# PHOTOVOLTAIC ROOF MOUNT SYSTEM

19 MODULES-ROOF MOUNTED - 7.505 kW DC, 6.000 kW AC

1968 TINGEN RD, BROADWAY, NC 27505

#### PROJECT DATA

PROJECT ADDRESS

**DESIGNER:** 

1968 TINGEN RD, BROADWAY, NC 27505

OWNER: RHONDA BRADFORD

SCOPE:7.505 KW DC ROOF MOUNT

SOLAR PV SYSTEM WITH

**ESR** 

19 MISSION SOLAR: MSE395SX9R 395W

PV MODULES WITH

19 SOLAREDGE: S440 POWER OPTIMIZERS AND 01 SOLAREDGE: SE6000H-US (240V/6000W)

**INVERTER** 

AUTHORITIES HAVING JURISDICTION: BUILDING: HARNETT COUNTY ZONING: HARNETT COUNTY UTILITY: CENTRAL EMC

#### SHEET INDEX

- PV-1 COVER SHEET PV-2 SITE PLAN
- PV-3 ROOF PLAN & MODULES
- PV-4 ELECTRICAL PLAN
- PV-5 STRUCTURAL DETAIL
- PV-6 ELECTRICAL LINE DIAGRAM
- PV-7 WIRING CALCULATIONS
- PV-8 LABELS
  PV-9+ EQUIPMENT SPECIFICATIONS

#### **SIGNATURE**

#### **GENERAL NOTES**

- 1. ALL COMPONENTS ARE UL LISTED AND CEC CERTIFIED, WHERE WARRANTED.
- 2. THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2017.
- THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION.
- 4. ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR OTHERWISE RUN WITH THE PV ARRAY CIRCUIT CONDUCTORS WHEN THEY LEAVE THE VICINITY OF THE PV ARRAY.
- 5. WHERE METALLIC CONDUIT CONTAINING DC CONDUCTORS IS USED INSIDE THE BUILDING, IT SHALL BE IDENTIFIED AS "CAUTION: SOLAR CIRCUIT" EVERY 10FT.
- HEIGHT OF THE AC DISCONNECT SHALL NOT EXCEED 6'-7" PER NEC CODE 240.24.
- 7. A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH CEC 690.47 AND 250.50 THROUGH 60 AND 250-166 SHALL BE PROVIDED. PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE OR INADEQUATE A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT. GROUND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM.
- 8. PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE
- 9. PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING. MECHANICAL, OR BUILDING ROOF VENTS.
- 10. ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE. WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF THE ROOF SURFACE.
- 11. ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT. ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.
- 12. INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED.
- 13. THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS [NEC 690.4(C)]
- 14. ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND SWITCHES.
- 15. ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250.
- 16. SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41.
- 17. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH NEC 690.12
- 18. DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)]
- 19. ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31
- 20. WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3).
- 21. ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED & IDENTIFIED IN ACCORDANCE WITH UL1703
- 22. ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC.

#### VICINITY MAP



#### **HOUSE PHOTO**



#### CODE REFERENCES

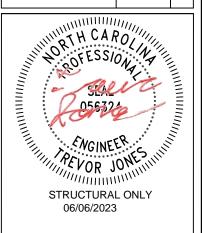
2018 NORTH CAROLINA BUILDING CODE 2018 NORTH CAROLINA RESIDENTIAL CODE 2018 NORTH CAROLINA FIRE CODE 2017 NATIONAL ELECTRICAL CODE

