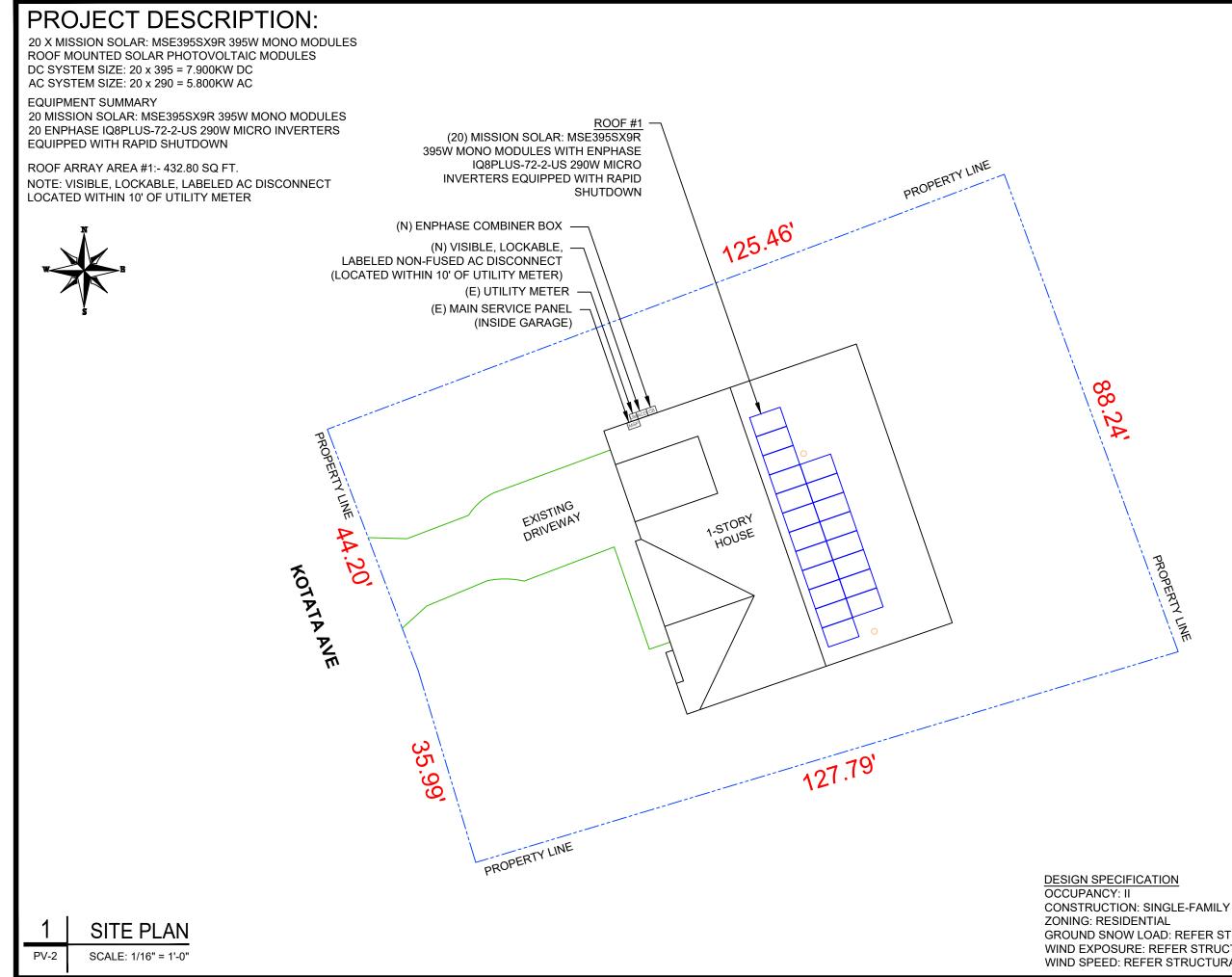
PHOTOVOLTAIC ROOF MOUNT SYSTEM

20 MODULES-ROOF MOUNTED - 7.900 KW DC, 5.800 KW AC

371 KOTATA AVE, BUNNLEVEL, NC 28323

	1	1
PROJECT DATA	GENERAL NOTES	VICI
PROJECT371 KOTATA AVE, BUNNLEVEL, NC 28323ADDRESSBUNNLEVEL, NC 28323OWNER:EDERSON DOS SANTOSDESIGNER:ESRSCOPE:7.900 KW DC ROOF MOUNT SOLAR PV SYSTEM WITH 20 MISSION SOLAR: MSE395SX9R 395W PV MODULES WITH 20 ENPHASE IQ8PLUS-72-2-US 290W MICRO INVERTERS EQUIPPED WITH RAPID SHUTDOWN	 ALL COMPONENTS ARE UL LISTED AND CEC CERTIFIED, WHERE WARRANTED. THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2017. THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION. ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR OTHERWISE RUN WITH THE PV ARRAY CIRCUIT CONDUCTORS WHEN THEY LEAVE THE VICINITY OF THE PV ARRAY. WHERE METALLIC CONDUIT CONTAINING DC CONDUCTORS IS USED INSIDE THE BUILDING, IT SHALL BE IDENTIFIED AS "CAUTION: SOLAR CIRCUIT" EVERY 10FT. HEIGHT OF THE AC DISCONNECT SHALL NOT EXCEED 6'-7" PER NEC CODE 240.24. A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH CEC 690.47 AND 250.50 THROUGH 60 AND 250-166 SHALL BE PROVIDED. PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE OR INADEQUATE A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT. GROUND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING OPUNDER FOR AND BONDED TO THE EXISTING 	421 Lillingtor Anderson 371 Creek Bunnle Un ting ke 235 HOU
AUTHORITIES HAVING JURISDICTION: BUILDING: HARNETT COUNTY ZONING: HARNETT COUNTY UTILITY: DUKE ENERGY PROGRESS SHEET INDEX	 GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM. 8. PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE. 9. PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING. MECHANICAL, OR BUILDING ROOF VENTS. 10. ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE. WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF THE ROOF SURFACE. 11. ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT. ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ. 	
PV-1COVER SHEETPV-2SITE PLANPV-3ROOF PLAN & MODULESPV-4ELECTRICAL PLANPV-5STRUCTURAL DETAILPV-6ELECTRICAL LINE DIAGRAMPV-7WIRING CALCULATIONSPV-8LABELSPV-9PLACARDPV-10+EQUIPMENT SPECIFICATIONS	 INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED. THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS [NEC 690.4(C)] ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND SWITCHES. ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250. SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH NEC 690.12 	CODE F
SIGNATURE	 DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)] ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31 WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3). ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED & IDENTIFIED IN ACCORDANCE WITH UL1703 ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC. 	2018 NORTH CAROLIN 2018 NORTH CAROLIN 2018 NORTH CAROLIN 2017 NATIONAL ELECT

