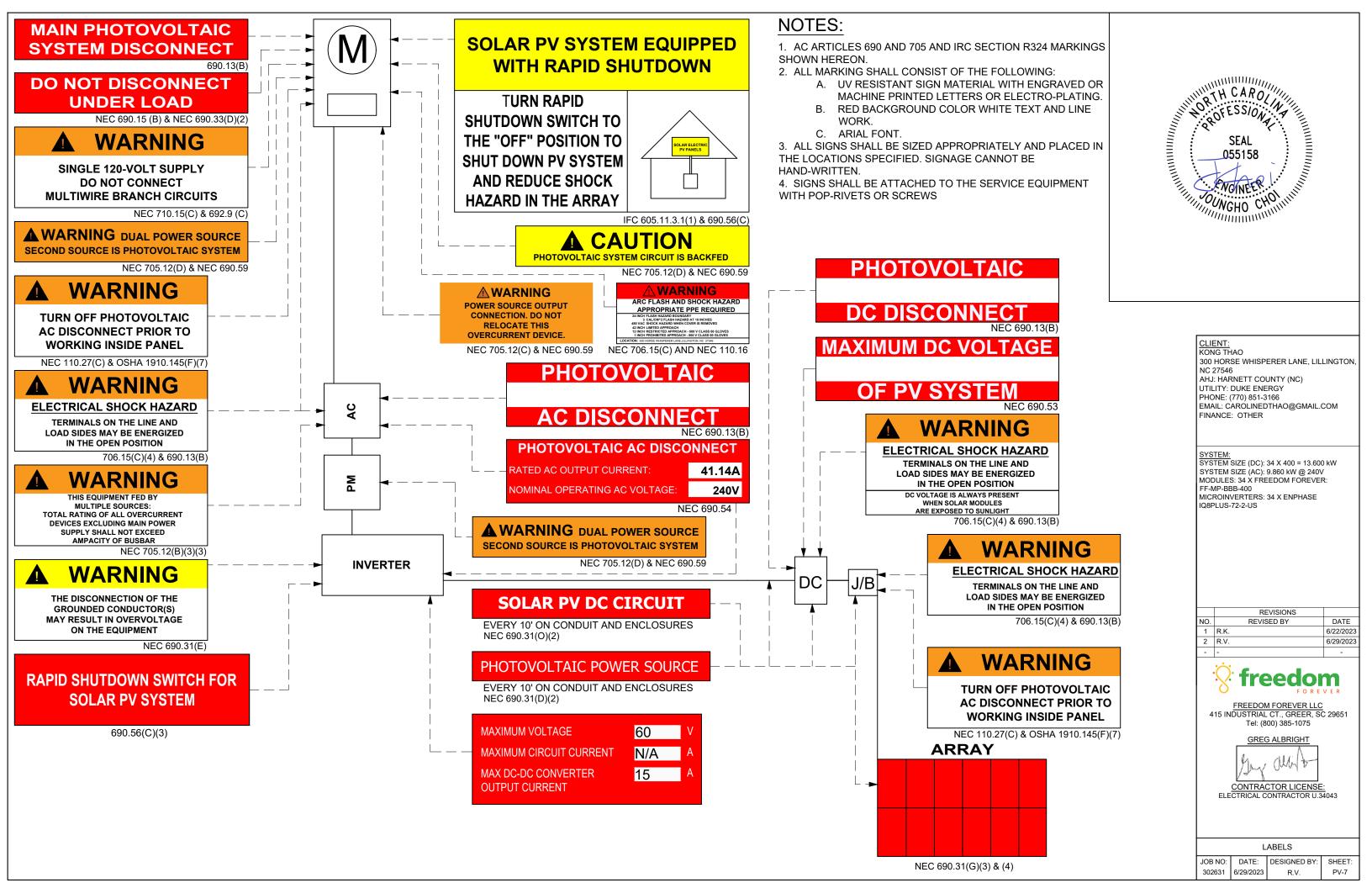
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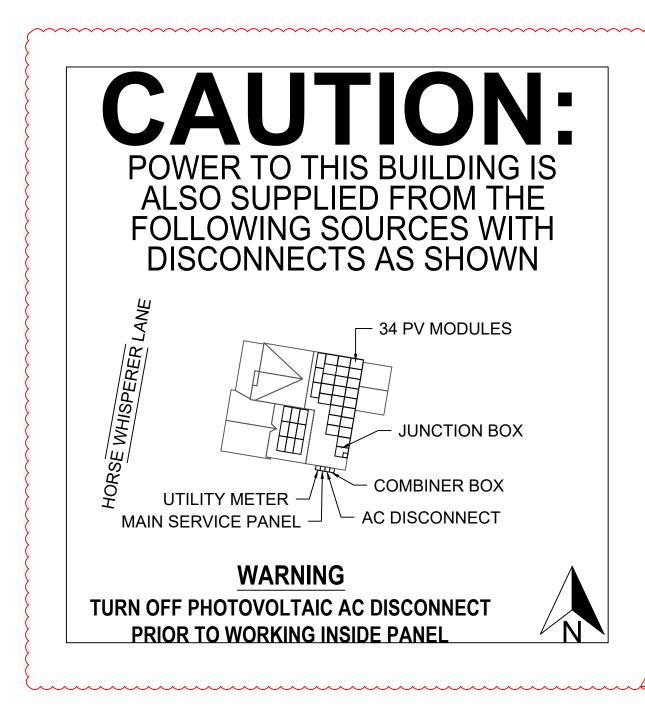
GREG ALBRIGHT