# TOP TIER

#### **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS			
DESCRIPTION	DATE	REV	
INITIAL DESIGN	06/06/2023		



PROJECT NAME & ADDRESS

RHONDA BRADFORD RESIDENCE

1968 TINGEN RD, BROADWAY, NC 27505

DRAWN BY

SHEET NAME

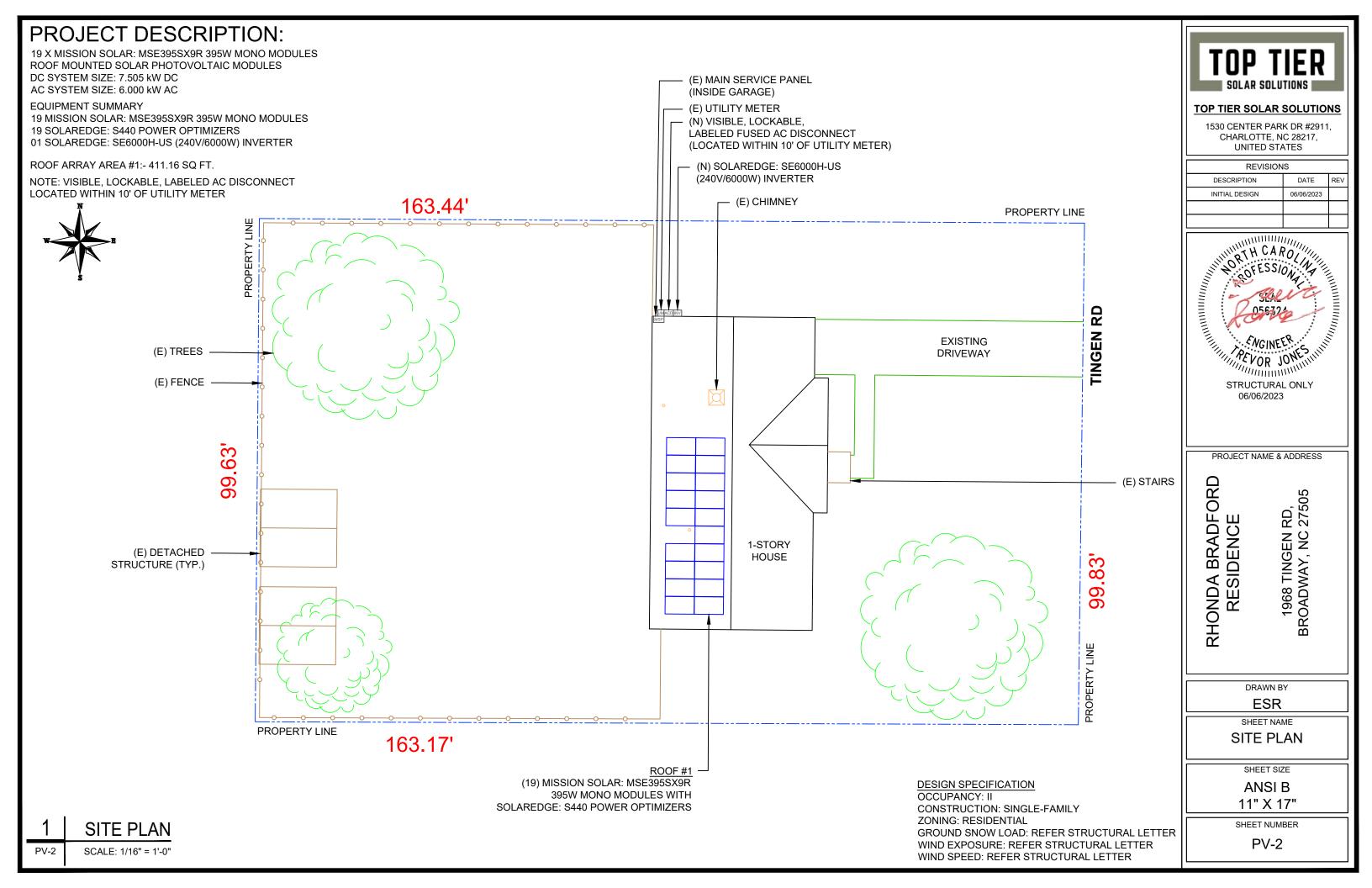
**COVER SHEET** 

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER



#### MODULE TYPE, DIMENSIONS & WEIGHT

NUMBER OF MODULES = 19 MODULES

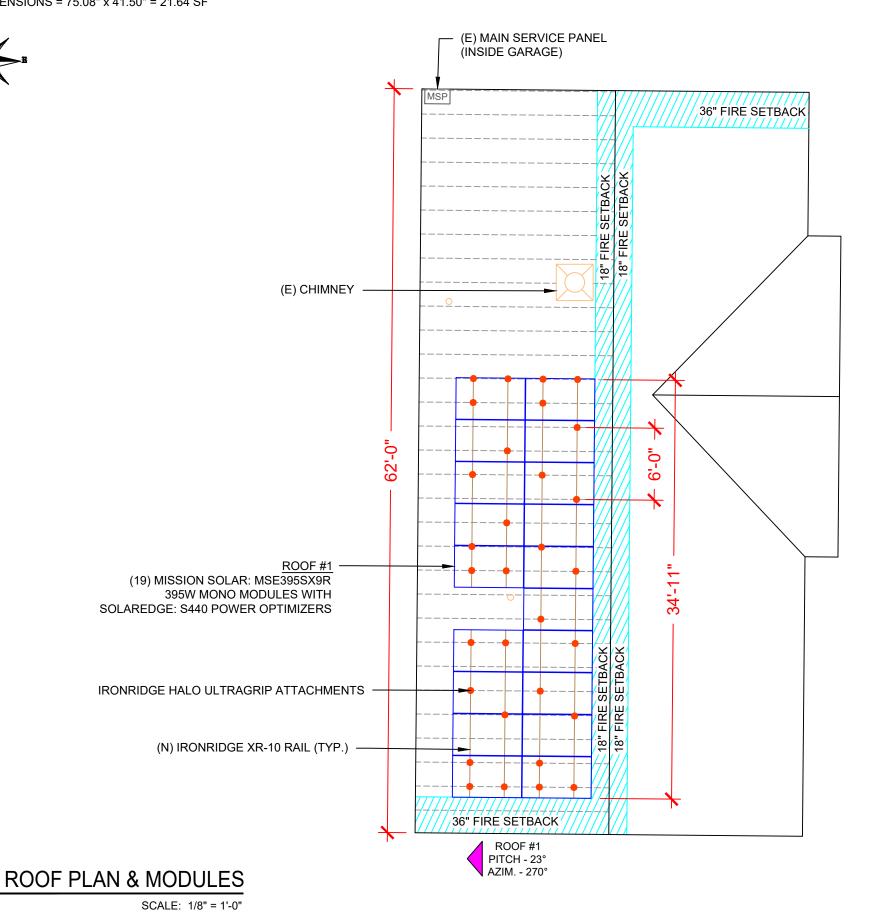
MODULE TYPE = MISSION SOLAR: MSE395SX9R 395W MONO MODULES

MODULE WEIGHT = 48.5 LBS / 22.0 kg.

MODULE DIMENSIONS = 75.08" x 41.50" = 21.64 SF

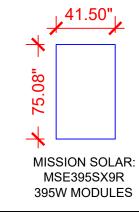


PV-3



ROOF DESCRIPTION					
ROOF TYPE			ASPHALT	SHINGLE	
ROOF LAYER			1 LA	YER	
ROOF	# OF MODULES	ROOF PITCH	AZIMUTH	TRUSS SIZE	TRUSS SPACING
#1	19	23°	270°	2"X4"	24"

ARRAY AREA & ROOF AREA CALC'S			
TOTAL PV ARRAY AREA (SQ. FT.)	TOTAL ROOF AREA (Sq. Ft.)	ROOF AREA COVERED BY ARRAY (%)	
411.16	2074.82	20	



#### **LEGEND**

JB - JUNCTION BOX

- INVERTER

- AC DISCONNECT

UM - UTILITY METER

- MAIN SERVICE PANEL

JB - SUB PANEL

- VENT, ATTIC FAN (ROOF OBSTRUCTION)

- ROOF ATTACHMENT

— — - TRUSS

MSP

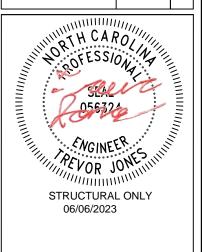
---- - CONDUIT



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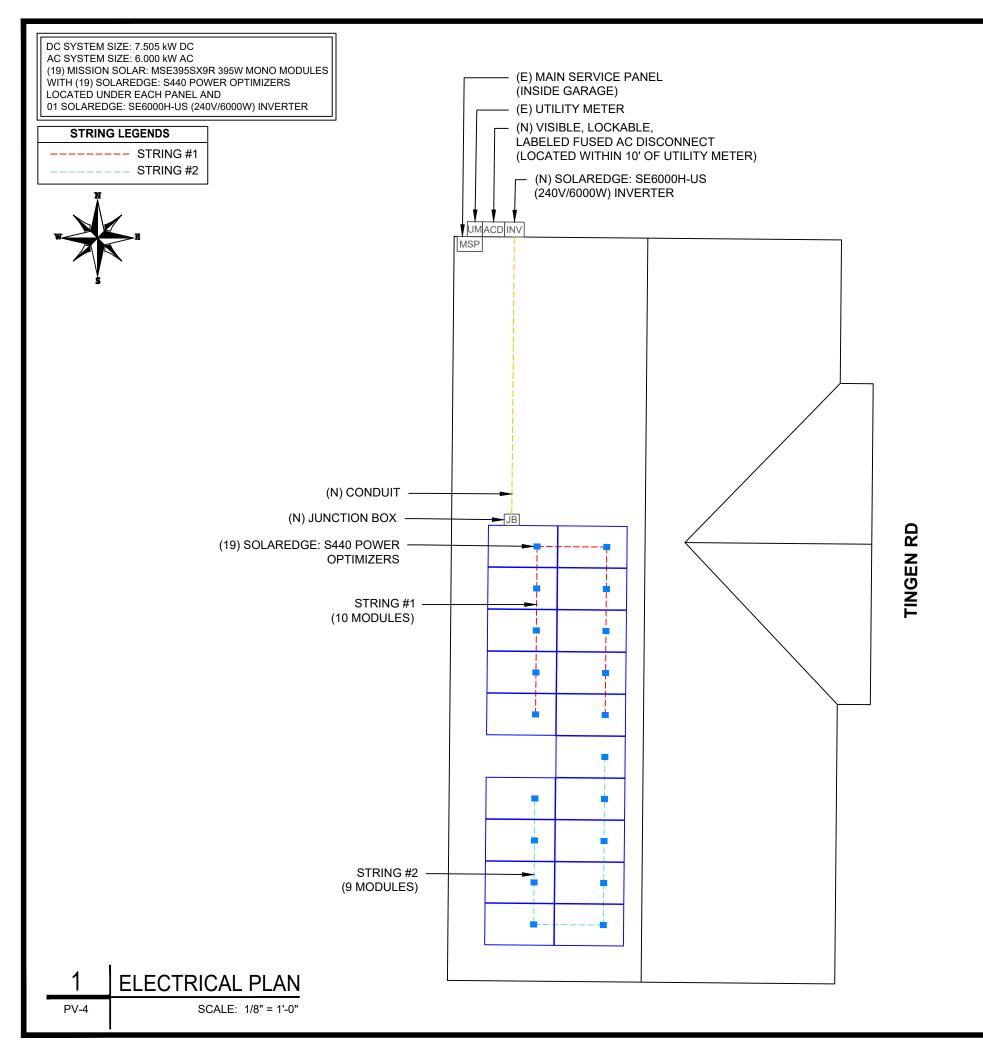
DRAWN BY