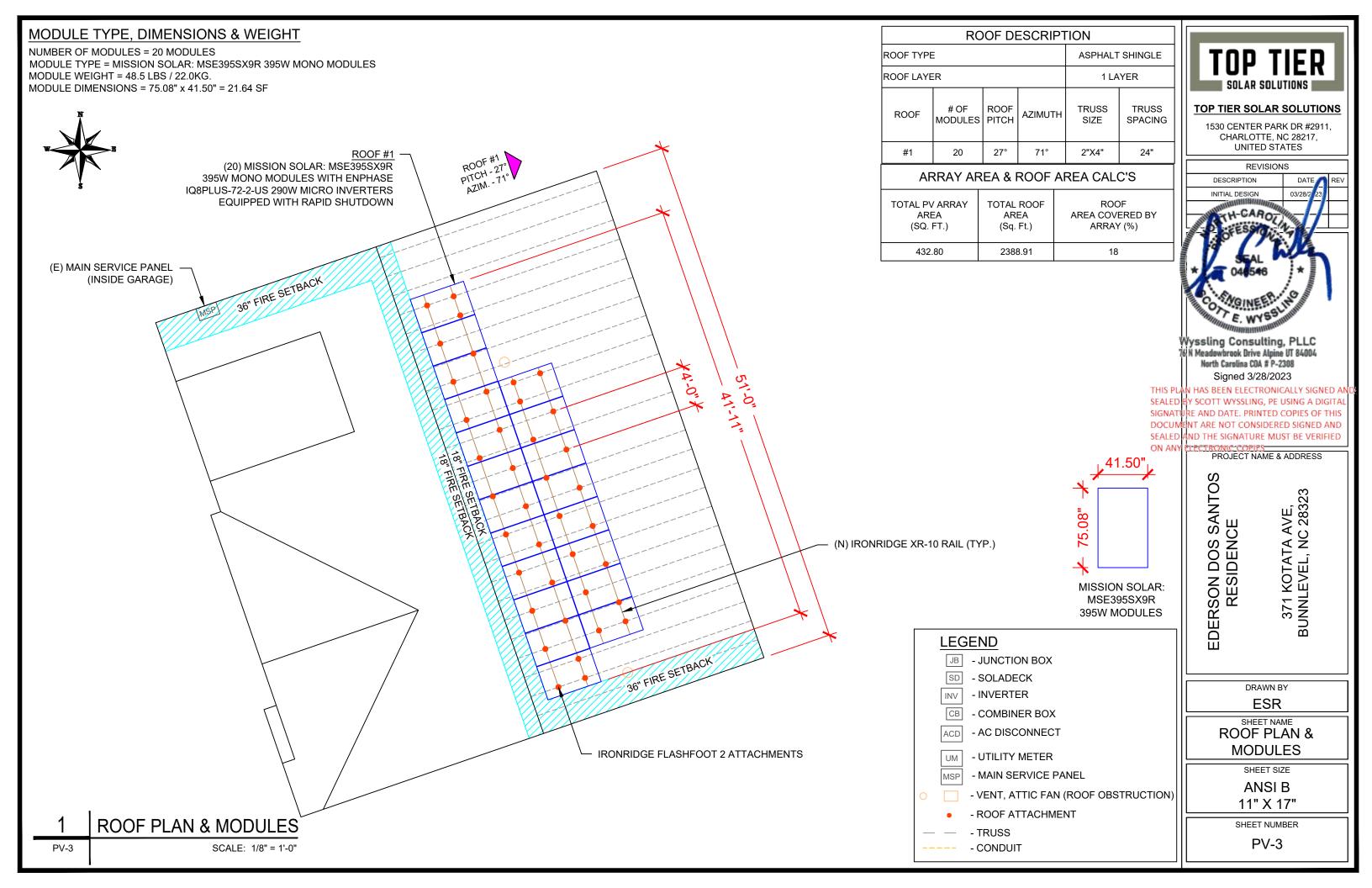


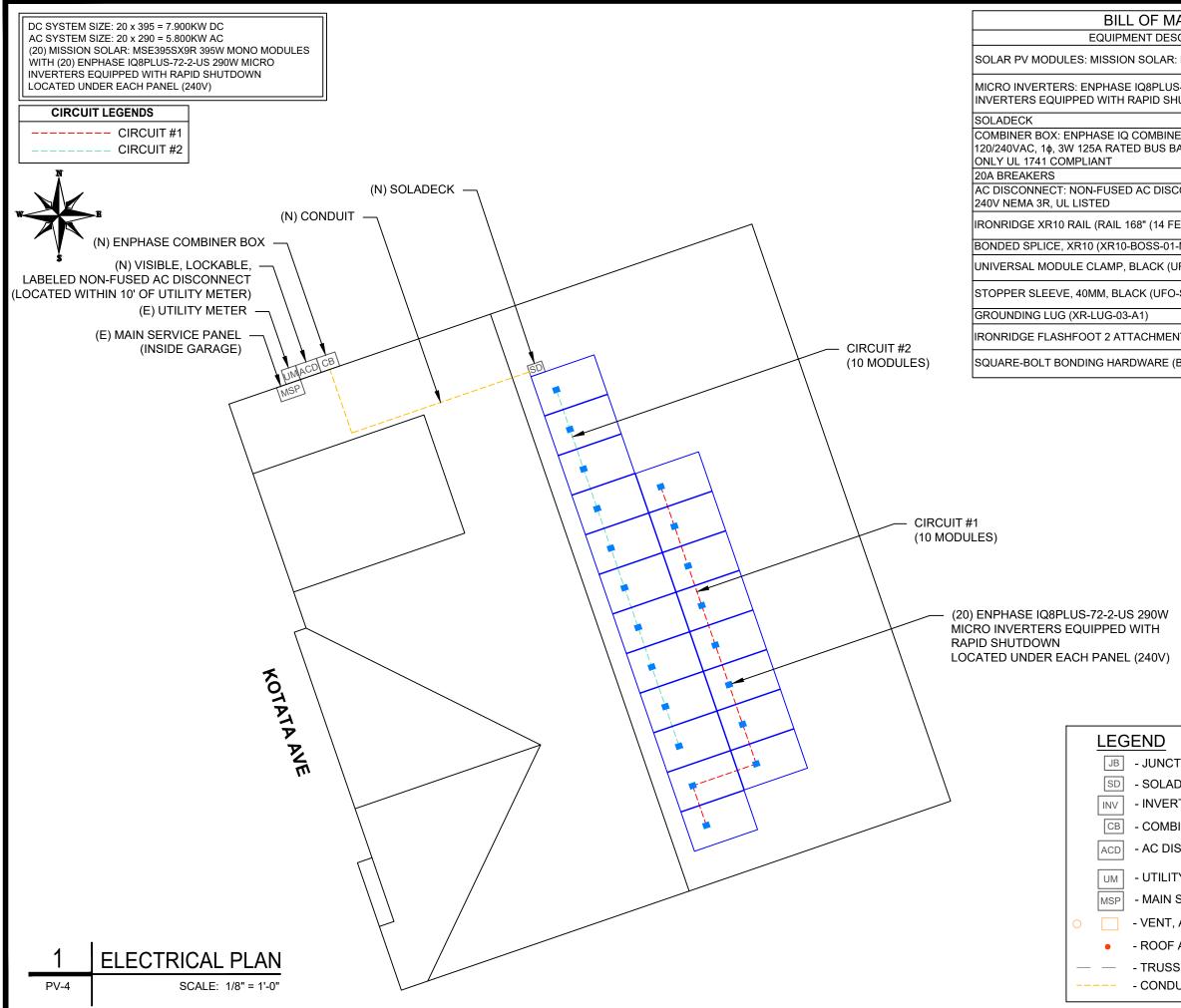




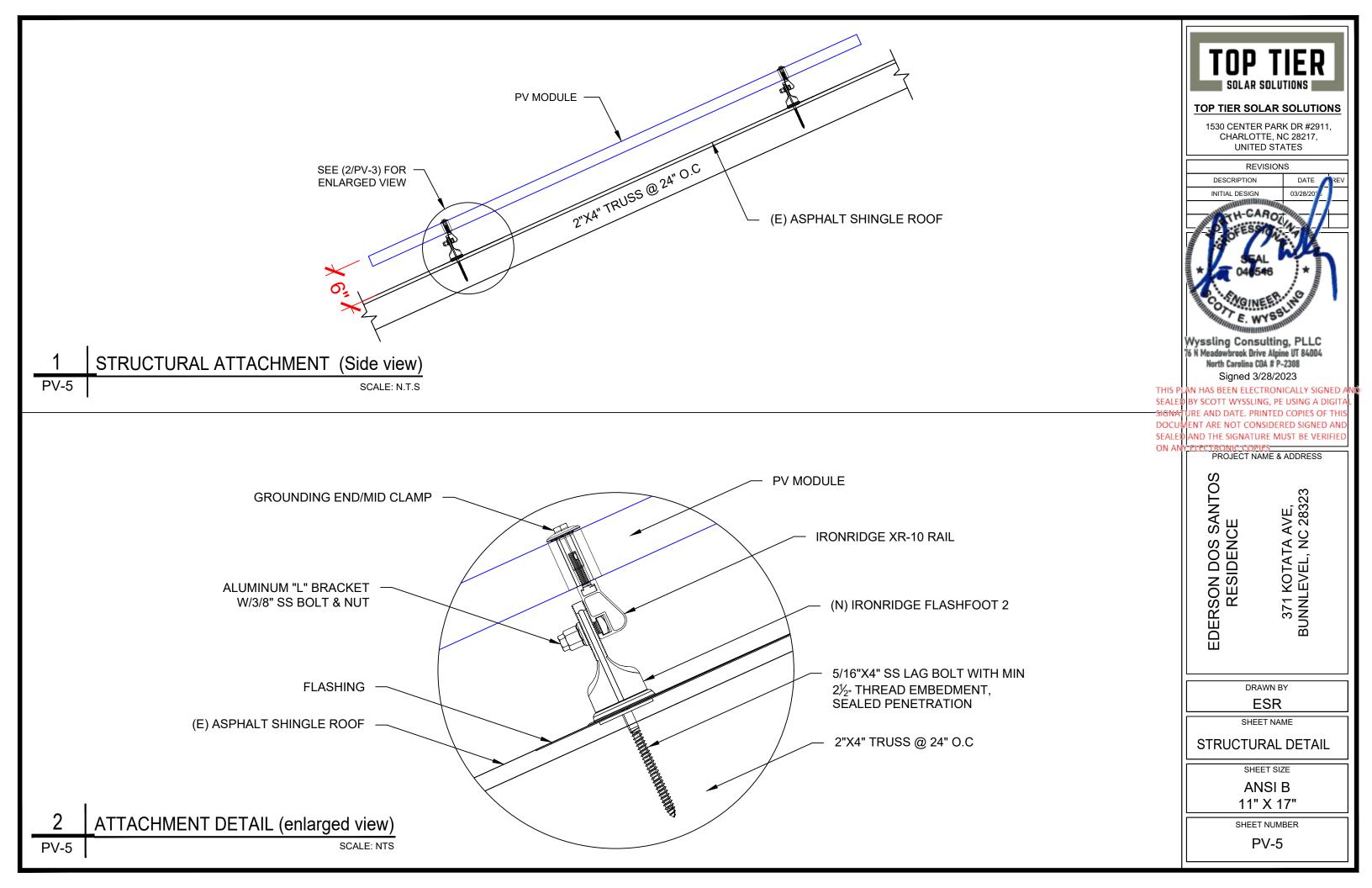
PROPERTY LINE

WIND EXPOSURE: REFER STRUCTURAL LETTER





IATERIALS		
SCRIPTION	QTY	
: MSE395SX9R 395W MODULE	20	TOP TIER
S-72-2-US 290W MICRO HUTDOWN	20	TOP TIEP SOLAR SOLUTIONS
	1	TOP TIER SOLAR SOLUTIONS
ER X-IQ-AM1-240-4/4C 3AR, NEMA 3R SOLAR LOADS	1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES	
	2	REVISIONS
CONNECT 60A ,	1	DESCRIPTION DATE REV INITIAL DESIGN 03/28/2023
EET) BLACK) (XR-10-168B)	14	
-M1)	10	
JFO-CL-01-B1)	44	
D-STP-40MM-B1)	8	
NTS	40	
(BHW-SQ-02-A1)	40	
TION BOX DECK		PROJECT NAME & ADDRESS EDERSON DOS SANTOS RESIDENCE 371 KOTATA AVE, BUNNLEVEL, NC 28323 DLAMPA
RTER BINER BOX		ESR
SCONNECT		SHEET NAME ELECTRICAL PLAN
TY METER		
SERVICE PANEL		
, ATTIC FAN (ROOF OBSTRUC	TION)	ANSI B 11" X 17"
ATTACHMENT		SHEET NUMBER
S VUIT		PV-4



(20) MISSION SOLAR: MSE395SX9R 395W MONO MODULES

LOCATED UNDER EACH PANEL (240V)

