

January 12, 2023

Lighting Electric, LLC 230 Blacksnake Road Stanley, NC 28164

Scott Wyssling, PE Conversion Con

Re: Engineering Services Barreto Residence 89 Caldwell Street, Spring Lake NC 4.400 kW System

To Whom It May Concern:

We have received information regarding solar panel installation on the roof of the above referenced structure. Our evaluation of the structure is to verify the existing capacity of the roof system and its ability to support the additional loads imposed by the proposed solar system.

A. Site Assessment Information

- 1. Site visit documentation identifying attic information including size and spacing of framing for the existing roof structure.
- Design drawings of the proposed system including a site plan, roof plan and connection details for the solar panels. This information will be utilized for approval and construction of the proposed system.

B. Description of Structure:

Roof Framing:2x6 dimensional lumber at 24" on center.Roof Material:Composite Asphalt ShinglesRoof Slope:33 degreesAttic Access:AccessibleFoundation:Permanent

C. Loading Criteria Used

- Dead Load
 - Existing Roofing and framing = 7 psf
 - New Solar Panels and Racking = 3 psf
 - TOTAL = 10 PSF
- Live Load = 20 psf (reducible) 0 psf at locations of solar panels
- Ground Snow Load = 10 psf
- Wind Load based on ASCE 7-10
 - Ultimate Wind Speed = 118 mph (based on Risk Category II)
 - Exposure Category C

Analysis performed of the existing roof structure utilizing the above loading criteria is in accordance with the 2018 NCRC (2015 IRC). including provisions allowing existing structures to not require strengthening if the new loads do not exceed existing design loads by 105% for gravity elements and 110% for seismic elements. This analysis indicates that the existing framing will support the additional panel loading without damage, if installed correctly.

D. Solar Panel Anchorage

- 1. The solar panels shall be mounted in accordance with the most recent Unirac manual. If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation.
- 2. The maximum allowable withdrawal force for a ⁵/₁₆" lag screw is 235 lbs per inch of penetration as identified in the National Design Standards (NDS) of timber construction specifications. Based on a minimum penetration depth of 2½", the allowable capacity per connection is greater than the design withdrawal force (demand). Considering the variable factors for the existing roof framing and installation tolerances, the connection using one ⁵/₁₆" diameter lag screw with a minimum of 2½" embedment will be adequate and will include a sufficient factor of safety.
- 3. Considering the wind speed, roof slopes, size and spacing of framing members, and condition of the roof, the panel supports shall be placed no greater than 48" on center.
- 4. Panel supports connections shall be staggered to distribute load to adjacent framing members.

Based on the above evaluation, this office certifies that with the racking and mounting specified, the existing roof system will adequately support the additional loading imposed by the solar system. This evaluation is in conformance with the 2018 NCRC (2015 IRC), current industry standards, and is based on information supplied to us at the time of this report.

Should you have any questions regarding the above or if you require further information do not hesitate to contact me.

truly yours

Scott E. Wyssling, PE North Carolina Licence . 46546

THIS PLAN HAS BEEN ELECTRONICALLY SIGNED AND SEALED BY SCOTT WYSSLING, PE USING A DIGITAL SIGNATURE AND DATE. PRINTED COPIES OF THIS DOCUMENT ARE NOT CONSIDERED SIGNED AND SEALED AND THE SIGNATURE MUST BE VERIFIED ON ANY ELECTRONIC COPIES



Wyssling Consulting, PLLC 76 N Meadowbrook Drive Alpine UT 84004 North Carolina COA # P-2308

Signed 1/12/2023



SCOPE OF WORK

TO INSTALL A ROOF MOUNTED SOLAR PHOTOVOLTAIC SYSTEM AT THE OWNER RESIDENCE LOCATED AT 89 CALDWELL ST, SPRING LAKE, NC 28390, USA.

THE POWER GENERATED BY THE PV SYSTEM WILL BE INTERCONNECTED WITH THE UTILITY GRID THROUGH THE EXISTING ELECTRICAL SERVICE EQUIPMENT. THE PV SYSTEM DOES NOT INCLUDE STORAGE BATTERIES.

EQUIPMENT SUMMARY

11 Q CELLS Q.PEAK DUO BLK ML-G10.A+ (400W) MODULES

11 ENPHASE IQ8-60-2-US MICROINVERTERS

GENERAL NOTES

- THESE CONSTRUCTION DOCUMENTS HAVE BEEN BASED ON FIELD INSPECTIONS AND OTHER INFORMATION AVAILABLE AT THE TIME. ACTUAL FIELD CONDITIONS MAY REQUIRE MODIFICATIONS IN CONSTRUCTION DETAILS.
- ARCHITECT HAS NOT BEEN RETAINED TO SUPERVISE ANY CONSTRUCTION OR INSTALLATION OF ANY EQUIPMENT AT SITE.
- CONTRACTOR SHALL FURNISH ALL LABOR, MATERIAL, EQUIPMENT, TOOLS, OBTAINS ALL PERMITS, LICENSES AND PAY ALL REQUIRED FEES AND COMPLETE INSTALLATION.
- CONTRACTOR HAS THE FULL RESPONSIBILITY TO CHECK AND VERIFY ALL DIMENSIONS AND EXISTING CONDITIONS. ANY DISCREPANCIES SHALL BE REPORTED TO THE ENGINEER BEFORE PROCEEDING WITH THE WORK. ANY WORK STARTED BEFORE CONSULTATION AND ACCEPTANCE BY THE ENGINEER SHALL BE THE SOLE RESPONSIBILITY OF THE CONTRACTOR AND SHALL BE SUBJECT TO CORRECTION BY THEM WITHOUT ADDITIONAL COMPENSATION.
- DAMAGE CAUSED TO THE EXISTING STRUCTURE, PIPES, DUCTS, WINDOWS, WALL, FLOORS, ETC. SHALL BE REPAIRED TO THE ORIGINAL CONDITION OR REPLACED BY THE CONTRACTOR AT NO ADDITIONAL COST.
- THE CONTRACTOR SHALL BE HELD RESPONSIBLE FOR THE PROPER INSTALLATION AND COMPLETION OF THE WORK WITH APPROVED MATERIALS.
- NO CHANGES ARE TO BE MADE WITHOUT THE CONSULTATION AND APPROVAL OF THE ARCHITECT.
- CONTRACTOR SHALL OBTAIN BULDING PERMIT. NO WORK TO START UNLESS BUILDING PERMIT IS PROPERLY DISPLAYED.
- ALL WORKMANSHIP AND MATERIALS SHALL BE OF FIRST QUALITY AND IN COMPLIANCE WITH THE REQUIREMENTS OF THE FLORIDA BUILDING CODE, THE DEPARTMENT OF ENVIRONMENTAL PROTECTION AND ALL PERTINENT AGENCIES.
- IT 1S ESSENTIAL THAT ALL WORK PROCEED WITH THE MAXIMUM COOPERATION OF ALL PARTIES AND WITH MINIMUM INTERFERENCE TO THE OCCUPANTS WITHIN THE BUILDING. THE OWNER'S DIRECTIONS IN THIS REGARD SHALL BE FULLY COMPLIED WITH.
- ALL EXPOSED PLUMBING, HVAC, ELECTRICAL DUCTWORK, PIPING AND CONDUITS ARE TO BE PAINTED BY GENERAL CONTRACTOR.
- THE CONTRACTOR SHALL PERFORM THE WORK IN STRICT CONFORMANCE WITH THE LOCAL LAWS, REGULATIONS AND THE NATIONAL ELECTRIC CODE.
- THE CONTRACTOR SHALL OBTAIN ALL PERMITS, APPROVALS, AFFIDAVITS, CERTIFICATIONS, ETC. AND PAY ALL FEES AS REQUIRED BY THE LOCAL AUTHORITIES.
- CONTRACTORS SHALL OBTAIN FIRE CERTIF. UPON COMPLETION OF WORK.

ELECTRICAL NOTES

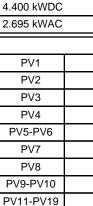
- ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- WHERE SIZES OF JUNCTION BOXES, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE
 SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURERS INSTRUCTION.
- MODULE SUPPORT RAIL SHALL BE BONDED TO THE MODULE

GOVERNING CODES

2018 NORTH CAROLINA BUILDING CODE 2018 NORTH CAROLINA RESIDENTIAL CODE 2018 NORTH CAROLINA EXISTING BUILDING CODE 2018 NORTH CAROLINA FIRE PREVENTION CODE 2018 NORTH CAROLINA PLUMBING CODE 2018 NORTH CAROLINA MECHANICAL CODE 2018 NORTH CAROLINA FUAL GAS CODE 2018 NORTH CAROLINA ENERGY CONSERVATION CODE 2020 NORTH CAROLINA ELECTRICAL CODE

WIRING AND CONDUIT NOTES

- ALL CONDUIT SIZES AND TYPES SHALL BE LISTED FOR ITS PURPOSE AND APPROVAL FOR THE SITE APPLICATIONS
- ALL PV CABLES AND HOMERUN WIRES BE #10AWG *USE-2, PV WIRE, OR
 PROPRIETARY SOLAR CABLING SPECIFIED BY MFR, OR EQUIVALENT; ROUTED TO
 SOURCE CIRCUIT COMBINER BOXES AS REQUIRED
- ALL PV DC CONDUCTORS IN CONDUIT EXPOSED TO SUNLIGHT SHALL BE DERATED ACCORDING TO AS PER LATEST NCEC CODE.
- EXPOSED ROOF PV DC CONDUCTORS SHALL BE USE-2, 90°C RATED, WET AND UV RESISTANT, AND UL LISTED RATED FOR 600V, UV RATED SPIRAL WRAP SHALL BE USED TO PROTECT WIRE FROM SHARP EDGES
- PHASE AND NEUTRAL CONDUCTORS SHALL BE DUAL RATED THHN/THWN-2 INSULATED, 90°C RATED, WET AND UV RESISTANT, RATED FOR 1000V AS PER APPLICABLE NEC
- 4-WIRE DELTA CONNECTED SYSTEMS HAVE THE PHASE WITH THE HIGHER
 VOLTAGE TO GROUND MARKED ORANGE OR IDENTIFIED BY OTHER EFFECTIVE
 MEANS
- ALL SOURCE CIRCUITS SHALL HAVE INDIVIDUAL SOURCE CIRCUIT PROTECTION
- VOLTAGE DROP LIMITED TO 2%
- AC CONDUCTORS >4AWG COLOR CODED OR MARKED: PHASE A OR L1- BLACK, PHASE B OR L2- RED, PHASE C OR L3- BLUE, NEUTRAL- WHITE/GRAY



