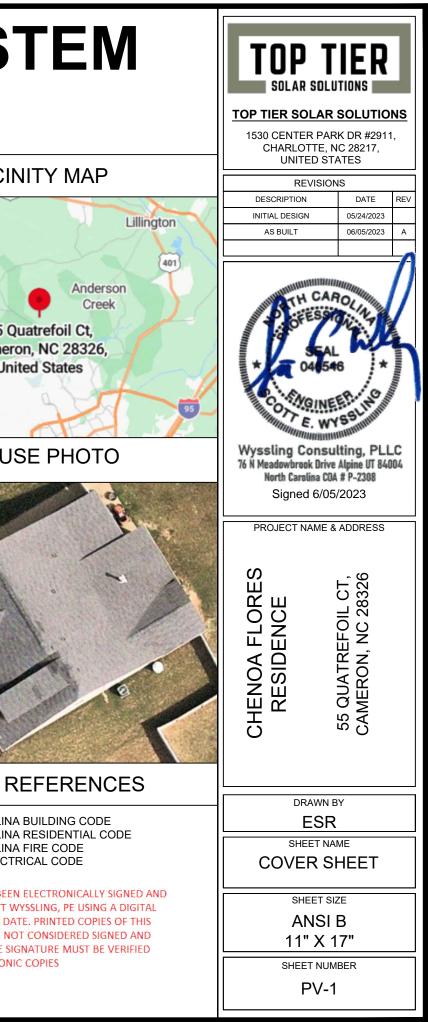
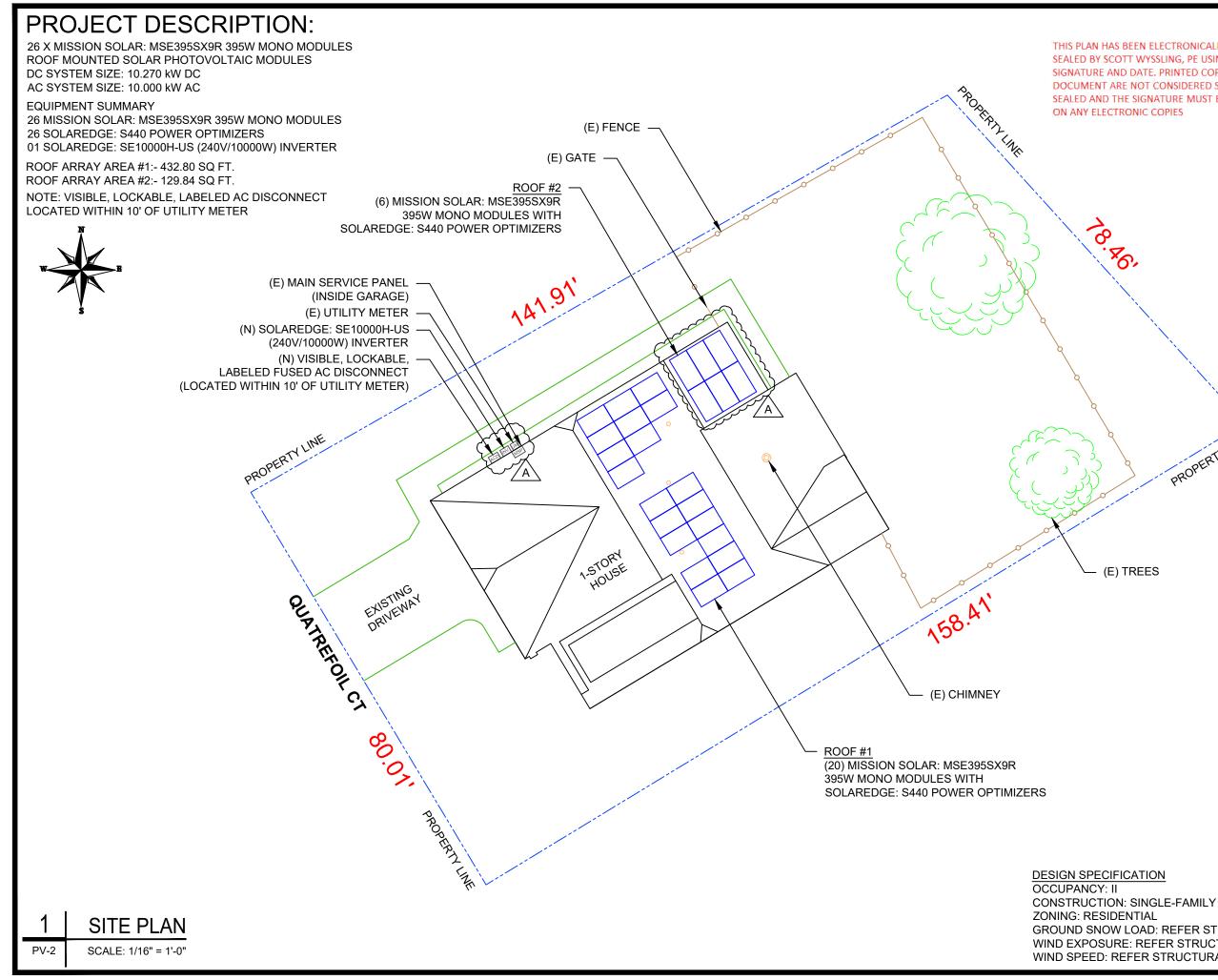
PHOTOVOLTAIC ROOF MOUNT SYSTEM

26 MODULES-ROOF MOUNTED - 10.270 kW DC, 10.000 kW AC

55 QUATREFOIL CT, CAMERON, NC 28326

Р	ROJECT DATA	GENERAL NOTES	VICI
SOLAR P\ 26 MISSIC PV MODU 26 SOLAR	REDGE: S440 POWER OPTIMIZERS AND REDGE: SE10000H-US (240V/10000W)	 ALL COMPONENTS ARE UL LISTED AND CEC CERTIFIED, WHERE WARRANTED. THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2017. THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION. ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR OTHERWISE RUN WITH THE PV ARRAY CIRCUIT CONDUCTORS WHEN THEY LEAVE THE VICINITY OF THE PV ARRAY. WHERE METALLIC CONDUIT CONTAINING DC CONDUCTORS IS USED INSIDE THE BUILDING, IT SHALL BE IDENTIFIED AS "CAUTION: SOLAR CIRCUIT" EVERY 10FT. HEIGHT OF THE AC DISCONNECT SHALL NOT EXCEED 6'-7" PER NEC CODE 240.24. A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH CEC 690.47 AND 250.50 THROUGH 60 AND 250-166 SHALL BE PROVIDED. PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE OR INADEQUATE A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED 	55 C Camer Un
AUTHORITIES H BUILDING: HARI ZONING: HARNI UTILITY: CENTR	ETT COUNTY	 AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT. GROUND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM. 8. PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE. 9. PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING. MECHANICAL, OR BUILDING ROOF VENTS. 10. ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE. 	HOU
PV-2SITEPV-3ROOPV-4ELEPV-5STEPV-6ELEPV-7WIEPV-8LAB	DEX VER SHEET E PLAN OF PLAN & MODULES CTRICAL PLAN RUCTURAL DETAIL CTRICAL LINE DIAGRAM RING CALCULATIONS BELS JIPMENT SPECIFICATIONS	 ALL WINNO MOST BE PERMANENTLY AND COMPLETELY HELD OFF THE ROOF SURFACE. ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT. ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ. INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED. THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS [NEC 690.4(C)] ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND SWITCHES. ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250. SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH NEC 690.12 	
SIGNATU	RE	 DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)] ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31 WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3). ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED & IDENTIFIED IN ACCORDANCE WITH UL1703 ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC. 	CODE F 2018 NORTH CAROLIN 2018 NORTH CAROLIN 2018 NORTH CAROLIN 2017 NATIONAL ELECT THIS PLAN HAS BEE SEALED BY SCOTT V SIGNATURE AND DA DOCUMENT ARE NO SEALED AND THE SI ON ANY ELECTRON



