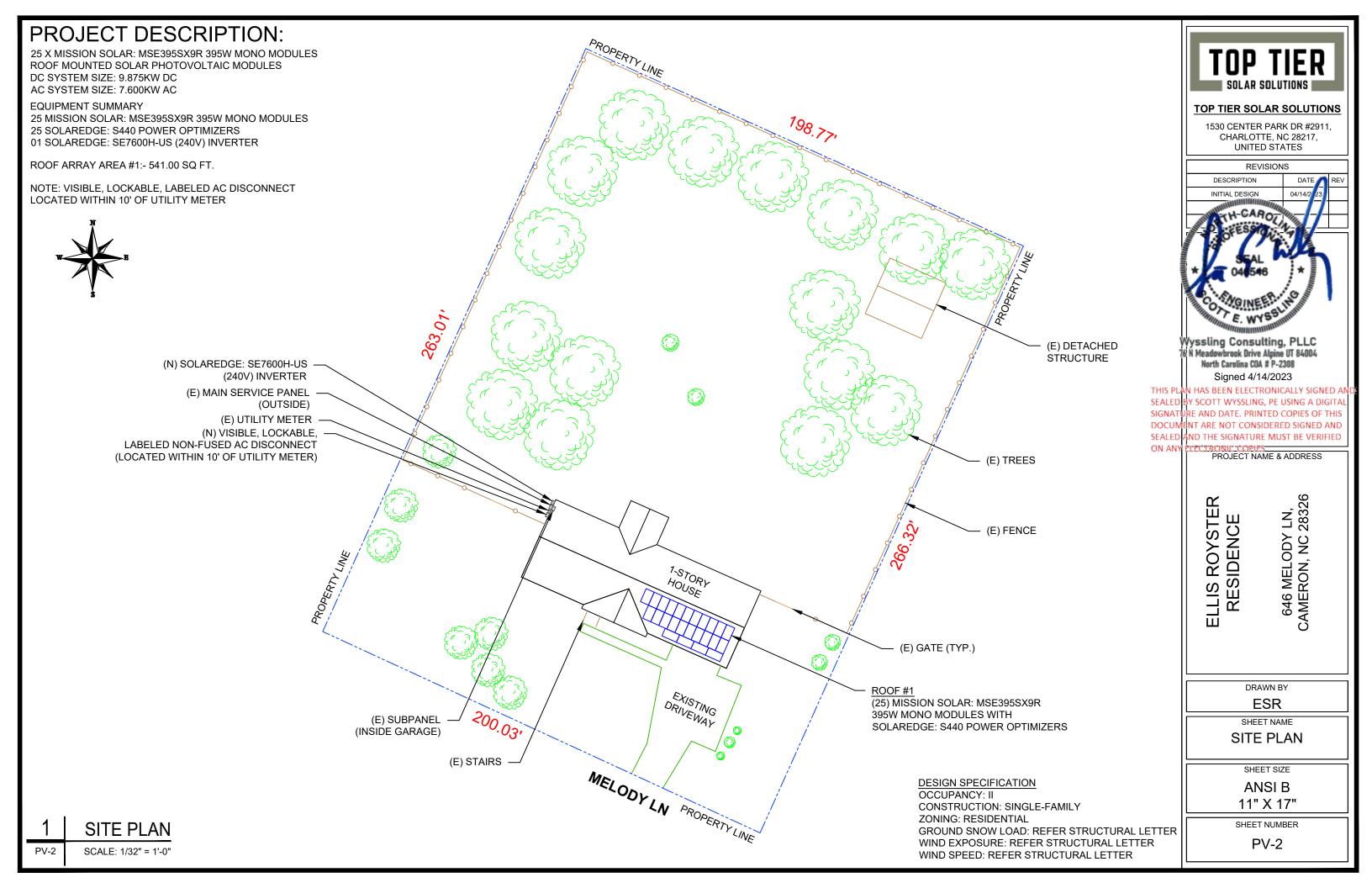
# PHOTOVOLTAIC ROOF MOUNT SYSTEM

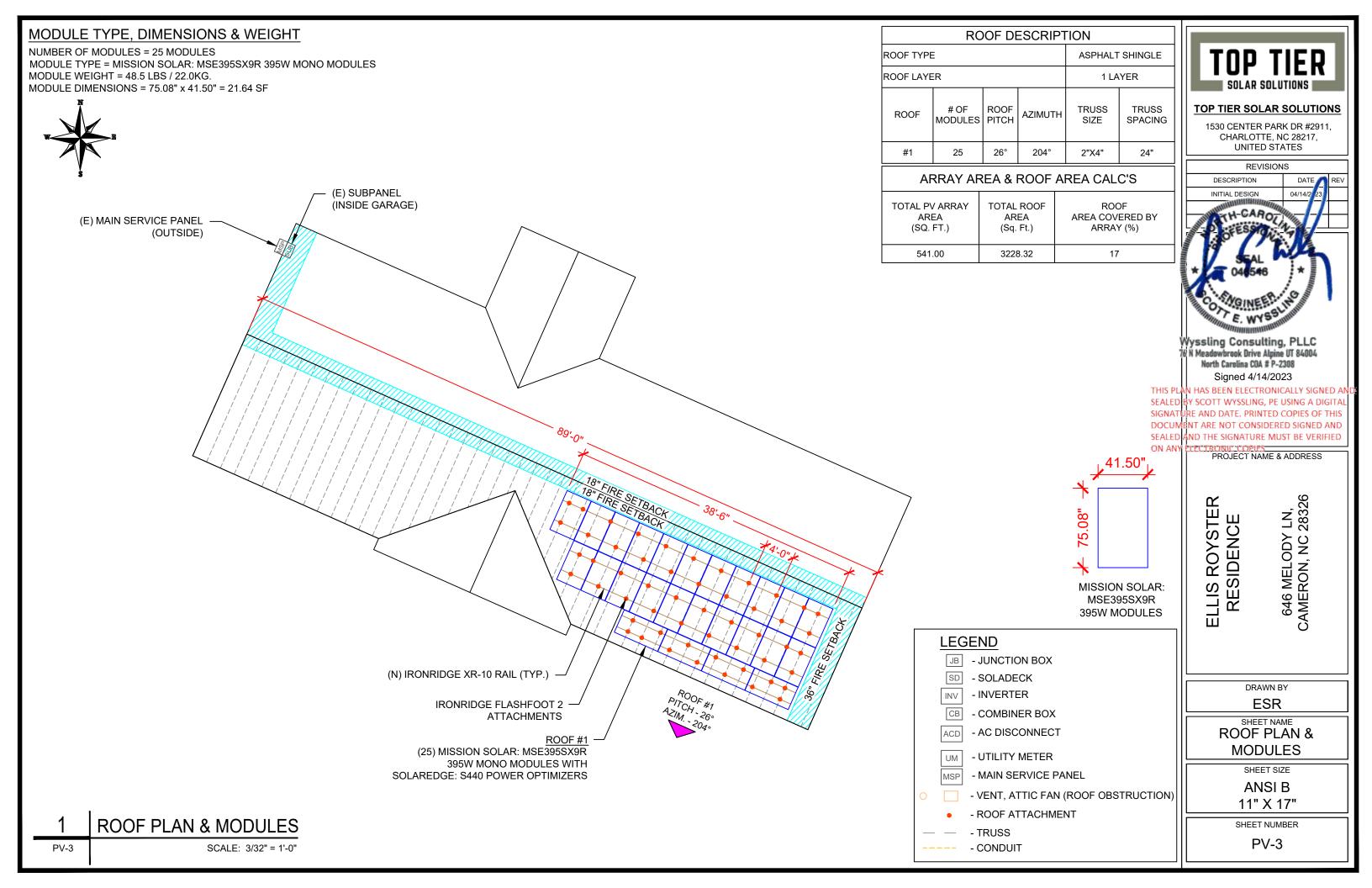
# 25 MODULES-ROOF MOUNTED - 9.875 KW DC, 7.600 KW AC