ROOF PLAN & MODULES

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



BILL OF MATERIALS	
EQUIPMENT DESCRIPTION	QTY
SOLAR PV MODULES: MISSION SOLAR: MSE395SX9R 395W MODULE	19
OPTIMIZERS: SOLAREDGE: S440 POWER OPTIMIZERS	19
INVERTER: SOLAREDGE: SE6000H-US (240V/6000W) INVERTER	01
JUNCTION BOXES: JUNCTION BOX UL 1741, NEMA 3R CSA C22.2 NO.290	1
AC DISCONNECT: FUSED AC DISCONNECT, 60A FUSED, (2) 35A FUSES 240V NEMA 3R, UL LISTED	1
IRONRIDGE XR10 RAIL (RAIL 168" (14 FEET) BLACK) (XR-10-168B)	14
BONDED SPLICE, XR10 (XR10-BOSS-01-M1)	8
UNIVERSAL MODULE CLAMP, BLACK (UFO-CL-01-B1)	44
STOPPER SLEEVE, 40MM, BLACK (UFO-STP-40MM-B1 )	12
GROUNDING LUG (XR-LUG-03-A1)	3
IRONRIDGE HALO ULTRAGRIP ATTACHMENTS	39
RD STRUCTURAL SCREW (HW-RD1430-01-M1)	78
SQUARE-BOLT BONDING HARDWARE (BHW-SQ-02-A1 )	39



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1968 TINGEN RD, BROADWAY, NC 27505

DRAWN BY **ESR** 

SHEET NAME

**ELECTRICAL PLAN** 

SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER

PV-4

**LEGEND** 

JB - JUNCTION BOX

INV - INVERTER

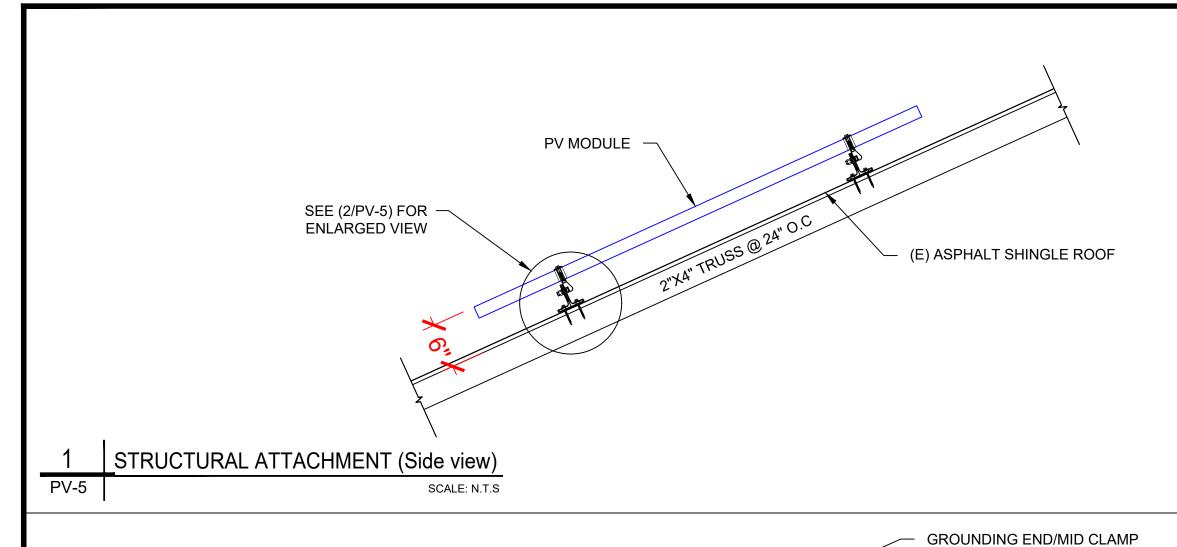
- AC DISCONNECT

- UTILITY METER - MAIN SERVICE PANEL MSP

- SUB PANEL

- VENT, ATTIC FAN (ROOF OBSTRUCTION) - ROOF ATTACHMENT

- TRUSS - CONDUIT



\_ATTACHMENT DETAIL (enlarged view)

SCALE: NTS

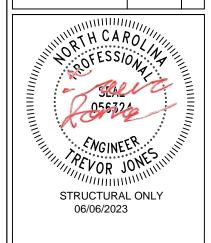
PV-5



#### **TOP TIER SOLAR SOLUTIONS**

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REVISIONS		
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INITIAL DESIGN	06/06/2023	



PROJECT NAME & ADDRESS

RHONDA BRADFORD RESIDENCE

1968 TINGEN RD, BROADWAY, NC 27505

DRAWN BY **ESR** 

SHEET NAME

STRUCTURAL DETAIL

SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER PV-5

PV MODULE (N) IRONRIDGE XR-10 RAIL (N) IRONRIDGE QUICKMOUNT HALO ULTRAGRIP SS SERRATED T-BOLT WITH FLANGE NUT 2"X4" TRUSS @ 24" O.C (2) #14 SELF DRILLING SCREW W/ SS EPDM BONDED WASHER WITH A MINIMUM PENETRATION DEPTH OF 2" (E) ASPHALT SHINGLE ROOF

DC SYSTEM SIZE: 7.505 kW DC AC SYSTEM SIZE: 6.000 kW AC

19) MISSION SOLAR: MSE395SX9R 395W MONO MODULES WITH (19) SOLAREDGE: S440 POWER OPTIMIZERS LOCATED UNDER EACH PANEL (240V) AND

(01) SOLAREDGE: SE6000H-US (240V/6000W) INVERTER

1) STRING OF 10 MODULES AND

(1) STRING OF 9 MODULES ARE CONNECTED IN SERIES

#### INTERCONNECTION NOTES:

- 1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE DETERMINED IN ACCORDANCE WITH [NEC 705.12], AND [NEC 690.59]. 2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9], [NEC 230.95].
- 3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING.
- 4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUSBAR RELATIVE TO THE MAIN BREAKER.

#### **DISCONNECT NOTES:**

- 1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)
- 2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH 3. DISCONNECT MEANS AND THEIR LOCATION SHALL BE IN ACCORDANCE WITH [NEC 225.31] AND [NEC 225.32].

#### **GROUNDING & GENERAL NOTES:**

- 1. PV GROUNDING ELECTRODE SYSTEM NEEDS TO BE INSTALLED IN ACCORDANCE WITH [NEC 690.43]
- 2. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
- 3. DC GEC AND AC EGC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING
- 4. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL
- 5. JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD - JUNCTION BOX DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.
- 6. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT. 7. RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS.

#### **RACKING NOTE:**

BOND EVERY OTHER RAIL WITH #6 BARE COPPER

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PROJECT NAME & ADDRESS

RD, 27505

BRADFORD RESIDENC **RHONDA** 

1968 TINGEN F BROADWAY, NC DRAWN BY

ESR

SHEET NAME

ELECTRICAL LINE DIAGRAM

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-6

SINGLE PHASE ENERGY HUB INVERTER WITH PRISM TECHNOLOGY TO UTILITY GRID OUTPUT: 240 VAC 25 00A (19) MISSION SOLAR: MSE395SX9R 99% CEC WEIGHTED EFFICIENCY 395W MODULES NEMA 3R, UL LISTED, INTERNAL GFDI M —L2 WITH INTEGRATED DC DISCONNECT **BI-DIRECTIONAL** STRING #1 UTILITY METER 120/240V, 1¢, 3-W PV FUSED AC DISCONNECT 240V, 1¢, 3W 60A RATED NEMA 3R (E) MAIN BREAKER TO LINE HOUSE 240V, 200A/2P (E) MAIN SERVICE PANEL, SIEMENS 200A RATED, 240V 35A STRING #2 35A/2P LOAD SIDE uses INTERCONNECTION AT JUNCTION BOX, MAIN SERVICE PANEL 600V, NEMA 3R, PER ART. 705.12 UL LISTED LOAD BACK-FEED BREAKER L2 2017 NEC 705.12(B)(2)(3)(b) G L1 L2 GEC VISIBLE, LOCKABLE, LABELED AC DISCONNECT LOCATED WITHIN 10' OF SOLAREDGE POWER OPTIMIZERS \$440 RATED UTILITY METER DC INPUT POWER - 440WATTS EXISTING GROUNDING MAXIMUM INPUT VOLTAGE - 60 VDC ELECTRODE SYSTEM TO EARTH MPPT RANGE - 8 TO 60 VDC REF. NEC 250.52, 250.53(A) MAXIMUM SHORT STRING CURRENT - 14.5 ADC