SYSTEM RATING

PROJECT SITE





PROJECT SITE

1197

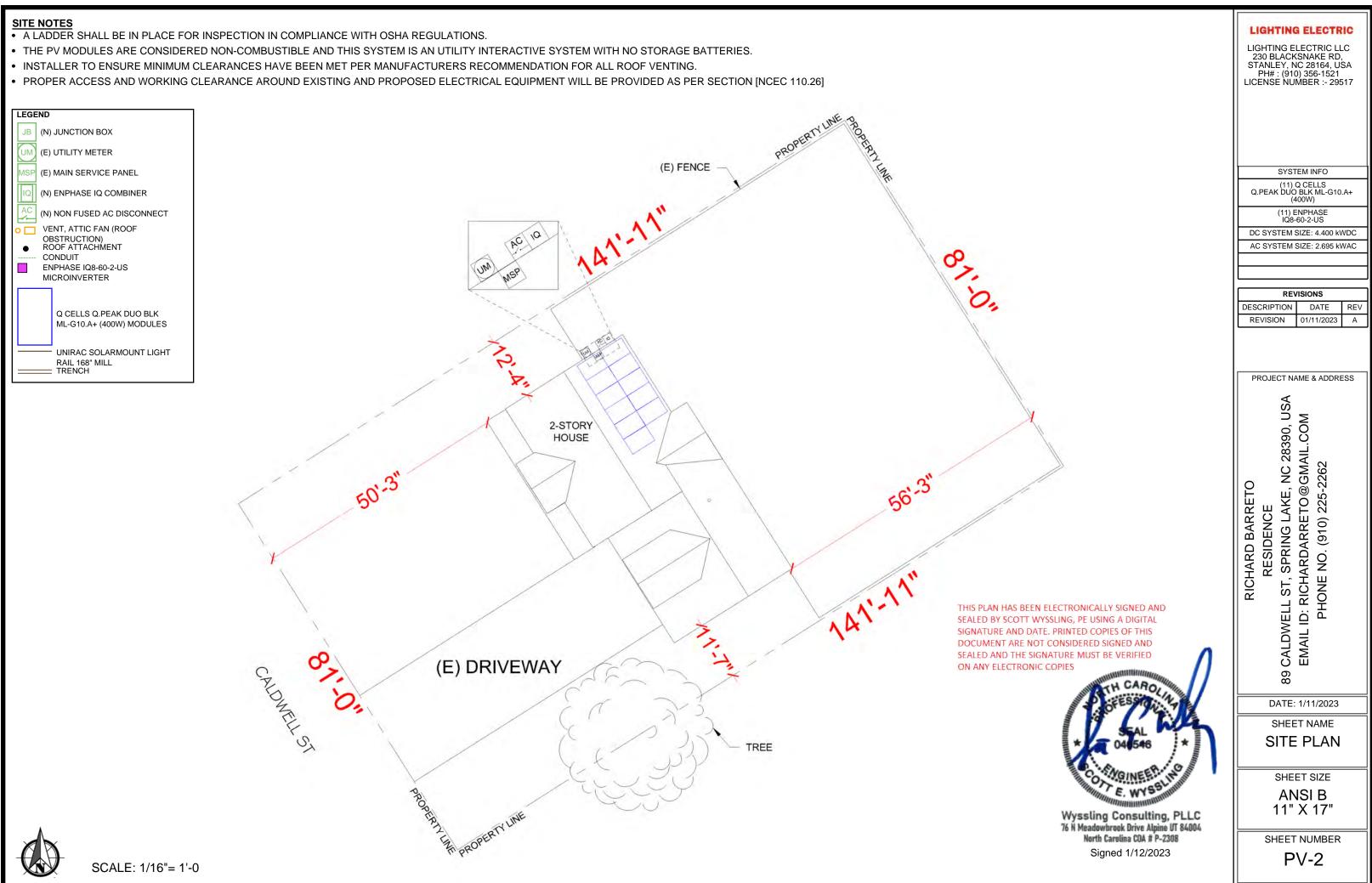
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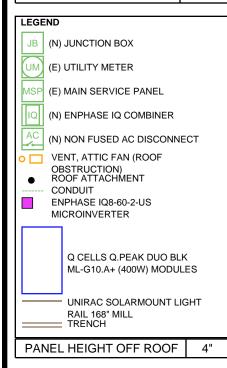
Wyssling Consulting, PLLC 76 N Meadowbrook Drive Alpine UT 84004 North Carolina COA # P-2308 Signed 1/12/2023

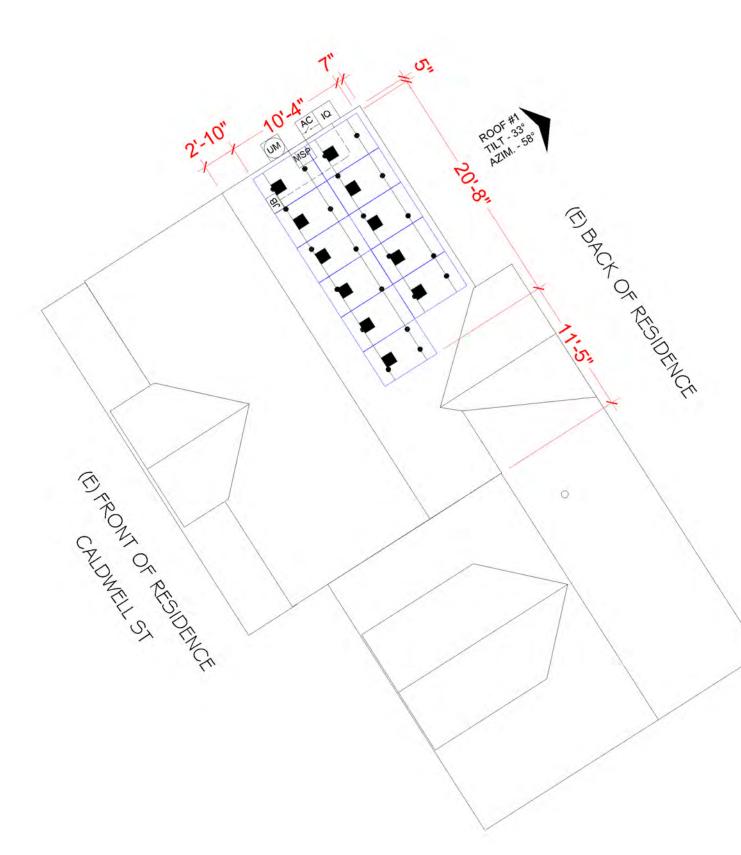


PHOTOVOLTAIC SYSTEM FIRE CLASSIFICATION LISTING IN ACCORDANCE WITH UL 1703 STANDARD. SHEET INDEX COVER PAGE SITE PLAN POOE PLAN	LIGHTING ELECTRIC LIGHTING ELECTRIC LLC 230 BLACKSNAKE RD, STANLEY, NC 28164, USA PH# : (910) 356-1521 LICENSE NUMBER :- 29517
STRING LAYOUT & BOM	
ATTACHMENT DETAILS ELECTRICAL LINE & CALCS.	
SPECIFICATIONS & NOTES	SYSTEM INFO
SIGNAGE	(11) Q CELLS Q.PEAK DUO BLK ML-G10.A+
EQUIPMENT SPECIFICATIONS	(400W)
	(11) ENPHASE IQ8-60-2-US
S A	DC SYSTEM SIZE: 4.400 kWDC
	AC SYSTEM SIZE: 2.695 kWAC
	
10	REVISIONS
	DESCRIPTION DATE REV
	REVISION 01/11/2023 A
41-1-	
	PROJECT NAME & ADDRESS
	T
	00, USA COM
ta Terms of Use Report a map error	RETO E AKE, NC 28390, USA FO@GMAIL.COM 225-2262
D SCALE: NTS	RICHARD BARRETO RESIDENCE ELL ST, SPRING LAKE, NC D: RICHARDARRETO@GM/ PHONE NO. (910) 225-2262
	RICHARD BARRETO RESIDENCE 89 CALDWELL ST, SPRING LAKE, NC 28390, U EMAIL ID: RICHARDARRETO@GMAIL.COM PHONE NO. (910) 225-2262
	DATE: 1/11/2023
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A.* /	COVER PAGE
	SHEET SIZE
ta Terms of Use Report a map error	ANSI B
	11" X 17"
SCALE: NTS	
	SHEET NUMBER
	PV-1



DESIGN SPECIFIC	ATION	MODULE TYPE, I	DIMENSIONS & WEIGHT				ROOF DE	SCRIPTION			ARRAY AREA & ROO
RISK CATEGORY:	П	NUMBER OF MODULES:	11 MODULES	ROOF		AZIMUTH		RAFTER	ROOF MATERIAL	ROOF	# OF MODULES
CONSTRUCTION:	SFD	MODULE TYPE:	Q CELLS Q.PEAK DUO BLK	1	TILT		-	SPACING		#1	11
ZONING:	RESIDENTIAL		ML-G10.A+ (400W)	#1	33°	58°	2" x 6"	24" o.c.	COMP SHINGLE	(TOTAL	ARRAY AREA/TOTAL RC
SNOW LOAD (ASCE7-10):	10 PSF	MODULE WEIGHT:	48.5 LBS							= (232.3)	3/1761.64) X 100% = 13.1
EXPOSURE CATEGORY:	C	MODULE DIMENSIONS:	74" X 41.1" = 21.12 SF							(_0_10	
WIND SPEED (ASCE7-10):	118 MPH	UNIT WEIGHT OF AREA:	2.3 PSF]							