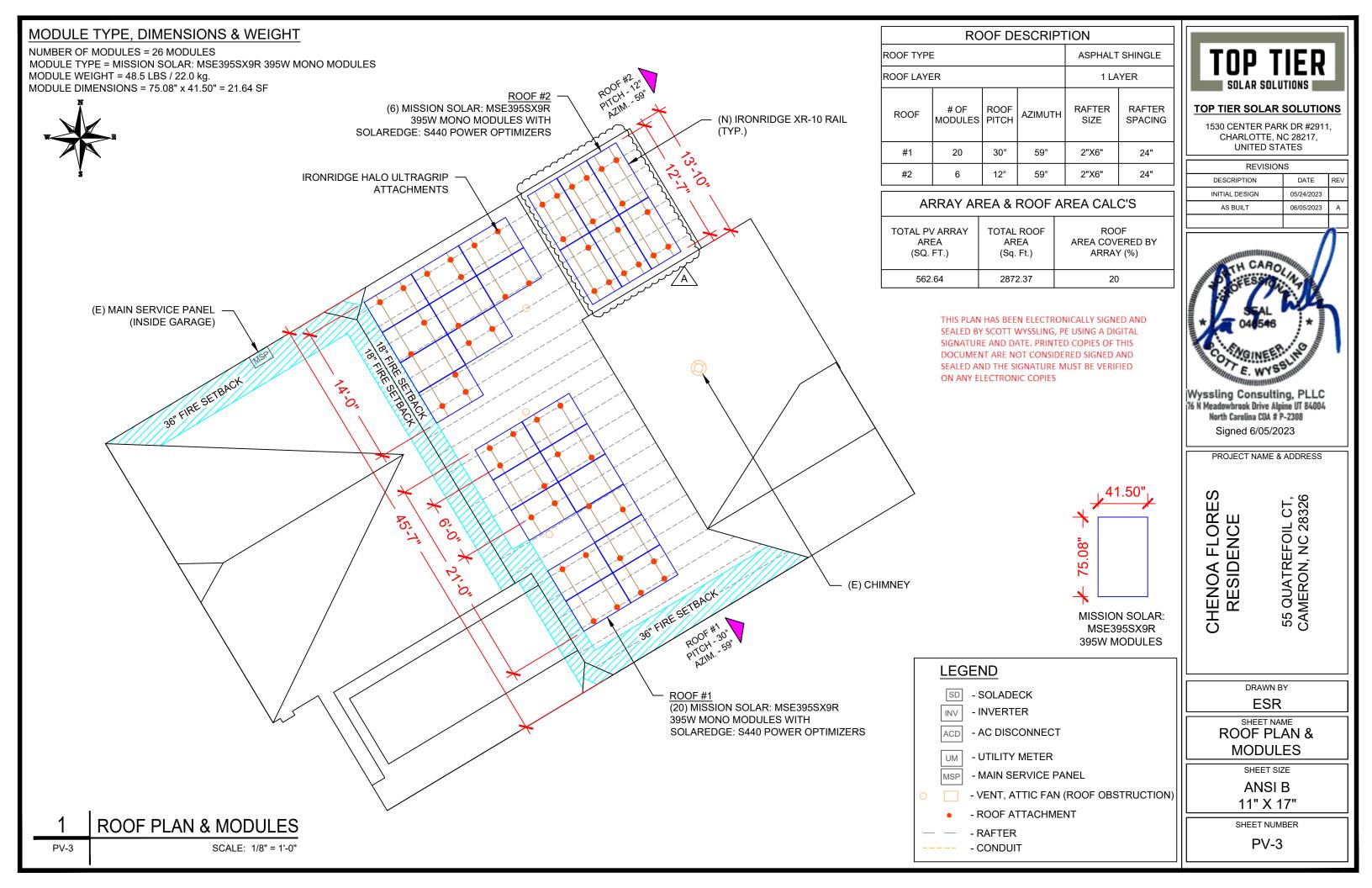


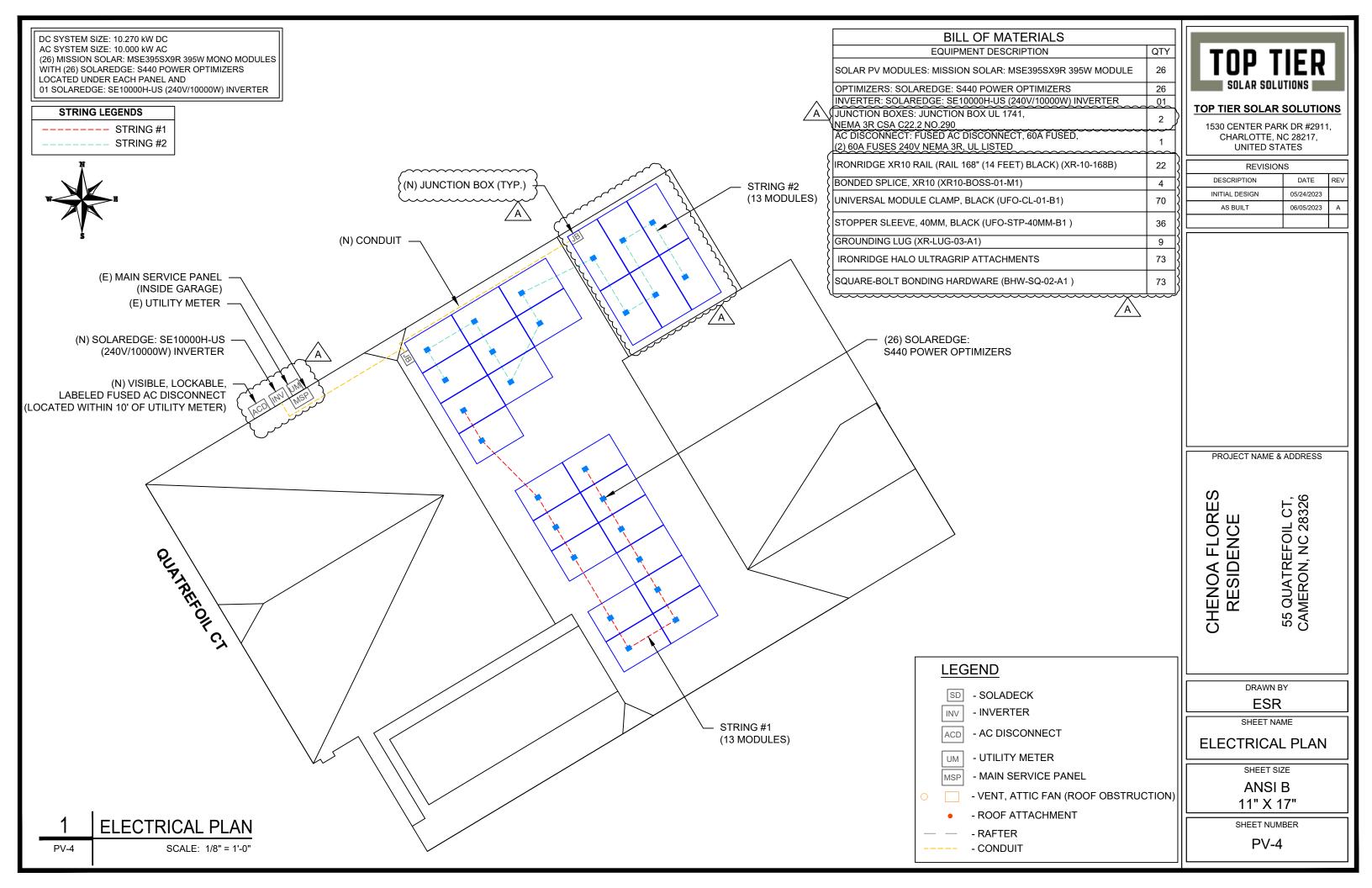
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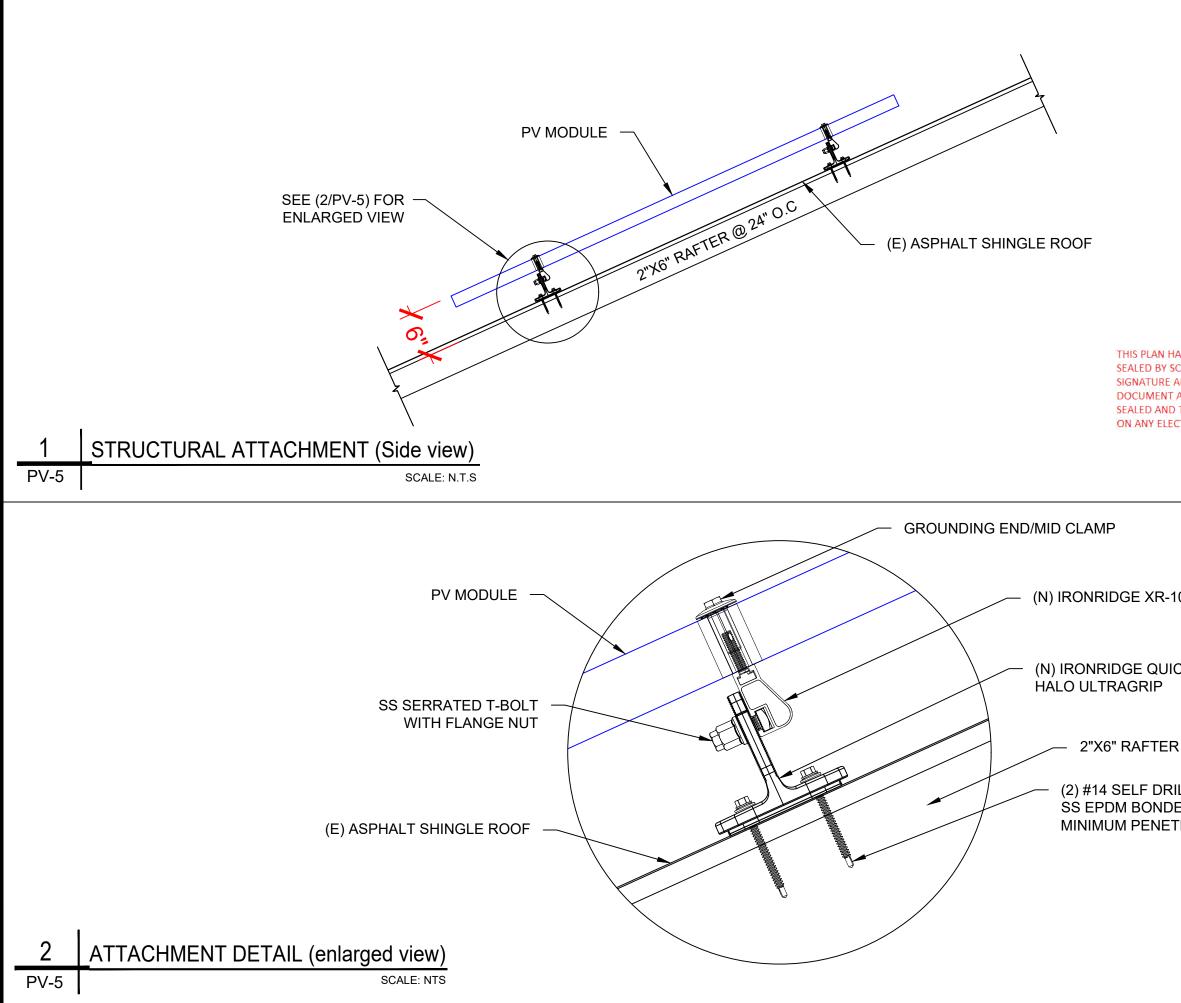
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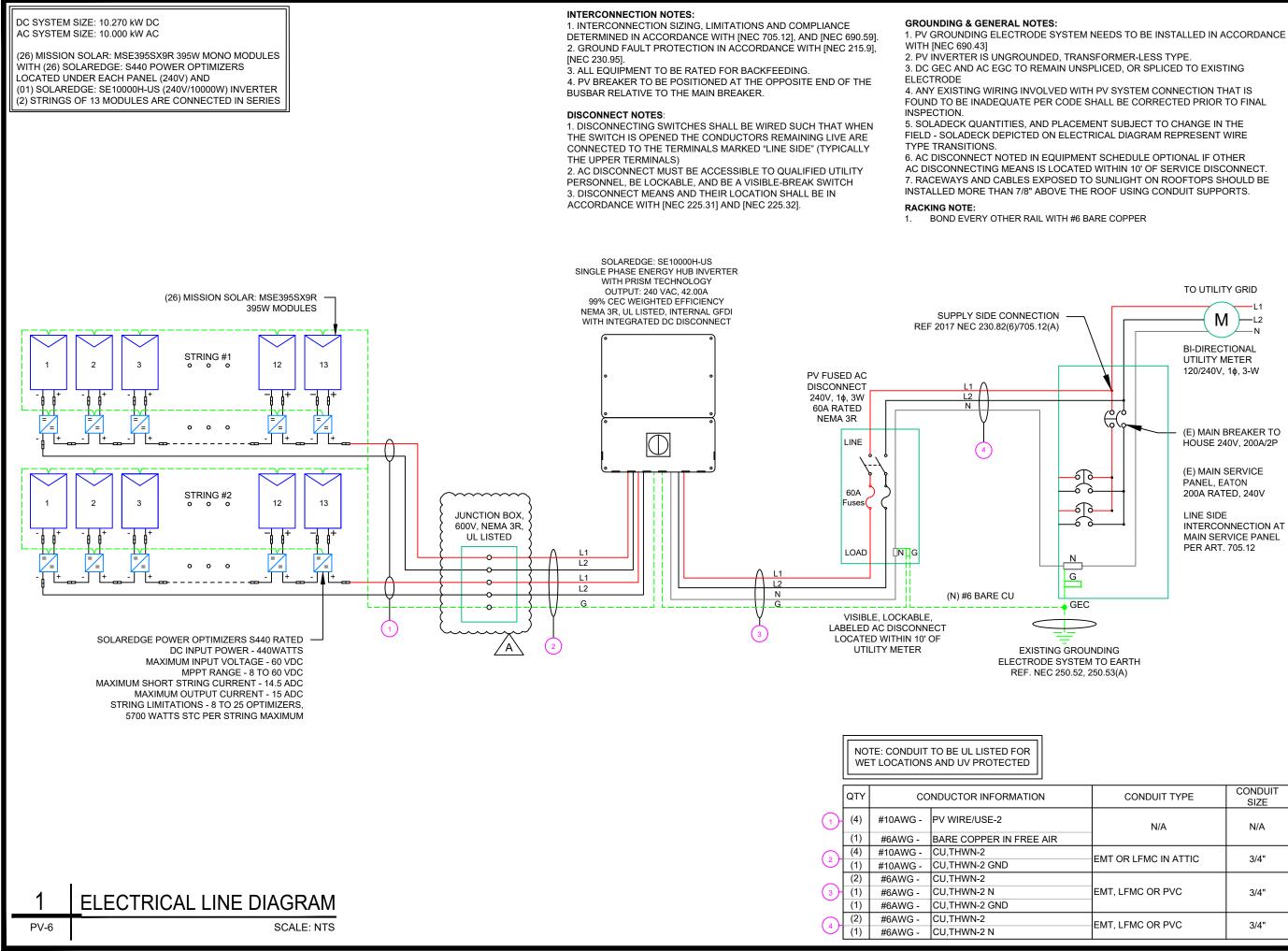
GROUND SNOW LOAD: REFER STRUCTURAL LETTER WIND EXPOSURE: REFER STRUCTURAL LETTER WIND SPEED: REFER STRUCTURAL LETTER







	TOP TIER SO 1530 CENTER CHARLOT UNITE	TIER SOLUTIONS LAR SOLUTIONS LAR SOLUTIONS R PARK DR #2911, TTE, NC 28217, ED STATES VISIONS DATE 05/24/2023 06/05/2023
AS BEEN ELECTRONICALLY SIGNED AND SCOTT WYSSLING, PE USING A DIGITAL AND DATE. PRINTED COPIES OF THIS ARE NOT CONSIDERED SIGNED AND D THE SIGNATURE MUST BE VERIFIED SCTRONIC COPIES	Wyssling Cons 76 M Meadowbrook Dr North Carolina Signed 6/	sulting, PLLC rive Alpine UT 84004 CDA # P-2308
	PROJECT N	AME & ADDRESS