SOLAREDGE: SE6000H-US

CONDUIT QTY CONDUCTOR INFORMATION CONDUIT TYPE SIZE (4) #10AWG - PV WIRE/USE-2 N/A #6AWG - BARE COPPER IN FREE AIR (1) #10AWG - CU,THWN-2 (4) EMT OR LFMC IN ATTIC 3/4" (1) #10AWG - CU,THWN-2 GND (2) CU,THWN-2 #8AWG -CU,THWN-2 N EMT,LFMC OR PVC (1) #8AWG -3/4" #10AWG - CU,THWN-2 GND (1) #8AWG - CU,THWN-2 (2) #8AWG - CU,THWN-2 N EMT, LFMC OR PVC 3/4"

#10AWG - CU,THWN-2 GND

NOTE: CONDUIT TO BE UL LISTED FOR

WET LOCATIONS AND UV PROTECTED

**ELECTRICAL LINE DIAGRAM** SCALE: NTS PV-6

MAXIMUM OUTPUT CURRENT - 15 ADC STRING LIMITATIONS - 8 TO 25 OPTIMIZERS,

5700 WATTS STC PER STRING MAXIMUM

SOLAR MODULE SPECIFICATIONS		
MANUFACTURER / MODEL #	MISSION SOLAR: MSE395SX9R 395W MODULE	
VMP	36.99V	
IMP	10.68A	
VOC	45.18V	
ISC	11.24A	
TEMP. COEFF. VOC	-0.259%/°C	
MODULE DIMENSION	75.08"L x 41.50"W x 1.57"D (In Inch)	

INVERTER SPECIFICATIONS		
MANITEA(:111RER/MODEL#	SOLAREDGE: SE6000H-US (240V/6000W) INVERTER	
NOMINAL AC POWER	6.000 kW	
NOMINAL OUTPUT VOLTAGE	240 VAC	
NOMINAL OUTPUT CURRENT	25.00A	

IOMINAL OUTPUT	CURRENT	25.00A	
DEDOENT OF	NUMBER	OF OURDENIT	Ī
PERCENT OF	NUMBER	R OF CURRENT	i
VALUES	CARRYING CONDUCTORS IN EMT		İ
.80		4-6	İ
.70		7-9	İ
.50		10-20	ĺ

AMBIENT TEMPERATURE SPEC	<u>s</u>
AMBIENT TEMP (HIGH TEMP 2%)	38°
RECORD LOW TEMPERATURE	-11°
MODULE TEMPERATURE COEFFICIENT OF Voc	-0.259%/°C

	AC FEEDER CALCULATIONS																					
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	NEUTRAL SIZE	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	AMBIENT TEMP. (°C)	TOTAL CC CONDUCTORS IN RACEWAY	90°C AMPACITY (A	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)		AMPACITY CHECK #2	FEEDER LENGTH (FEET)	CONDUCTOR RESISTANCE (OHM/KFT)	DROP AT	CONDUIT	CONDUIT
INVERTER	AC DISCONNECT	240	25	31.25	35	CU #8 AWG	CU #10 AWG	CU #8 AWG	50	PASS	38	2	55	0.91	1	50.05	PASS	5	0.778	0.081	3/4" EMT	24.5591
AC DISCONNECT	POI	240	25	31.25	35	CU #8 AWG	CU #10 AWG	CU #8 AWG	50	PASS	38	2	55	0.91	1	50.05	PASS	5	0.778	0.081	3/4" EMT	24.5591

CUMULATIVE VOLTAGE 0.162

	DC FEEDER CALCULATIONS																				
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FUIL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	AMBIENT TEMP. (°C)	TOTAL CC CONDUCT ORS IN RACEWAY	90°C AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)		AMPACITY CHECK #2	FEEDER LENGTH (FEET)	CONDUCTOR RESISTANCE (OHM/KFT)		CONDUIT	CONDUIT FILL (%)
STRING 1	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
STRING 2	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.049	N/A	#N/A
JUNCTION BOX	INVERTER	380	15.00	18.75	20	CU #10 AWG	CU #10 AWG	35	PASS	38	4	40	0.91	0.8	29.12	PASS	35	1.24	0.343	3/4" EMT	19.79362

String 1 Voltage Drop	0.392
String 2 Voltage Drop	0.392

#### **ELECTRICAL NOTES**

- ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- WHERE SIZES OF JUNCTION BOX, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN
- TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.



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PROJECT NAME & ADDRESS

RHONDA BRADFORD RESIDENCE

DRAWN BY **ESR** 

1968 TINGEN RD, BROADWAY, NC 27505

SHEET NAME

WIRING CALCULATIONS

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

#### PHOTOVOLTAIC POWER SOURCE

**EVERY 10' ON CONDUIT & ENCLOSURES** 

LABEL- 1: LABEL LOCATION EMT/CONDUIT RACEWAY SOLADECK / JUNCTION BOX CODE REF: NEC 690.31 (D)(2)

#### **MARNING**

#### **ELECTRIC SHOCK HAZARD**

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL- 2: LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.13(B)

#### **⚠ WARNING**

#### **DUAL POWER SUPPLY**

SOURCE: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

LABEL- 3: LABEL LOCATION: MAIN SERVICE PANEL CODE REF: NEC 705.12(C) & NEC 690.59

#### **SOLAR PV BREAKER:**

#### **BREAKER IS BACKFED** DO NOT RELOCATE

LABEL-4: LABEL LOCATION: MAIN SERVICE PANEL CODE REF: NEC 705.12(C) & NEC 690.59

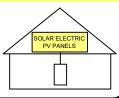
# **WARNING**

POWER SOURCE OUTPUT CONNECTION. DO NOT **RELOCATE THIS OVERCURRENT DEVICE** 

MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) SUBPANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 705.12(B)(3)(2)

#### SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY



LABEL- 6: LABEL LOCATION: AC DISCONNECT

CODE REF: [NEC 690.56(C)(1)(A)]

#### RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL- 7: LABEL LOCATION: **AC DISCONNECT** MAIN SERVICE PANEL CODE REF: NEC 690.56(C)(2)

#### DC DISCONNECT

LABEL- 8: LABEL LOCATION: CODE REF: NEC 690.13(B)

MAXIMUM VOLTAGE 480 V MAXIMUM CIRCUIT CURRENT 16.50 A **MAXIMUM RATED OUTPUT CURRENT OF THE CHARGE** CONTROLLER OR DC-TO-DC CONVERTER (IF INSTALLED)

LABEL- 9: LABEL LOCATION: INVERTER CODE REF: NEC 690.53

#### **AC DISCONNECT** PHOTOVOLTAIC SYSTEM **POWER SOURCE** NOMINAL OPERATING AC VOLATGE 240 V 25.00 A RATED AC OUTPUT CURRENT

LABEL- 10: LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.54

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PROJECT NAME & ADDRESS

RHONDA BRADFORD RESIDENCE

RD, 1968 TINGEN F BROADWAY, NC 2

DRAWN BY **ESR** 

SHEET NAME

LABELS

SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER PV-8

MSE PERC 66





Class leading power output



#### FRAME-TO-FRAME WARRANTY

Degradation guaranteed not to exceed 2% in year one and 0.58% annually from years two to 30 with 84.08% capacity guaranteed in year 25. For more information, visit www.missionsolar.com/warranty

#### CERTIFICATIONS





If you have questions or concerns about certification of our products in your area,

# True American Quality True American Brand

Mission Solar Energy is headquartered in San Antonio, Texas where we manufacture our modules. We produce American, high-quality solar modules ensuring the highest-in-class power output and best-in-class reliability. Our product line is tailored for residential, commercial and utility applications. Every Mission Solar Energy solar module is certified and surpasses industry standard regulations, proving excellent performance over the long term.