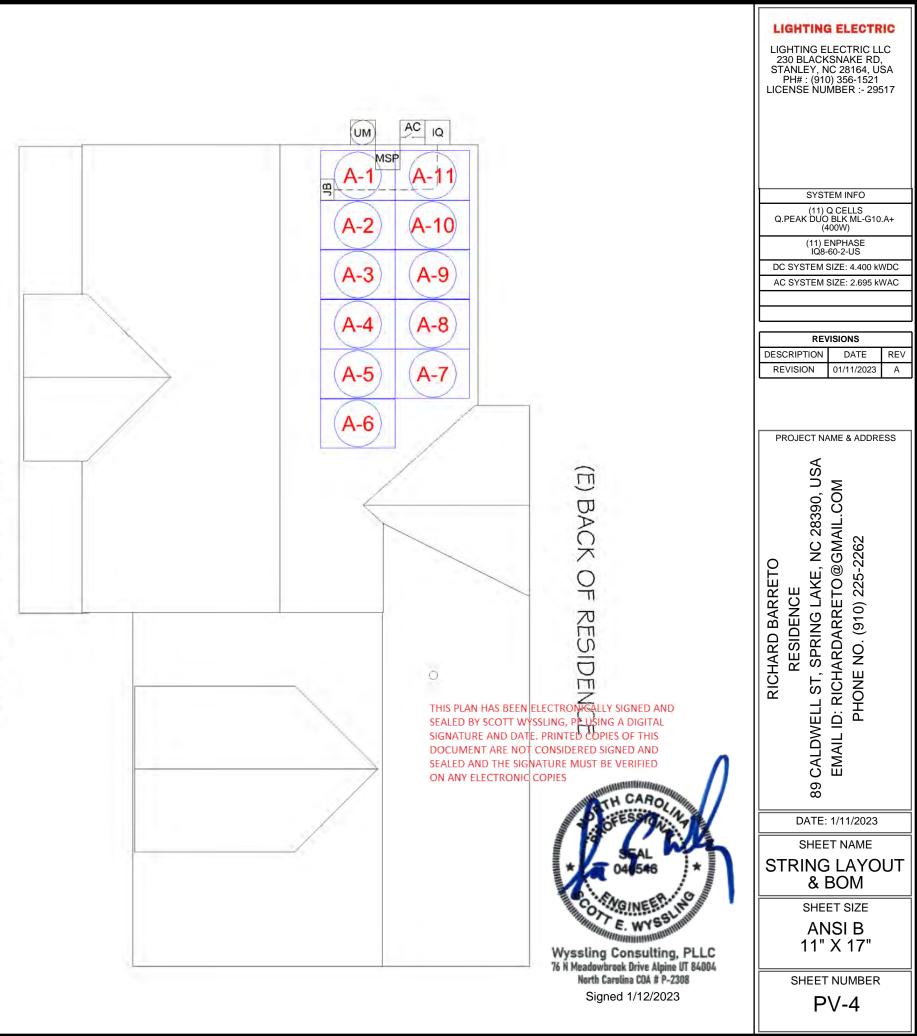


00	F AREA CALC'S
	ARRAY AREA (Sq. Ft.)
	232.33
RC	OF AREA) X 100%
3.1	9%



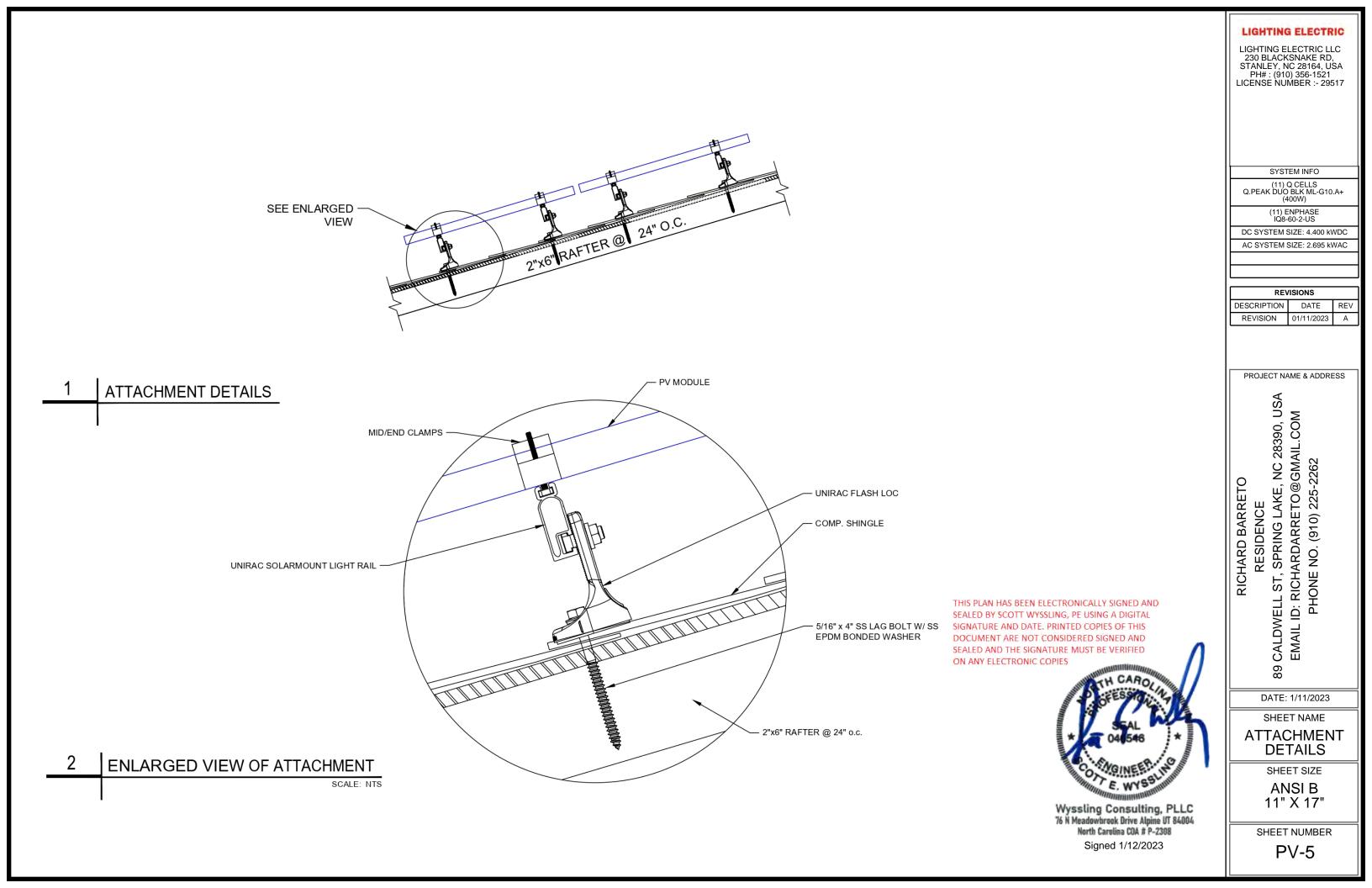
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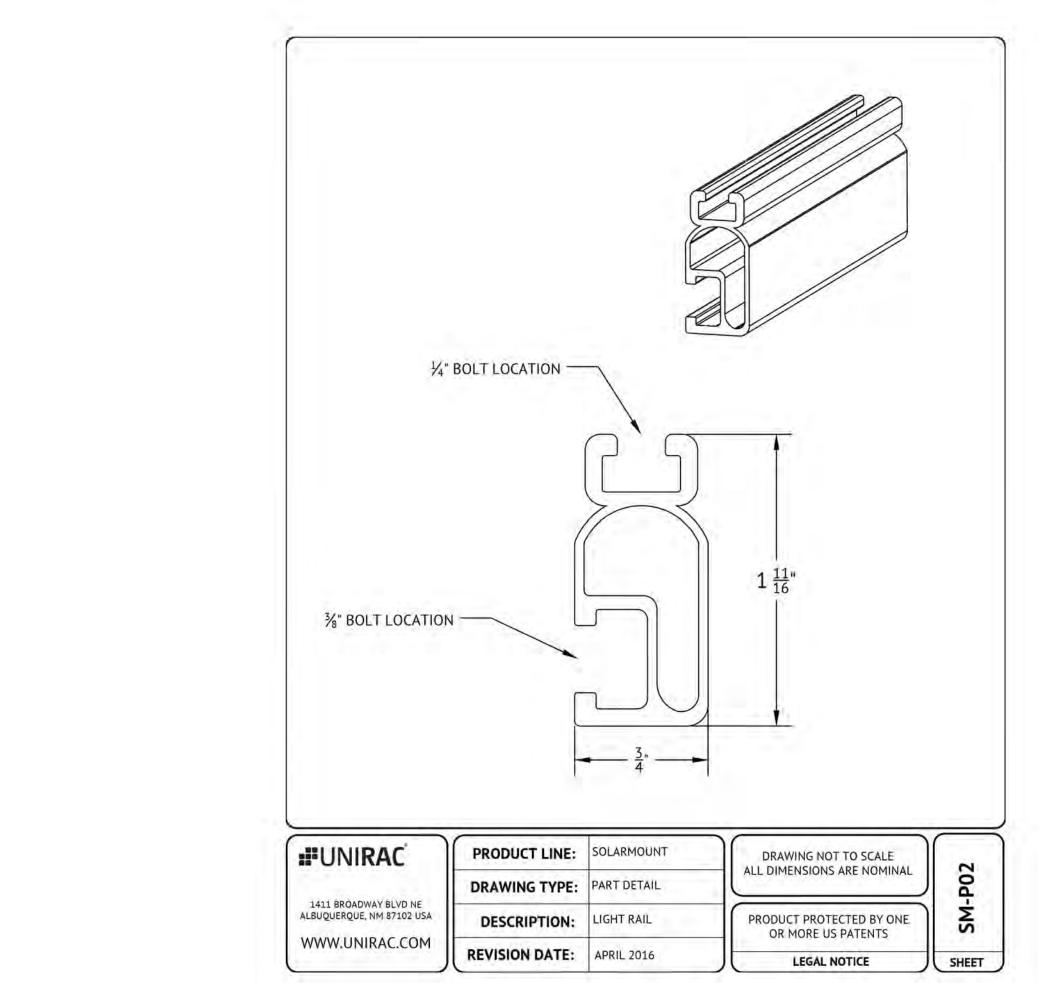
		BILL OF MATERIALS
EQUIPMENT	QTY	DESCRIPTION
SOLAR PV MODULE	11	Q CELLS Q.PEAK DUO BLK ML-G10.A+ (400W)
INVERTER	11	ENPHASE IQ8-60-2-US MICROINVERTERS
JUNCTION BOX	1	JUNCTION BOX, NEMA 3R, UL LISTED
IQ COMBINER BOX	1	ENPHASE IQ COMBINER 4 W/IQ ENVOY (X-IQ-AM1-240-4)
NON FUSED AC DISCONNECT	1	60A NON FUSED AC DISCONNECT, 240V, NEMA 3R, UL LISTED
ATTACHMENT	22	FLASHLOC BASE MILL OR DARK
ATTACHMENT	22	5/16" X 4" SS AG BOLT W/S EPD BONDED WASHER
ATTACHMENT	22	SS SERRATED FLANGE NUT
ENPHASE Q CABLE	13	ENPHASE Q CABLE 204V (PER CONNECTOR)
BRANCH TERMINATOR	1	BRANCH TERMINATOR
IQ WATER TIGHT CAP	2	IQ WATER TIGHT CAPS
RAILS	6	UNIRAC SOLARMOUNT LIGHT RAIL 168" MILL
BONDED SPLICE	4	SPLICE KIT
MID CLAMP	18	MODULE CLAMP(MID CLAMP)
END CLAMP	8	MODULE CLAMP(END CLAMP)
GROUNDING LUG	2	GROUNDING LUG

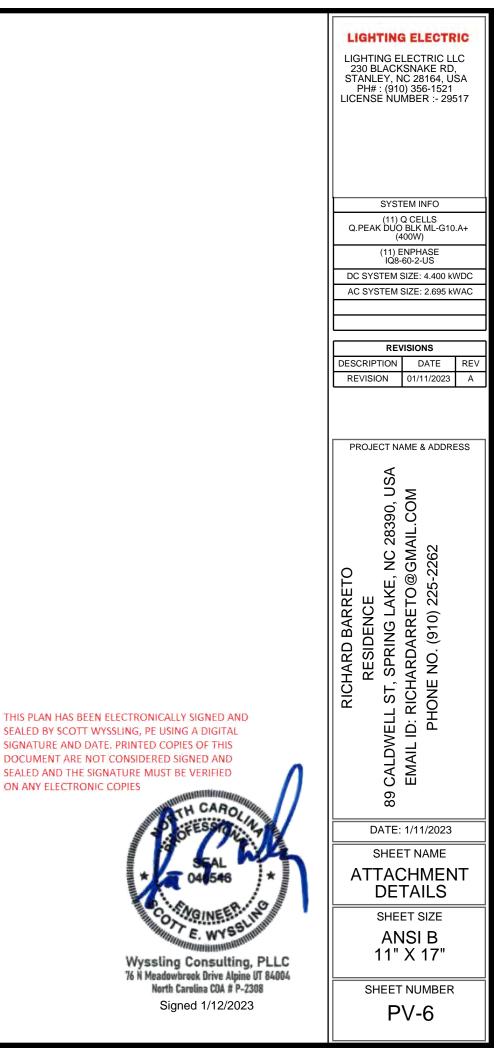


(E) FRONT OF RESIDENCE CALDWELL ST





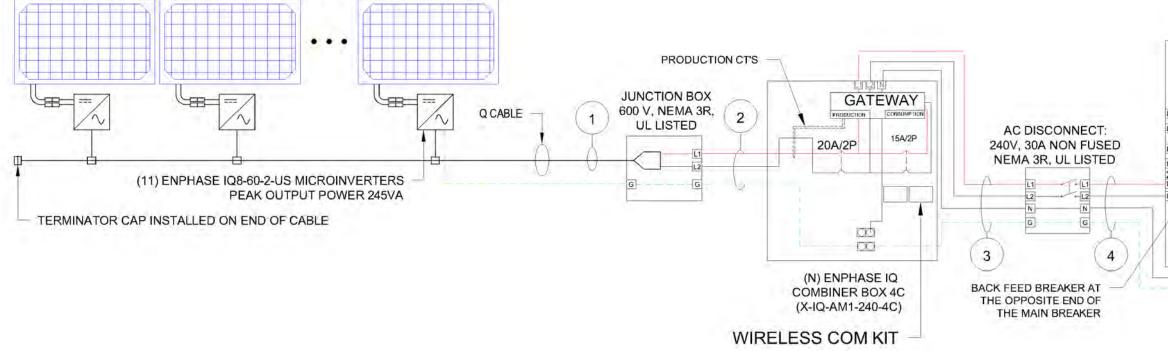




ſ	ID	TYPICAL	INITIAL CONDUCTOR LOCATION	FINAL CONDUCTOR LOCATION		CONDUCTOR	2	CONDUIT	# OF PARALLEL CIRCUITS	CURRENT-CARRYING CONDUCTORS IN CIRCUIT	CONDUIT FILL PERCENT	OCPD	E	GC		CORR. CTOR	CONDUIT FILL FACTOR	CONT. CURRENT	MAX. CURREN
	1	1	ARRAY	JUNCTION BOX	12 AWG	Q CABLE	COPPER	-	1	2	N/A	N/A	6 AWG	BARE COPPER	0.71	(58°C)	N/A	11.00A	13.75A
	2	1	JUNCTION BOX	IQ COMBINER BOX	10 AWG	THWN 2	COPPER	MIN 0.75" DIA EMT	1	2	7.50%	20A	8 AWG	THWN-2 COPPER	0.91	(36°C)	1	11.00A	13.75A
	3	1	IQ COMBINER BOX	NON FUSED AC DISCONNECT	10 AWG	THWN 2	COPPER	MIN 0.75" DIA EMT	1	3	11.26%	N/A	8 AWG	THWN-2 COPPER	0.91	(36°C)	1	11.00A	13.75A
	4	1	NON FUSED AC DISCONNECT	MSP	10 AWG	THWN 2	COPPER	MIN 0.75" DIA EMT	1	3	11.26%	20A	8 AWG	THWN-2 COPPER	0.91	(36°C)	1	11.00A	13.75A