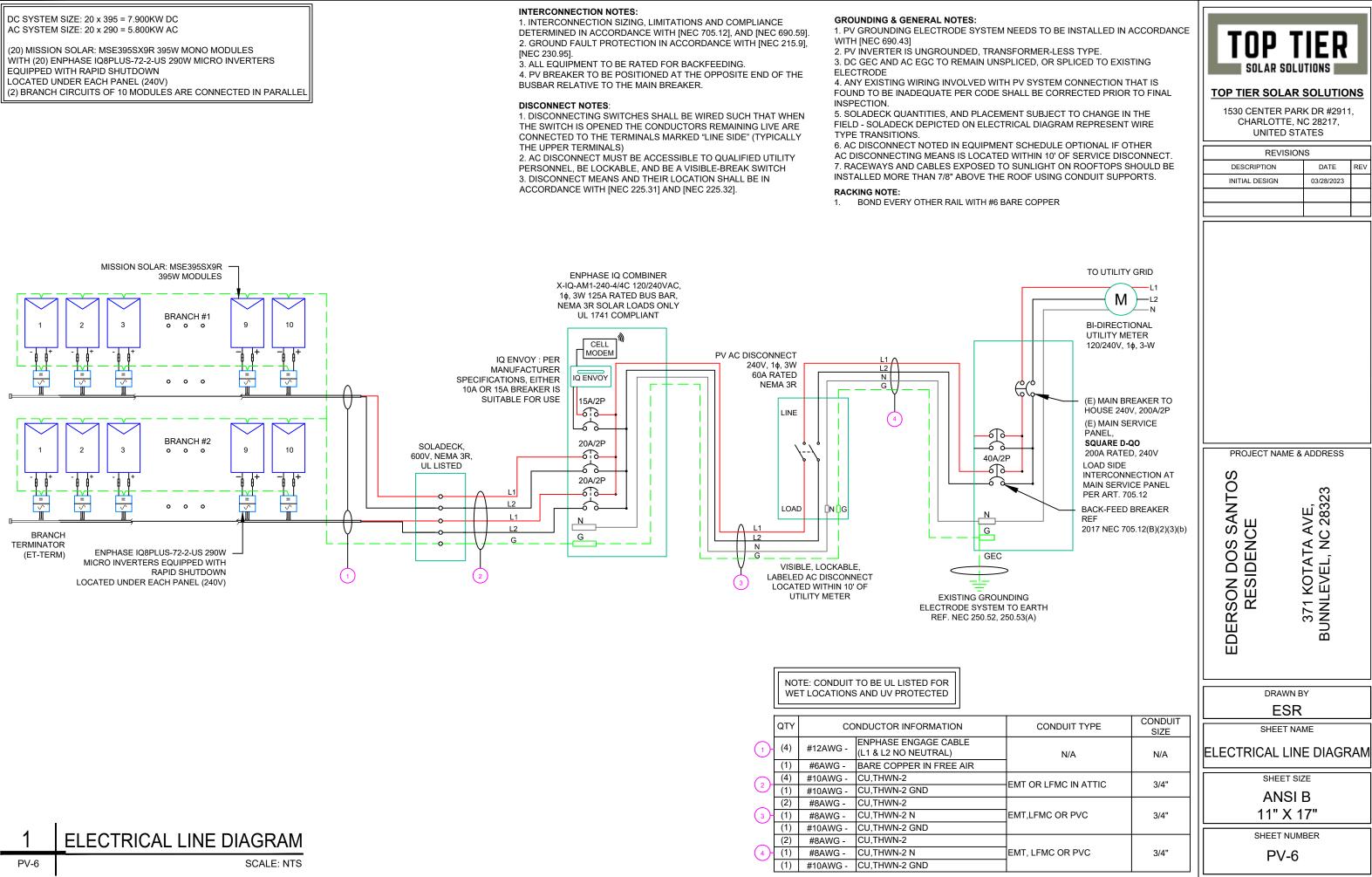
THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)

ACCORDANCE WITH [NEC 225.31] AND [NEC 225.32].

ELECTRODE

INSPECTION.

TYPE TRANSITIONS.