Demand the best. Demand Mission Solar Energy.



#### Certified Reliability

- . Tested to UL 61730 & IEC Standards
- PID resistant
- · Resistance to salt mist corrosion



#### Advanced Technology

- 9 Bushar
- · Passivated Emitter Rear Contact
- · Ideal for all applications



#### Extreme Weather Resilience

- . Up to 5,400 Pa front load & 3,600 Pa back load
- Tested load to UL 61730
- 40 mm frame

#### **BAA Compliant for Government Projects**

- Buy American Act
- American Recovery & Reinvestment Act

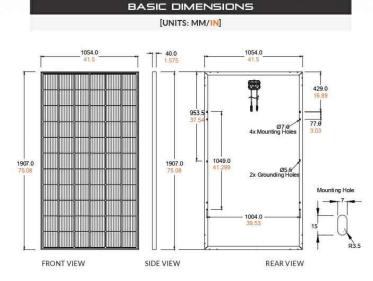




# UL 61730 / IEC 61215 / IEC 61730 / IEC 61701

Class Leading 390-400W

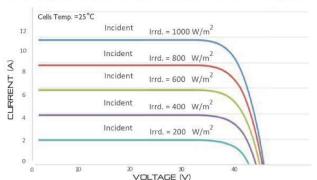
#### MSE PERC 66



#### CURRENT-VOLTAGE CURVE

#### MSE385SX9R: 385WP, 66 CELL SOLAR MODULE

Current-voltage characteristics with dependence on irradiance and module temperature



CERTIFICATIO	NS AND TESTS
IEC	61215, 61730, 61701
UL	61730







#### Mission Solar Energy

8303 S. New Braunfels Ave., San Antonio, Texas 78235 www.missionsolar.com | info@missionsolar.com

Mission Solar Energy reserves the right to make specification changes without notice. C-SA2-MKTG-0027 REV 4 03/18/2022

ELECTRICAL SPECIFICATION						
PRODUCT TYPE	MSE	×××SX	9R (*** = P	max)		
Power Output	P <sub>max</sub>	$W_p$	390	395	400	
Module Efficiency		%	19.4	19.7	19.9	
Tolerance		%	0/+3	0/+3	0/+3	
Short Circuit Current	Isc	Α	11.19	11.24	11.31	
Open Circuit Voltage	Voc	V	45.04	45.18	45.33	
Rated Current	Imp	Α	10.63	10.68	10.79	
Rated Voltage	Vmp	V	36.68	36.99	37.07	
Fuse Rating		Α	20	20	20	
System Voltage		V	1,000	1,000	1,000	

TEMPERATURE COEFFICIENTS

Normal Operating Cell Temperature (NOCT)

(UL Standard)

Hail Safety Impact Velocity

Temperature Coefficient of Pmax

Temperature Coe	mcient of Voc	-0.259%/°C				
Temperature Co	Temperature Coefficient of Isc					
OPERATIN	CONDIT	IONS				
Maximum System Voltage	1,000Vdc					
Operating Temperature Range	-40°F to 185°	F (-40°C to +85°C)				
Maximum Series Fuse Rating	20A					
Fire Safety Classification	Type 1*					
Front & Back Load	Up to 5,400 P	a front and 3,600 Pa				

\*Mission Solar Energy uses quality sourced materials that result in a Type 1 fire rating. Please note, the 'Fire Class' Rating is designated for the fully-installed PV system, which includes, but is not limited to, the module, the type of mounting used, pitch and roof composition.

25mm at 23 m/s

back load, Tested to UL 61730

ME	MECHANICAL DATA							
Solar Cells	P-type mono-crystalline silicon							
Cell Orientation	66 cells (6x11)							
Module Dimension	1,907mm x 1,054mm x 40mm							
Weight	48.5 lbs. (22 kg)							
Front Glass	3.2mm tempered, low-iron, anti-reflective							
Frame	40mm Anodized							
Encapsulant	Ethylene vinyl acetate (EVA)							
Junction Box	Protection class IP67 with 3 bypass-diodes							
Cable	1.2m, Wire 4mm2 (12AWG)							
Connector	Staubli PV-KBT4/6II-UR and PV-KST4/6II-UR, MC4, Renhe 05-8							

Container Feet	HIPPING Ship To	Pallet	Panels	390W Bin
CONTAINED TEEL	Ship to	rance	rancis	
53'	Most States	30	780	304.20 kW
Double Stack	CA	26	676	263.64 kW
	PALLE	T [26 PAN	IELS]	
Weight	Height		Width	Length
1,300 lbs.	47.56 in		46 in	77 in
(572 kg)	(120.80 cm	) (1	16.84 cm)	(195.58 cm

www.missionsolar.com | info@missionsolar.com

#### **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS								
DESCRIPTION	DATE	REV						
INITIAL DESIGN	06/06/2023							

PROJECT NAME & ADDRESS

RD,

1968 TINGEN BROADWAY, NC

BRADFORD RHONDA BRADFO RESIDENCE

DRAWN BY

**ESR** 

SHEET NAME **EQUIPMENT SPECIFICATION** 

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-9

C-SA2-MKTG-0027 REV 4 03/18/2022

www.missionsolar.com | info@missionsolar.com

# **Power Optimizer** For Residential Installations

S440, S500



#### **Enabling PV power optimization at the module level**

- Specifically designed to work with SolarEdge residential inverters
- Detects abnormal PV connector behavior, preventing potential safety issues\*
- Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)

- / Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading
- Faster installations with simplified cable management and easy assembly using a single bolt
- Flexible system design for maximum space utilization
- Compatible with bifacial PV modules



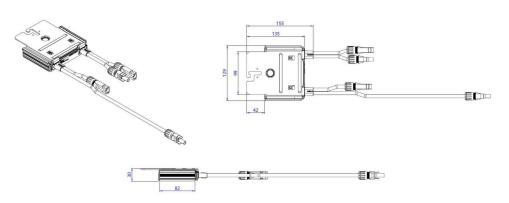
#### / Power Optimizer For Residential Installations S440, S500

	S440	S500	UNIT
Rated Input DC Power <sup>(1)</sup>	440	500	W
Absolute Maximum Input Voltage (Voc)	6	50	Vdc
MPPT Operating Range	8 -	- 60	Vdc
Maximum Short Circuit Current (Isc) of Connected PV Module	14.5	15	Adc
Maximum Efficiency	91	9.5	%
Weighted Efficiency	9	8.6	%
Overvoltage Category		П	
OUTPUT DURING OPERATION			
Maximum Output Current	2	15	Adc
Maximum Output Voltage	6	50	Vdc
OUTPUT DURING STANDBY (POWER OPTIMIZER DIS	CONNECTED FROM INVERTER OF	R INVERTER OFF)	,
Safety Output Voltage per Power Optimizer		1	Vdc
STANDARD COMPLIANCE			
EMC	FCC Part 15 Class B, IEC61000-6-	2, IEC61000-6-3, CISPR11, EN-55011	
Safety	IEC62109-1 (class	s II safety), UL1741	
Material	UL94 V-0, I	UV Resistant	
RoHS	Υ	'es	
Fire Safety	VDE-AR-E 210	00-712:2013-05	
INSTALLATION SPECIFICATIONS			
Maximum Allowed System Voltage	10	000	Vdc
Dimensions (W x L x H)	129 x 1	155 x 30	mm
Weight (including cables)	655	/ 1.5	gr/lb
Input Connector	M	C4 <sup>(2)</sup>	
Input Wire Length	(	0.1	m
Output Connector	M	C4	
Output Wire Length	(+) 2.3	, (-) 0.10	m
Operating Temperature Range <sup>(3)</sup>	-40 t	ro +85	°C
Protection Rating	1 / 89 PI	NEMA6P	
Relative Humidity	0 -	100	%