BRANCH 1

11 Q.PEAK DUO BLK ML-G10.A+ (400W) MODULES



	UTILITY PROVID
	AHJ NAME:
	MAIN SERVICE
	MAIN SERVICE F
120% RULE - NCEC 705.12(B)(2)(3)	MAIN BREAKER
UTILITY FEED + SOLAR BACKFEED 200A + 20A = 220A	MAIN SERVICE L
BUSS RATING X 120%	SERVICE FEED
200A x 120% = 240A	

NX. RENT	BASE AMP.	DERATED AMP.	TERM. TEMP. RATING	LENGTH	VOTAGE DROP	LIGHTING ELECTRIC
75A	N/A	N/A	75°C	40FT	0.46%	LIGHTING ELECTRIC LLC 230 BLACKSNAKE RD,
75A	40A	36.40A	75°C	31FT	0.37%	STANLEY, NC 28164, USA PH# : (910) 356-1521
75A	40A	36.40A	75°C	5FT	0.06%	LICENSE NUMBER :- 29517
75A	40A	36.40A	75°C	5FT	0.06%	
		BI-DIR METER 1-PH, 3	R# 3-W, 120V (E) MAIN PANEL, 1-PH, 3-V	I BREAKE 240 V, 200 I SERVICE 200A RAT W, 240V	R TO JA/2P ED,	SYSTEM INFO (11) Q CELLS Q.PEAK DUO BLK ML-G10.A+ (400W) (11) ENPHASE IQ8-60-2-US DC SYSTEM SIZE: 4.400 kWDC AC SYSTEM SIZE: 2.695 kWAC AC SYSTEM SIZE: 2.695 kWAC AC SYSTEM SIZE: 2.695 kWAC DESCRIPTION DATE REV REVISION 01/11/2023 A PROJECT NAME & ADDRESS VON 6000 CHDWE LC PROJECT NAME & ADDRESS VON 0100 (010) 522-5200 DHONE NO. (010) 522-5200 BHONE NO. (010) 522-5200 C SUBLING C SUBLI
				kWDC kWAC		SHEET NAME
	SER	VICE INF				
DER:				ON ENE	RGY	LINE & CALCS.
			HARNE	TT COUN	NTY	SHEET SIZE
	TAGE:		240V			ANSI B
PAN			200 A			11" X 17"
R RAT			200 A			SHEET NUMBER
	ATION	:		GROUNI		PV-7
, 3UL			UNDER	GROUNI	ر	

SOLAR	MODULE	SPECIFICATIONS
MANUFACTURER / MODEL	Q CELLS	Q.PEAK DUO BLK ML-G10.A+ (400W)
VMP	37.13 V	
IMP	10.77 A	
VOC	45.3 V	
ISC	11.14 A	
TEMP. COEFF. VOC	-0.27%/K	
PTC RATING	376.55 W	
MODULE DIMENSION	74"(L) x 4	1.1"(W)
PANEL WATTAGE	400 W	
INVE	ERTER SPI	ECIFICATIONS
MANUFACTURER / MODEL	ENPHAS	E IQ8-60-2-US
MAX DC SHORT CIRCUIT CURRENT	15 A	
CONTINUOUS OUTPUT CURRENT	1 A	
AMBIE		RATURE SPECS
RECORD LOW TEMP		-10°C
AMBIENT TEMP (HIGH TEMP 2%)		36°C
CONDUIT HEIGHT		7/8"
ROOF TOP TEMP		90°C
CONDUCTOR TEMPERATURE RATE		58°C
MODULE TEMPERATURE COEFFICIE	NT OF VO	C -0.27%/K
PERCENT OF VALUES		NUMBER OF CURRENT CARRYING CONDUCTORS IN EMT
0.80		4-6
0.70		7-9
0.50		10-20

VOLTAGE RISE IN Q CABLE FROM THE MICROINVERTERS TO THE JUNCTION BOX

FOR BRANCH CIRCUIT #1 OF 11 IQ8 MICROS, THE VOLTAGE RISE ON THE 240 VAC Q CABLE IS 0.46%

VOLTAGE RISE FROM THE JUNCTION BOX TO THE IQ COMBINER BOX 4C

VRISE = (AMPS/INVERTER X NUMBER OF INVERTERS) X (RESISTANCE IN OHMS/FT.) X (2-WAY WIRE LENGTH IN FT.) = (1 AMP X 11) X (0.00129 OHMS/FT) X (31 FT X 2)

= 11.00 AMPS X 0.00129 OHMS/FT) X 62 FT

= 0.88 VOLTS

%VRISE = 0.88 VOLTS ÷ 240 VOLTS = 0.37%

THE VOLTAGE RISE FROM THE JUNCTION BOX TO THE IQ COMBINER BOX 4C IS 0.37%

VOLTAGE RISE FROM THE IQ COMBINER BOX 4C TO THE NON FUSED AC DISCONNECT

VRISE = (AMPS/INVERTER X NUMBER OF INVERTERS) X (RESISTANCE IN OHMS/FT.) X (2-WAY WIRE LENGTH IN FT.)

- = (1 AMP X 11) X (0.00129 OHMS/FT) X (5 FT X 2)
- = 11.00 AMPS X 0.00129 OHMS/FT) X 10 FT

= 0.14 VOLTS

%VRISE = 0.14 VOLTS ÷ 240 VOLTS = 0.06%

THE VOLTAGE RISE FROM THE IQ COMBINER BOX 4C TO THE NON FUSED AC DISCONNECT IS 0.06%

VOLTAGE RISE FROM THE NON FUSED AC DISCONNECT TO THE MSP

VRISE = (AMPS/INVERTER X NUMBER OF INVERTERS) X (RESISTANCE IN OHMS/FT.) X (2-WAY WIRE LENGTH IN FT.)

- = (1 AMP X 11) X (0.00129 OHMS/FT) X (5 FT X 2)
- = 11.00 AMPS X 0.00129 OHMS/FT) X 10 FT
- = 0.14 VOLTS

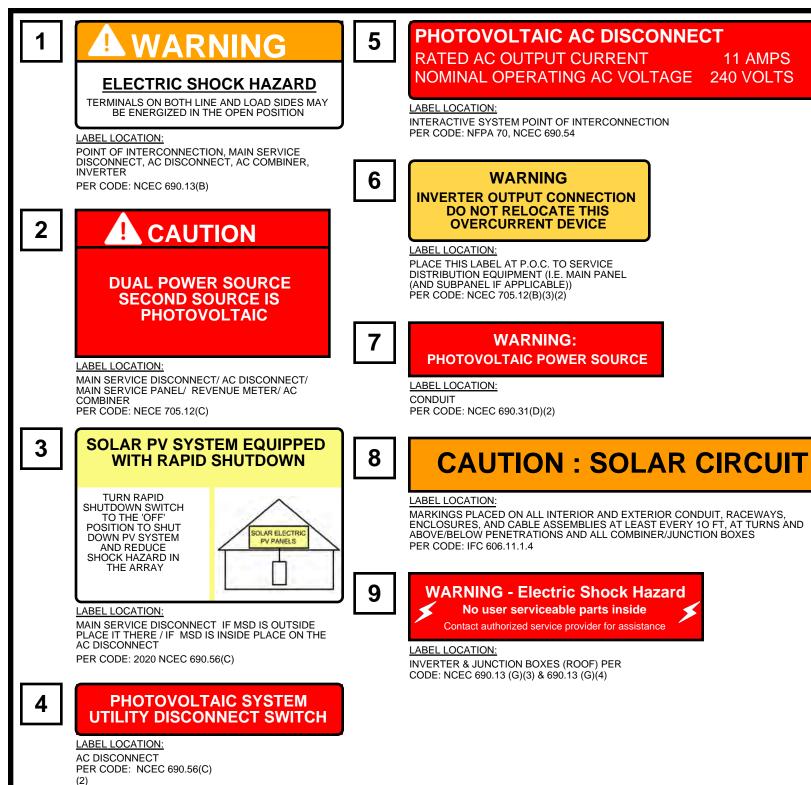
%VRISE = 0.14 VOLTS ÷ 240 VOLTS = 0.06%

THE VOLTAGE RISE FROM THE NON FUSED AC DISCONNECT TO THE MSP IS 0.06%

TOTAL SYSTEM VOLTAGE RISE FOR ALL WIRE SECTIONS

0.46% + 0.37% + 0.06% + 0.06% = 0.95%

	$ \overline{ }$					
S	D	RICHARD BARRETO RESIDENCE	DESCRIP1 REVISIO	DC SYS	Q.PEAK	LIGHTIN 230 BL STANLE PH# LICENSE
HEE	ATE:	KE, NC 28390, USA	ΓION	TEM	(DƯC	NG E _ACk EY, N
	1/1	EMAIL ID: RICHARDARRETO@GMAIL.COM		-60-2- SIZE:	Q CE	LEC
	1/2023	PHONE NO. (910) 225-2262	NS DATE 11/2023		LLS ML-G10	TRIC LI AKE RD 3164, U
		ESS	REV A		.A+	_C , SA



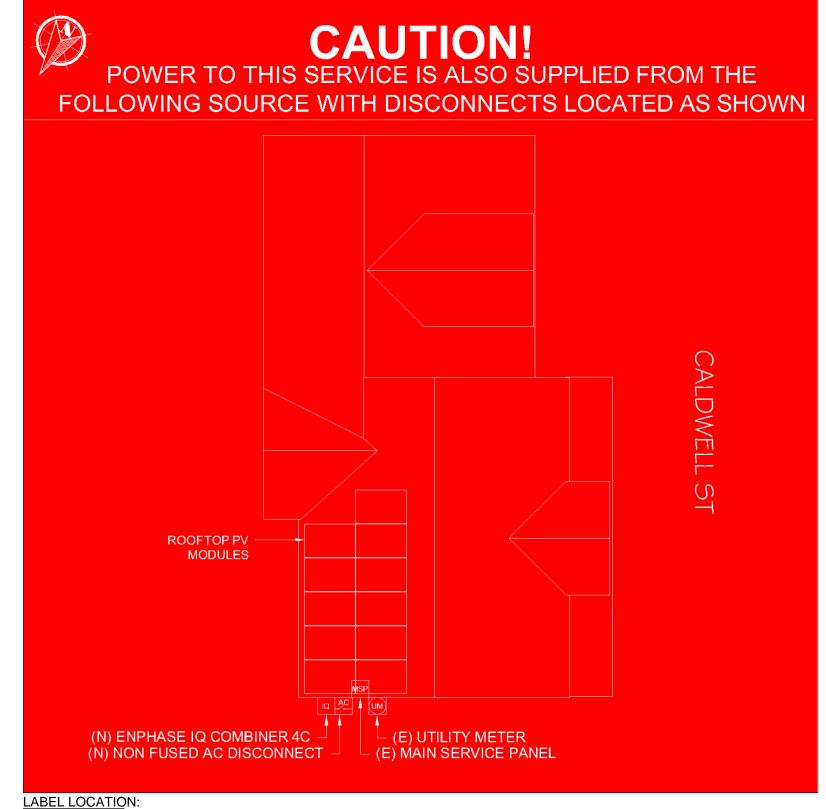
11 AMPS

- FIELD MARKING].