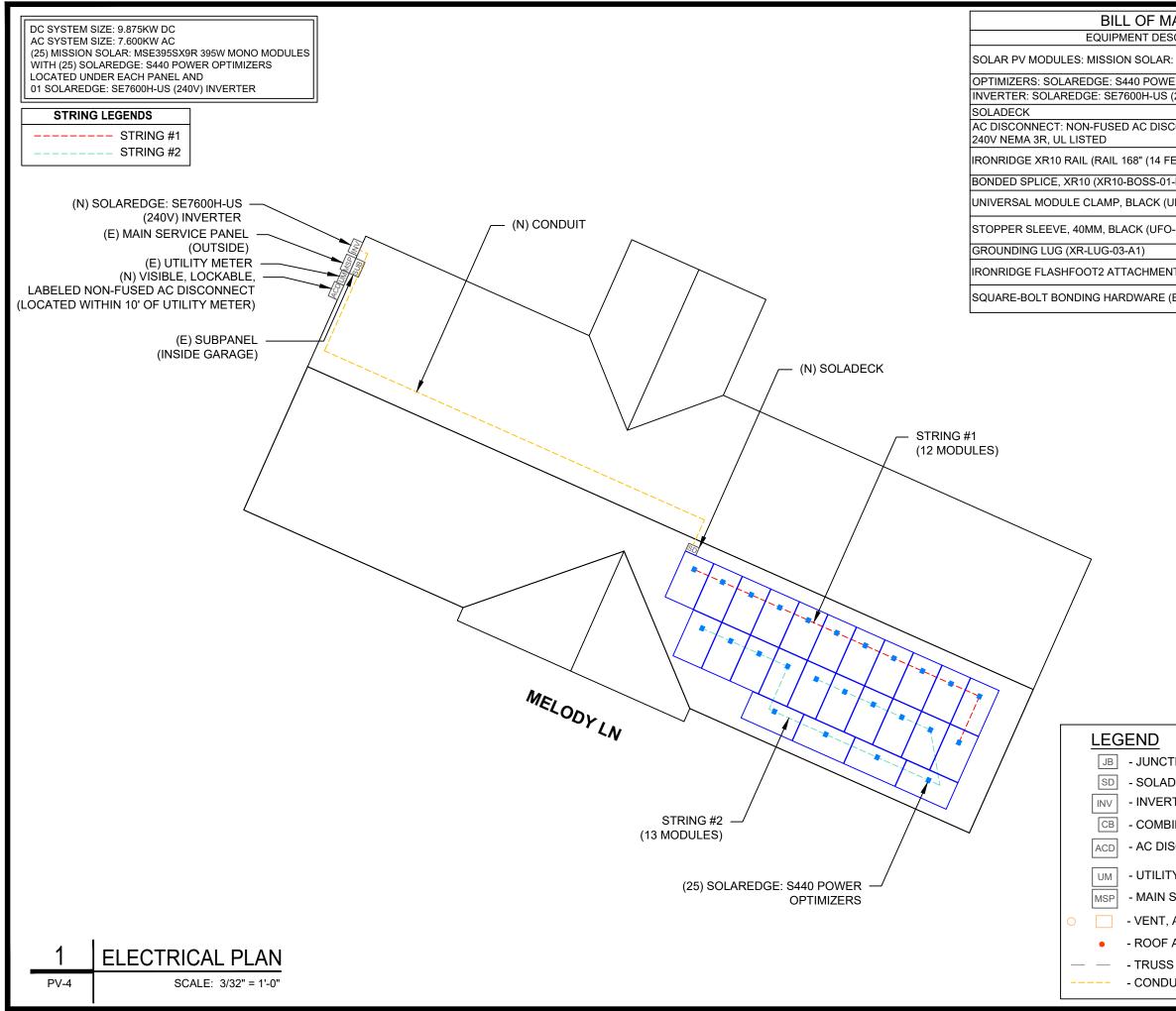
# 646 MELODY LN, CAMERON, NC 28326

PROJECT DATA	GENERAL NOTES	VICI
PROJECT 646 MELODY LN, ADDRESS CAMERON, NC 28326 OWNER: ELLIS ROYSTER DESIGNER: ESR SCOPE: 9.875 KW DC ROOF MOUNT SOLAR PV SYSTEM WITH 25 MISSION SOLAR: MSE395SX9R 395W PV MODULES WITH 25 SOLAREDGE: S440 POWER OPTIMIZERS AND	<ol> <li>ALL COMPONENTS ARE UL LISTED AND CEC CERTIFIED, WHERE WARRANTED.</li> <li>THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2017.</li> <li>THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION.</li> <li>ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR OTHERWISE RUN WITH THE PV ARRAY CIRCUIT CONDUCTORS WHEN THEY LEAVE THE VICINITY OF THE PV ARRAY.</li> <li>WHERE METALLIC CONDUIT CONTAINING DC CONDUCTORS IS USED INSIDE THE BUILDING, IT SHALL BE IDENTIFIED AS "CAUTION: SOLAR CIRCUIT" EVERY 10FT.</li> <li>HEIGHT OF THE AC DISCONNECT SHALL NOT EXCEED 6'-7" PER NEC CODE 240.24.</li> </ol>	646 Melod Cameron, NC United Sta
01 SOLAREDGE: SE7600H-US (240V) INVERTER AUTHORITIES HAVING JURISDICTION: BUILDING: HARNETT COUNTY ZONING: HARNETT COUNTY UTILITY: CENTRAL EMC	<ul> <li>PROVIDED. PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE OR INADEQUATE A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT. GROUND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM.</li> <li>8. PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE.</li> <li>9. PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING. MECHANICAL, OR BUILDING ROOF VENTS.</li> <li>10. ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE. WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF THE ROOF SURFACE.</li> </ul>	HOUS
SHEET INDEXPV-1COVER SHEETPV-2SITE PLANPV-3ROOF PLAN & MODULESPV-4ELECTRICAL PLANPV-5STRUCTURAL DETAILPV-6ELECTRICAL LINE DIAGRAMPV-7WIRING CALCULATIONSPV-8LABELSPV-9+EQUIPMENT SPECIFICATIONS	<ol> <li>ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT. ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.</li> <li>INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED.</li> <li>THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS [NEC 690.4(C)]</li> <li>ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND SWITCHES.</li> <li>ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250.</li> <li>SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41.</li> <li>PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH</li> </ol>	
SIGNATURE	<ul> <li>NEC 690.12</li> <li>18. DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)]</li> <li>19. ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31</li> <li>20. WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3).</li> <li>21. ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED &amp; IDENTIFIED IN ACCORDANCE WITH UL1703</li> <li>22. ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC.</li> </ul>	CODE R 2018 NORTH CAROLINA 2018 NORTH CAROLINA 2018 NORTH CAROLINA 2017 NATIONAL ELECT MENERAL DATEORNAL DATEORNAL DATEORNAL