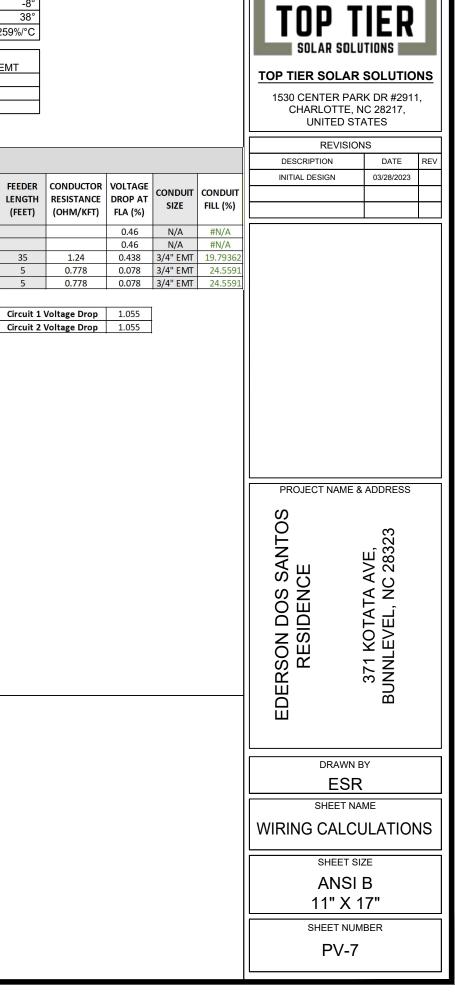


<u>IN\</u>	ERTER SPECIFICATIONS	SOLAR M	IODULE SPECIFICATIONS	AMBIEN	AMBIENT TEMPERATURE SPECS		
MANUFACTURER / MODEL #	ENPHASE IQ8PLUS-72-2-US 290W MICRO INVERTERS EQUIPPED WITH RAPID SHUTDOWN	MANUFACTURER / MODEL #	MISSION SOLAR: MSE395SX9R 395W MODULE	RECORD LOW TEM AMBIENT TEMP (H MODULE TEMPERA		-8° 38° -0.259%/°C	
MIN/MAX DC VOLT RATING	30V MIN/ 58V MAX	VMP	36.99V	PERCENT OF	NUMBER OF CURRE		
MAX INPUT POWER	235W-440W	IMP	10.68A	VALUES	CARRYING CONDUCTORS		
NOMINAL AC VOLTAGE RATING	6 240V/ 211-264V	VOC	45.18V	.80	4-6	<u> </u>	
MAX AC CURRENT	1.21A	ISC	11.24A	.70	7-9		
MAX MODULES PER CIRCUIT	13 (SINGLE PHASE)	TEMP. COEFF. VOC	-0.259%/°C	.50	10-20		
MAX OUTPUT POWER	290 VA	MODULE DIMENSION	75.08"L x 41.50"W x 1.57"D (In Inch)				

	AC CALCULATIONS																	
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	NEUTRAL SIZE	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	AMBIENT TEMP. (°C)	TOTAL CC CONDUCTORS IN RACEWAY	ΔΜΡΔΟΙΤΥ (Δ)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	AMPACITY	AMPACITY CHECK #2	FEEDER LENGTH (FEET)
CIRCUIT 1	SOLADECK	240	12.1	15.125	20	N/A	BARE COPPER #6 AWG	CU #12 AWG	25	PASS	38	2	30	0.91	1	27.3	PASS	
CIRCUIT 2	SOLADECK	240	12.1	15.125	20	N/A	BARE COPPER #6 AWG	CU #12 AWG	25	PASS	38	2	30	0.91	1	27.3	PASS	
SOLADECK	COMBINER PANEL 1	240	12.1	15.125	20	N/A	CU #10 AWG	CU #10 AWG	35	PASS	38	4	40	0.91	0.8	29.12	PASS	35
COMBINER PANEL 1	AC DISCONNECT	240	24.2	30.25	40	CU #8 AWG	CU #10 AWG	CU #8 AWG	50	PASS	38	2	55	0.91	1	50.05	PASS	5
AC DISCONNECT	POI	240	24.2	30.25	40	CU #8 AWG	CU #10 AWG	CU #8 AWG	50	PASS	38	2	55	0.91	1	50.05	PASS	5

ELECTRICAL NOTES

- 1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- 2. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- 3. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6. WHERE SIZES OF SOLADECK, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE. 7.
- MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE 8. GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.
- TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH 10. THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.



CAUTION: AUTHORIZED SOLAR PERSONNEL ONLY!

LABEL-1: LABEL LOCATION: AC DISCONNECT

ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL- 2: <u>LABEL LOCATION:</u> AC DISCONNECT COMBINER MAIN SERVICE PANEL SUBPANEL MAIN SERVICE DISCONNECT CODE REF: NEC 690.13(B)

MARNING DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

LABEL- 3: <u>LABEL LOCATION:</u> UTILITY METER MAIN SERVICE PANEL SUBPANEL CODE REF: NEC 705.12(C) & NEC 690.59

TURN OFF PHOTOVOLTAIC AC DISCONNECT PRIOR TO WORKING INSIDE PANEL

LABEL- 4: <u>LABEL LOCATION:</u> MAIN SERVICE PANEL SUBPANEL MAIN SERVICE DISCONNECT COMBINER CODE REF: NEC 110.27(C) & OSHA 1910.145 (f) (7)

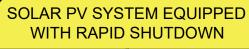
> CAUTION PHOTOVOLTAIC SYSTEM CIRCUIT IS BACKFEED

LABEL- 5: <u>LABEL LOCATION:</u> MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) SUBPANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 705.12(B)(3-4) & NEC 690.59

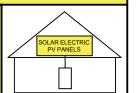
POWER SOURCE OUTPUT CONNECTION. DO NOT RELOCATE THIS OVERCURRENT DEVICE

LABEL- 6: LABEL LOCATION:

LABEL LOCATION: MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) SUBPANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 705.12(B)(3)(2)



TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY



LABEL- 7: <u>LABEL LOCATION:</u> AC DISCONNECT CODE REF: FFPC 11.12.1.1.1 & NEC 690.56(C)

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL- 8: <u>LABEL LOCATION:</u> AC DISCONNECT CODE REF: NEC 690.56(C)(2)