RESISTANT [IFC 605.11.1.3]

ADHESIVE FASTENED SIGNS • THE LABEL SHALL BE SUITABLE FOR THE ENVIRONMENT WHERE IT IS INSTALLED. WHERE REQUIRED ELSEWHERE IN THIS CODE FIELD APPLIED LABELS, WARNING AND MARKII SHOULD COMPLY WITH ANSI 2535.4 [NEC 110.2

 ADHESIVE FASTENED SIGNS MAY BE ACCEPT. PROPERLY ADHERED. VINYL SIGNS SHALL BE



EACH SERVICE EQUIPMENT LOCATION AND AT THE LOCATION(S) OF THE SYSTEM DISCONNECT(S) FOR ALL ELECTRIC POWER PRODUCTION SOURCES CAPABLE OF BEING INTERCONNECTED (PER CODE: NCEC 705.10)

				RICHARD BARRETO						Q	LIC
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⁻ NU	ISI		1/1	TO@GMAIL.COM	U ^{01/}	[/ISIO		100W ENPH -60-2-	Q CE) BLK	
IMBER		AME GE	1/2023	PHONE NO. (910) 225-2262	11/2023	DATE	NS	4.400 k\ 2.695 k\	IASE	LLS ML-G10	LECTR TRIC LL AKE RD 3164, U 66-1521 :R :- 295
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ENDURING HIGH PERFORMANCE



THE IDEAL SOLUTION FOR:

Rooftop arrays on residential buildings

Engineered in Germany



BREAKING THE 20% EFFICIENCY BARRIER

Q.ANTUM DUO Z Technology with zero gap cell layout boosts module efficiency up to 20.9%.

THE MOST THOROUGH TESTING PROGRAMME IN THE INDUSTRY

Q CELLS is the first solar module manufacturer to pass the most comprehensive quality programme in the industry: The new "Quality Controlled PV" of the independent certification institute TÜV Rheinland.

INNOVATIVE ALL-WEATHER TECHNOLOGY

Optimal yields, whatever the weather with excellent low-light and temperature behavior.

ENDURING HIGH PERFORMANCE

Long-term yield security with Anti LID Technology, Anti PID Technology¹, Hot-Spot Protect and Traceable Quality Tra.Q™.

EXTREME WEATHER RATING

High-tech aluminum alloy frame, certified for high snow (5400 Pa) and wind loads (4000 Pa).

A RELIABLE INVESTMENT

Inclusive 25-year product warranty and 25-year linear performance warranty².

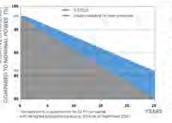
¹ APT test conditions according to IEC/TS 62804-1:2015, method A (-1500 V, 96h) ² See data sheet on rear for further information.

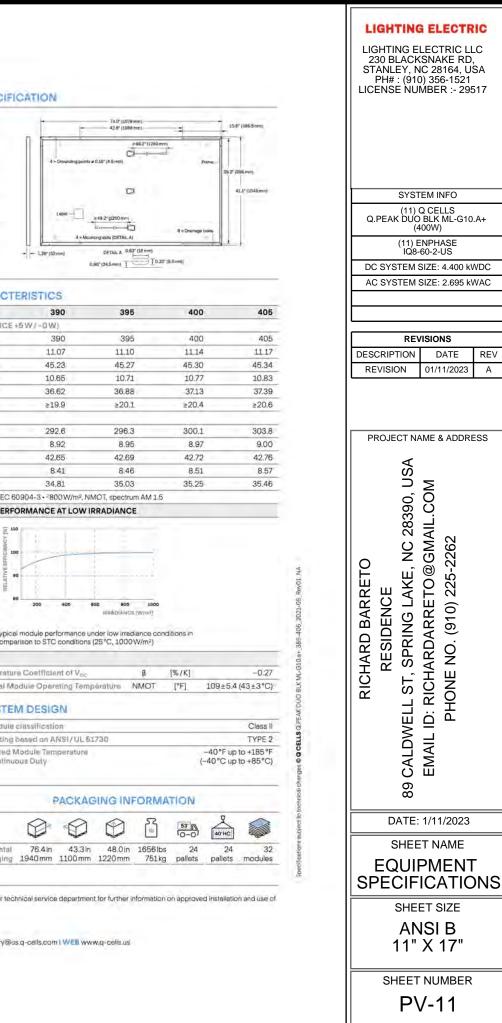


Format	74.0 in × 41.1 in × 1.26 in (including frame) (1879 mm × 1045 mm × 32 mm)
Weight	48.5lbs (22.0kg)
Front Cover	0.13 in (3.2 mm) thermally pre-stressed glass with anti-reflection technology
Back Cover	Composite film
Frame	Black anodized aluminum
Cell	6 × 22 monocrystalline Q.ANTUM solar half cells
Junction Box	2.09-3.98in × 1.26-2.36in × 0.59-0.71in (53-101mm × 32-60mm × 15-18mm), IP67, with bypass diodes
Cabla	4 mm² Solar cable; (+) ≥49.2 in (1250 mm), (-) ≥49.2 in (1250 mm)
Connector	Staubli MC4: IP68

PO	WER CLASS			385	390
MIN	IMUM PERFORMANCE AT STANDA	RD TEST CONDITIO	NS, STCI (PO)	VER TOLERANCE +	5 W / - 0 W)
	Power at MPP:	P _{MPP}	[W]	385	390
2	Short Circuit Current	l _{sc}	[A]	11.04	11.07
MINIMUM	Open Circuit Voltage ³	Voc	[V]	45.19	45.23
AIN)	Current at MPP	Iver	[A]	10.59	10.65
4	Voltage at MPP	VMPP	[V]	36.36	36.62
	Efficiency	- <u>`</u> ŋ	[%]	≥19.6	≥19.9
MIA	IMUM PERFORMANCE AT NORMA	LOPERATING CON	DITIONS, NMC	jτ²	
	Power at MPP	PMP	[W]	288.8	292.6
E	Short Circuit Current	Isc	[A]	8.90	8.92
Minimum	Open Circuit Voltage	Vac	[V]	42.62	42,65
Ĩ.	Gumani at MPP	Lunn	[A]	8.35	8.41
	Voltage at MPP	VMPP	IVI	34.59	34,81

Q CELLS PERFORMANCE WARRANTY

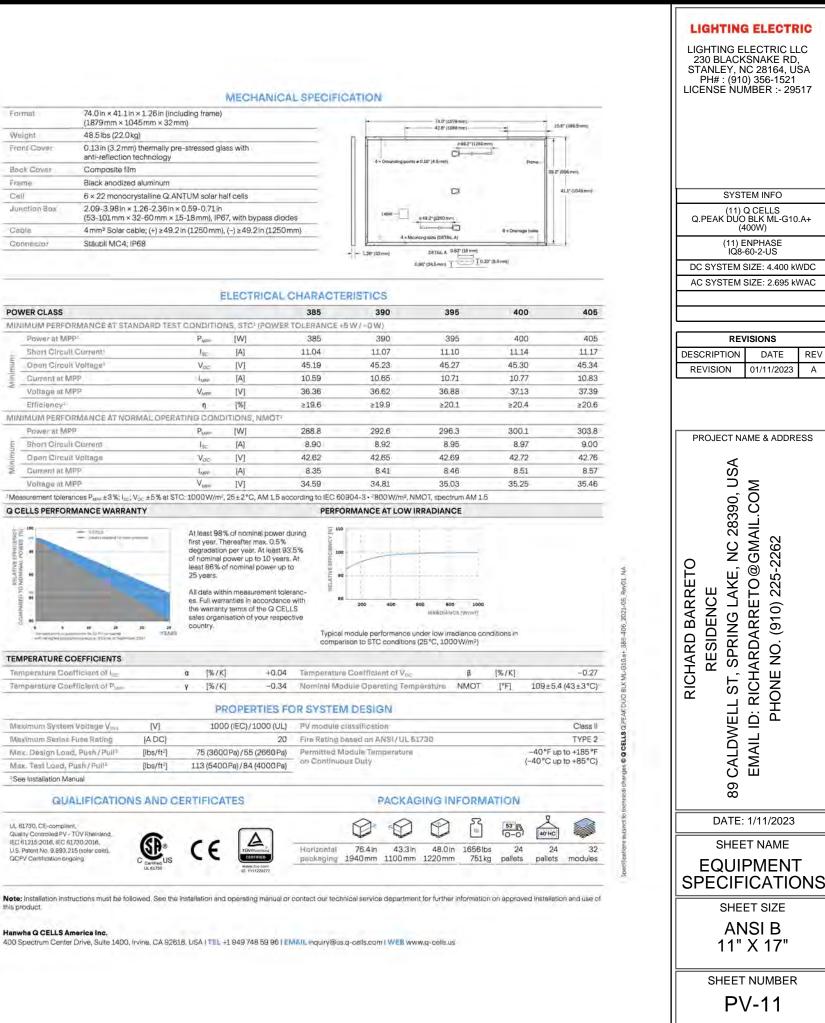




TEMPERATURE COFFEICIENTS

Temperature Coefficient of Ige	a	[%/K]	+0.04	Temperature Coefficient of Voc
Temperature Coefficient of Pues	Ŷ	[%/K]	-0.34	Nominal Madule Operating Tem

		and the second sec	
Maximum System Voltage V _{svs}	[V]	1000 (IEC)/1000 (UL)	PV module classification
Maximum Series Fuse Rating	(ADC)	20	Fire Rating based on ANSI/UL
Max. Design Load, Push / Pull?	[lbs/ft2]	75 (3600Pa)/55 (2660Pa)	Permitted Module Temperature
Max. Test Load, Push / Pull*	[lbs/ft2]	113 (5400Pa) / 84 (4000Pa)	on Continuous Duty
³ See Installation Manual			



this product.

Hanwha Q CELLS America Inc.

⊖ ENPHASE



IQ8 Series Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, softwaredefined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55nm technology with high speed digital logic and has super-fast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Battery, Enphase IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to IQ8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-n-play MC4 connectors.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industryleading limited warranty of up to 25 years.



IQ8 Series Microinverters are UL Listed as PV Rapid Shut Down Equipment and conform with various regulations, when installed according to manufacturer's instructions.

© 2022 Enphase Energy. All rights reserved. Enphase, the Enphase logo, IQB Microinverters, and other names are trademarks of Enphase Energy, Inc. Data subject to change.

IQ8SE-DS-0001-01-EN-US-2022-03-17

Easy to install

· Lightweight and compact with plug-n-play connectors

DATA SHEET

- · Power Line Communication (PLC) between components
- · Faster installation with simple two-wire cabling

High productivity and reliability

- · Produce power even when the grid is down*
- · More than one million cumulative hours of testing
- · Class II double-insulated enclosure
- · Optimized for the latest highpowered PV modules

Microgrid-forming

- · Complies with the latest advanced grid support**
- · Remote automatic updates for the latest grid requirements
- · Configurable to support a wide range of grid profiles
- + Meets CA Rule 21 (UL 1741-SA) requirements

* Only when installed with IQ System Controller 2, meets UL 1741. IQ8H-208V operates only in grid-tied mode. ** IQ8 Series Microinverters supports split phase, 240V. IQ8H-208 supports split phase, 208V only.