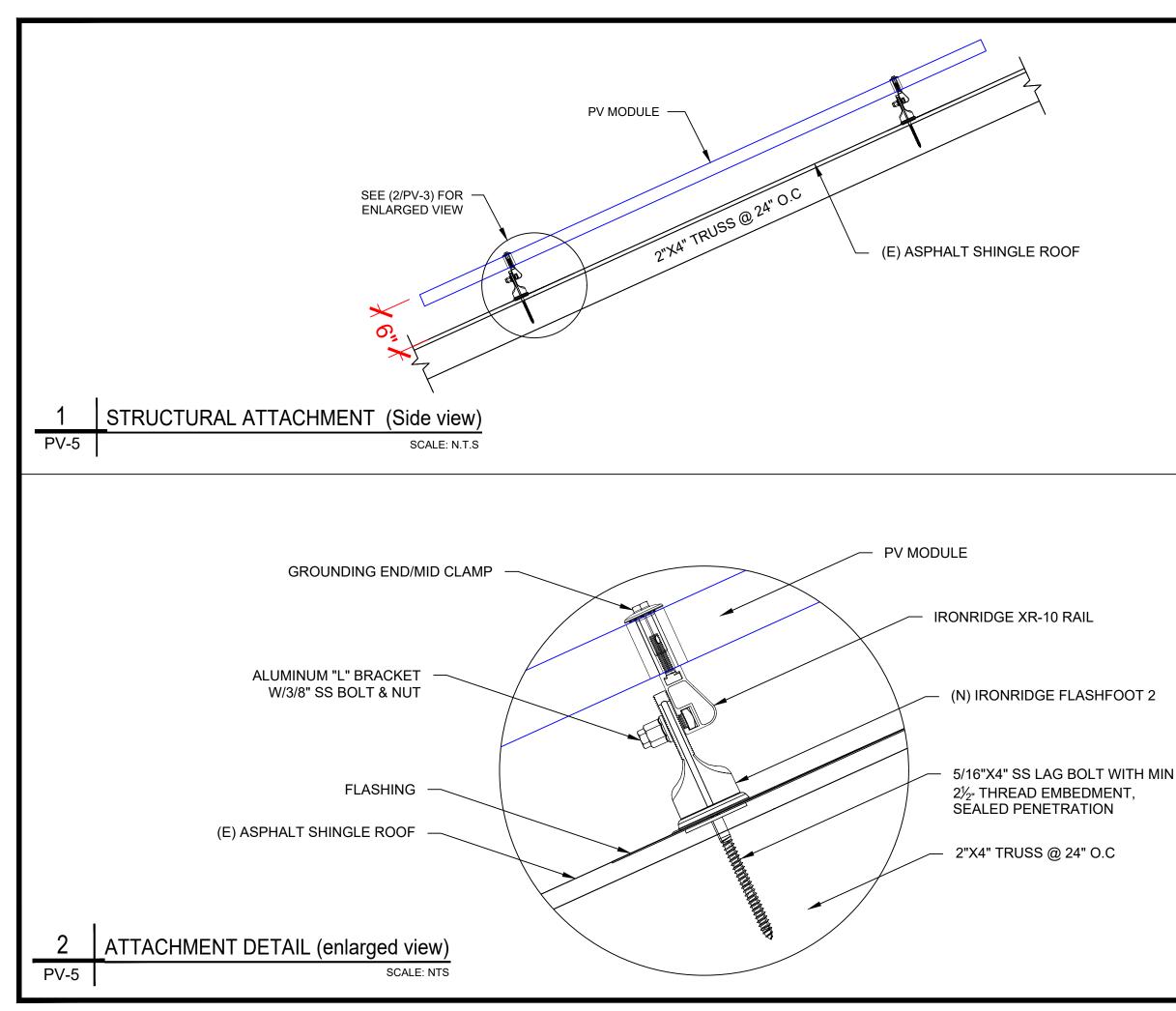


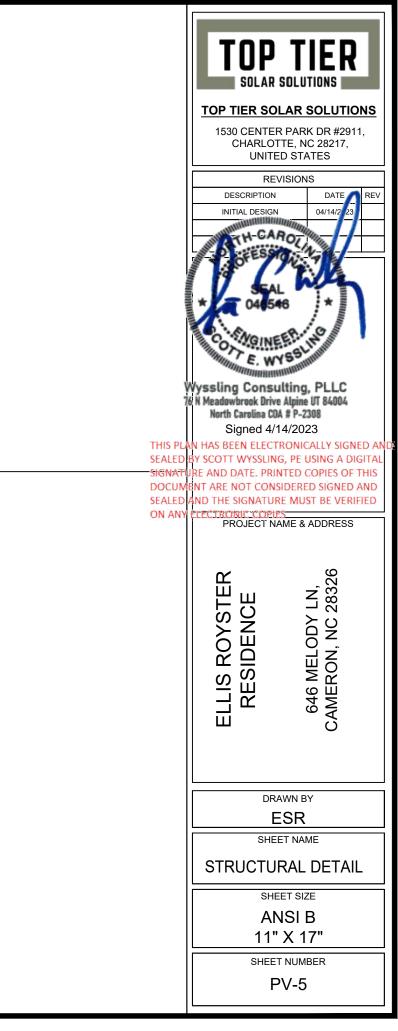




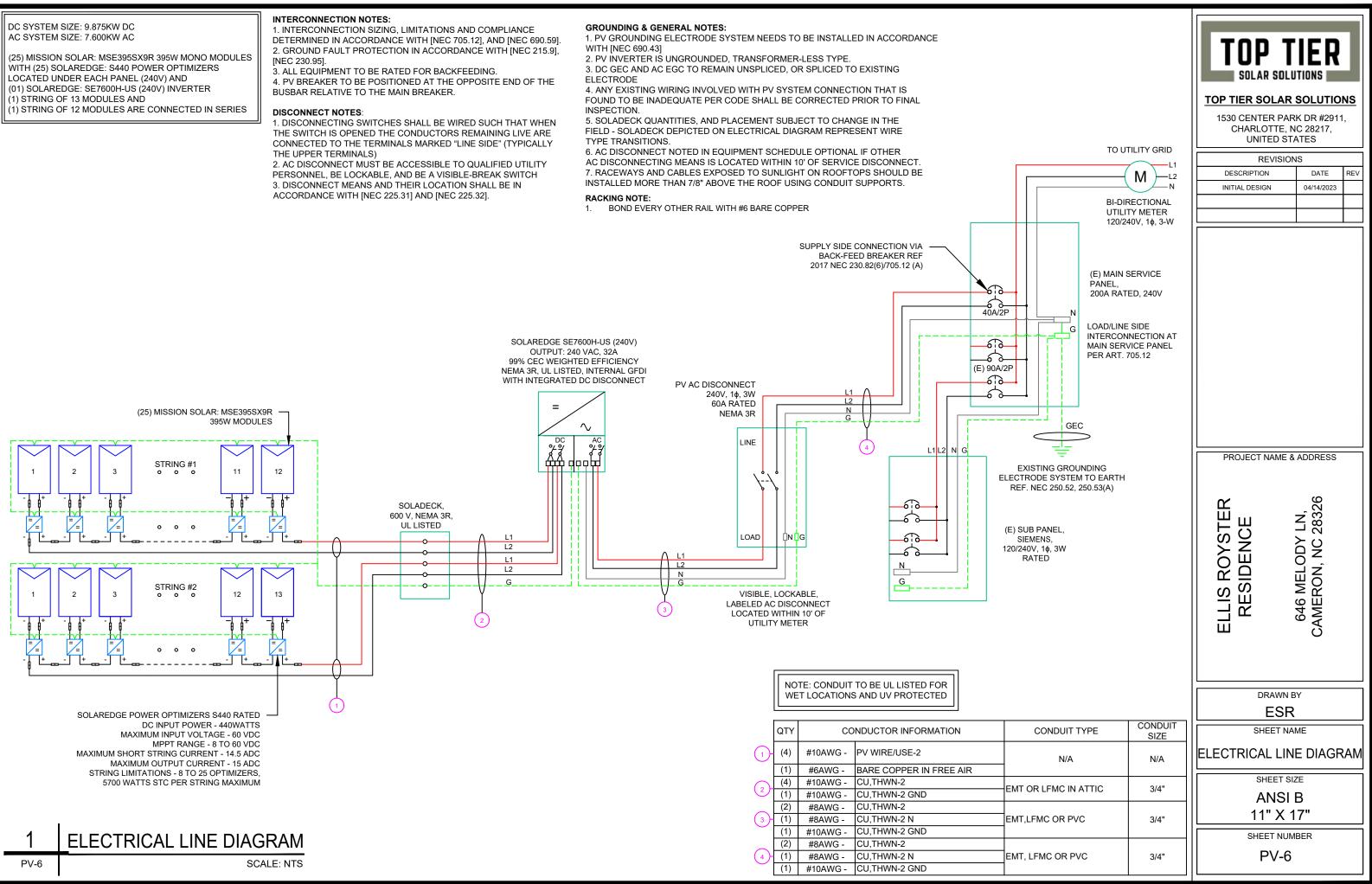


IATERIALS				
SCRIPTION	QTY	TOD		
R: MSE395SX9R 395W MODULE	25		TIER	
/ER OPTIMIZERS 5 (240V) INVERTER	25 01	SOLAR SO	LUTIONS	
	01	TOP TIER SOLA		NS
CONNECT 60A ,	1	1530 CENTER P CHARLOTTE	ARK DR #2911	
FEET) BLACK) (XR-10-168B)	16	UNITED		
1-M1)	10	DESCRIPTION	IONS DATE	REV
UFO-CL-01-B1)	56	INITIAL DESIGN	04/14/2023	REV
D-STP-40MM-B1)	12			
	3			
NTS	55			
(BHW-SQ-02-A1)	55			
		ELLIS ROYSTER RESIDENCE	646 MELODY LN, CAMERON, NC 28326	
TION BOX DECK				
RTER		DRAW ES		
BINER BOX				
SCONNECT				
TY METER				
SERVICE PANEL		SHEET		
, ATTIC FAN (ROOF OBSTRUCT	ION)			
ATTACHMENT		11" X	. 17	
S		SHEET N	UMBER	
DUIT		PV	-4	