10 RAIL CKMOUNT	CHENOA FLORES RESIDENCE	55 QUATREFOIL CT, CAMERON, NC 28326
R @ 24" O.C		
LILING SCREW W/ ED WASHER WITH A TRATION DEPTH OF 2"	E	AWN BY ESR ET NAME
	STRUCTU	RAL DETAIL
	AN	EET SIZE NSI B X 17"
		T NUMBER VV-5



TOP TIER SOLAR SOLUTIONS TOP TIER SOLAR SOLUTIONS 1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES REVISIONS DESCRIPTION DATE REV INITIAL DESIGN 05/24/2023 AS BUILT 06/05/2023 TO UTILITY GRID Μ —L2 – N **BI-DIRECTIONAL** UTILITY METER 120/240V, 1¢, 3-W /0/ċ (E) MAIN BREAKER TO HOUSE 240V, 200A/2P (E) MAIN SERVICE PANEL, EATON **PROJECT NAME & ADDRESS** 200A RATED, 240V LINE SIDE INTERCONNECTION AT S 55 QUATREFOIL CT, CAMERON, NC 28326 MAIN SERVICE PANEL FLORE PER ART. 705.12 RESIDENC CHENOA DRAWN BY ESR SHEET NAME CONDUIT CONDUIT TYPE SIZE ELECTRICAL LINE DIAGRAM N/A N/A SHEET SIZE ANSI B EMT OR LFMC IN ATTIC 3/4" 11" X 17" EMT, LFMC OR PVC 3/4" SHEET NUMBER PV-6 EMT, LFMC OR PVC 3/4"