Q8 Series Micro	inv	erters						
INPUT DATA (DC)		108-60-2-US	108PLUS-72-2-U	S 108M-72-2-US	108A-72-2-US	108H-240-72-2-US	108H-208-72-2-US1	
Commonly used module pairings ²	W	235 - 350	235 - 440	260 - 460	295-500	320 - 540+	295 - 500+	
Module compatibility	6	0-cell/120 half-cell		60-cell/120 half-cell, 6	6-cell/132 half-cell a	and 72-cell/144 half-cel	I	
MPPT voltage range	V	27 - 37	29 - 45	33 - 45	36 - 45	38 - 45	38 - 45	SYSTEM INFO
Operating range	۷	25 - 48			25 - 58			(11) Q CELLS Q.PEAK DUO BLK ML-G10.A+
Min/max start voltage	v	30/48			30/58			(400W)
Max input DC voltage	v	50			60			(11) ENPHASE IQ8-60-2-US
Max DC current ³ [module lsc]	A			1	5			DC SYSTEM SIZE: 4.400 kWDC
Overvoltage class DC port					1			AC SYSTEM SIZE: 2.695 kWAC
DC port backfeed current	mA			(2			
PV array configuration				I DC side protection requ		/// F1/ 6	and the second second	
OUTPUT DATA (AC)		108-60-2-US	108PLUS-72-2-U		108A-72-2-US	108H-240-72-2-US	108H-208-72-2-US1	REVISIONS
Peak output power	VA	245	300	330	366	384	366	DESCRIPTION DATE REV
Max continuous output power	VA	240	290	325	349	380	360	REVISION 01/11/2023 A
Nominal (L-L) voltage/range ⁴	V			240 / 211 - 264			208 / 183 - 250	
Max continuous output current	A	1,0	1.21	1.35	1.45	1.58	1.73	
Nominal frequency	Hz			6	0			
Extended frequency range	Hz			50	- 68			PROJECT NAME & ADDRESS
AC short circuit fault current over 3 cycles	Arms			2			4.4	N SA N SA
Max units per 20 A (L-L) branch circuit ^a		16	13	10	-11	10	9	ĭ≥
Total harmonic distortion				<5	5%			28390, U AIL.COM
Overvoltage class AC port				1.0	u			B33
AC port backfeed current	mA			3	io i) NC 283 GMAIL 2262
Power factor setting				1	0			GM NC
Grid-tied power factor (adjustable)				0.85 leading	- 0.85 lagging			
Peak efficiency	%	97,5	97.6	97.6	97.6	97.6	97.4	Z25 AKE
CEC weighted efficiency	%	97	97	97	97.5	97	97	
Night-time power consumption	mW			6	iO) BAR DENC ING L ARRE (910)
MECHANICAL DATA								
Ambient temperature range				-40°C to +60°C	(-40°F to +140°F)			ARC SPF ARC NO
Relative humidity range				4% to 100%	(condensing)			ST, RCF
DC Connector type				M	C4			
Dimensions (HxWxD)				212 mm (8.3") x 175 mm	(6.9") x 30.2 mm (1.2	:")		RICH RICH CALDWELL ST, EMAIL ID: RICH, PHONE
Weight				1.08 kg (2.38 lbs)			
Cooling				Natural conve	ction – no fans			CALDW
Approved for wet locations				Y	es			IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
Pollution degree				PI	03			89 0
Enclosure			Class II	double-insulated, corros	ion resistant polymer	ic enclosure		ω
Environ. category / UV exposure rating				NEMA Type	6 / outdoor			DATE: 1/11/2023
COMPLIANCE								SHEET NAME
	2	CA Rule 21 (UL 1741-SA), UL 62109-1, UI	1741/IEEE1547, FCC Part	15 Class B, ICES-000	3 Class B, CAN/CSA-C	22.2 NO. 107.1-01	
Certifications		690.12 and C22.1-2018	Rule 64-218 Raj	hut Down Equipment and pid Shutdown of PV Syste				EQUIPMENT
		manufacturer's instruc						SHEET SIZE
 The IQ8H-208 variant will be operating he compatibility calculator at https://link. 	enphas	e.com/module-comp	atibility (3) Maxi	mum continuous input				
OC current is 10.6A (4) Nominal voltage rai imits may vary, Refer to local requirement						1085E-DS-0001-0	1-EN-US-2022-03-17	ANSI B 11" X 17"
								SHEET NUMBER
								PV-12

Dala SheeL Enphase Networking

Enphase IQ Combiner 4/4C X-IQ-AM1-240-4

X-IQ-AM1-240-4C



The Enphase IQ Combiner 4/4C with Enphase IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure and streamlines IQ microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

Smart

- Includes IQ Gateway for communication and control
- Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ Combiner 4C
- Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- Flexible networking supports Wi-Fi, Ethernet, or cellular
- Optional AC receptacle available for PLC bridge
- Provides production metering and consumption monitoring

Simple

- Centered mounting brackets support single stud mounting
- Supports bottom, back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC
- plug-in breakers (not included)
- 80A total PV or storage branch circuits

Reliable

- · Durable NRTL-certified NEMA type 3R enclosure
- · Five-year limited warranty
- Two years labor reimbursement program coverage included for both the IQ Combiner SKU's
- ULlisted



Enphase IQ Combiner 4/4C

MODEL NUMBER	
IQ Combiner 4 (X-IQ-AM1-240-4)	IQ Combiner 4 with Enphase IQ Gateway printed circuit board for in C12.20 +/-0.5%) and consumption monitoring (+/-2.5%). Includes IQ System Controller 2 and to deflect heat.
IQ Combiner 4C (X-IQ-AM1-240-4C)	IQ Combiner 4C with Enphase IQ Gateway printed circuit board for (ANSI C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Inu (CELLMODEM-M1-06-SP-05), a plug-and-play industrial-grade cel (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgi the installation area.) includes a silver solar shield to match the IQ
ACCESSORIES AND REPLACEMENT PARTS	(not included, order separately)
Ensemble Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with Ensemble sites 4G based LTE-M1 cellular modem with 5-year Sprint data plan 4G based LTE-M1 cellular modem with 5-year AT&T data plan
Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-52A-2P-240V BRK-52A-2P-240V-B BRK-20A-2P-240V-B	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, a Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR215B with hold down kit s Circuit breaker, 2 pole, 20A, Eaton BR220B with hold down kit s
EPLC-01	Power line carrier (communication bridge pair), quantity - one p
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 4/4C
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in 10 Combiner 4/40
XA-ENV-PCBA-3	Replacement IQ Gateway printed circuit board (PCB) for Combi
X-IQ-NA-HD-125A	Hold down kit for Eaton circuit breaker with screws.
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating	65 A
Max. continuous current rating (input from PV/storage)	64 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) b
Max, total branch circuit breaker tating (input) Production metering CT	BOA of distributed generation / 95A with IQ Gateway breaker ind 200 Å solid core pre-installed and wired to IQ Gateway.
Consumption monitoring CT (CT-200-SPLIT)	A pair of 200 A split core current transformers
MECHANICAL DATA	and the second second second second second
Dimensions (WxHxD)	37.5 x 49.5 x 16.8 cm (14.75" x 19.5" x 6.63"). Height is 21,06" (5
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	+40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate constru
Wire sizes	 20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	To 2000 meters (6,560 feet)
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	802.11b/g/n
Cellular	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G bas Mobile Connect cellular modern is required for all Ensemble installa
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not includ
COMPLIANCE	UI 1741 CAN/COA CO2 2 No 1071 47 DED Dod 15 Ober 5 10
Compliance, IQ Combiner	UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, IC Production metering: ANSI C12.20 accuracy class 0.5 (PV prod Consumption metering: accuracy class 2.5
Compliance, IQ Gateway	UL 60601-1/CANCSA 22.2 No. 61010-1

To learn more about Enphase offerings, visit enphase.com

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interest and a DU accounting motion (ANC)	LIGHTING ELECTRIC LIGHTING ELECTRIC LLC 230 BLACKSNAKE RD, STANLEY, NC 28164, USA PH# : (910) 356-1521 LICENSE NUMBER :- 29517
Integrated revenue grade PV production metering (ANS) is a silver solar shield to match the IQ Battery system and for integrated revenue grade PV production metering includes Enphase Mobile Connect cellular modern cell modern for systems up to 60 microinverters.	SYSTEM INFO
rgin Islands, where there is adequate cellular service in IQ Battery and IQ System Controller and to deflect heat.	(11) Q CELLS
h 5-year Sprint data plan for	Q.PEAK DƯÓ BLK ML-G10.A+ (400W)
n S-year Sprint data plan for	(11) ENPHASE IQ8-60-2-US
n	DC SYSTEM SIZE: 4.400 kWDC
, and BR260 circuit breakers.	AC SYSTEM SIZE: 2.695 kWAC
it support it support	REVISIONS
pair .	DESCRIPTION DATE REV
4C (required for EPLC-01)	REVISION 01/11/2023 A
biner 4/4C	
	PROJECT NAME & ADDRESS
) breakers only (not included) included (53.5 cm) with mounting brackets. (53.5 cm) with mounting brackets.	RICHARD BARRETO RESIDENCE 89 CALDWELL ST, SPRING LAKE, NC 28390, USA EMAIL ID: RICHARDARRETO@GMAIL.COM PHONE NO. (910) 225-2262
ICES 003	
aduction)	SHEET NAME EQUIPMENT SPECIFICATIONS
⊖ ENPHASE	SHEET SIZE ANSI B 11" X 17"
	SHEET NUMBER PV-13

FLASH LOC



FLASHLOC is the ultimate attachment for composition shingle and rolled comp roofs. The all-in-one mount installs fast — no kneeling on hot roofs to install flashing, no prying or cutting shingles, no pulling nails. Simply drive the lag bolt and inject sealant into the base. **FLASH**LOC's patented TRIPLE SEAL technology preserves the roof and protects the penetration with a permanent pressure seal. Kitted with lag bolts, sealant, and hardware for maximum convenience. Don't just divert water, LOC it out!





PROTECT THE ROOF Install a high-strength waterproof attachment without lifting, prying or damaging shingles.



LOC OUT WATER With an outer shield 1 contour-conforming gasket 2 and pressurized sealant chamber 3 the Triple Seal to create a permanent pressure seal. technology delivers a 100% waterproof connection.



HIGH-SPEED INSTALL Simply drive lag bolt and inject sealant into the port 4

FLASH LOC **INSTALLATION GUIDE**









PRE-INSTALL

Snap chalk lines for attachment rows. On shingle roofs, snap lines 1-3/4" below upslope edge of shingle course. Locate rafters and mark attachment locations.

At each location, drill a 7/32" pilot hole. Clean roof surface of dirt, debris, snow, and ice. Next, BACKFILL ALL PILOT HOLES WITH SEALANT.

NOTE: Space mounts per racking system install specifications.

STEP 1: SECURE

Place FLASHLOC over pilot hole with lag on down-slope side. Align indicator marks on sides of mount with chalk line. Pass included lag bolt and sealing washer through FLASHLOC into pilot hole. Drive lag bolt until mount is held firmly in place.

NOTE: The EPDM in the sealing washer will expand beyond the edge of the metal washer when proper torque is applied.

STEP 2: SEAL

Insert tip of UNIRAC provided sealant into port, Inject until sealant exits both vents.

Continue array installation, attaching rails to mounts with provided T-bolts.

NOTE: When FLASHLOC is installed over gap between shingle tabs or vertical joints, fill gap/joint with sealant between mount and upslope edge of shingle course.

USE ONLY UNIRAC APPROVED SEALANTS: Chemlink Duralink 50, Chemlink M-1, Geocel 4500, or Geocel S-4

FASTER INSTALLATION. 25-YEAR WARRANTY.

FOR QUESTIONS OR CUSTOMER SERVICE VISIT UNIRAC.COM OR CALL (505) 248-2702

FASTER INSTALLATION. 25-YEAR WARRANTY.

FOR QUESTIONS OR CUSTOMER SERVICE VISIT UNIRAC.COM OR CALL (505) 248-2702





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SHEET	SHEI AN 11"	SHEE EQUII ECIF	DATE:	89	/ISION	REV RIPTION	SYSTEM	SYSTEM S	(4 (11) E	SYST (11) (EAK DUO	HTING E 0 BLACK NLEY, N H# : (910 NSE NUI
'NU /-'	ISI	РМ		EMAIL ID: RICHARDARRETO@GMAIL.COM	01/1		SIZE:		NPH		LEC (SNA IC 28 0) 35
	В	ENT		PHONE NO. (910) 225-2262	1/2023	NS DATE	2.695 k\	4.400 kV) ASE		TRIC LL KE RD, 3164, US 6-1521
		- DNS		SS	A	REV	VAC		.дт	Δ+	.C SA

SOLARMOUNT

SOLARMOUNT defined the standard in solar racking. Features are designed to get installers off the roof faster. Our grounding & bonding process eliminates copper wire and grounding straps to reduce costs. Systems can be configured with standard or light rail to meet your design requirements at the lowest cost possible. The superior aesthetics package provides a streamlined clean edge for enhanced curb appeal, with no special brackets required for installation.