(2) For other connector types please contact SolarEdge
(3) For ambient temperature above +70°C / +158°F power de-rating is applied. Refer to Power Optimizers Temperature De-Rating Technical Note for more details

PV System Design Usin Inverter	g a SolarEdge	Single Phase HD-Wave	Three Phase	Three Phase for 277/480V Grid	
Minimum String Length (Power Optimizers)	S440, S500	8	16	18	
Maximum String Length (Power	Optimizers)	25	<u> </u>	0	
Maximum Nominal Power per St	ring <sup>(4)</sup>	5700	11250(5)	12750 <sup>(6)</sup>	W
Parallel Strings of Different Lengt	hs or Orientations		Yes		

(4) If the inverters rated AC power s maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power Refer to: https://www.solaredge.com/sites/default/files/se-power-optimizer-single-string-design-application-note.pdf
(5) For the 230/400/ grid: it is allowed to install up to 13,500W per string when the maximum power difference between each string is 2,000W
(6) For the 27/4080 grid: it is allowed to install up to 15,000W per string when the maximum power difference between each string is 2,000W
(7) It is not allowed to mix S-series and P-series Power Optimizers in new installations



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**CE RoHS** 

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1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISION	S	
DESCRIPTION	DATE	REV
INITIAL DESIGN	06/06/2023	

PROJECT NAME & ADDRESS

1968 TINGEN RD, BROADWAY, NC 27505

RHONDA BRADFORD RESIDENCE

DRAWN BY **ESR** 

SHEET NAME **EQUIPMENT SPECIFICATION** 

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER

<sup>\*</sup> Functionality subject to inverter model and firmware version

# **Single Phase Energy Hub Inverter with Prism Technology**

#### For North America

SE3000H-US / SE3800H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US(1)



# HOME BACKUP

#### Optimized battery storage with HD-Wave technology

- Record-breaking 99% weighted efficiency with 200% DC oversizing
- / Small, lightweight, and easy to install
- / Modular design, future ready with optional upgrades to:
- DC-coupled storage for full or partial home backup
- Built-in consumption monitoring
- ✓ Direct connection to the SolarEdge smart EV

- Multi-inverter, scalable storage solution
- / With enhanced battery power up to 10kW
- Integrated arc fault protection and rapid shutdown for NEC 2014, NEC 2017 and NEC 2020, per article 690.11 and 690.12
- Embedded revenue grade production data, ANSI C12.20 Class 0.5



# / Single Phase Energy Hub Inverter with Prism Technology

For North America

SE3000H-US / SE3800H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US(1)

	SE3000H-US	SE3800H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	UNIT
OUTPUT - AC ON GRID							
Rated AC Power	3000	3800 @ 240V 3300 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	W
Maximum AC Power Output	3000	3800 @ 240V 3300 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	W
AC Frequency Range (min - nom - max)		000	59.3 - 60	- 60.5 <sup>(2)</sup>			Hz
Maximum Continuous Output Current @ 240V	12.5	16	25	32	42	47.5	Α
Maximum Continuous Output Current @ 208V	-	16	24	¥	=	48.5	Α
GFDI Threshold			1				Α
Total Harmonic Distortion (THD)			<	3			%
Power Factor			1, adjustable -	-0.85 to 0.85			
Utility Monitoring, Islanding Protection, Country Configurable Thresholds			Ye	?S			
Charge Battery from AC (if allowed)			Υe	25			
Typical Nighttime Power Consumption			<2	.5			W
OUTPUT - AC BACKUP <sup>(3)</sup>	10						
Rated AC Power in Backup Operation®	3000	3800	6000	7600	10000	10300	w
Rated AC Power In Backup Operation	3000	7600*	6000	10300*	10000	10300	Vy
AC L-L Output Voltage Range in Backup		747	211 -	264			Vac
AC L-N Output Voltage Range in Backup			105 -	132			Vac
AC Frequency Range in Backup (min - nom - max)			55 - 60	) - 65			Hz
Maximum Continuous Output Current in Backup Operation	12.5	16 32*	- 25	32 43*	42	43	А
GFDI			1		1		A
THD			<	5			%
OUTPUT - SMART EV CHARGER AC	.15						15
Rated AC Power			960	00			W
AC Output Voltage Range			211 -				Vac
On-Grid AC Frequency Range (min - nom - max)			59.3 - 60	100000			Hz
Maximum Continuous Output Current @240V (grid, PV and battery)			4				Aad
INPUT - DC (PV AND BATTERY)				7.			,,,,,
Transformer-less, Ungrounded	Ť		Υe	PC .			
MaxInput Voltage			48	-			Vdo
Nom DC Input Voltage			38				Vde
Reverse-Polarity Protection			Υe	-			* 44
Ground-Fault Isolation Detection			600kΩ S	***			
INPUT - DC (PV)	- L		000023	ZI ISIUVRY			
Maximum DC Power @ 240V	6000	7600 15200*	12000	15200 22800*	22000	22800	w
	<u> </u>	6600	10000	22000	8	20000	W
Maximum DC Power @ 208V		0.000.000	(503000000	20		0.000.000	Ado
which and the others is 1700 better to 1700 years in 1977 beloaded to CVV	8.5	10.5	16.5	(2.5)	27	31	19.150
Maximum Input Current <sup>(9)</sup> @ 240V	8.5	20*		31*	27		Add
Maximum Input Current <sup>(9</sup> @ 240V Maximum Input Current <sup>(6)</sup> @ 208V		(1000)	13.5	31*		31 27	Add
Maximum Input Current <sup>(9)</sup> @ 240V Maximum Input Current <sup>(5)</sup> @ 208V Max. Input Short Circuit Current		20*		31*			
which and the others is 1700 better to 1700 years in 1977 beloaded to CVV	-	20*	13.5	31* - 5			Add Add

#### **TOP TIER SOLAR SOLUTIONS**

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INITIAL DESIGN	06/06/2023	
-		

PROJECT NAME & ADDRESS

RHONDA BRADFORD RESIDENCE

1968 TINGEN RD, BROADWAY, NC 27505

DRAWN BY **ESR** 

SHEET NAME **EQUIPMENT SPECIFICATION** 

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER

**PV-11** 

solaredge.com

<sup>(</sup>i) These specifications apply to inverters with part numbers SExxxxH-USSMxxxx or SExxxxH-USSNxxxxx and connection unit model number DCD-1PH-US-PxH-F-x (2) For other regional settings please contact SolarEdge support (3) Not designed for standalone applications and requires AC for commissioning. Backup functionality is only supported for 240V grid

<sup>(4)</sup> Rated AC power in Backup Operation are valid for installations with multiple inverters. For a single backup inverter operation, rated AC power in Backup is 90% of the value stated (5) A higher current source may be used; the inverter will limit its input current to the values stated

# / Single Phase Energy Hub Inverter with Prism Technology

For North America

SE3000H-US / SE3800H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US(1)