SOLAR M	SOLAR MODULE SPECIFICATIONS			R SPECIFICATIONS	AMBIENT TEMPERATURE SPECS		
MANUEACTURER / MODEL #	MISSION SOLAR: MSE395SX9R 395W MODULE	MANUFACTURER / MODEL #		SOLAREDGE: SE10000H-US (240V/10000W) INVERTER		AMBIENT TEMP (HIGH TEMP 2%) RECORD LOW TEMPERATURE	38° -10°
		NOMINAL AC POWER		10.000 kW		MODULE TEMPERATURE COEFFICIENT OF Voc	-0.259%/°C
		NOMINAL OUTPUT	VOLTAGE	240 VAC			
VMP	36.99V	NOMINAL OUTPUT CURRENT		42.00A			
IMP	10.68A				_		
VOC	45.18V	PERCENT OF	NUMBE	R OF CURRENT			
ISC	11.24A	VALUES	CARRYING C	ONDUCTORS IN EMT			
		.80		4-6			
TEMP. COEFF. VOC	-0.259%/°C	.70		7-9	1		
MODULE DIMENSION	75.08"L x 41.50"W x 1.57"D (In Inch)	.50		10-20	4		

	AC FEEDER CALCULATIONS																		
arcuit	ORIGIN CIRCUIT DESTINATIO	N (V)	AMPS	L LOAD PS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	NEUTRAL SIZE	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	AMBIENT TEMP. (°C)	TOTAL CC CONDUCTORS IN RACEWAY	90°C AMPACITY (A)	PLAN A REAL PLAN AND A DESCRIPTION OF A DESCRIPANTE A DESCRIPANTE A DESCRIPANTE A DESCRIPTION OF A DESCRIPTI	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)		AMPACITY CHECK #2	FEEDER LENGTH (FEET)
INVER	TER 1 AC DISCONNE	CT 240	4	42	52.5	60	CU #6 AWG	CU #6 AWG	CU #6 AWG	65	PASS	38	2	75	0.91	1	68.25	PASS	5
AC DISC	ONNECT POI	240	4	42	52.5	60	CU #6 AWG	N/A	CU #6 AWG	65	PASS	38	2	75	0.91	1	68.25	PASS	5

CUMUL

	DC FEEDER CALCULATIONS																	
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	AMBIENT TEMP. (°C)	TOTAL CC CONDUCTO RS IN RACEWAY	90°C AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	90°C AMPACITY DERATED (A)	AMPACITY CHECK #2	FEEDER LENGTH (FEET)	CON RES (OH
STRING 1	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	
STRING 2	JUNCTION BOX	380	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	
JUNCTION BOX	INVERTER	380	15.00	18.75	20	CU #10 AWG	CU #10 AWG	35	PASS	38	4	40	0.91	0.8	29.12	PASS	20	

String 1 Vol String 2 Vol

ELECTRICAL NOTES

- 1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- 2. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- 3. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6. WHERE SIZES OF SOLADECK, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.
- 10. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.

							TOP TIE 1530 C	OLAR R SO	SOLU LAR (R PARI TE, N	SOLUTIO < DR #2911 C 28217,	<u>NS</u>
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				1			DESC	RIPTION		DATE	REV
ER TH T)	CONDUC RESISTA (OHM/K	NCE	VOLTAGE DROP AT FLA (%)	CONDUIT	CONDUIT FILL (%)			. DESIGN BUILT		05/24/2023 06/05/2023	A
	0.491		0.086	3/4" EMT	38.0488						
	0.491 E VOLTA		0.086	3/4" EMT	28.5366						
RESI	DUCTOR		DLTAGE PP AT FLA	CONDUIT	CONDUIT FILL (%)						
	M/KFT)		(%)								
	1.24 1.24		0.049 0.049	N/A N/A	#N/A #N/A						
	1.24		0.196	3/4" EMT	19.79362						
oltage	Drop	1	0.245								
oltage	Drop	1	0.245								
							PROJ	ECT NA	AME &	ADDRESS	
						-	CHENOA FLORES	REVIDENCE		55 QUALKEFUIL CT, CAMERON, NC 28326	
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							WIRIN	G CA	LCU	ILATION	۱S
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						[SHEET	r nume	BER	
								P	V-7		

PHOTOVOLTAIC POWER SOURCE

EVERY 10' ON CONDUIT & ENCLOSURES

LABEL- 1: <u>LABEL LOCATION:</u> EMT/CONDUIT RACEWAY SOLADECK / JUNCTION BOX CODE REF: NEC 690.31 (D)(2)

ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL- 2: <u>LABEL LOCATION:</u> AC DISCONNECT CODE REF: NEC 690.13(B)

DUAL POWER SUPPLY

SOURCE: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

LABEL- 3: <u>LABEL LOCATION:</u> MAIN SERVICE PANEL CODE REF: NEC 705.12(C) & NEC 690.59

SOLAR PV BREAKER:

BREAKER IS BACKFED DO NOT RELOCATE

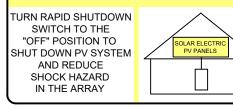
LABEL-4: <u>LABEL LOCATION:</u> MAIN SERVICE PANEL CODE REF: NEC 705.12(C) & NEC 690.59



LABEL- 5:

LABEL LOCATION: MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) SUBPANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 705.12(B)(3)(2)

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN



LABEL- 6: <u>LABEL LOCATION:</u> AC DISCONNECT CODE REF: [NEC 690.56(C)(1)(A)]

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL- 7: <u>LABEL LOCATION:</u> AC DISCONNECT MAIN SERVICE PANEL CODE REF: NEC 690.56(C)(2)

DC DISCONNECT

LABEL- 8: LABEL LOCATION: INVERTER CODE REF: NEC 690.13(B)

MAXIMUM VOLTAGE	480 V
MAXIMUM CIRCUIT CURRENT	27.00 A
MAXIMUM RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC-TO-DC CONVERTER (IF INSTALLED)	_

LABEL- 9: LABEL LOCATION: INVERTER CODE REF: NEC 690.53

AC DISCONNECT								
PHOTOVOLTAIC SYSTEM								
POWER SOURCE								
NOMINAL OPERATING AC VOLATGE	240 V							
RATED AC OUTPUT CURRENT	42.00 A							

LABEL- 10: • <u>LABEL LOCATION:</u> AC DISCONNECT CODE REF: NEC 690.54

TOP T	ICD							
		2						
SOLAR SOLUTIONS								
TOP TIER SOLAR	SOLUTION	s						
1530 CENTER PAR	K DR #2911,							
CHARLOTTE, N UNITED STA								
REVISION		514						
DESCRIPTION INITIAL DESIGN	DATE R 05/24/2023	EV						
AS BUILT		A						
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PROJECT NAME & ADDRESS								
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CHENOA FLOR RESIDENCE	55 QUATREFOIL CT, CAMERON, NC 28326							
	- U							
L								
DRAWN B	Y							
ESR								
SHEET NAM	ME							
LABELS								
SHEET SIZE								
ANSI								
11" X 1	7"							
SHEET NUM	BER							
PV-8								

MSE PERC 66





FRAME-TO-FRAME WARRANTY

Degradation guaranteed not to exceed 2% in year one and 0.58% annually from years two to 30 with 84.08% capacity guaranteed in year 25. For more information, visit www.missionsolar.com/warranty

CERTIFICATIONS



If you have questions or concerns about certification of our products in your area, please contact Mission Solar Energy.

C-SA2-MKTG-0027 REV 4 03/18/2022

True American Quality True American Brand

MISSION SOLAR

Mission Solar Energy is headquartered in San Antonio, Texas where we manufacture our modules. We produce American, high-quality solar modules ensuring the highest-in-class power output and best-in-class reliability. Our product line is tailored for residential, commercial and utility applications. Every Mission Solar Energy solar module is certified and surpasses industry standard regulations, proving excellent performance over the long term.

Demand the best. Demand Mission Solar Energy.