Now Featuring: THE NEW FACE OF SOLAR RACKING Superior Aesthetics Package



LOSE ALL OF THE COPPER & LUGS SMALL IS THE NEXT NEW BIG THING System grounding through Enphase microinverters and trunk cables



FRONT TRIM

Light Rail is Fully Compatible with all SM Components

ENHANCED DESIGN & LAYOUT TOOLS Featuring Google Map Capabilities within U-Builde

FAST INSTALLATION. SUPERIOR AESTHETICS

OPTIMIZED COMPONENTS • VERSATILITY • DESIGN TOOLS • QUALITY PROVIDER

SOLARMOUNT

OPTIMIZED COMPONENTS

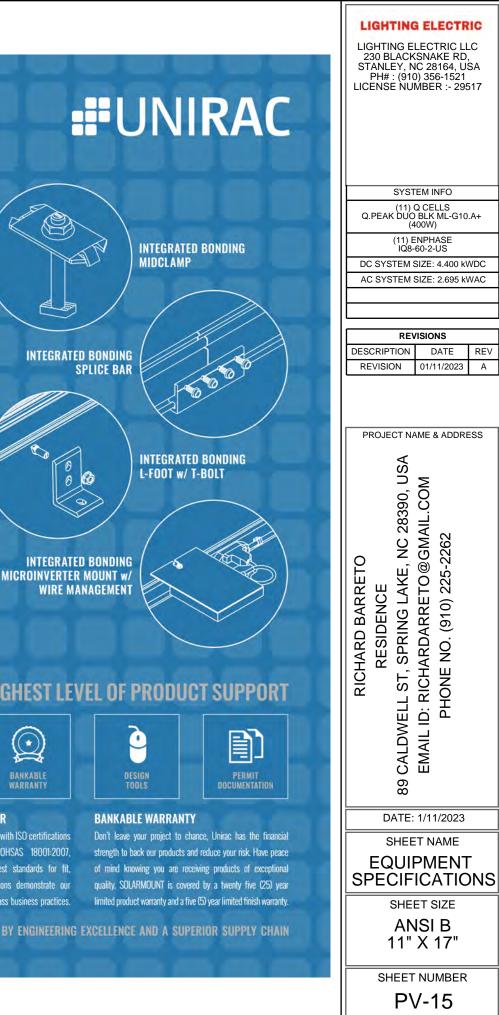
Components are pre-assembled and optimized to reduce installation steps and save labor time. Our new grounding & bonding process eliminates copper wire and grounding straps or bonding jumpers to reduce costs. Utilize the microinverter mount with a wire management clip for an easier installation.

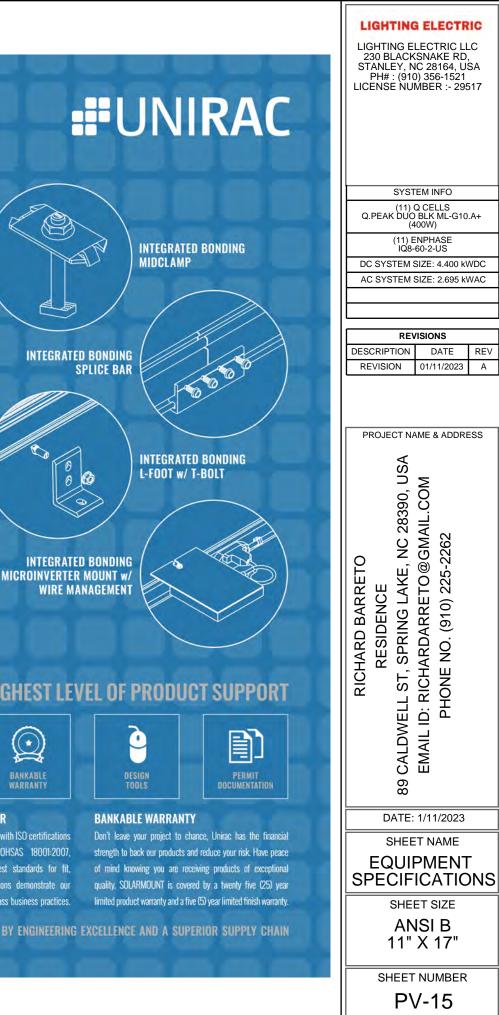
VERSATILITY **ONE PRODUCT - MANY APPLICATIONS**

Quickly set modules flush to the roof or at a desired tilt angle. Change module orientation to portrait or landscape while securing a large variety of framed modules on flat, low slope or steep pitched roofs. Available in mill, clear and dark anodized finishes to outperform your projects financial and aesthetic aspirations

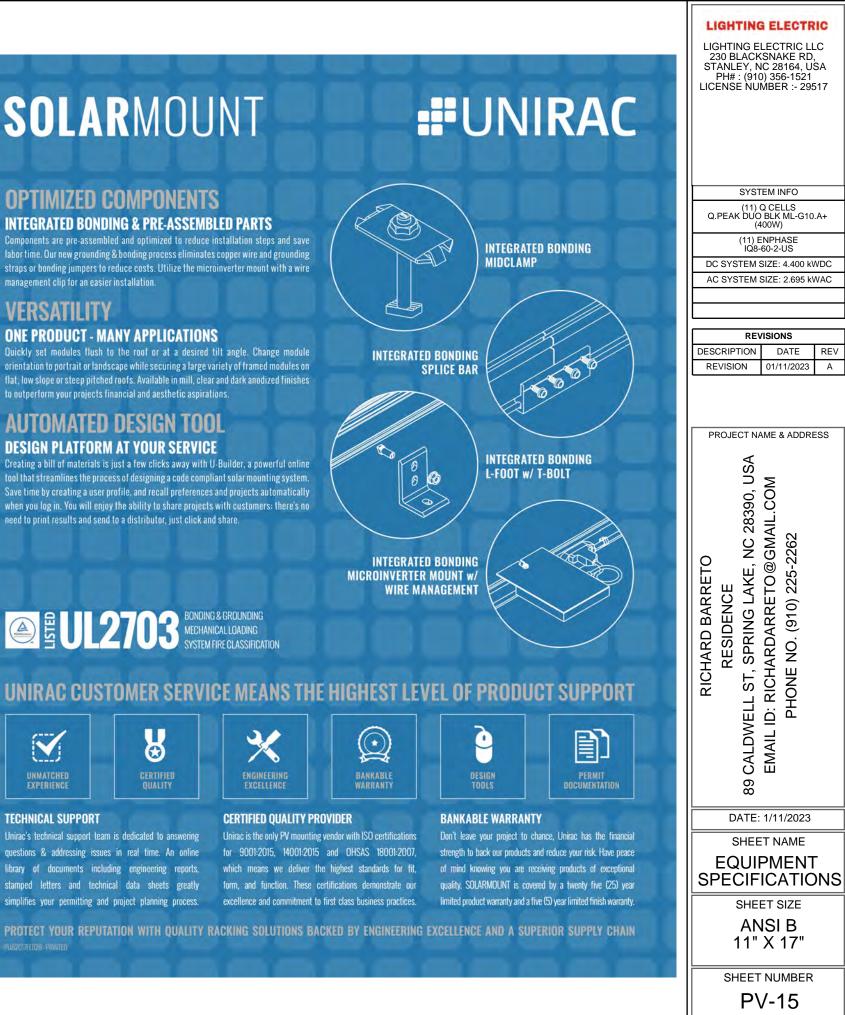
AUTOMATED DESIGN TOOI

Creating a bill of materials is just a few clicks away with U-Builder, a powerful online tool that streamlines the process of designing a code compliant solar mounting system. Save time by creating a user profile, and recall preferences and projects automatically when you log in. You will enjoy the ability to share projects with customers; there's no need to print results and send to a distributor, just click and share

















SOLARMOUNT

SOLARMOUNT is the professionals' choice for residential PV mounting applications. Every aspect of the system is designed for an easier, faster installation experience. **SOLAR**MOUNT is a complete solution with revolutionary universal clamps, FLASHKIT PRO, full system UL 2703 certification and 25-year warranty. Not only is **SOLAR**MOUNT easy to install, but best-in-class aesthetics make it the most attractive on any block!



NOW FEATURING FLASHKIT PRO The Complete Roof Attachment Solution

NOW WITH UNIVERSAL MIDCLAMPS Accommodates 30mm-51mm module frames One tool, one-person installs are here!

REVOLUTIONARY NEW ENDCLAMPS Concealed design and included End Caps

THE PROFESSIONALS' CHOICE FOR RESIDENTIAL RACKING

BEST INSTALLATION EXPERIENCE • CURB APPEAL • COMPLETE SOLUTION • UNIRAC SUPPORT FOR QUESTIONS OR CUSTOMER SERVICE VISIT UNIRAC.COM OR CALL (505) 248-2702

SOLARMOUNT

BETTER DESIGNS

TRUST THE INDUSTRY'S BEST DESIGN TOOL

Start the design process for every project in our U-Builder on-line design tool. It's a great way to save time and money.

BETTER SYSTEMS

ONE SYSTEM - MANY APPLICATIONS

Quickly set modules flush to the roof on steep pitched roofs. Orient a large variety of modules in Portrait or Landscape. Tilt the system up on flat or low slow roofs. Components available in mill, clear, and dark finishes to optimize your design financials and aesthetics.

BETTER RESULTS MAXIMIZE PROFITABILITY ON EVERY JOB

Trust Unirac to help you minimize both system and labor costs from the time the job is quoted to the time your teams get off the roof. Faster installs. Less Waste. More Profits.

BETTER SUPPORT

WORK WITH THE INDUSTRIES MOST EXPERIENCED TEAM

Professional support for professional installers and designers. You have access to our technical support and training groups. Whatever your support needs, we've got you covered. Visit Unirac.com/solarmount for more information





UNIRAC CUSTOMER SERVICE MEANS THE HIGHEST LEVEL OF PRODUCT SUPPORT



TECHNICAL SUPPORT

Unirac's technical support team is dedicated to answering

questions & addressing issues in real time. An online

library of documents including engineering reports,

stamped letters and technical data sheets greatly

simplifies your permitting and project planning process.



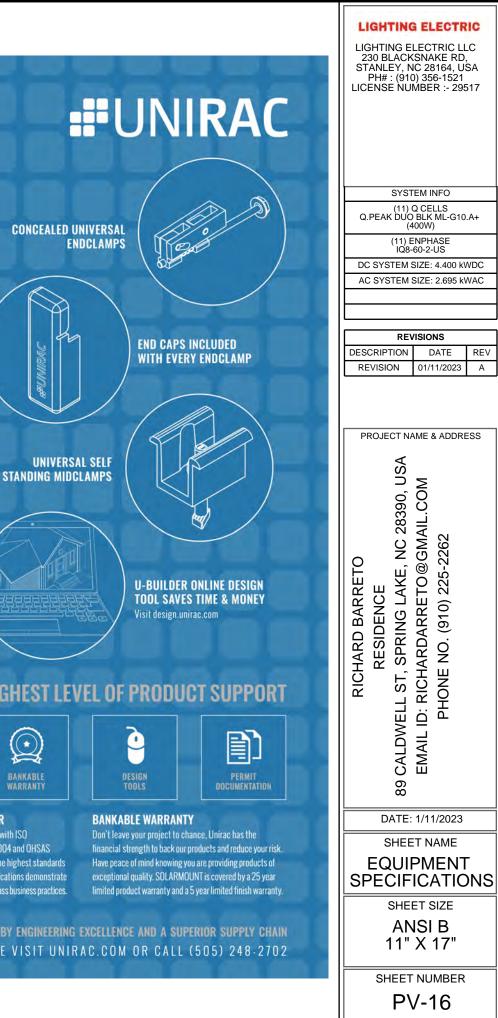




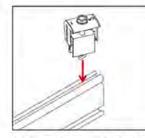
CERTIFIED QUALITY PROVIDER

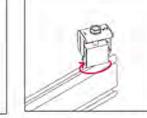
Unirac is the only PV mounting vendor with ISO certifications for 9001:2008, 14001:2004 and OHSAS 18001:2007, which means we deliver the highest standards for fit, form, and function. These certifications demonstrate our excellence and commitment to first class business practices.

ENHANCE YOUR REPUTATION WITH QUALITY RACKING SOLUTIONS BACKED BY ENGINEERING EXCELLENCE AND A SUPERIOR SUPPLY CHAIN PUB2DIBAUG31-PRINTED UPDATE FOR QUESTIONS OR CUSTOMER SERVICE VISIT UNIRAC.COM OR CALL (505) 248-2702









1. Position clamp to align T-bolt with rail slot. Lower clamp and Insert T-bolt into rail slot.

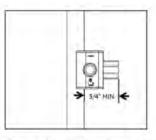
5. When the cap contacts the module

frame, release and it will re-engage to

the clamp base.