WITH (25) SOLAREDGE: S440 POWER OPTIMIZERS LOCATED UNDER EACH PANEL (240V) AND (01) SOLAREDGE: SE7600H-US (240V) INVERTER 1) STRING OF 13 MODULES AND 1) STRING OF 12 MODULES ARE CONNECTED IN SERIES



SOLAR MODULE SPECIFICATIONS			INVERTE	R SPECIFICATIONS	AMBIENT TEMPERATURE SPECS		
	# MISSION SOLAR: MSE395SX9R 395W MODULE	MANUFACTURER	MODEL #	SOLAREDGE: SE7600H-US (240V) INVERTER		RECORD LOW TEMP AMBIENT TEMP (HIGH TEMP 2%)	-11° 38°
		NOMINAL AC POW	ER	7.6KW		MODULE TEMPERATURE COEFFICIENT OF Voc	-0.259%/°C
	20.00)/	NOMINAL OUTPUT	VOLTAGE	240 VAC			11
VMP	36.99V	NOMINAL OUTPUT	CURRENT	32A			
IMP	10.68A			-			
VOC	45.18V	PERCENT OF	NUMB	ER OF CURRENT			
ISC	11.24A	VALUES	CARRYING	CONDUCTORS IN EMT			
TEMP. COEFF. VOC	-0.259%/°C	.80		4-6			
		.70		7-9	1		
MODULE DIMENSION	75.08"L x 41.50"W x 1.57"D (In Inch)	.50		10-20	4		

	AC FEEDER CALCULATIONS																	
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	NEUTRAL SIZE	GROUND SIZE	CONDUCTOR SIZE	75°С АМРАСПҮ (А)	AMPACITY CHECK #1	AMBIENT TEMP. (°C)	TOTAL CC CONDUCTORS IN RACEWAY	90°C AMPACITY (A)	DERATION FACTOR FOR AMBIENT TEMPERATURE NEC 310.15(B)(2)(a)	FOR CONDUCTORS	90°C AMPACITY DERATED (A)	AMPACITY CHECK #2	FEEDER LENGTH (FEET)
INVERTER 1	AC DISCONNECT	240	32	40	40	CU #8 AWG	CU #10 AWG	CU #8 AWG	50	PASS	38	2	55	0.91	1	50.05	PASS	5
AC DISCONNECT	POI	240	32	40	40	CU #8 AWG	CU #10 AWG	CU #8 AWG	50	PASS	38	2	55	0.91	1	50.05	PASS	5

CUMUL

									DC FE	EDER CALCU	LATIONS							
arcuit origin	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	AMBIENT TEMP. (°C)	TOTAL CC CONDUCTO RS IN RACEWAY	90°C AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	90°C AMPACITY DERATED (A)	AMPACITY CHECK #2	FEEDER LENGTH (FEET)	COI RES (O
STRING 1	SOLADECK	400	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	
STRING 2	SOLADECK	400	15.00	18.75	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	
SOLADECK	INVERTER	400	15.00	18.75	20	CU #10 AWG	CU #10 AWG	35	PASS	38	4	40	0.91	0.8	29.12	PASS	35	

String 1 Vol String 2 Vol

# ELECTRICAL NOTES

- 1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- 2. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- 3. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6. WHERE SIZES OF SOLADECK, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.
- 10. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.

								T R SOLU		
						<u>1</u>	OP TIER SO	OLAR :	SOLUTIO	NS
							1530 CENTE CHARLC	ER PAR	K DR #2911 C 28217,	
							RI	EVISION	S	
							DESCRIPTIO	N	DATE	REV
т	н		ICE DROP AT		CONDUIT FILL (%)		INITIAL DESIG	ŝN	04/14/2023	
<b>F</b> )		(OHM/K 0.778		3/4" EMT	24.5591					
		0.778		3/4" EIVIT 3/4" EMT	24.5591 24.5591					
JI	LATIV	E VOLTAG	GE 0.207							
Т										
	RESI	DUCTOR STANCE M/KFT)	VOLTAGE DROP AT FLA (%)	CONDUIT SIZE	CONDUIT FILL (%)					
	•	1.24	0.047	N/A	#N/A					
ļ		1.24 1.24	0.047	N/A 3/4" EMT	#N/A 19.79362					
			0.320	J/4 EIVII	12.12202					
-	_	Drop Drop	0.372 0.372							
							PROJECT	NAME &	ADDRESS	
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								" X 1		
								ET NUM		
								PV-7		
								v-1		

# PHOTOVOLTAIC POWER SOURCE

### EVERY 10' ON CONDUIT & ENCLOSURES

LABEL- 1: <u>LABEL LOCATION:</u> EMT/CONDUIT RACEWAY SOLADECK / JUNCTION BOX CODE REF: NEC 690.31 (D)(2)

# 

# ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL-2: <u>LABEL LOCATION:</u> AC DISCONNECT INVERTER MAIN SERVICE PANEL SUBPANEL MAIN SERVICE DISCONNECT CODE REF: NEC 690.13(B)

# 

DUAL POWER SUPPLY

SOURCE: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

LABEL- 3: <u>LABEL LOCATION:</u> MAIN SERVICE PANEL CODE REF: NEC 705.12(C) & NEC 690.59

# SOLAR PV BREAKER:

BREAKER IS BACKFED DO NOT RELOCATE

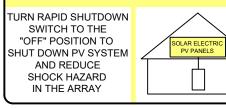
LABEL-4: <u>LABEL LOCATION:</u> MAIN SERVICE PANEL CODE REF: NEC 705.12(C) & NEC 690.59



# POWER SOURCE OUTPUT CONNECTION. DO NOT RELOCATE THIS OVERCURRENT DEVICE

LABEL- 5: <u>LABEL LOCATION:</u> MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) SUBPANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 705.12(B)(3)(2)

# SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN



LABEL- 6: <u>LABEL LOCATION:</u> AC DISCONNECT CODE REF: [NEC 690.56(C)(1)(A)]

# RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL- 7: <u>LABEL LOCATION:</u> AC DISCONNECT MAIN SERVICE PANEL CODE REF: NEC 690.56(C)(2)

# DC DISCONNECT

LABEL- 8: LABEL LOCATION: INVERTER CODE REF: NEC 690.13(B)

MAXIMUM VOLTAGE	480 V
MAXIMUM CIRCUIT CURRENT	20.00 A
MAXIMUM RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC-TO-DC CONVERTER (IF INSTALLED)	-
ABEL - 9	

LABEL- 9: <u>LABEL LOCATION:</u> INVERTER CODE REF: NEC 690.53

AC DISCONNECT									
PHOTOVOLTAIC SYSTEM									
POWER SOURCE									
NOMINAL OPERATING AC VOLATGE	240 V								
RATED AC OUTPUT CURRENT	32.00 A								

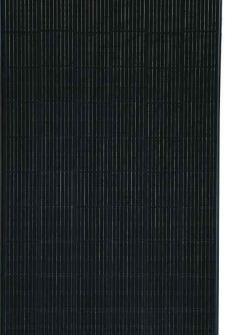
LABEL- 10: <u>LABEL LOCATION:</u> AC DISCONNECT CODE REF: NEC 690.54

TOP T											
TOP TIER SOLAR SOLUTIONS											
1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES											
REVISION	IS										
DESCRIPTION	DATE	REV									
INITIAL DESIGN	04/14/2023										
PROJECT NAME & BELLIS ROYSTER RESIDENCE RESIDENCE	646 MELODY LN, CAMERON, NC 28326 CAMERON, NC 28326										
DRAWN B ESR SHEET NAI											
LABELS	S										
SHEET SIZ ANSI 11" X 1	В										
SHEET NUM PV-8	BER										

# MSE PERC 66







## FRAME-TO-FRAME WARRANTY

Degradation guaranteed not to exceed 2% in year one and 0.58% annually from years two to 30 with 84.08% capacity guaranteed in year 25. For more information, visit www.missionsolar.com/warranty

## CERTIFICATIONS



If you have questions or concerns about certification of our products in your area, please contact Mission Solar Energy.