Certified Reliability

- Tested to UL 61730 & IEC Standards PID resistant
- Resistance to salt mist corrosion

Advanced Technology

- 9 Bushar
- Passivated Emitter Rear Contact
- Ideal for all applications

Extreme Weather Resilience

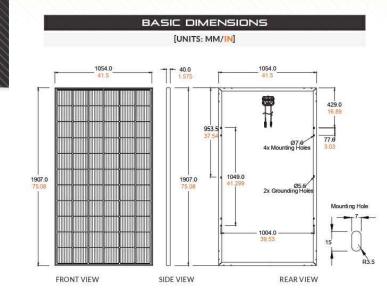
- Up to 5,400 Pa front load & 3,600 Pa back load
- Tested load to UL 61730 • 40 mm frame

BAA Compliant for Government Projects

 Buy American Act American Recovery & Reinvestment Act

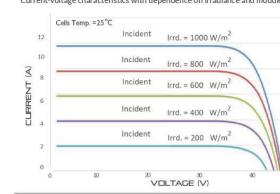






CURRENT-VOLTAGE CURVE MSE3855X9R: 385WP, 66 CELL SOLAR MODULE

Current-voltage characteristics with dependence on irradiance and module temperature



CERTIFICATIONS AND TESTS 61215, 61730, 61701

IEC UL 61730



Mission Solar Energy 8303 S. New Braunfels Ave., San Antonio, Texas 78235

www.missionsolar.com | info@missionsolar.com

Mission Solar Energy reserves the right to make specification changes without notice. C-SA2-MKTG-0027 REV 4 03/18/2022

None have been Server 1 1 X										
PRODUCT TYPE	MSExxxSX9R (xxx = Pmax)									
Power Output	P _{max}	Wp	390	395	400					
Module Efficiency		%	19.4	19.7	19.9					
Tolerance		%	0/+3	0/+3	0/+3					
Short Circuit Current	lsc	А	11.19	11.24	11.31					
Open Circuit Voltage	Voc	V	45.04	45.18	45.33					
Rated Current	Imp	А	10.63	10.68	10.79					
Rated Voltage	Vmp	V	36.68	36.99	37.07					
Fuse Rating		А	20	20	20					
System Voltage		V	1,000	1,000	1,000					

Normal Operating Cell Ten Temperature C Temperature Temperature

OPERAT

Maximum System Volta **Operating Temperature Ran** Maximum Series Fuse Ratin Fire Safety Classificatio

> Front & Back Loa (UL Standar

Hail Safety Impact Veloci

*Mission Solar Energy uses quality sourced materials that result in a Type 1 fire rating. Please note, the 'Fire Class' Rating is designated for the fully-installed PV system, which includes, but is not limited to, the module, the type of mounting used, pitch and roof composition.

MECHANICAL DATA Solar Cells P-type mono-crystalline silicon Cell Orientation 66 cells (6x11) Module Dimension 1,907mm x 1,054mm x 40mm 48.5 lbs. (22 kg) Weight Front Glass Frame 40mm Anodized Encapsulant Ethylene vinvl acetate (EVA) Junction Box

1.2m, Wire 4mm2 (12AWG) Cable Staubli PV-KBT4/6II-UR and PV-KST4/6II-UR. Connector MC4, Renhe 05-8

S	HIPPING	INFOR	RMATIO	N
Container Feet	Ship To	Pallet	Panels	390W Bin
53'	Most States	30	780	304.20 kW
Double Stack	CA	26	676	263.64 kW
	PALLE	T [26 PAN	ELS]	
Weight 1,300 lbs. (572 kg)	Height 47.56 in (120.80 cm) (1:	Width 46 in 16.84 cm)	Length 77 in (195.58 cm

www.missionsolar.com | info@missionsolar.com

MSE PERC 66

ELECTRICAL SPECIFICATION

TEMPERATURE COEFFICIENTS

43.75°C (±3.7%)
-0.367%/°C
-0.259%/°C
0.033%/°C

IN	5 CONDITIONS
ge	1,000Vdc
ge	-40°F to 185°F (-40°C to +85°C)
ng	20A
on	Type 1*
ad d)	Up to 5,400 Pa front and 3,600 Pa back load, Tested to UL 61730
ity	25mm at 23 m/s

3.2mm tempered, low-iron, anti-reflective

Protection class IP67 with 3 bypass-diodes

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TOP TIER SOLAR SOLUTIO

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS					
DESCRIPTION	DATE	REV			
INITIAL DESIGN	05/24/2023				
AS BUILT	06/05/2023	А			

PROJECT NAME & ADDRESS

CHENOA FLORES RESIDENCE

55 QUATREFOIL CT, CAMERON, NC 28326

DRAWN BY

ESR

SHEET NAME EQUIPMENT **SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-9

Power Optimizer For Residential Installations

S440, S500



POWER \bigcirc PTIMIZ Π フ

Enabling PV power optimization at the module level

- I Specifically designed to work with SolarEdge residential inverters
- / Detects abnormal PV connector behavior, preventing potential safety issues*
- Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)

- / Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading
- Faster installations with simplified cable management and easy assembly using a single bolt
- Flexible system design for maximum space utilization 1
- / Compatible with bifacial PV modules

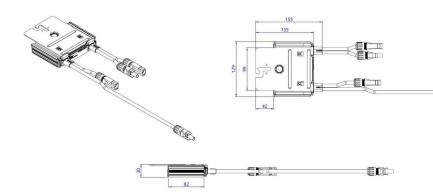
/ Power Optimizer For Residential Installations S440, S500

	S440	S500	UNI	
Rated Input DC Power ^(I)	440	500	W	
Absolute Maximum Input Voltage (Voc)	60		Vdc	
MPPT Operating Range	8 - 6	50	Vdc	
Maximum Short Circuit Current (Isc) of Connected PV Module	14.5	15	Adc	
Maximum Efficiency	99.1	5	%	
Weighted Efficiency	98.0	6	%	
Overvoltage Category	Ш			
OUTPUT DURING OPERATION				
Maximum Output Current	15		Adc	
Maximum Output Voltage	60		Vdc	
OUTPUT DURING STANDBY (POWER OPTIMIZER DISC	ONNECTED FROM INVERTER OR	INVERTER OFF)		
Safety Output Voltage per Power Optimizer	1		Vdc	
STANDARD COMPLIANCE				
EMC	FCC Part 15 Class B, IEC61000-6-2,	IEC61000-6-3, CISPR11, EN-55011		
Safety	IEC62109-1 (class l	I safety), UL1741		
Material	UL94 V-0, UV	/ Resistant		
RoHS	Yes	5		
Fire Safety	VDE-AR-E 2100-712:2013-05			
INSTALLATION SPECIFICATIONS				
Maximum Allowed System Voltage	100	0	Vdc	
Dimensions (W x L x H)	129 x 15	5 x 30	mm	
Weight (including cables)	655 /	1.5	gr / l	
Input Connector	MC4	(2)		
Input Wire Length	0.1		m	
Output Connector	MC4			
Output Wire Length	(+) 2.3, (-) 0.10			
Operating Temperature Range ⁽³⁾	-40 to +85			
Protection Rating	IP68 / NE	MA6P		
Relative Humidity	0 - 100			

(2) For other connector types please contact SolarEdge
 (3) For ambient temperature above + 70°C / +158°F power de-rating is applied. Refer to Power Optimizers Temperature De-Rating Technical Note for more details

PV System Design Using a SolarEdge Inverter		Single Phase HD-Wave	Three Phase	Three Phase for 277/480V Grid	
Minimum String Length (Power Optimizers)	5440, 5500	8	16 18		
Maximum String Length (Power Optimizers)		25	5	0	
Maximum Nominal Power per String ⁽⁴⁾		5700	11250(5)	12750(6)	W
Parallel Strings of Different Lengths or Orientations			Yes		

(4) If the inverters rated AC power ≤ maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power Refer to: https://www.solaredge.com/sites/default/files/se-power-optimizer-single-string-design-application-note.pdf
 (5) For the 230/400V grid: it is allowed to install up to 13,500W per string when the maximum power difference between each string is 2,000W
 (6) For the 271/400V grid: it is allowed to install up to 13,000W per string when the maximum power difference between each string is 2,000W
 (7) It is not allowed to mix 5-series and P-series Power Optimizers in new installations



* Functionality subject to inverter model and firmware version



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TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS						
DESCRIPTION	DATE	REV				
INITIAL DESIGN	05/24/2023					
AS BUILT	06/05/2023	А				

PROJECT NAME & ADDRESS

DRAWN BY

ESR SHEET NAME

EQUIPMENT SPECIFICATION

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER PV-10

CHENOA FLORES RESIDENCE

55 QUATREFOIL CT, CAMERON, NC 28326

CE RoHS

Single Phase Energy Hub Inverter with Prism Technology

For North America

SE3000H-US / SE3800H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US⁽¹⁾



Optimized battery storage with HD-Wave technology

- Record-breaking 99% weighted efficiency with 200% DC oversizing
- / Small, lightweight, and easy to install
- / Modular design, future ready with optional upgrades to:
- / DC-coupled storage for full or partial home backup
- Built-in consumption monitoring
- / Direct connection to the SolarEdge smart EV charger