CONTRACTOR LICENSE: ELECTRICAL CONTRACTOR U.34043

EQUIPMENT & SERVICE LIST

JOB NO: DATE: DESIGNED BY: 302631 6/29/2023







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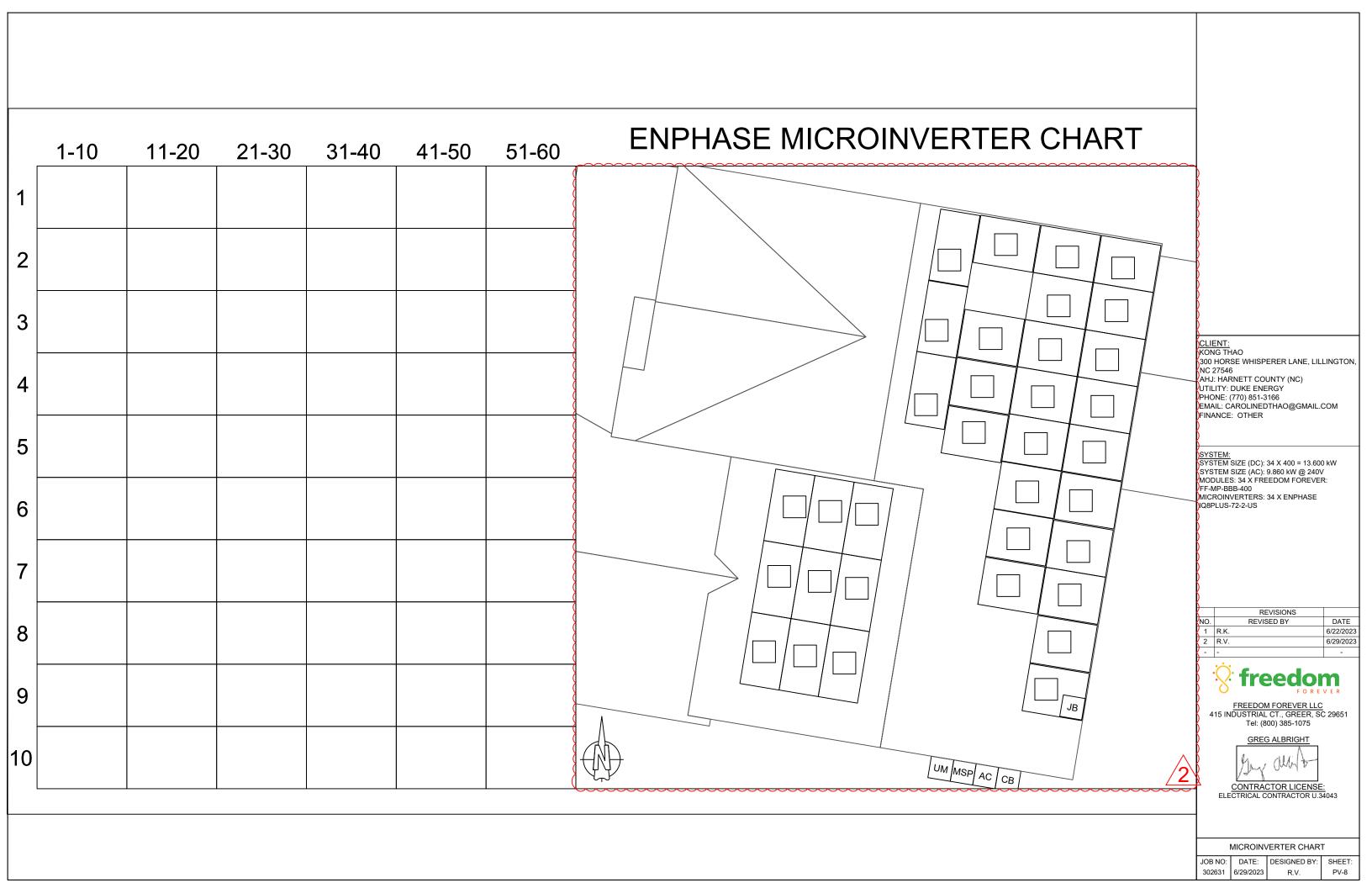
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SITE PLACARD

302631 6/29/2023

NOTES:

- 1. AC ARTICLES 690 AND 705 AND IRC SECTION R324 MARKINGS SHOWN HEREON.
- 2. ALL MARKING SHALL CONSIST OF THE FOLLOWING:
 - A. UV RESISTANT SIGN MATERIAL WITH ENGRAVED OR MACHINE PRINTED LETTERS OR ELECTRO-PLATING.
 - B. RED BACKGROUND COLOR WHITE TEXT AND LINE WORK.
 - C. AERIAL FONT.
- 3. ALL SIGNS SHALL BE SIZED APPROPRIATELY AND PLACED IN THE LOCATIONS SPECIFIED. SIGNAGE CANNOT BE HAND-WRITTEN.
- 4. SIGNS SHALL BE ATTACHED TO THE SERVICE EQUIPMENT WITH POP-RIVETS OR SCREWS.



SAFETY PLAN

INSTRUCTIONS:

- 1. USE SYMBOLS IN KEY TO MARK UP THIS SHEET.
- 2. SAFETY PLAN MUST BE MARKED BEFORE JOB STARTS AS PART OF THE
- 3. DOCUMENT ALL ADDITIONAL HAZARDS ON THIS PAGE & MAKE NOTES ON THE JHA SHEET

INCIDENT REPORTING:

INJURIES - CALL INJURY HOTLINE

(855) 400-7233

*If injury is life threatening, call 911 first THEN the Injury Hotline

NON-INJURIES - USE MOBILE INCIDENT REPORTING (Auto, Property Damage, Near Miss)

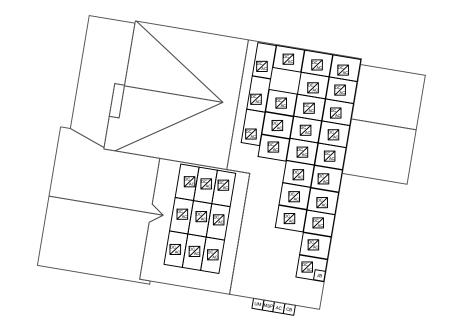


| NEVDECT | OCCUDAT | 「IONAL/INDUSTRI | AL CLINIC: |
|-----------|----------------|-----------------|------------|
| INCAINESI | CCCCFAI | IONAL/INDUSTIN | AL CLINIC. |

| NAME: | |
|--------------------|--|
| ADDRESS: | |
| NEAREST HOSPITAL: | |
| NAME: | |
| ADDRESS: | |
| SAFETY COACH CONTA | CT INFORMATION: |
| NAME: | |
| PHONE NUMBER: | |
| | ALL BE MADE AWARE OF THE SAFETY PLAN AN ARE AWARE OF THE HAZARDS ON-SITE AND TH |
| NAME | SIGNATURE |
| | |

TIME:

DATE:





P PERMANENT ANCHOR

T) TEMPORARY ANCHOR

L INSTALLER LADDER

JUNCTION / COMBINER BOX

S STUB-OUT

SKYLIGHT

NO LADDER ACCESS (STEEP GRADE OR GROUND LEVEL OBSTRUCTIONS)