	SE3000H-US	SE3800H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	UNIT
INPUT - DC (BATTERY)	- 3						
Supported Battery Types		Sol	arEdge Energy Ban	k, LG RESU Prime <sup>(6)</sup>			
Number of Batteries per Inverter		Up to 3 Sc	olar Edge Energy Bar	nk, up to 2 LG RESU	J Prime		
Continuous Power <sup>n</sup>	6000	7600		10	000		W
Peak Power <sup>m</sup>	6000	7600		10	000		W
Max Input Current	16	20		2	6.5		Adc
2-pole Disconnection			Ye	es			
SMART ENERGY CAPABILITIES							
Consumption Metering	Ĭ		Built	- in <sup>n</sup>			Ì
Backup & Battery Storage	With Ba	ackup Interface (pur	rchased separately)	for service up to 2	00A; Up to 3 inverte	rs	
EV Charging			Direct connection t	o Smart EV charge	r		
ADDITIONAL FEATURES	*						l.
Supported Communication Interfaces		RS485, Ethernet	, Cellular <sup>9)</sup> , Wi-Fi (o <sub>l</sub>	otional),SolarEdge l	Energy Net (optiona	ai)	
Revenue Grade Metering. ANSI C12.20	Built - in <sup>®1</sup>						
Integrated AC, DC and Communication Connection Unit	Yes						
Inverter Commissioning	With the SetApp mobile application using built-in Wi-Fi Access Point for local connection						
DC Voltage Rapid Shutdown (PV and Battery)	Yes, according to NEC 2014, NEC 2017 and NEC 2020 690.12						
STANDARD COMPLIANCE							
Safety		UL1741, UL1741 SA	4, UL1741 PCS, UL16	99B, UL1998, UL95	40, CSA 22.2		
Grid Connection Standards			IEEE1547, Rul	e 21, Rule 14H			
Emissions			FCC part	15 class B			
INSTALLATION SPECIFICATIONS							
AC Output and EV AC Output Conduit Size / AWG Range			1" maximum	/ 14-4 AWG			
DC Input (PV and Battery) Conduit Size / AWG Range			1" maximum	/14-6 AWG			
Dimensions with Connection Unit (H x W x D)	17.7 x	14.6 x 6.8 / 450 x 37	0 x 174	17.7 x 14.6 x 6.8 / 450 x 370 x 174 17.7 x 14.6 x 6.8 / 450 x 370 x 174*	17.7 x 14.6 x 6.8 /	450 x 370 x 174	in/m
Weight with Connection Unit		26 / 11.8		26 / 11.8 41.7/ 18.9*	41.7 ,	/ 18.9	lb/kg
Noise	< 25	< 25 < 50*	< 25		< 50		dBA
Cooling		t.	Natural C	onvection			
Operating Temperature Range			-40 to +140/	-40 to +60 ro			°F/°C
Protection Rating			NEN	/A 4			



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SHEET SIZE

**ANSI B** 11" X 17"

SHEET NUMBER

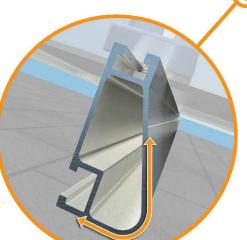


#### XR Rail Family

#### Solar Is Not Always Sunny

Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame.

XR Rails are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



#### **Force-Stabilizing Curve**

The XR Rail Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail to match.



**XR Rail Family** 

XR10 is a sleek, low-profile mounting rail, designed for regions with light or no snow. It achieves 6 foot spans, while emaining light and economical.

- 6' spanning capability
- Moderate load capability
- Clear anodized finish
- Internal splices available



#### XR100

XR100 is the ultimate residential mounting rail. It supports a range of wind and snow conditions, while also maximizing spans up to 8 feet.

- · 8' spanning capability
- · Heavy load capability
- · Clear & black anodized finish · Internal splices available



#### XR1000

XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans 12 feet or more for commercial applications.

- 12' spanning capability
- Extreme load capability Clear anodized finish
- · Internal splices available

#### **Rail Selection**

The following table was prepared in compliance with applicable engineering codes and standards. Values are based on the following criteria: ASCE 7-10, Roof Zone 1, Exposure B, Roof Slope of 7 to 27 degrees and Mean Building Height of 30 ft. Visit IronRidge.com for detailed span tables and certifications.

Lo	ad			Rail	Span		
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	10'	12'
	100						
None	120						
None	140	XR10		XR100		XR1000	
	160						
	100						
10-20	120						
10-20	140						
	160						
30	100						
30	160						
40	100						
40	160						
50-70	160						
80-90	160						

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime

#### Compatible with Flat & Pitched Roofs



XR Rails are compatible with FlashFoot and other pitched roof



IronRidge offers a range of tilt leg options for flat roof mounting applications

#### **Corrosion-Resistant Materials**

All XR Rails are made of marine-grade aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.





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SHEET NAME **EQUIPMENT SPECIFICATION** 

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



#### **UFO Family of Components**

#### Simplified Grounding for Every Application

The UFO family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge XR Rails. All system types that feature the UFO family—Flush Mount, Tilt Mount and Ground Mount—are fully listed to the UL 2703 standard.

UFO hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding paths throughout the system. This leads to safer and more reliable installations.



Universal Fastening Object (UFO)
The UFO securely bonds solar modules to XR
Rails. It comes assembled and lubricated, and
can fit a wide range of module heights.

# Bonded Splice Each Bonded Splice uses self-drilling screws to form a secure connection. No bonding strap needed.

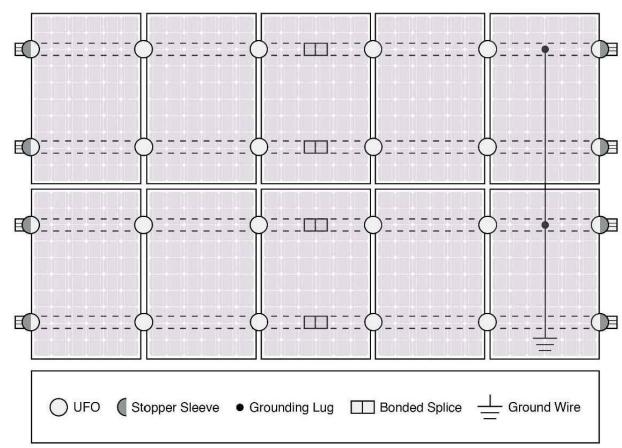
## Grounding Lug A single Grounding Lug

A single Grounding Lug connects an entire row of PV modules to the grounding conductor.

#### Bonded Attachments

The bonding bolt attaches and bonds the L-foot to the rail. It is installed with the same socket as the rest of the system.

#### **System Diagram**



Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

#### **UL Certification**

The IronRidge Flush Mount, Tilt Mount, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.