- / Multi-inverter, scalable storage solution / With enhanced battery power up to 10kW
- Integrated arc fault protection and rapid shutdown for NEC 2014, NEC 2017 and NEC 2020, per article 690.11 and 690.12
- I Embedded revenue grade production data, ANSI C12.20 Class 0.5

/ Single Phase Energy Hub Inverter with Prism Technology For North America

SE3000H-US / SE3800H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US⁽¹⁾

	SE3000H-US	SE3800H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	UNI
OUTPUT - AC ON GRID							-
Rated AC Power	3000	3800 @ 240V 3300 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	W
Maximum AC Power Output	3000	3800 @ 240V 3300 @ 208V	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	W
AC Frequency Range (min - nom - max)			59.3 - 60) - 60.5 ¹²¹			Hz
Maximum Continuous Output Current @ 240V	12.5	16	25	32	42	47.5	A
Maximum Continuous Output Current @ 208V	-	16	24	i i i	ŝ	48.5	A
GFDI Threshold	1						
Total Harmonic Distortion (THD)			<	3			%
Power Factor		1, adjustable -0.85 to 0.85					
Utility Monitoring,IslandingProtection,Country ConfigurableThresholds		Yes					
Charge Battery from AC (if allowed)			Ye	2S			
Typical Nighttime Power Consumption	<2.5						V
OUTPUT - AC BACKUP ⁽³⁾							
Rated AC Power in Backup Operation®	3000	3800	6000	7600	10000	10300	v
ACL L Outer th/oliver Benera in Bade en		7600*	211 -	10300*	The second	Transfer Lander El	14
AC L-L Output Voltage Range in Backup			201 -				Va
AC L-N Output Voltage Range in Backup			1500-SE	1125010			
AC Frequency Range in Backup (min - nom - max)		16	55 - 6	32	1		H
Maximum Continuous Output Current in Backup Operation	12.5	16 32*	25	43*	42	43	1
GFDI			1				1
THD			<	5			9
OUTPUT - SMART EV CHARGER AC							
Rated AC Power			96	00			V
AC Output Voltage Range			211 -	264			V
On-Grid AC Frequency Range (min - nom - max)			59.3 - 6	0 - 60.5			H
Maximum Continuous Output Current @240V (grid, PV and battery)			4	0			A
INPUT - DC (PV AND BATTERY)							
Transformer-less, Ungrounded	1		Ye	25			1
MaxInput Voltage			48	30			V
Nom DC Input Voltage			38	30			V
Reverse-Polarity Protection			Ye	25			
Ground-Fault Isolation Detection			600kΩ S				
INPUT - DC (PV)	.b.						
Maximum DC Power @ 240V	6000	7600 15200*	12000	15200 22800*	22000	22800	v
Maximum DC Power @ 208V		6600	10000	-	2	20000	V
Maximum Input Current ⁽⁹⁾ @ 240V	8.5	10.5 20*	16.5	20 31*	27	31	A
Maximum Input Current ⁽⁵⁾ @ 208V	-	9	13.5			27	A
Max. Input Short Circuit Current			4	5			A
	99			99.2			9
Maximum Inverter Efficiency	99@240V					-	
Maximum Inverter Efficiency CEC Weighted Efficiency			99			99 @ 240V 98.5 @ 208V	9

* Supported with PN SExxxH-USMMxxxxxx or SExxxH-USMNxxxxxx

(1) These specifications apply to inverters with part numbers SbxxxH-USSMxxxx or SExxxH-USSMxxxxx and connection unit model number DCD-1PH-US-PxH-F-x
(2) For other regional settings please contact SolarEdge support
(3) Not designed for standalone applications and requires AC for commissioning. Backup functionality is only supported for 240V grid

(4) Rated AC power in Backup Operation are valid for installations with multiple inverters. For a single backup inverter operation, rated AC power in Backup is 90% of the value stated (5) A higher current source may be used; the inverter will limit its input current to the values stated



HOME BACKUP

solaredge.com



TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS					
DESCRIPTION		DATE	REV		
INITIAL DESIGN		05/24/2023			
AS BUILT		06/05/2023	А		
CHENOA FLORES RESIDENCE		55 QUALKEFOIL CT, CAMERON, NC 28326 SSEADD			
DRAW		Y			
SHEET EQUIP SPECIFI	ME	ENT			
SHEET ANS 11" X	SI E	3			

SHEET NUMBER **PV-11**

/ Single Phase Energy Hub Inverter with Prism Technology For North America

SE3000H-US / SE3800H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US⁽¹⁾

	SE3000H-US	SE3800H-US	SE6000H-US	SE7600H-US	SE10000H-US SE11400	I-US	UNITS
INPUT - DC (BATTERY)							
Supported Battery Types		Sol	arEdge Energy Ban	k, LG RESU Prime ⁽⁶⁾			
Number of Batteries per Inverter		Up to 3 SolarEdgeEnergyBank, up to 2 LG RESU Prime					
Continuous Power ⁿ	6000	6000 7600 10000					W
Peak Power [®]	6000	6000 7600 10000					W
Max Input Current	16	16 20 26.5					Adc
2-pole Disconnection			Ye	25			
SMART ENERGY CAPABILITIES							
Consumption Metering	1		Built	- in ^{na}			
Backup & Battery Storage	With Ba	With Backup Interface (purchased separately) for service up to 200A; Up to 3 inverters					
EV Charging			Direct connection t	o Smart EV charge	8		
ADDITIONAL FEATURES							
Supported Communication Interfaces		RS485, Ethernet	, Cellular®, Wi-Fi (oj	otional),SolarEdge I	Energy Net (optional)		
Revenue Grade Metering. ANSI C12.20	Built - in ^{®i}						
Integrated AC, DC and Communication Connection Unit		Yes					
Inverter Commissioning	With the	SetApp mobile app	lication using built-	in Wi-Fi Access Poir	nt for local connection		
DC Voltage Rapid Shutdown (PV and Battery)		Yes, accordin	g to NEC 2014, NEC	2017 and NEC 202	0 690.12		
STANDARD COMPLIANCE							
Safety		UL1741, UL1741 SA	A, UL1741 PCS, UL16	99B, UL1998, UL95	40, CSA 22.2		
Grid Connection Standards			IEEE1547, Rul	e 21, Rule 14H			
Emissions			FCC part	15 class B			
INSTALLATION SPECIFICATIONS							
AC Output and EV AC Output Conduit Size / AWG Range			1" maximum	/ 14-4 AWG			
DC Input (PV and Battery) Conduit Size / AWG Range			1" maximum	/ 14-6 AWG			
Dimensions with Connection Unit (H x W x D)	17.7 x 1	4.6 x 6.8 / 450 x 37	0 x 174	17.7 x 14.6 x 6.8 / 450 x 370 x 174 17.7 x 14.6 x 6.8 / 450 x 370 x 174*	17.7 x 14.6 x 6.8 / 450 x 370 x	174	in/mn
Weight with Connection Unit		26/11.8		26 / 11.8 41.7/ 18.9*	41.7 / 18.9		lb/kg
Noise	< 25	< 25 < 50*	< 25		< 50		dBA
Cooling			Natural C	onvection			
Operating Temperature Range			-40 to +140/	-40 to +60 ^{p0}			°F/°C
Protection Rating	NEMA 4						

(6) The part numbers SExxxxH-USxMxxxxx only support the SolarEdge Energy Bank. The part numbers SExxxxH-USxMxxxxx support both SolarEdge Energy Bank and LG RESU Prime batteries

(a) The part hand/or support of any support of suppor

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AS BUILT	06/05/2023	А			
PROJECT NAME &	ADDRESS				
CHENOA FLORES RESIDENCE	55 QUATREFOIL CT, CAMERON, NC 28326				
DRAWN BY ESR					
SHEET NAME EQUIPMENT SPECIFICATION					
SHEET SIZE ANSI B 11" X 17"					
SHEET NUMBER PV-12					





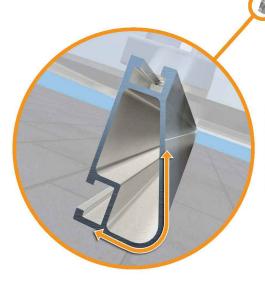
XR Rail Family

XR Rail Family

Solar Is Not Always Sunny

Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame.