UL 61730 / IEC 61215 / IEC 61730 / IEC 61701

C-SA2-MKTG-0027 REV 4 03/18/2022

# True American Quality True American Brand

MISSION SOLAR

Mission Solar Energy is headquartered in San Antonio, Texas where we manufacture our modules. We produce American, high-quality solar modules ensuring the highest-in-class power output and best-in-class reliability. Our product line is tailored for residential, commercial and utility applications. Every Mission Solar Energy solar module is certified and surpasses industry standard regulations, proving excellent performance over the long term.

# Demand the best. Demand Mission Solar Energy.



## Certified Reliability

- Tested to UL 61730 & IEC Standards
- PID resistant Resistance to salt mist corrosion

#### Advanced Technology

- 9 Bushar
- Passivated Emitter Rear Contact
- Ideal for all applications

# Extreme Weather Resilience

- Up to 5,400 Pa front load & 3,600 Pa back load
- Tested load to UL 61730 • 40 mm frame

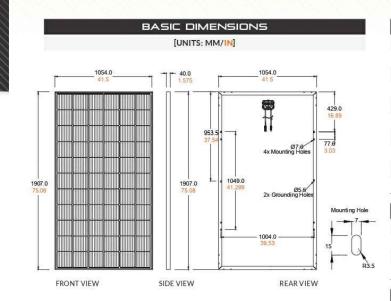
# **BAA Compliant for Government Projects**

 Buy American Act American Recovery & Reinvestment Act



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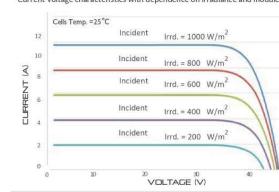
# **Class Leading** 390-400W



# CURRENT-VOLTAGE CURVE

#### MSE3855X9R: 385WP, 66 CELL SOLAR MODULE

#### Current-voltage characteristics with dependence on irradiance and module temperature



#### CERTIFICATIONS AND TESTS 61215, 61730, 61701

IEC UL 61730



# Mission Solar Energy 8303 S. New Braunfels Ave., San Antonio, Texas 78235

www.missionsolar.com | info@missionsolar.com

Mission Solar Energy reserves the right to make specification changes without notice. C-SA2-MKTG-0027 REV 4 03/18/2022

PRODUCT TYPE	MSE	xxxSX	9R ( <mark>xxx =</mark> P	'max)	
Power Output	Pmax	Wp	390	395	400
Module Efficiency		%	19.4	19.7	19.9
Tolerance		%	0/+3	0/+3	0/+3
Short Circuit Current	lsc	А	11.19	11.24	11.31
Open Circuit Voltage	Voc	V	45.04	45.18	45.33
Rated Current	Imp	А	10.63	10.68	10.79
Rated Voltage	Vmp	V	36.68	36.99	37.07
Fuse Rating		А	20	20	20
System Voltage		V	1,000	1,000	1,000



Normal Operating Cell Ten Temperature C Temperature Temperature

## OPERAT

Maximum System Volta Operating Temperature Ran Maximum Series Fuse Ratin Fire Safety Classificatio

> Front & Back Loa (UL Standar

Hail Safety Impact Veloci

\*Mission Solar Energy uses quality sourced materials that result in a Type 1 fire rating. Please note, the 'Fire Class' Rating is designated for the fully-installed PV system, which includes, but is not limited to, the module, the type of mounting used, pitch and roof composition.

ME	MECHA							
Solar Cells	P-ty							
Cell Orientation	66 c							
Module Dimension	1,90							
Weight	48.5							
Front Glass	3.2n							
Frame	40m							
Encapsulant	Ethy							
Junction Box	Prot							
Cable	1.2n							
	Store							

Connector

S	HIPPING	INFOR		N
Container Feet	Ship To	Pallet	Panels	390W Bin
53'	Most States	30	780	304.20 kW
Double Stack	CA	26	676	263.64 kW
	PALLE	T [26 PAN	ELS]	
Weight 1,300 lbs. (572 kg)	Height 47.56 in (120.80 cm	) (1 <sup>.</sup>	Width 46 in 16.84 cm)	Length 77 in (195.58 cm

# MSE PERC 66

## ELECTRICAL SPECIFICATION

## TEMPERATURE COEFFICIENTS

mperature (NOCT)	43.75°C (±3.7%)
oefficient of Pmax	-0.367%/°C
Coefficient of Voc	-0.259%/°C
e Coefficient of Isc	0.033%/°C

IN	5 CONDITIONS
ge	1,000Vdc
ge	-40°F to 185°F (-40°C to +85°C)
ng	20A
on	Type 1*
ad rd)	Up to 5,400 Pa front and 3,600 Pa back load, Tested to UL 61730
ity	25mm at 23 m/s

## ANICAL DATA

pe mono-crystalline silicon

cells (6x11)

07mm x 1,054mm x 40mm

5 lbs. (22 kg)

mm tempered, low-iron, anti-reflective

mm Anodized

ylene vinyl acetate (EVA)

tection class IP67 with 3 bypass-diodes

m, Wire 4mm2 (12AWG)

Staubli PV-KBT4/6II-UR and PV-KST4/6II-UR. MC4, Renhe 05-8

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TOP TIER SOLAR SOLUTIO

# TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS					
DESCRIPTION	DATE	REV			
INITIAL DESIGN	04/14/2023				

# **PROJECT NAME & ADDRESS**

മ ROYSTE RESIDENCE ELLIS

LN, 28326 646 MELODY I CAMERON, NC 2

DRAWN BY

ESR

SHEET NAME EQUIPMENT **SPECIFICATION** 

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-9

# **Power Optimizer For Residential Installations**

S440, S500



# POWER 0 PTIMIZ フ

# Enabling PV power optimization at the module level

- I Specifically designed to work with SolarEdge residential inverters
- J Detects abnormal PV connector behavior, preventing potential safety issues\*
- / Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)

- / Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading
- **/** Faster installations with simplified cable management and easy assembly using a single bolt
- / Flexible system design for maximum space utilization
- Compatible with bifacial PV modules

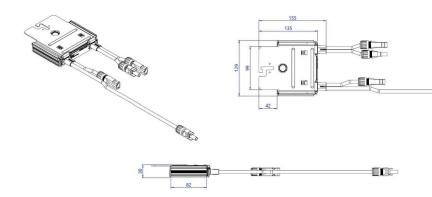
# **/** Power Optimizer For Residential Installations S440, S500