RESTRICTED ACCESS

CONDUIT

GAS SHUT OFF

WATER SHUT OFF

(7) SERVICE DROP

(Z) POWER LINES

CLIENT: KONG THAO

300 HORSE WHISPERER LANE, LILLINGTON NC 27546 AHJ: HARNETT COUNTY (NC)

UTILITY: DUKE ENERGY PHONE: (770) 851-3166

EMAIL: CAROLINEDTHAO@GMAIL.COM FINANCE: OTHER

INANCE: OTHER

SYSTEM:
SYSTEM SIZE (DC): 34 X 400 = 13.600 kW
SYSTEM SIZE (AC): 9.860 kW @ 240V
MODULES: 34 X FREEDOM FOREVER:

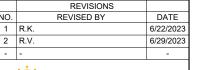
MICROINVERTERS: 34 X ENPHASE IQ8PLUS-72-2-US



BREAK AND WATER LOG

THIS LOG IS TO BE FILLED OUT ANY TIME THE TEMP EXCEEDS 90 DEGREES. THE CREW LEAD AND ROOF LEAD ARE RESPONSIBLE FOR ENSURING THIS IS COMPLETED AND UPLOADED AT THE END OF EVERYDAY WHEN TEMPS EXCEED 90 DEGREES

| | | | | | | | | | | l |
|------|---------|--------------|----------------------|------------------------------|--------------------------------------|--|--|--|--|--|
| NAME | 0800HRS | 0900HRS | 1000HRS | 1100HRS | 1200HRS | 1300HRS | 1400HRS | 1500HRS | 1600HRS | |
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| | NAME | NAME 0800HRS | NAME 0800HRS 0900HRS | NAME 0800HRS 0900HRS 1000HRS | NAME 0800HRS 0900HRS 1000HRS 1100HRS | NAME 0800HRS 0900HRS 1000HRS 1100HRS 1200HRS | NAME 0800HRS 0900HRS 1000HRS 1100HRS 1200HRS 1300HRS | NAME 0800HRS 0900HRS 1000HRS 1100HRS 1200HRS 1300HRS 1400HRS | NAME 0800HRS 0900HRS 1000HRS 1100HRS 1200HRS 1300HRS 1400HRS 1500HRS | NAME 0800HRS 0900HRS 1000HRS 1100HRS 1200HRS 1300HRS 1400HRS 1500HRS 1600HRS |



FREEDOM FOREVER LLC

FREEDOM FOREVER LLC 415 INDUSTRIAL CT., GREER, SC 29651 Tel: (800) 385-1075

GREG ALBRIGHT

CONTRACTOR LICENSE:

SAFETY DI AN

JOB HAZARD ANALYSIS

Crew leader to fill out all sections below, hold a pre-job safety meeting with all personnel, and upload this completed document and the Safety Plan to Site Capture

Ladder Access

- Ladders must be inspected before each use.
- Extension ladders must be set up on a firm and level surface at a 4-to-1 rise to run angle (or 75 degrees) and the top must be secured to the structure. Extension style ladders placed on uneven, loose or slippery surfaces must additionally have the base firmly anchored or lashed so the base will not slip out.
- Extension ladders must be used with walk-through devices or the ladder must extend 36" above the stepping off point.
- A-frame ladders must only be climbed with the ladder spreader bars locked in the open position; A-frame ladders shall not be climbed while in the closed position (ex, closed and used while leaned against a structure).
- Additional notes:

Mobile Equipment

- Only Qualified operators will operate equipment; operators must maintain a certification on their person for the equipment being operated
- Type(s) of mobile equipment (Type/Make/Model):
- Qualified operator(s):

Material Handling and Storage

 Materials will be staged/stored in a way that does not present a hazard to client, personnel or public. Materials stored on the roof will be physically protect from failing or sliding off.

Fall Protection

- A site-specific plan for fall prevention and protection is required prior to starting work and must remain onsite at all times until work is complete; a fall rescue plan must be outlined and discussed among the crew prior to work start.
- First-person-Up (FPU) must install their anchor and connect before any other task, including installing other anchors. The Last-Person-Down (LPD) must be the only person on a roof uninstalling fall protection.
- FPCP (name and title):
- FPU and LPD (name and title):

Electrical Safety

- The Electrical Qualified Person (EQP) is required onsite to perform electrical work.
- All electrical work will be performed with equipment in an electrically safe condition (de-energized) unless approval has been granted prior to work.
- Service drops and overhead electrical hazards will be indentified and protected from contact, as neccessary.
- EQP (name and tile):

Public Protection

- The safety of the Client and Public must be maintained at all times.
- The Client and the Public shall be prevented from entering the work zone through the use of barriers and/or signage, as required.
- Company, Client and Public property shall be protected from falling objects.
- Pets (including dogs) shall be secured by their owners prior to work start.
- The Client should not leave pets, family members, or others in charge or care of Employees, Contractors, or Temporary Workers.

- Crew leader responsible for communication with the client:
- Client and public is excluded from work area by barricades (N/A, Yes, No):

Training and Pre-Job Safety Briefing

- All employees onsite shall be made aware of the specific hazards
 of this project and review this HJA during a pre-job briefing, and
 their signature indicates awareness of site conditions and the
 plan to eliminate any hazards identified prior to and during the
 project.
- Crew leader (name/title):
- Crew member (name/title):

Airborne Contaminants:

- Asbestos-containing (Transite) piping (ACP) Do not disturb (move, drill, cut fracture, etc.)
- Asbestos-containing thermal insulation (ACI) and Asbestos-containing duct wrapping (ACW) - do not disturb, no attic or crawlspace access is allowed if work to be performed could cause exposure to personnel, client or public.
- If yes, list specific tasks and protection in place:

Weather and Environment

- The site supervisor shall forecast the weather conditions at the job site, prior to crew arrival, in order to mitigate any hazards associated with inclement weather (heat, cold, wind, rain, etc.)
- The site supervisor will utilized a portable wind meter (anemometer) to verify actual onsite wind conditions, by checking at the ground and on any elevated work surface (ex, rooftop) prior to work start, at midday and prior to solar panel staging on a roof.
- Elevated work involving the moving or maneuvering of solar panels shall cease at 25mph (sustained wind) until wind subsides.
- Forecasted weather maximum temp (degrees f):