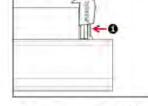
2. Rotate clamp clockwise 2/3 of a turn to engage T-bolt inside rail slot.

6. Tighten bolt and torque to 15 ft-lbs.



UNIVERSAL

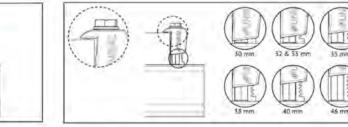
3. Place module at least 3/4" from end of rail and position clamp against module frame.



0

APPENDIX C

4. While applying pressure to hold the clamp against the module, push down on the module side of the clamp cap.



7. Confirm clamp is engaged in correct module height position and that the top of the cap is sitting level with the module frame.

NOTE: When installing 46mm modules, loosen bolt by 1 turn before positioning clamp against module frame. Do not force clamp onto module frame as this may damage the bonding pin.





SYSTEM LEVEL FIRE CLASSIFICATION

The system fire class rating requires installation in the manner specified in the SOLARMOUNT Installation Guide. SOLARMOUNT has been classified to the system level fire portion of UL2703. SOLARMOUNT has achieved system level performance for steep sloped roofs. The fire classification rating is only valid on roof pitches greater than 2:12 (slopes ≥ 2 inches per foot, or 9.5 degrees). The system is to be mounted over fire resistant roof covering rated for the application. There is no required minimum or maximum height limitation above the roof deck to maintain the system fire rating for SOLARMOUNT. Module Types, System Level Fire Ratings, and Mitigation Requirements are listed below:

Rail Type	Module Fire Types	System Level Fire Rating	Rail Direction	Modu Orient
Standard & HD Rails	1, 2, 3 with Metal Frame, 10 with Metal	Class A, Class B & Class C	East-West	Landso
	Frame, 19, 22, 25, 29, & 30		North-South	Landso
Light Rail	1 & 2	Class A, Class B & Class C	East-West	Landso
			North-South	Landso
Standard, Light, &	4 & 5	Class A, Class B & Class C	East-West	Landso
HD Rails			North-South	Landso

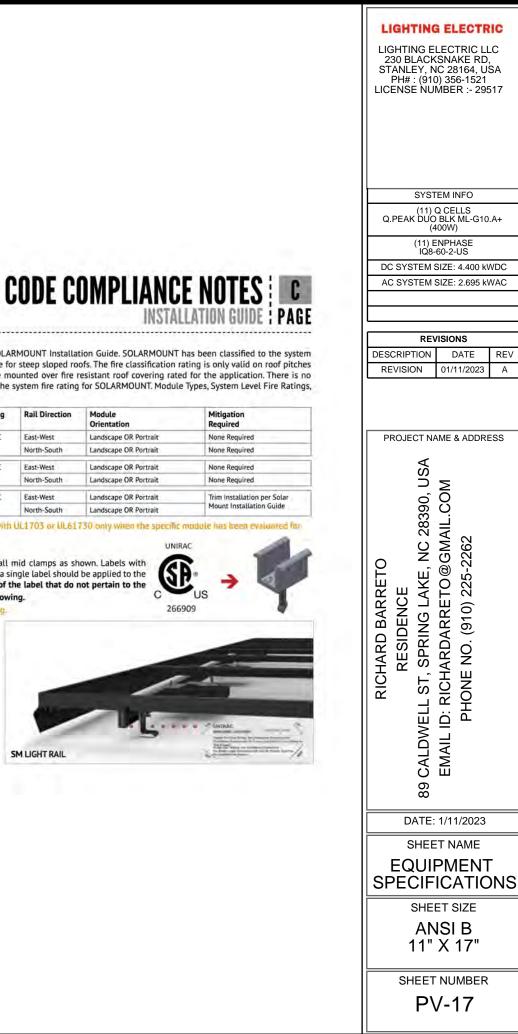
This racking system may be used to ground and/or mount a PV module complying with UL1703 or UL61730 only when the specific module has been eva grounding and/or mounting in compliance with the included instructions.

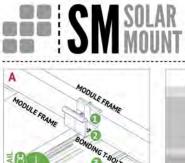
UL2703 CERTIFICATION MARKING LABEL

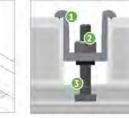
Unirac SOLARMOUNT is listed to UL 2703. Certification marking is embossed on all mid clamps as shown. Labels with additional information will be provided. After the racking system is fully assembled, a single label should be applied to the SOLARMOUNT rail at the edge of the array. Before applying the label, the corners of the label that do not pertain to the system being installed must be removed so that only the installed system type is showing.

Note: The sticker label should be placed such that it is visible, but not outward facing









BONDING MIDCLAMP ASSEMBLY

BONDING MIDCLAMP ASSEMBLY

F RACK SYSTEM

- Aluminum mid clamp with stainless steel bonding pins that pierce module frame anodization to bond module to module through clamp
- 8 Stainless steel nut bonds aluminum clamp to stainless steel T-bolt

G MIDCLAMP ASSEMBLY

Serrated T-bolt head penetrates rail anodization to bond T-bolt, nut, clamp, and modules to SM rail

D

BONDING MICROINV MOUNT

- 55 JC.

DING T-BOLT

RAIL TO L-FOOT



BONDING RAIL SPLICE BAR Bonding Hardware creates bond between splice bar and each rail section

Aluminum splice bar spans across rail gap to create rail to rail bond. Rail on at least one side of splice will be grounded.



RAIL TO L-FOOT w/BONDING T-BOLT Serrated flange nut removes L-foot anodizati to bond L-Foot to stainless steel T-bolt

Serrated T-bolt head penetrates rail anodization to bond T-bolt, nut, and L-foot to grounded SM rail

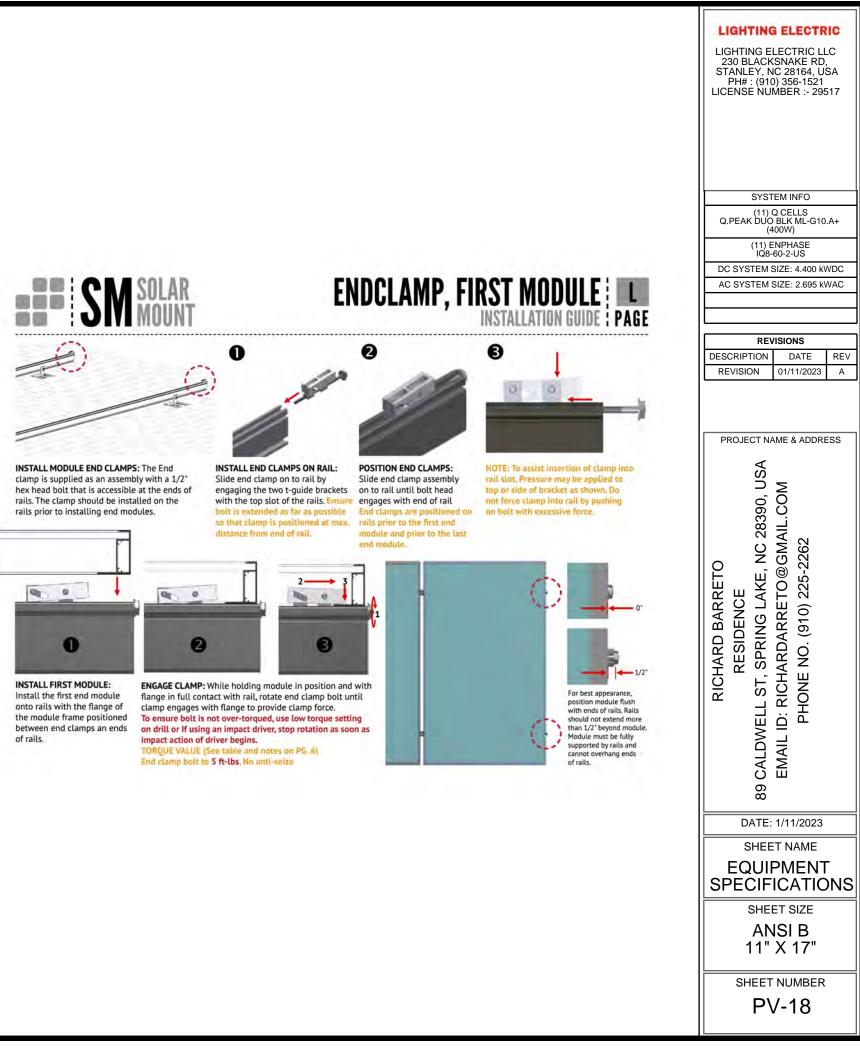
Nove: Splice has and bolted connection are non-structural. The splice has function is not alignment, and bonding.

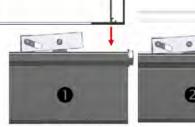
BONDING CONNECTION GROUND PATHS



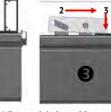
RACK SYSTEM GROUND

Solid copper wire connected to lug is routed to provide final system ground connection.
 NOTE listo lug can also be used internet secural to mende of the min. See page if the entropy













Serrated T-bolt head penetrates rail anodizatio to bond T-bolt, nut, and L-foot to grounded SM rail System ground including tacking and i



WEEB washer dimples pierce anodized rail to create bond between rail and lug



STANDARD SYSTEM GROUNDING INSTALLATION GUIDE

ONLY ONE LUG PER ROW OF MODULES: Only one lug per row of modules is required. See Page F for additional lugs. required for expansion joints

GROUNDING LUG MOUNTING DETAILS:

Details are provided for both the WEEB and Ilsco products. The WEEBLug has a grounding symbol located on the lug assembly. The Ilsco lug has a green colored set screw for grounding indication purposes. Installation must be in accordance with NFPA NEC 70, however the electrical designer of record should refer to the latest revision of NEC for actual grounding conductor cable size.

Required if not using approved integrated grounding microinveters

GROUNDING LUG - BOLT SIZE & DRILL SIZE						
GROUND LUG	BOLT SIZE	DRILL SIZE				
WEEBLug	1/4"	N/A - Place in Top SM Rail Slot				
ILSCO Lug	#10-32	7/32*				

See product data sheet for torque value.

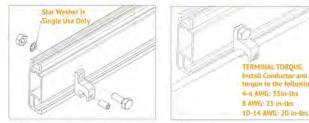
WEEBLUG **Single Use Only** WEEBLUG CONDUCTOR - UNIRAC P/N 0080025:

Apply Anti Seize and insert a bolt in the aluminum rail and through the clearance hole in the stainless steel flat washer. Place the stainless steel flat washer on the bolt, oriented so the dimples will contact the aluminum rail. Place the lug portion on the bolt and stainless steel flat washer. Install stainless steel flat washer, lock washer and nut. Tighten the nut until the dimples are completely embedded into the rail and lug. TORQUE VALUE 10 ft lbs. (See Note on PG.A) See product data sheet for more details, Model No. WEEB-LUG-6.7

Install Conductor a

torque to the fo

6-14 AWG: Sit-lbs

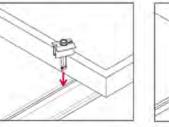


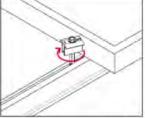
ILSCO LAY-IN LUG CONDUCTOR - UNIRAC P/N 008009P: Alternate Grounding Lug - Drill, deburr hole and bolt thru both rail walls per table. TOROUE VALUE 5 ft lbs. (See Note on PG. A)

See ILSCO product data sheet for more details, Model No. GBL-4DRT.

NOTE: ISOLATE COPPER FROM ALUMINUM CONTACT TO PREVENT CORROSION

SM SOLAR

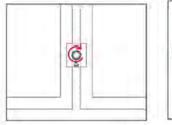




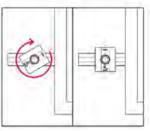
1. Position clamp to align T-bolt with rail slot. Lower clamp and insert T-bolt into rail slot

2. Rotate clamp clockwise 2/3 of a turn to engage T-bolt inside rail slot.

3. Slide clamp into position against module.



5. Tighten bolt and torque to 15 ft-lbs.



NOTE: If excessive force is applied in step 2, the cap may over-rotate causing it to be mis-aligned with the module frame. If this occurs, keep rotating the cap clockwise until it returns to the original position.