	S440	S500	UN
Rated Input DC Power <sup>(1)</sup>	440	500	W
Absolute Maximum Input Voltage (Voc)	60		Vd
MPPT Operating Range	8 - 60		Vd
Maximum Short Circuit Current (Isc) of Connected PV Module	14.5	15	Ac
Maximum Efficiency	99.5		%
Weighted Efficiency	98.6		%
Overvoltage Category	Π		
OUTPUT DURING OPERATION			
Maximum Output Current	15		Ac
Maximum Output Voltage	60		Vo
OUTPUT DURING STANDBY (POWER OPTIMIZER DISC	CONNECTED FROM INVERTER OR IN	IVERTER OFF)	
Safety Output Voltage per Power Optimizer	1		Vo
STANDARD COMPLIANCE			
EMC	FCC Part 15 Class B, IEC61000-6-2, IEC	C61000-6-3, CISPR11, EN-55011	
Safety	IEC62109-1 (class II safety), UL1741		
Material	UL94 V-0, UV Resistant		
RoHS	Yes		
Fire Safety	VDE-AR-E 2100-712:2013-05		
INSTALLATION SPECIFICATIONS			
Maximum Allowed System Voltage	1000		Vo
Dimensions (W x L x H)	129 x 155 x	30	m
Weight (including cables)	655 / 1.5		gr /
Input Connector	MC4 <sup>(2)</sup>		
Input Wire Length	0.1		m
Output Connector	MC4		
Output Wire Length	(+) 2.3, (-) 0.10		n
Operating Temperature Range <sup>(3)</sup>	-40 to +8	5	°(
Protection Rating	IP68 / NEM	A6P	
Relative Humidity	0 - 100		%

(3) For ambient temperature above +70°C / +158°F power de-rating is applied. Refer to Power Optimizers Temperature De-Rating Technical Note for more details

PV System Design Using a SolarEdge Inverter		Single Phase HD-Wave	Three Phase	Three Phase for 277/480V Grid	
Minimum String Length (Power Optimizers)	S440, S500	8	16	18	
Maximum String Length (Powe	er Optimizers)	25		50	
Maximum Nominal Power per String <sup>(4)</sup>		5700	11250(5)	12750(6)	W
Parallel Strings of Different Lengths or Orientations			Yes		

(4) If the inverters rated AC power s maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power Refer to: https://www.solaredge.com/sites/default/files/se-power-optimizer-single-string-design-application-note.pdf
 (5) For the 230/400V grid: it is allowed to install up to 13,500W per string when the maximum power difference between each string is 2,000W
 (6) For the 271/480V grid: it is allowed to install up to 13,500W per string when the maximum power difference between each string is 2,000W
 (7) It is not allowed to mix S-series and P-series Power Optimizers in new installations



\* Functionality subject to inverter model and firmware version



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solaredge.com



# TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS					
DESCRIPTION	DATE	REV			
INITIAL DESIGN	04/14/2023				

**PROJECT NAME & ADDRESS** 

ELLIS ROYSTER RESIDENCE

646 MELODY LN, CAMERON, NC 28326

DRAWN BY

ESR SHEET NAME

EQUIPMENT SPECIFICATION

> SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER PV-10

EDI

CE RoHS

# Single Phase Inverter with HD-Wave Technology

# for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US



# Optimized installation with HD-Wave technology

- Specifically designed to work with power optimizers
- Record-breaking efficiency
- Fixed voltage inverter for longer strings
- / Integrated arc fault protection and rapid shutdown for // Optional: Revenue grade data, ANSI C12.20 NEC 2014 and 2017, per article 690.11 and 690.12
- UL1741 SA certified, for CPUC Rule 21 grid compliance

solaredge.com

- Extremely small
- Built-in module-level monitoring
- Øutdoor and indoor installation
- Class 0.5 (0.5% accuracy)



INVERTERS

# **/** Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-1
OUTPUT	52500011 05	3L300011 03	32300011 03	32000011 03	327000110
Rated AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600
Maximum AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600
AC Output Voltage MinNomMax. (211 - 240 - 264)	1	¥	~	4	4
AC Output Voltage MinNomMax. (183 - 208 - 229)	-	¥	-	1	ir.
AC Frequency (Nominal)				59.3 - 60 - 60.5(1)	
Maximum Continuous Output Current @240V	12.5	16	21	25	32
Maximum Continuous Output Current @208V		16	-	24	17
GFDI Threshold				1	
Utility Monitoring, Islanding Protection, Country Configurable Thresholds				Yes	
INPUT					
Maximum DC Power @240V	4650	5900	7750	9300	11800
Maximum DC Power @208V	-	5100	-	7750	-
Transformer-less, Ungrounded		·		Yes	
Maximum Input Voltage				480	
Nominal DC Input Voltage		3	80		
Maximum Input Current @240V <sup>(2)</sup>	8.5	10.5	13.5	16.5	20
Maximum Input Current @208V <sup>(2)</sup>	-	9	-	13.5	-
Max. Input Short Circuit Current				45	
Reverse-Polarity Protection				Yes	
Ground-Fault Isolation Detection				600ko Sensitivity	
Maximum Inverter Efficiency	99			9	9.2
CEC Weighted Efficiency			ç	99	
Nighttime Power Consumption				< 2.5	
ADDITIONAL FEATURES					
Supported Communication Interfaces			RS485, Etherne	t, ZigBee (optional), C	ellular (optional)
Revenue Grade Data, ANSI C12.20				Optional <sup>(3)</sup>	
Rapid Shutdown - NEC 2014 and 2017 690.12			Automatic Rapi	d Shutdown upon AC	Grid Disconnect
STANDARD COMPLIANCE					
Safety		UL1741	, UL1741 SA, UL1699B,	CSA C22.2, Canadiar	n AFCI according t
Grid Connection Standards			IEE	E1547, Rule 21, Rule 14	4 (HI)
Emissions				FCC Part 15 Class B	
INSTALLATION SPECIFICATION	ONS				
AC Output Conduit Size / AWG Range		1	" Maximum / 14-6 AW	'G	
DC Input Conduit Size / # of Strings / AWG Range	1* Maximum / 1-2 strings / 14-6 AWG				
Dimensions with Safety Switch (HxWxD)		17.7 x	14.6 x 6.8 / 450 x 370	) x 174	
Weight with Safety Switch	22	/ 10	25.1 / 11.4	26.2	/ 11.9
Noise		<	25		
Cooling				Natural Convection	
Operating Temperature Range			-13 to +140 /	-25 to +60 <sup>(4)</sup> (-40°F /	-40°C option)(5)
Protection Rating			NEMA -	4X (Inverter with Safet	y Switch)

For power de-rating information refer to: https://www.solaredge.com/sites/default/files/se-temperature-derating-note-na.pdl

-40 version P/N: SExxxxH-US000NNU4

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S	SE10000H-US	SE11400H-US	
	10000	11400 @ 240V 10000 @ 208V	VA
	10000	11400 @ 240V 10000 @ 208V	VA
	✓	~	Vac
	-	~	Vac
			Hz
	42	47.5	A
	-	48.5	A
		1	A
_	45500	47000	
	15500	17650 15500	W
	-	00261	vv
			Vdc
	400		Vdc
	27	30.5	Adc
_	-	27	Adc
			Adc
			OV.
		99 @ 240V	%
		98.5 @ 208V	W
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<b>T</b> 1	1 14 07		
1.1	.L. M-07		
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		141 - 1 MIR	
		n /14-4 AWG strings / 14-6 AWG	-
		/ 540 x 370 x 185	in /
			mm
_	<50	/ 17.6	lb / kg dBA
	< 30		UBA
			°F/°C
			°F/°C

RoHS

TNP

# TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISION				
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INITIAL DESIGN	04/14/2023			
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SHEET NAME EQUIPMENT				
SPECIFICATION				
SHEET SIZE				
ANSI B				
11" X 17"				
SHEET NUMBER				
PV-11				





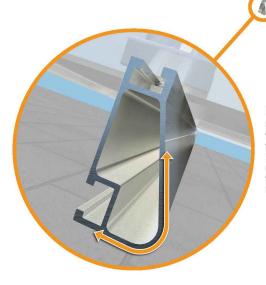
# **XR Rail Family**

# **XR Rail Family**

**Solar Is Not Always Sunny** 

Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame.

XR Rails are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

## Compatible with Flat & Pitched Roofs





## **Corrosion-Resistant Materials**

All XR Rails are made of marine-grade aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.