Heat Related Illness Prevention

- Employees shall have access to potable drinking water that is fresh, pure, and suitably cool. The water shall be located as close as practicable to the areas where employees are working. Water shall be supplied in sufficient quantity at the beginning of the work shift to provide at least one quart per employee per hour for drinking for the entire shift. Employees may begin the shift with smaller quantities of water if they identify the location and have effective means for replenishment during the shift to allow employees to drink on quart or more per hour. The frequent drinking of water shall be encouraged.
- Shade shall be present when temperature exceeds 80 degrees
 Fahrenheit. When the outdoor temperature in the work exceeds
 80 degrees Fahrenheit, employees shall have and maintain one
 or more areas with shade at all times.
- New employees must be acclimatized. New employees will be monitored by their Crew Leader (site supervisor) for the first two (2) weeks of employment or longer when necessary.
- Employees will be allowed and encouraged to implement scheduled breaks during each shift. Employees must take cool-down breaks in the shade any time they feel the need to do so to protect them from overheating. Supervisors are REQUIRED to allow employees any break period they need during high heat conditions.
- Cool Vests are encouraged for all employees at all times during periods of high heat.
- Identify the location of the closet Occupational/Industrial Clinic or Hospital in case a crew member becomes ill.

What is the specific plan to provide and replenish sufficient water for all employees on site?

- If offsite replenish is necessary, where will you go to replenish water (location/address):
- Who will replenish the drinking water (name):

Restroom facilities

- Employees shall have access to restroom facilities with hand-washing stations. Use of onsite restroom is at the client's discretion (location is annotated below). If client does not give permission, location of suitable restroom facilities with hand-washing stations offsite will be provided. The onsite supervisor will identify location and make arrangements to ensure all employees have access at any point.
- Restroom facilities will be (circle one): Onsite Offsite
 If Offsite, add location name and address:
- Incident Reporting Procedure

Contact your Site Supervisor

Name:

Phone:

Contact your Manager

Name:

Phone:

Contact your Site Supervisor

Name:

Phone:

With: Your full name, phone number, office location, brief description of what happen and when.

NOTE ADDITIONAL HAZARDS NOT ADDRESSED ABOVE

(add as many as necessary by using additional sheets)

| Define the Hazard: | Method/steps to prevent incident: |
|--------------------|-----------------------------------|
| | |
| | |
| Define the Hazard: | Method/steps to prevent incident: |
| | |
| | |
| Define the Hazard: | Method/steps to prevent incident: |
| | |
| | |
| Define the Hazard: | Method/steps to prevent incident: |
| | |
| | |

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300 HORSE WHISPERER LANE, LILLINGTON
NC 27546
AHJ: HARNETT COUNTY (NC)
UTILITY: DUKE ENERGY
PHONE: (770) 851-3166
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MODULES: 34 X FREEDOM FOREVER:
FF-MP-BBB-400
MICROINVERTERS: 34 X ENPHASE
108PL IIS-72-2-11S

| | REVISIONS | |
|----|------------|-----------|
| ٥. | REVISED BY | DATE |
| | R.K. | 6/22/2023 |
| | R.V. | 6/29/2023 |
| | | |



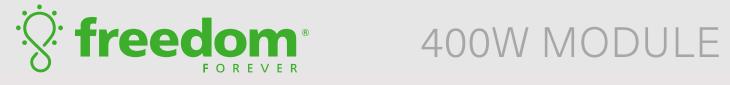
GREG ALBRIGHT

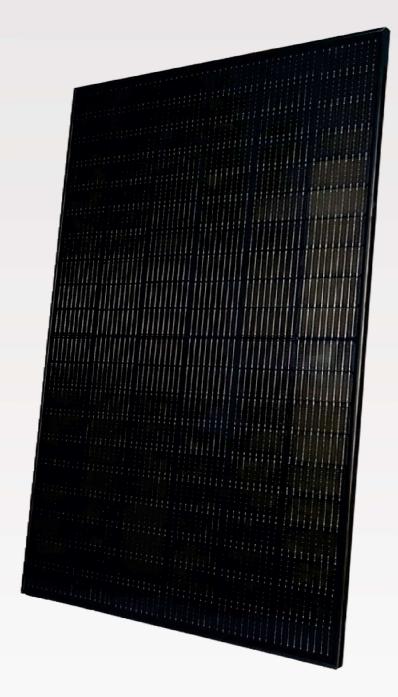
CONTRACTOR LICENSE: ELECTRICAL CONTRACTOR U.34

SAFETY PLAN

JOB NO: DATE: DESIGNED BY: 302631 6/29/2023 R.V.

D BY: SHEE







MODULE SPECIFICATIONS

| Characteristics | FF-MP-BBB-400 | | |
|--------------------------------|---|--|--|
| Characteristics | 11-W1-BBB-400 | | |
| Maximum Power (Pmax) | 400W | | |
| Maximum Power Voltage (Vmp) | 31.01V | | |
| Maximum Power Current (Imp)[A] | 12.90A | | |
| Open Circuit Voltage (Voc)[V] | 37.04V | | |
| Short Circuit Current (Isc)[A] | 13.79A | | |
| Module Efficiency | 20.48% | | |
| Power Tolerance | 0/+5W | | |
| STC | Irradiance of 1000W/m², AM1.5, Cell Temperature 25°C | | |

MECHANICAL CHARACTERISTICS

| Cell Type | Mono perc, 182 mm-half cells, 108 (6x9+6x9) |
|----------------------|---|
| Weight | 22.1 kgs (48.7 lbs) |
| Dimension | 1722 x 1134 x 35 mm (67.80 x 44.65 x 1.38 in) |
| Front Glass | 3.2 mm (.13 in) |
| Junction Box | IP68 (3 Bypass Diodes) |
| Output Cables | 1200 mm (47.24 in) |
| Connector | Staubli MC4 |
| Frame & Installation | Anodized aluminum profile |

| Operational Temperature | -40°C~+85° |
|-------------------------|------------|
| Max System Voltage | 1500V |
| Max Series Fuse Rating | 25A |
| Safety Class | Class II |
| Fire Rating | Type 1 |

MECHANICAL LOADING

| Snow Load | 5,400Pa (113lb/ft2) |
|-----------------------|---------------------|
| Rear Side Design Load | 2,400Pa (50Ib/ft2) |