XR Rails are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

Compatible with Flat & Pitched Roofs





Corrosion-Resistant Materials

All XR Rails are made of marine-grade aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.



The XR Rail Family offers the strength of a curved rail in three targeted sizes. design loads, while minimizing material costs. Depending on your location, the



Rail Selection

The following table was prepared in compliance with applicable engineering ca based on the following criteria: ASCE 7-10, Roof Zone 1, Exposure B, Roof SI Building Height of 30 ft. Visit IronRidge.com for detailed span tables and certif

Lo	ad			Rail	Span
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'
	100				
None	120				
None	140	XR10		XR100	
	160				
	100				
10-20	120				
10-20	140				
	160				
30	100				
30	160				
40	100				
40	160				
50-70	160				
80-90	160				

	Tech Brief	SOLAR		
Fach size supports	oposifio	1530 CENTER CHARLOT	LAR SOLUTIO R PARK DR #291 TE, NC 28217, D STATES	
Each size supports ere is an XR Rail to		RE	VISIONS	
	matorii	DESCRIPTION	DATE	RE
		INITIAL DESIGN	05/24/2023	
		AS BUILT	06/05/2023	A
XR1000				
XR1000 is a heavyweight solar mounting rails. It's bu extreme climates and spar more for commercial appli	uilt to handle ns 12 feet or			
 12' spanning capability Extreme load capability Clear anodized finish Internal splices available 	e			
odes and standards lope of 7 to 27 degr			AME & ADDRESS	
ications.		PROJECT NA	AME & ADDRESS	
		ES	Т, 26	
10' XR1000	12'	NO. NO. NO.	REFOIL CT V, NC 28321	
ARTOOD		CHENOA FL RESIDEN	55 QUATREFO CAMERON, NO	
		U U	U D D	

VISIONS DATE REV 05/24/2023 06/05/2023 А IAME & ADDRESS 55 QUATREFOIL CT, CAMERON, NC 28326 DRAWN BY ESR SHEET NAME EQUIPMENT SPECIFICATION SHEET SIZE ANSI B 11" X 17" SHEET NUMBER PV-13



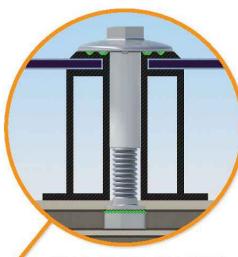


UFO Family of Components

Simplified Grounding for Every Application

The UFO family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge XR Rails. All system types that feature the UFO family-Flush Mount, Tilt Mount and Ground Mount-are fully listed to the UL 2703 standard.

UFO hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding paths throughout the system. This leads to safer and more reliable installations.



Stopper Sleeve The Stopper Sleeve snaps onto the UFO, converting it into a bonded end clamp.

Universal Fastening Object (UFO) The UFO securely bonds solar modules to XR Rails. It comes assembled and lubricated, and can fit a wide range of module heights.

Bonded Attachments

The bonding bolt attaches

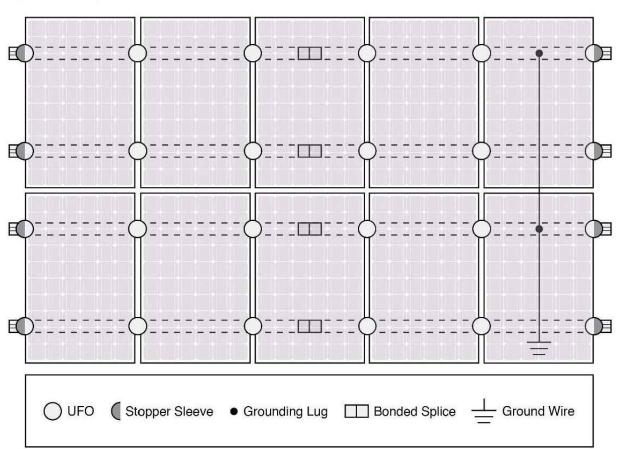
rail. It is installed with the

system

and bonds the L-foot to the

same socket as the rest of the

System Diagram



Q Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

UL Certification

The IronRidge Flush Mount, Tilt Mount, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.

Go to IronRidge.com/UFO

Cross-System Comp					
Feature	Flush Mount	Tilt I			
XR Rails	~	[
UFO/Stopper	~				
Bonded Splice	~				
Grounding Lugs	1 per Row	1 pe			
Microinverters & Power Optimizers	Enphase - M250-72, M2 Darfon - MIG240, I SolarEdge - P300, P320, P				
Fire Rating	Class A	Cla			
Modules	Tested or Evaluated with Refer to installation m				

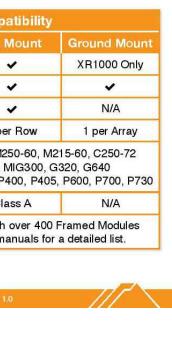
Bonded Splice

Each Bonded Splice uses self-drilling screws to form a secure connection. No

bonding strap needed.

Grounding Lug A single Grounding Lug connects an entire row of PV modules to the grounding conductor.





TOP TIER SOLAR SOLUTIONS

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS			
DESCRIPTION	DATE	REV	
INITIAL DESIGN	05/24/2023		
AS BUILT	06/05/2023	А	

PROJECT NAME & ADDRESS

CHENOA FLORES RESIDENCE

55 QUATREFOIL CT, CAMERON, NC 28326

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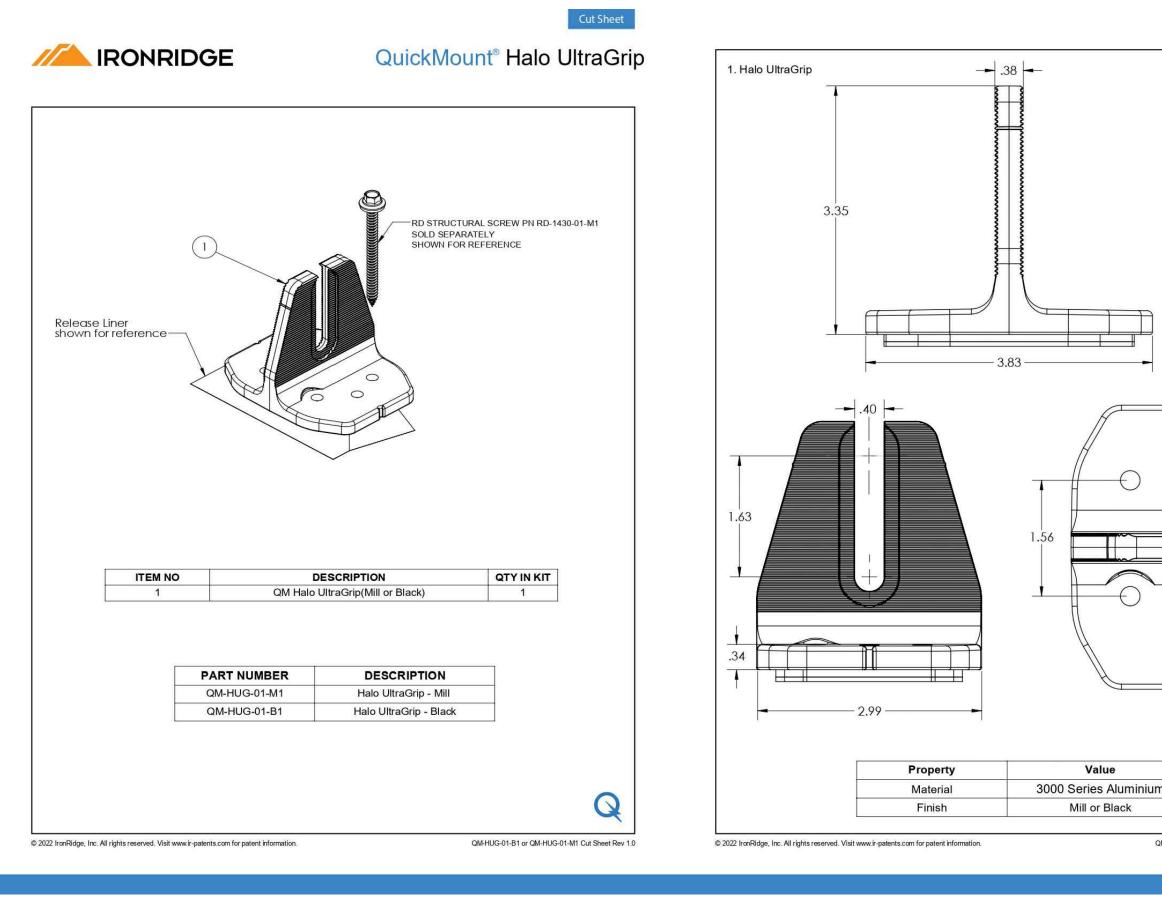
SHEET NAME EQUIPMENT **SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