The XR Rail Family offers the strength of a curved rail in three targeted sizes. Each design loads, while minimizing material costs. Depending on your location, there is



# **Rail Selection**

The following table was prepared in compliance with applicable engineering codes based on the following criteria: ASCE 7-10, Roof Zone 1, Exposure B, Roof Slope Building Height of 30 ft. Visit IronRidge.com for detailed span tables and certificated

Lo	ad			Rail	Span
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'
	100				
None	120				
None	140	XR10		XR100	
	160				
	100				
10.00	120				
10-20	140				
	160				
00	100				
30	160				
40	100				
40	160				
50-70	160				
80-90	160				

	TOP TIER SOLAR SOLUTIONS
Tech Brief	TOP TIER SOLAR SOLUTIONS
ach aize aunnaite anacifia	1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES
ach size supports specific e is an XR Rail to match.	REVISIONS
	DESCRIPTION DATE RE
-	INITIAL DESIGN 04/14/2023
R1000	
1000 is a heavyweight among ar mounting rails. It's built to handle treme climates and spans 12 feet or ore for commercial applications.	
12' spanning capability Extreme load capability Clear anodized finish Internal splices available	
es and standards. Values are	
e of 7 to 27 degrees and Mean ations.	PROJECT NAME & ADDRESS
	r e
10' 12'	
XR1000	ELLIS ROYSTER RESIDENCE 646 MELODY LN, CAMERON, NC 28326
	DRAWN BY ESR
	SPECIFICATION SHEET SIZE
	ANSI B
	11" X 17"
on 1.11	SHEET NUMBER
	PV-12



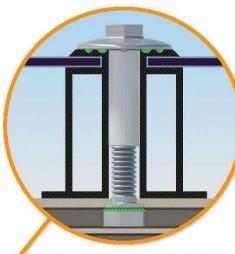


# UFO Family of Components

# **Simplified Grounding for Every Application**

The UFO family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge XR Rails. All system types that feature the UFO family-Flush Mount, Tilt Mount and Ground Mount-are fully listed to the UL 2703 standard.

UFO hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding paths throughout the system. This leads to safer and more reliable installations.



Stopper Sleeve The Stopper Sleeve snaps onto the UFO, converting it into a bonded end clamp.

**Universal Fastening Object (UFO)** The UFO securely bonds solar modules to XR Rails. It comes assembled and lubricated, and can fit a wide range of module heights.

**Bonded Attachments** 

The bonding bolt attaches

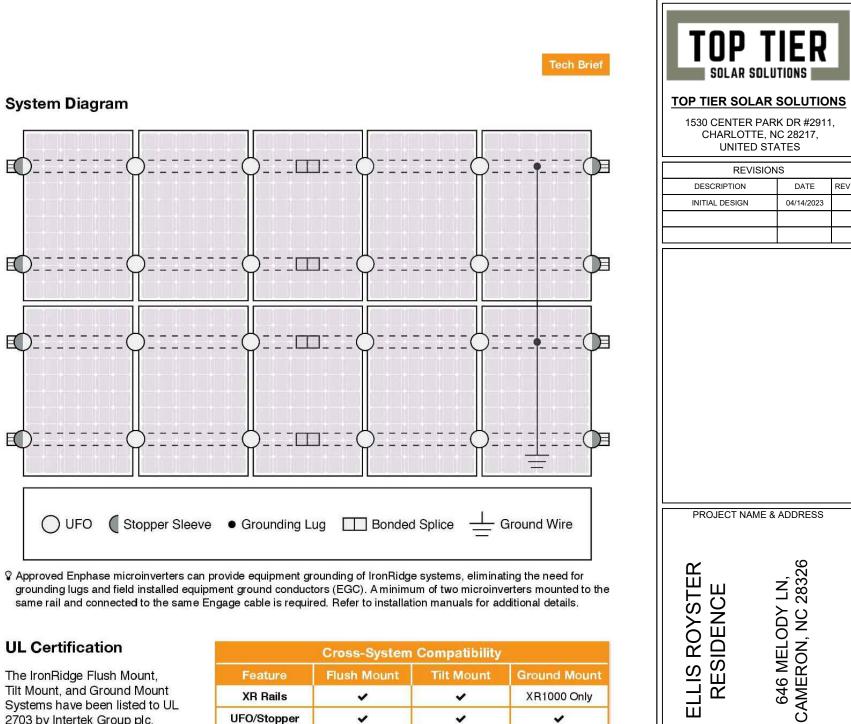
rail. It is installed with the

system

and bonds the L-foot to the

same socket as the rest of the

System Diagram



# **UL** Certification

The IronRidge Flush Mount, Tilt Mount, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.

Go to IronRidge.com/UFO

Cross-System Com						
Feature	Flush Mount	Tilt I				
XR Rails	~				~	11
UFO/Stopper	~					
Bonded Splice	~					
Grounding Lugs	1 per Row	1 pe				
Microinverters & Power Optimizers	Enphase - M250-72, M Darfon - MIG240, SolarEdge - P300, P320, P					
Fire Rating	Class A	Cla				
Modules	Tested or Evaluated with Refer to installation m					

**Bonded Splice** Each Bonded Splice uses

self-drilling screws to form a secure connection. No bonding strap needed.



Grounding Lug A single Grounding Lug connects an entire row of PV modules to the grounding conductor.

N/A ~ er Row 1 per Array 250-60, M215-60, C250-72 MIG300, G320, G640

400, P405, P600, P700, P730

N/A ass A

over 400 Framed Modules nanuals for a detailed list.

1

11" X 17" SHEET NUMBER

DRAWN BY

ESR

SHEET NAME

EQUIPMENT

**SPECIFICATION** 

SHEET SIZE ANSI B

PV-13



# The Strongest Attachment in Solar

IronRidge FlashFoot2 raises the bar in solar roof protection. The unique water seal design is both elevated and encapsulated, delivering redundant layers of protection against water intrusion. In addition, the twist-on Cap perfectly aligns the rail attachment with the lag bolt to maximize mechanical strength.

#### Twist-On Cap

FlashFoot2's unique Cap design encapsulates the lag bolt and locks into place with a simple twist. The Cap helps FlashFoot2 deliver superior structural strength, by aligning the rail and lag bolt in a concentric load path.

# **Three-Tier Water Seal**

FlashFoot2's seal architecture utilizes three layers of protection. An elevated platform diverts water away, while a stack of rugged components raises the seal an entire inch. The seal is then fully-encapuslated by the Cap. FlashFoot2 is the first solar attachment to pass the TAS-100 Wind-Driven Rain Test.

# Single Socket Size

A custom-design lag bolt allows you to install FlashFoot2 with the same 7/16" socket size used on other Flush Mount System components.



An elevated platform diverts water away from the water seal

# **Tech Brief**

# FlashFoot2

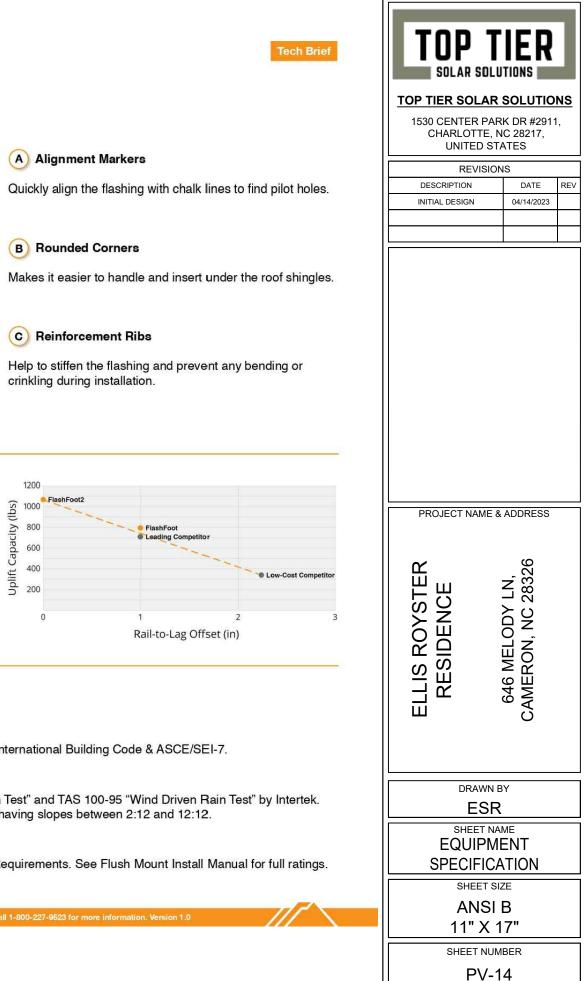
# Installation Features



# **Benefits of Concentric Loading**

Traditional solar attachments have a horizontal offset between the rail and lag bolt, which introduces leverage on the lag bolt and decreases uplift capacity.