PACKAGING INFORMATION

| Container | 20' GP | 40' HC | |
|-----------------------|--|--------|--|
| Pallets per Container | 6 | 26 | |
| Panels per Container | 186 | 806 | |
| Panels per Pallet | 31 | 31 | |
| Packaging Bon Weight | 679 kg (1497 lbs) | | |
| Panels per Pallet | 1785 x 1130 x 1180 mm (70.28 x 44.49 x 46.46 in) | | |

TEMPERATURE RATINGS

| | Temperature Coefficient of P _{max} | -0.350%/°C |
|--|---|------------|
| | Temperature Coefficient of V _{oc} | -0.275%/°C |
| | Temperature Coefficient of Isc | +0.045%/°C |
| | Nominal Operating cell Temperature (NOCT) | 42°C±2°C |





UL 61730 | UL 61215 | ISO 9001 | ISO 14001









Frame Profile

35[1.38]

ELECTRICAL CHARACTERISTICS

| Characteristics | FF-MP-BBB-400 |
|--------------------------------|---|
| Maximum Power (Pmax) | 400W |
| Maximum Power Voltage (Vmp) | 31.01V |
| Maximum Power Current (Imp)[A] | 12.90A |
| Open Circuit Voltage (Voc)[V] | 37.04V |
| Short Circuit Current (Isc)[A] | 13.79A |
| Module Efficiency | 20.48% |
| Power Tolerance | 0/+5W |
| STC | Irradiance of 1000W/m², AM1.5, Cell Temperature 25°C |

OPERATIONS CHARACTERISTICS

| Operational Temperature | -40°C~+85° |
|-------------------------|------------|
| Max System Voltage | 1500V |
| Max Series Fuse Rating | 25A |
| Safety Class | Class II |
| Fire Rating | Type 1 |
| | |

| Snow Load | 5,400Pa (113lb/ft2) |
|-----------------------|---------------------|
| Rear Side Design Load | 2,400Pa (50Ib/ft2) |

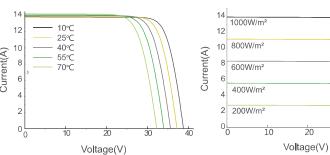
| Container | 20' GP | 40' HC | |
|-----------------------|--|--------|--|
| Pallets per Container | 6 | 26 | |
| Panels per Container | 186 | 806 | |
| Panels per Pallet | 31 | 31 | |
| Packaging Bon Weight | 679 kg (1497 lbs) | | |
| Panels per Pallet | 1785 x 1130 x 1180 mm (70.28 x 44.49 x 46.46 in) | | |
| | | | |

CURRENT-VOLTAGE CURVE

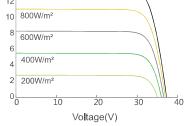
1134±2

Front

Product Label



Back



Side

Freedom 400W Module Datasheet | Version No: FF-MP-BBB-400



CERTIFICATE **OF COMPLIANCE**

CERTIFICATE

OF COMPLIANCE

This certificate confirms the model(s) for the product listed are in compliance and authorized to bear the Certification Mark(s) shown below when made in accordance with the conditions set forth in the Certification Agreement and Listing Report. This document is for use with the Design Light Consortium or California Energy Commission application only.

Basic Listee: PT IDN SOLAR TECH Freedom Forever Procurement LLC Multiple Listee:

KOMPLEK KABIL INDONUSA ESTATE,

43445 Business Park Drive, Suite 110, BLOK A NOMOR 19B, BATU BESAR, Address:

Batam

Address:

Indonesia USA Country: Country:

Party Authorized to Apply Label: PT IDN SOLAR TECH

Report Issuing Office: Intertek Testing Services Shanghai Limited

Authorized by: _ **Control Number:** *5019087*

for L. Matthew Snyder, Certification Manager

Temecula, CA 92590

VALID LISTING MARKS



This Certificate of Compliance is for the exclusive use of Intertek's Client and is provided pursuant to the Certification Agreement between Intertek and its Client. Intertek's responsibility and liability are limited to the terms and conditions of the Agreement. Intertek assumes no liability to any party, other than to the Client in accordance with the Agreement, for any loss, expense or damage occasioned by the use of this Certificate. Only the Client is authorized to permit copying or distribution of this Certificate and then only in its entirety. Use of Intertek's Certification mark is restricted to the conditions laid out in the Agreement and in this Certificate. Any further use of the Intertek name for the sale or advertisement of the tested material, product or $service must first be approved in writing by Intertek.\ Initial Factory Assessments and Follow up Services are for the purpose of assuring appropriate usage of the Certification mark in accordance and appropriate usage of the Certification mark in accordance and the contract o$ with the Agreement, they are not for the purposes of production quality control and do not relieve the Client of their obligations in this respect.

> Intertek Testing Services NA Inc. 545 East Algonquin Road, Arlington Heights, IL 60005 Telephone 800-345-3851 or 847-439-5667

Photovoltaic (PV) Module Safety Qualification - Part 1: Requirements for Construction [UL 61730-1:2017 Ed.1+R:30Apr2020]

Standard(s):

Photovoltaic (PV) Module Safety Qualification - Part 1: Requirements for Construction [CSA C22.2#61730-1:2019 Ed.2]

Photovoltaic (PV) Module Safety Qualification - Part 2: Requirements for Testing [UL 61730-2:2017

Ed.1+R:30Apr2020]

Certificate for Report: 200900855SHA-001 Page **1** of **2** Certificate Issued: June 16, 2022

| | Photovoltaic (PV) Module Safety Qualification - Part 2: Requirements for Testing [CSA C22.2#61730-2:2019 Ed.2] | | | | |
|-------------|---|---|--|--|--|
| | Terrestrial Photovoltaic (Pv) Modules - Design Qualification And Type Approval - Part 1: Test Requirements [UL 61215-1:2017 Ed.1] | | | | |
| | Terrestrial Photovoltaic (PV) Modules - Design Qualification And Type Approval - Part 1-1: Special Requirements For Testing of Crystalline Silicon Photovoltaic (PV) Modules [UL 61215-1-1:2017 Ed.1] | | | | |
| | Terrestrial Photovoltaic (Pv) Modules - Design Qualification And Type Approval - Part 2: Test Procedures[UL 61215-2:2017 Ed.1] | | | | |
| Product: | Crystalline Silicon Photovoltaic (PV) Modules | | | | |
| Brand Name: | : Freedom Forever | | | | |
| | MULTIPLE LISTEE 12 MODELS | BASIC LISTEE MODELS | | | |
| Models: | FF-MP-BBB- followed by 365, 370, 375 or 380. | NUSA120H- followed by 365, 370, 375 or 380; followed by MB. | | | |
| | FF-MP-BBB- followed by 395, 400, 405 or 410. | NUSA108H- followed by 395, 400, 405 or 410; followed by MB. | | | |

Certificate for Report: 200900855SHA-001 Page 2 of 2 Certificate Issued: June 16, 2022







IQ8 and IQ8+ Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, software defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55nm technology with high speed digital logic and has superfast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the IQ Battery, IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to IQ8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-n-play MC4 connectors.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industry-leading limited warranty of up to 25 years.