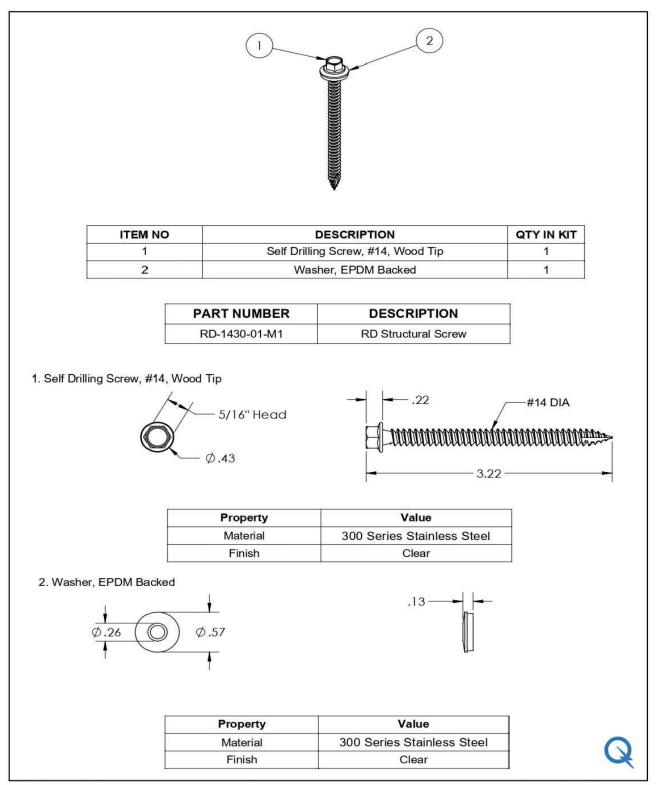
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PV-14



Cut Sheet	TOP T	
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	INITIAL DESIGN	05/24/2023
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		55 QUATREFOIL CT, CAMERON, NC 28326
	DRAWN BY ESR	
n		
M-HUG-01-B1 or QM-HUG-01-M1 Cut Sheet Rev 1.0	SHEET NAME EQUIPMENT SPECIFICATION	
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	ANSI B 11" X 17"	
	SHEET NUM	BER
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IRONRIDGE QuickMount[®] RD Structural Screw



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QM-RD-1430-01-M1 Cut Sheet Rev 1.0

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AS BUILT	06/05/2023	А			
PROJECT NAME & CHENOA FLORES RESIDENCE RESIDENCE	55 QUATREFOIL CT, CAMERON, NC 28326				
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SHEET NUM PV-1					

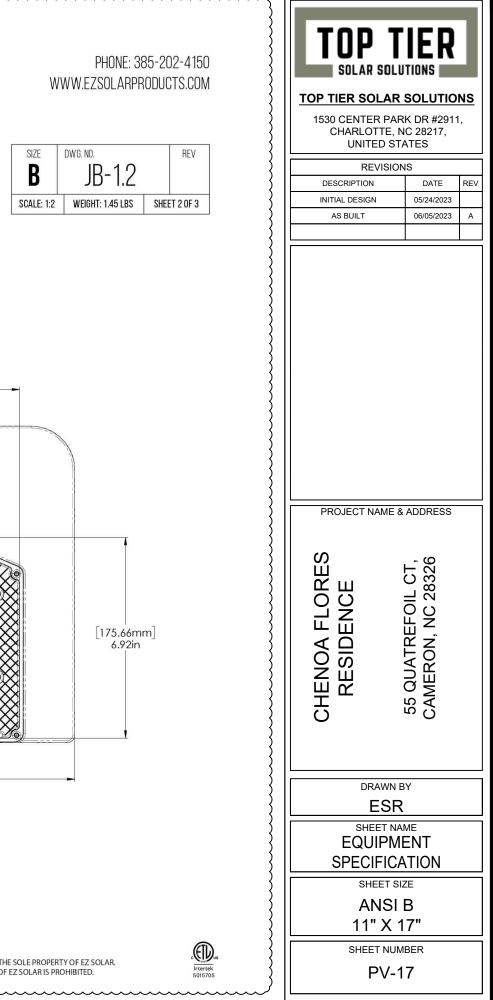


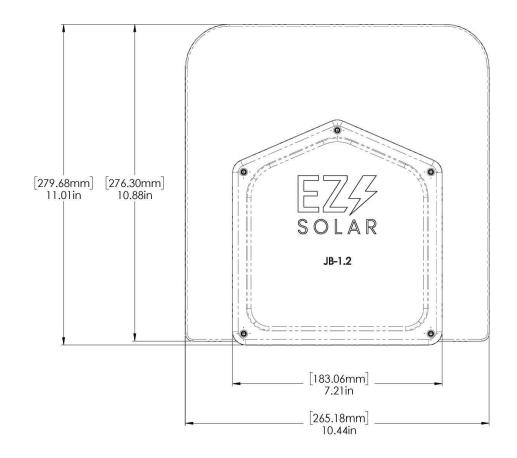
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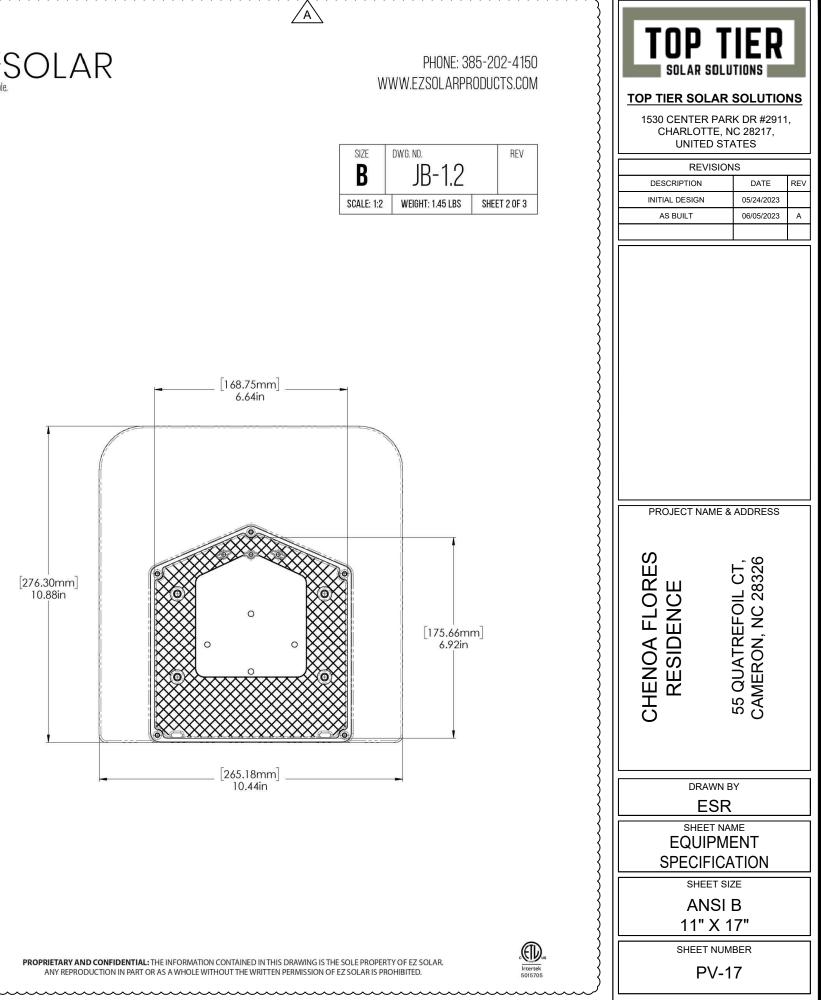


ITEM NO.	PART NUMBER	DESCRIPTION	QTY
1	JB-1.2 BODY	POLYCARBONATE WITH UV INHIBITORS	1
2	JB-1.2 LID	POLYCARBONATE WITH UV INHIBITORS	1
3	#10 X 1-1/4" PHILLIPS PAN HEAD SCREW		6
4	#8 X 3/4" PHILLIPS PAN HEAD SCREW		6

size B	dwg. no. JE	8-1.2		REV
SCALE: 1:2	WEIGHT: 1.45 LBS SHEE		T 1 OF 3	
TORQUE SPEC	CIFICATION: 15-20 L		.BS	
CERTIFIC	ation:	UL 1741, NEMA 3R CSA C22.2 NO. 290		
WEIGHT:		1.45 LBS		







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