Go to IronRidge.com/UFO

Feature	Flush Mount	Tilt Mount	Ground Mount
XR Rails	~	~	XR1000 Only
UFO/Stopper	~	~	~
Bonded Splice	~	~	N/A
Grounding Lugs	1 per Row	1 per Row	1 per Array
Microinverters & Power Optimizers	Darfon - N	0-72, M250-60, M2 11G240, M1G300, G P320, P400, P405	
Fire Rating	Class A	Class A	N/A
Modules		ated with over 400 llation manuals for	



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DRAWN BY

SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

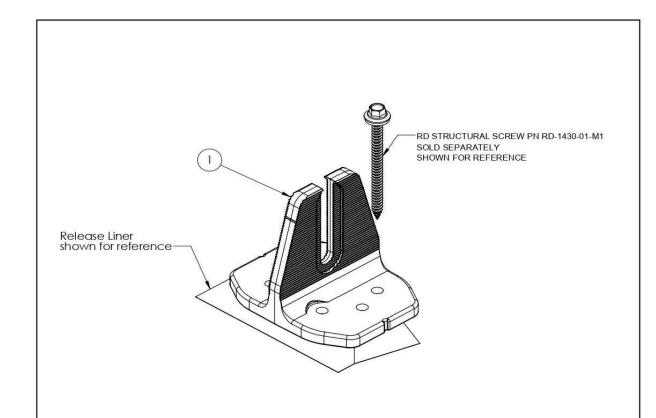
SHEET NUMBER

PV-14

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## QuickMount® Halo UltraGrip



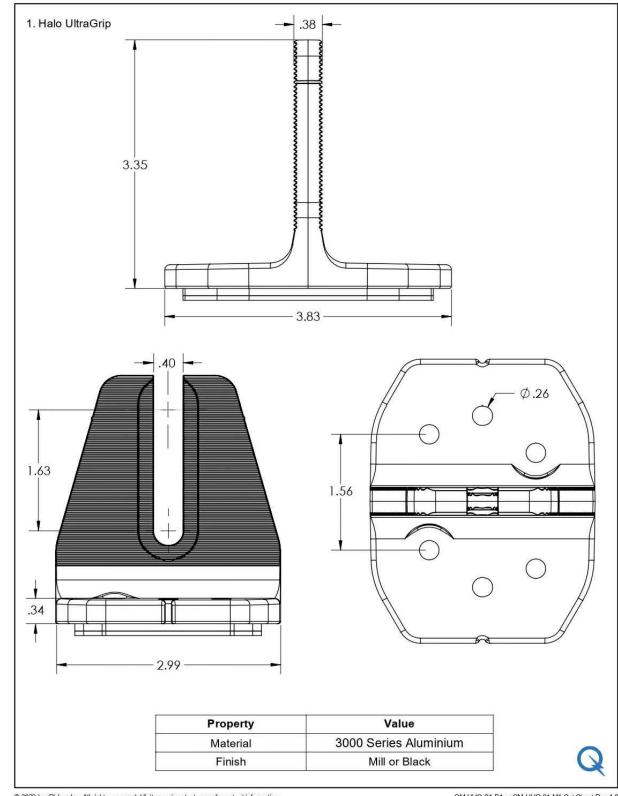
ITEM NO	DESCRIPTION	QTY IN KIT
1	QM Halo UltraGrip(Mill or Black)	1

PART NUMBER	DESCRIPTION
QM-HUG-01-M1	Halo UltraGrip - Mill
QM-HUG-01-B1	Halo UltraGrip - Black



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QM-HUG-01-B1 or QM-HUG-01-M1 Cut Sheet Rev 1.0



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QM-HUG-01-B1 or QM-HUG-01-M1 Cut Sheet Rev 1.0

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SHEET NAME **EQUIPMENT SPECIFICATION** 

SHEET SIZE

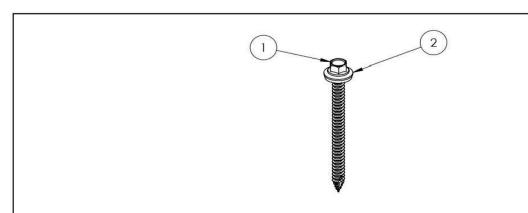
ANSI B 11" X 17"

SHEET NUMBER





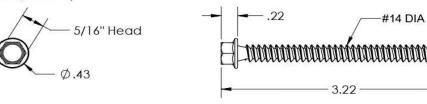
#### QuickMount® RD Structural Screw



ITEM NO	DESCRIPTION	QTY IN KIT
1	Self Drilling Screw, #14, Wood Tip	1
2	Washer, EPDM Backed	1

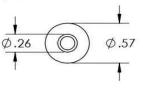
PART NUMBER	DESCRIPTION	
RD-1430-01-M1	RD Structural Screw	

1. Self Drilling Screw, #14, Wood Tip



Property	Value
Material	300 Series Stainless Steel
Finish	Clear

2. Washer, EPDM Backed



Property

Material Finish

Value	
300 Series Stainless Steel	_

Clear



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QM-RD-1430-01-M1 Cut Sheet Rev 1.0



#### TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS			
DESCRIPTION	DATE	REV	
INITIAL DESIGN	06/06/2023		

PROJECT NAME & ADDRESS

RHONDA BRADFORD RESIDENCE

1968 TINGEN RD, BROADWAY, NC 27505

DRAWN BY

SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER



PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM



PHONE: 385-202-4150 WWW.EZSOLARPRODUCTS.COM

REV

SHEET 2 OF 3

SIZE

SCALE: 1:2

DWG. NO.

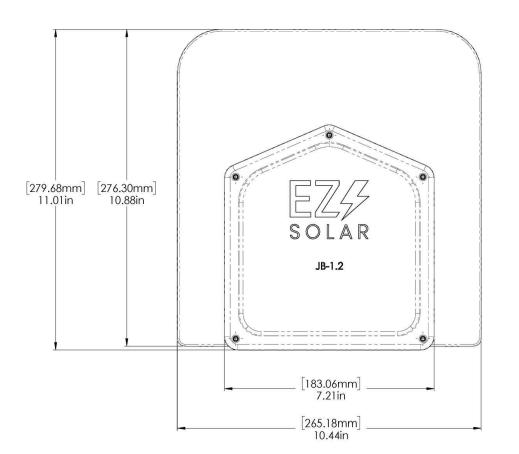
JB-1.2

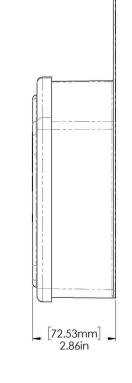
WEIGHT: 1.45 LBS

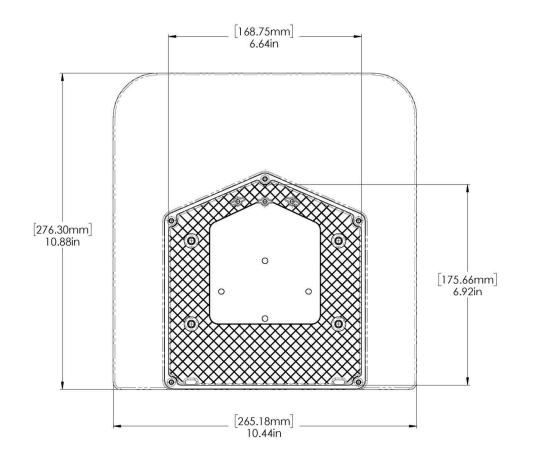
ITEM NO.	PART NUMBER	DESCRIPTION	QTY
1	JB-1.2 BODY	POLYCARBONATE WITH UV INHIBITORS	1
2	JB-1.2 LID	POLYCARBONATE WITH UV INHIBITORS	1
3	#10 X 1-1/4" PHILLIPS PAN HEAD SCREW		6
4	#8 X 3/4" PHILLIPS PAN HEAD SCREW		6

SIZE	DWG. NO.		REV
B	JB-1.2		
SCALE: 1:2	WEIGHT: 1.45 LBS	SHEE	T 1 0F 3

TORQUE SPECIFICATION:	15-20 LBS
CERTIFICATION:	UL 1741, NEMA 3R CSA C22.2 NO. 290
WEIGHT:	1.45 LBS









#### **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS		
DESCRIPTION	DATE	REV
INITIAL DESIGN	06/06/2023	

PROJECT NAME & ADDRESS

1968 TINGEN RD, BROADWAY, NC 27505

RHONDA BRADFORD RESIDENCE

DRAWN BY **ESR** 

SHEET NAME **EQUIPMENT SPECIFICATION** 

> SHEET SIZE ANSI B

11" X 17" SHEET NUMBER