IQ8 Series Microinverters are UL listed as PV Rapid Shutdown Equipment and conform with various regulations, when installed according to manufacturer's instructions.

Easy to install

- · Lightweight and compact with plug-nplay connectors
- Power Line Communication (PLC) between components
- · Faster installation with simple two-wire cabling

High productivity and reliability

- Produce power even when the grid is down*
- · More than one million cumulative hours of testing
- · Class II double-insulated enclosure
- · Optimized for the latest high-powered PV modules

Microgrid-forming

- · Complies with the latest advanced grid support**
- · Remote automatic updates for the latest grid requirements
- · Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) and IEEE 1547:2018 (UL 1741-SB 3rd Ed.)

IQ8 Microinverters cannot be mixed together with previous generations of Enphase microinverters (IQ7 Series, IQ6 Series, etc) in the same system.

IQ8SP-12A-DS-0067-03-EN-US-2022-12-27

| 0 | | 075 750 | 075 440 | |
|---|----------------|---|---|--|
| Commonly used module pairings ¹ | W | 235 - 350 | 235 – 440 | |
| Module compatibility | | 60-cell / 120 half-cell | 54-cell / 108 half-cell, 60-cell / 120 half-cell, 66-cell / 132 h cell and 72-cell / 144 half-cell | |
| MPPT voltage range | V | 27 - 37 | 27 - 45 | |
| Operating range | V | 16 – 48 | 16 – 58 22 / 58 | |
| Min. / Max. start voltage | V | 22 / 48 | | |
| Max. input DC voltage | V | 50 | 60 | |
| Max. continuous input DC current | Α | 10 | 12 | |
| Max. input DC short-circuit current | Α | 25 20 | | |
| Max. module I _{sc} | Α | | | |
| Overvoltage class DC port | | | II | |
| DC port backfeed current | mA | | 0 | |
| PV array configuration | | 1x1Ungrounded array; No additional DC side protection req | uired; AC side protection requires max 20A per branch circuit | |
| OUTPUT DATA (AC) | | 108-60-2-US | IQ8PLUS-72-2-US | |
| Peak output power | VA | 245 | 300 | |
| Max. continuous output power | VA | 240 | 290 | |
| Nominal (L-L) voltage / range² | V | 240 / 2 | 211 – 264 | |
| Max. continuous output current | Α | 1.0 | 1.21 | |
| Nominal frequency | Hz | 6 | 60 | |
| Extended frequency range | Hz | 47 – 68 | | |
| AC short circuit fault current over 3 cycles | Arms | | 2 | |
| Max. units per 20 A (L-L) branch circui | t ³ | 16 | 13 | |
| Total harmonic distortion | | < | 5% | |
| Overvoltage class AC port | | 1 | III | |
| AC port backfeed current | mA | 3 | 50 | |
| Power factor setting | | 1 | .0 | |
| Grid-tied power factor (adjustable) | | 0.85 leading | - 0.85 lagging | |
| Peak efficiency | % | 9 | 7.7 | |
| CEC weighted efficiency | % | ę | 97 | |
| Night-time power consumption | mW | 6 | 60 | |
| MECHANICAL DATA | | | | |
| Ambient temperature range | | -40°C to +60°C | (-40°F to +140°F) | |
| Relative humidity range | | 4% to 100% (condensing) | | |
| DC Connector type | | MC4 | | |
| Dimensions (H x W x D) | | 212 mm (8.3") x 175 mm (6.9") x 30.2 mm (1.2") | | |
| Weight | | 1.08 kg (2.38 lbs) | | |
| Cooling | | Natural convection – no fans | | |
| Approved for wet locations | | Υ | es | |
| Pollution degree | | P | D3 | |
| Enclosure | | Class II double-insulated, corros | ion resistant polymeric enclosure | |
| Environ. category / UV exposure rating | | | 6 / outdoor | |

COMPLIANCE

Certifications

CA Rule 21 (UL 1741-SA), UL 62109-1, IEEE 1547:2018 (UL 1741-SB 3rd Ed.), FCC Part 15 Class B, ICES-0003 Class B, CAN / CSA-C22.2 NO. 107.1-01 This product is UL Listed as PV Rapid Shutdown Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 section 690.12 and C22.1-2018 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according to manufacturer's instructions.

IQ8SP-12A-DS-0067-03-EN-US-2022-12-27

^{*}Only when installed with IQ System Controller 2, meets UL 1741. **IQ8 and IQ8Plus support split-phase, 240V installations only.

Enphase IQ Combiner 3-ES/3C-ES

X-IQ-AM1-240-3-ES X-IQ-AM1-240-3C-ES



The Enphase IQ Combiner 3-ES/3C-ES with Enphase IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 3C-ES) consolidates interconnection equipment into a single enclosure and streamlines PV and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four

Smart

busbar assembly.