FlashFoot2 is the only product to align the rail and lag bolt. This concentric loading design results in a stronger attachment for the system.



# **Testing & Certification**

# Structural Certification

Designed and Certified for Compliance with the International Building Code & ASCE/SEI-7.

# Water Seal Ratings

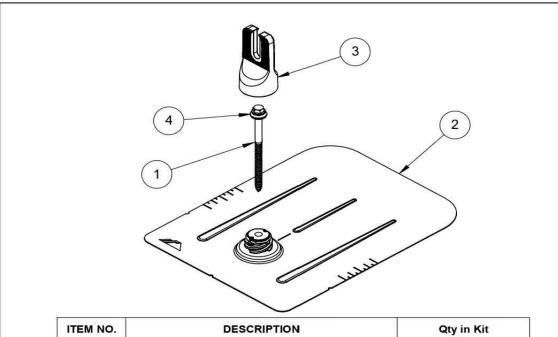
Water Sealing Tested to UL 441 Section 27 "Rain Test" and TAS 100-95 "Wind Driven Rain Test" by Intertek. Ratings applicable for composition shingle roofs having slopes between 2:12 and 12:12.

# UL 2703

Conforms to UL 2703 Mechanical and Bonding Requirements. See Flush Mount Install Manual for full ratings.



# FlashFoot2<sup>®</sup>

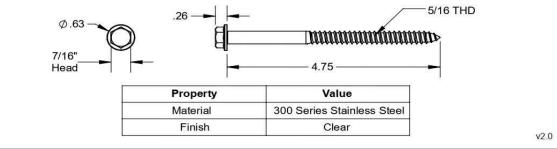


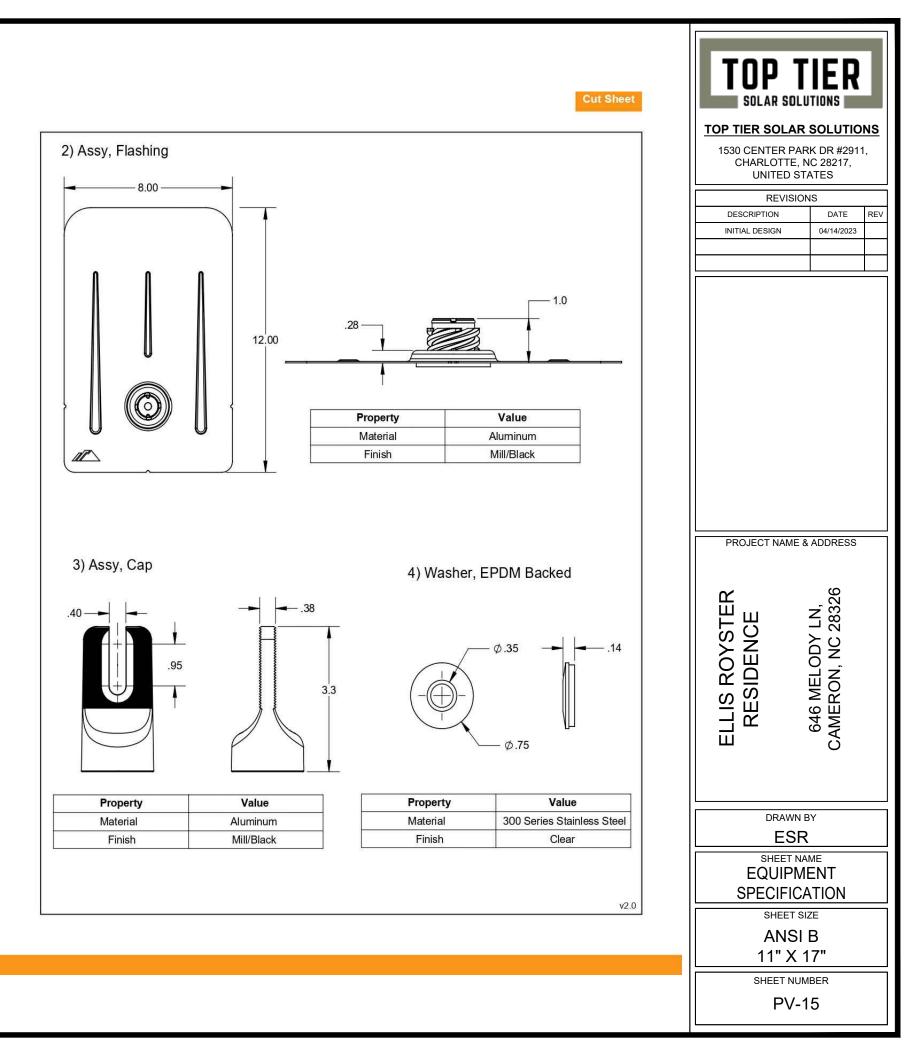
ITEM NO.	DESCRIPTION	Qty in Kit
1	BOLT LAG 5/16 X 4.75"	1
2	ASSY, FLASHING	1
3	ASSY, CAP	1
4	WASHER, EPDM BACKED	1

# FLASHFOOT 2

Part Number	Description	
FF2-02-M2	FlashFoot2® (Mill)	
FF2-02-B2	FlashFoot2® (Black)	

# 1) Bolt, Lag 5/16 x 4.75







# **Basic Features**

- Stamped Seamless Construction
- 18 Gauge Galvanized Steel
- Powder Coated Surfaces
- Flashes into the roof deck
- 3 Roof deck knockouts .5", .75", 1"
- 5 Centering dimples for entry/exit fittings or conduit
- 2 Position Ground lug installed
- Mounting Hardware Included



SolaDeck Model SD 0783



# SolaDeck UL50 Type 3R Enclosures

Available Models: Model SD 0783 - (3" fixed Din Rail) Model SD 0786 - (6" slotted Din Rail)



# SolaDeck UL 1741 Combiner/Enclosures

Models SD 0783-41 and SD 0786-41 are labeled and ETL listed UL STD 1741 according to the UL STD 1741 for photovoltaic combiner enclosures. Max Rated - 600VDC, 120AMPS

Model SD 0783-41 3" Fixed Din Rail fastened using Norlock System \*\*Typical System Configuration

- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 1- Power Distribution Block 600VDC 175AMP
- 1- Bus Bar with UL lug

Model SD 0786-41 6" Slotted Din Rail fastened using steel studs

## \*\*Typical System Configuration

- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 4- Din Rail Mounted Terminal Blocks Bus Bars with UL lug

\*\*Fuse holders and terminal blocks added in the field must be UL listed or recognized and meet 600 VDC 30 AMP 110C for fuse holders, 600V 50 AMP 90C for rail mounted terminal blocks and 600 V 175 AMP 90C for Power Distribution Blocks. Use Copper Wire Conductors.



Cover is trimmed to allow conduit or fittings, base is center dimpled for fitting locations.



Model SD 0783-41, wired with Din Rail mounted fuse holders, bus bar and power distribution block



Model SD 0786-41, wired with Din Rail mounted fuse holders, terminal blocks and bus bars.

RSTC Enterprises, Inc • 2219 Heimstead Road • Eau Cliare, WI 54703 For product information call 1(866) 367-7782

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TOP TIER SOLAR SOLUTIONS			
TOP TIER SOLAR SOLUTIONS			
1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217,			
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