Includes IQ Gateway for communication and control

2-pole input circuits and Eaton BR series

- Includes LTE-M1 cell modem (included only with IQ Combiner 3C-ES)
- Includes solar shield to match Ensemble esthetics and deflect heat
- Flexible networking supports Wi-Fi, Ethernet, or cellular
- Optional AC receptacle available for PLC bridge
- Provides production metering and consumption monitoring

Simple

- Reduced size from IQ Combiner+ (X-IQ-AM1-240-2)
- Centered mounting brackets support single stud mounting
- · Supports back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- · 80 A total PV or storage branch circuits

Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- · Five-year limited warranty
- Two years labor reimbursement program coverage included for both the Combiner SKU's
- UL listed



| MODEL NUMBER | |
|--|--|
| IQ Combiner 3-ES (X-IQ-AM1-240-3-ES) | IQ Combiner 3-ES with IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes a silver solar shield to match the IQ Battery and IQ System Controller and to deflect heat. |
| IQ Combiner 3C-ES (X-IQ-AM1-240-3C-ES) | IQ Combiner 3C-ES with IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes Enphase Mobile Connect LTE-MI (EELLMODEM-M1), a plug-and-play industrial-grade cell modem for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.) Includes a silver solar shield to match the IC Battery and IQ System Controller and to deflect heat. |
| MICROINVERTERS, ACCESSORIES AND REPL | ACEMENT PARTS (not included, order separately) |
| Supported Microinverters | IQ6, IQ7, IQ8. Do not mix IQ6/7 Micro-inverters with IQ8 |
| Ensemble Communications Kit (COMMS-CELLMODEM-M1) | Includes COMMS-KIT-01 and CELLMODEM-M1 with 5-year data plan for Ensemble sites |
| Circuit Breakers BRK-10A-2-240 BRK-15A-2-240 BRK-20A-2P-240 | Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 |
| EPLC-01 | Power line carrier (communication bridge pair), quantity - one pair |
| XA-SOLARSHIELD-ES | Replacement solar shield for Combiner 3-ES / 3C-ES |
| XA-PLUG-120-3 | Accessory receptacle for Power Line Carrier in IQ Combiner 3-ES / 3C-ES (required for EPLC-01) |
| XA-ENV-PCBA-3 | Replacement IQ Gateway printed circuit board (PCB) for Combiner 3-ES / 3C-ES |
| ELECTRICAL SPECIFICATIONS | |
| Rating | Continuous duty |
| System voltage | 120/240 VAC, 60 Hz |
| Eaton BR series busbar rating | 125 A |
| Max. continuous current rating | 65 A |
| ${\it Max.}\ continuous\ current\ rating\ (input\ from\ PV/storage)$ | 64 A |
| Max. fuse/circuit rating (output) | 90 A |
| Branch circuits (solar and/or storage) | Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included) |
| Max. total branch circuit breaker rating (input) | 80A of distributed generation / 95A with IQ Gateway breaker included |
| Gateway breaker Production metering CT | 10A or 15A rating GE/Siemens/Eaton included 200 A solid core pre-installed and wired to IQ Gateway |
| Consumption monitoring CT (CT-200-SPLIT) | A pair of 200 A split core current transformers |
| MECHANICAL DATA | 7. Pari of 200 / Opin Cost Council California |
| Dimensions (WxHxD) | 37.5 x 49.5 x 16.8 cm (14.75" x 19.5" x 6.63"). Height is 21.06" (53.5 cm) with mounting brackets. |
| Weight | 7.5 kg (16.5 lbs) |
| Ambient temperature range | -40° C to +46° C (-40° to 115° F) |
| Cooling | Natural convection, plus heat shield |
| Enclosure environmental rating | Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction |
| Wire sizes | 20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing. |
| Altitude | Up to 3000 meters (9,842 feet) |
| INTERNET CONNECTION OPTIONS | |
| Integrated Wi-Fi | 802.11b/g/n |
| Cellular | CELLMODEM-M1-06 4G based LTE-M1 cellular modem (included only with IQ Combiner 3C-ES). Note that an Enphase Mobile Connect cellular modem is required for all Ensemble installations. |
| Ethernet | Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included) |
| COMPLIANCE | |
| Compliance, Combiner | UL 1741, CAN/CSA C22.2 No. 1071, 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production) Consumption metering: accuracy class 2.5 |

To learn more about Enphase offerings, visit enphase.com

Compliance, IQ Gateway

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UL 60601-1/CANCSA 22.2 No. 61010-1



pe.eaton.com

Eaton general duty non-fusible safety switch

DG222URB

UPC:782113144238

Dimensions:

Height: 14.38 INLength: 7.38 INWidth: 8.69 IN

Weight:9 LB

Notes:WARNING! Switch is not approved for service entrance unless a neutral kit is installed.

Warranties:

• Eaton Selling Policy 25-000, one (1) year from the date of installation of the Product or eighteen (18) months from the date of shipment of the Product, whichever occurs first.

Specifications:

• Type: Non-fusible, single-throw

• Amperage Rating: 60A

• Enclosure: NEMA 3R, Rainproof

• Enclosure Material: Painted galvanized steel

• Fuse Configuration: Non-fusible

• Number Of Poles: Two-pole

• Number Of Wires: Two-wire

• Product Category: General duty safety switch

• Voltage Rating: 240V

Supporting documents:

- Eatons Volume 2-Commercial Distribution
- Eaton Specification Sheet DG222URB

Certifications:

UL Listed

Product compliance: No Data



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INTRODUCING ROCKIT SMART SLIDE!

Introducing EcoFasten's patent pending RockIt Smart Slide, our simple solution for quickly installing the popular RockIt rail-less racking system to composition shingle roofs.

Features & Benefits

- Eliminates the need to pry up shingle courses and install a metal flashing
- Multiple opportunities to find the rafter
- No need for additional material when architectural shingles are not level
- Longer 6.75" slide avoids overlaps in shingle courses
- Integrated flashing utilizes
 UltraGrip Technology™ to create
 a watertight seal



Required Components:

| Part Number: | Description: |
|--------------|---------------------------|
| 2011024 | RI SMART SLIDE BLK 6.75" |
| 2011025 | RI SMART SCRW #12X3" W/BW |

ECOFASTENSOLAR.COM

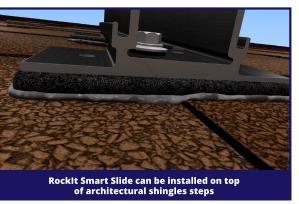
ROCKIT SMART SLIDE

Integrated UltraGrip Technology™

Pre-installed sealing pads are compatible with all composition shingle roofs. The compression achieved when fastened to the roof creates a super strong watertight seal. In most cases, the slide can be mounted to the deck without the need for sealant. A layer of flexible foam provides cushioning, which allows the waterproofing sealant to embed deep into the granules of the shingle as well as to flexibly conform over the steps found on architectural-style shingles.







Testing & Documentation

- <u>UL441 Rain Report</u>
- TAS 100 (A)-95 Wind and Wind Driven Rain Resistance
- Mechanical Load Test/Structural Capacity Certification
- Florida Product Approval
- RockIt Installation Manual
- RockIt CutSheets



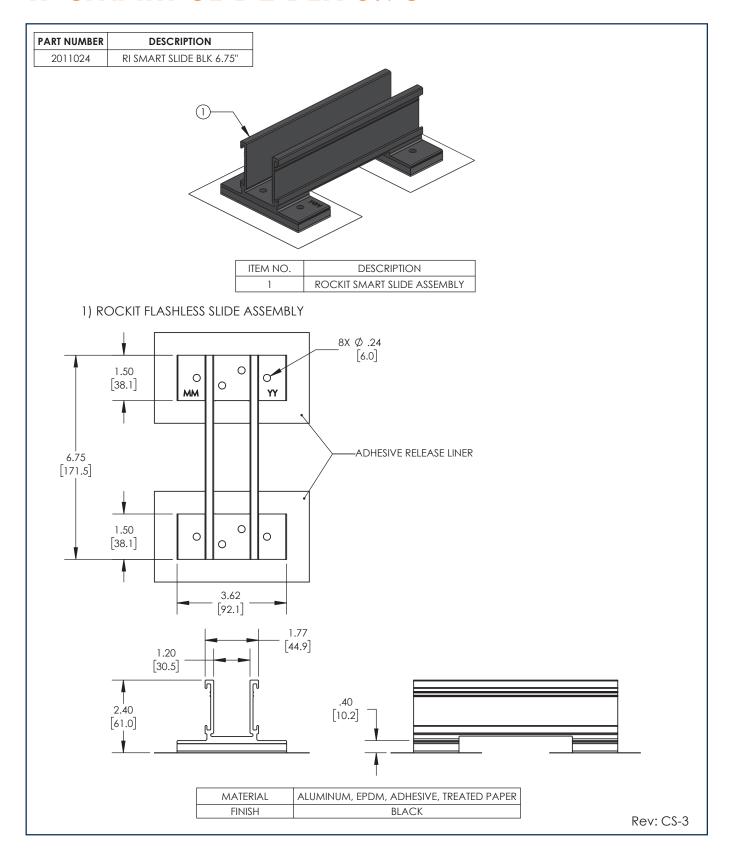


4141 W. VAN BUREN ST, SUITE 2, PHOENIX AZ 85009 1 - 8 7 7 - 8 5 9 - 3 9 4 7 | INFO@ECOFASTENSOLAR.COM

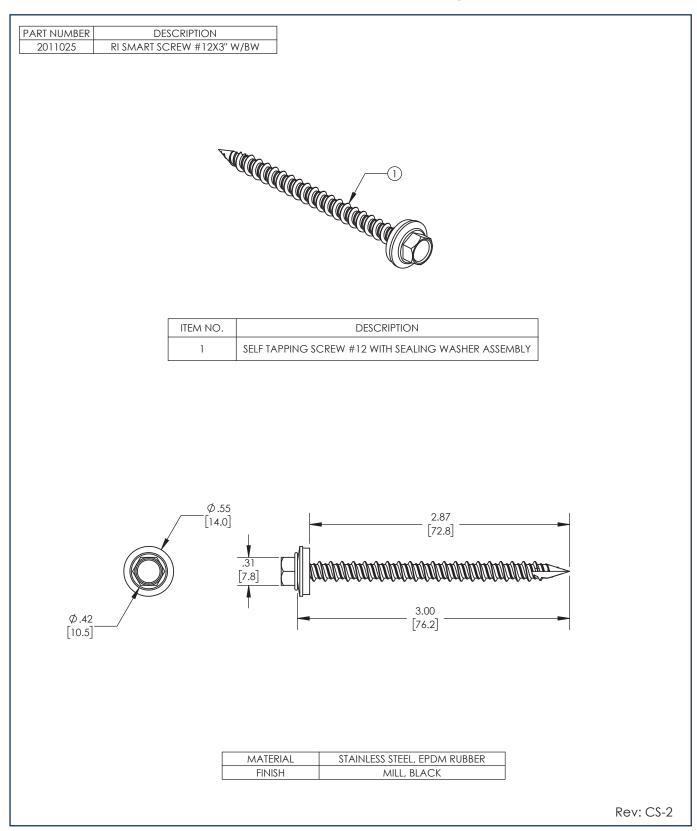




RI SMART SLIDE BLK 6.75"



RI SMART SCREW #12X3" W/BW





May 16, 2022

EcoFasten Solar LLC 4141 W Van Buren St, Ste 2 Phoenix, AZ 85009 TEL: (877) 859-3947

Attn.: Eco Fasten Solar LLC - Engineering Department

Re: Report # 2015-05884HG.07.01 – EcoFasten - RockIt System for Gable and Hip Roofs Subject: Engineering Certification for the State of North Carolina

PZSE, Inc. – Structural Engineers has provided engineering and span tables for the EcoFasten - RockIt System, as presented in PZSE Report # 2015-05884HG.07.01, "Engineering Certification for the EcoFasten - RockIt System for Gable and Hip Roofs". All information, data, and analysis therein are based on, and comply with, the following building codes and typical specifications:

Building Codes:

- 1. ASCE/SEI 7-10, 7-16, Minimum Design Loads for Buildings and Other Structures, by American Society of Civil Engineers
- 2. 2015 & 2018 International Building Code
- 3. 2015 & 2018 International Residential Code
- 4. AC428, Acceptance Criteria for Modular Framing Systems Used to Support Photovoltaic (PV) Panels, November 1, 2012 by ICC-ES
- 5. Aluminum Design Manual 2015 & 2018, by The Aluminum Association, Inc.
- 6. ANSI/AWC NDS-2015 & 2018, National Design Specification for Wood Construction, by the American Wood Council

Design Criteria: Risk Category II

Seismic Design Category = A - E Exposure Category = B, C & D

Basic Wind Speed (ultimate) per ASCE 7-16 = 90 mph to 180 mph

Ground Snow Load = 0 to 60 (psf)

This letter certifies that the loading criteria and design basis for the EcoFasten - RockIt System Span Tables are in compliance with the above codes.

If you have any questions on the above, do not hesitate to call.

Prepared by:

PZSE, Inc. – Structural Engineers

Roseville, CA



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