PHOTOVOLTAIC

AC DISCONNECT

LABEL- 9: <u>LABEL LOCATION:</u> AC DISCONNECT CODE REF: NEC 690.13(B)

PHOTOVOLTAIC
AC DISCONNECTNOMINAL OPERATING AC VOLATGE240 VRATED AC OUTPUT CURRENT24.20 A

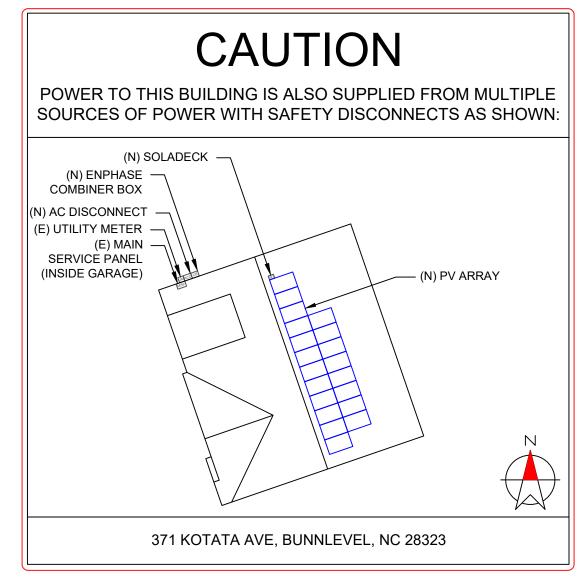
LABEL- 10: LABEL LOCATION: MAIN SERVICE PANEL SUBPANEL AC DISCONNECT CODE REF: NEC 690.54

MAIN PHOTOVOLTAIC SYSTEM DISCONNECT

LABEL- 11: LABEL LOCATION:

MAIN SERVICE DISCONNECT (ONLY IF MAIN SERVICE DISCONNECT IS PRESENT) CODE REF: NEC 690.13(B)

TOP TIE							
SOLAR SOLUTIONS	R						
TOP TIER SOLAR SOLUT	IONS						
1530 CENTER PARK DR #2							
CHARLOTTE, NC 28217 UNITED STATES	3						
REVISIONS							
DESCRIPTION DATE	REV						
INITIAL DESIGN 03/28/20	23						
EDERSON DOS SANTOS RESIDENCE 371 KOTATA AVE, BUNNLEVEL, NC 28323	S						
DRAWN BY ESR							
SHEET NAME							
LABELS							
SHEET SIZE							
ANSI B 11" X 17"							
SHEET NUMBER							
PV-8							



DIRECTORY

PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM.

(ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN: NEC 690.56(B)&(C), [NEC 705.10]) PER FFPC 11.12.2.1.4

LABELING NOTES:

- 1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
- 2. LABELING REQUIREMENTS BASED ON THE 2017 NATIONAL ELECTRIC CODE, OSHA STANDARD 19010.145, ANSI Z535.
- 3. MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
- 4. LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC 110.21]
- 5. LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY

AFFIXED FFPC 11.12.2.1.1.2

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UNITED STATES	1530 CENTER PAR	K DR #2911						
REVISIONS DESCRIPTION DATE REV INITIAL DESIGN 03/28/2023 D DESCRIPTION 03/28/2023 D DESCRIPT	11 [*]	,						
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SHEET NUMBER	ANSI B							
		BER						

MSE PERC 66







FRAME-TO-FRAME WARRANTY

Degradation guaranteed not to exceed 2% in year one and 0.58% annually from years two to 30 with 84.08% capacity guaranteed in year 25. For more information, visit www.missionsolar.com/warranty

CERTIFICATIONS



If you have questions or concerns about certification of our products in your area, please contact Mission Solar Energy.

UL 61730 / IEC 61215 / IEC 61730 / IEC 61701

C-SA2-MKTG-0027 REV 4 03/18/2022

True American Quality True American Brand

MISSION SOLAR

Mission Solar Energy is headquartered in San Antonio, Texas where we manufacture our modules. We produce American, high-quality solar modules ensuring the highest-in-class power output and best-in-class reliability. Our product line is tailored for residential, commercial and utility applications. Every Mission Solar Energy solar module is certified and surpasses industry standard regulations, proving excellent performance over the long term.

Demand the best. Demand Mission Solar Energy.



Certified Reliability

- Tested to UL 61730 & IEC Standards PID resistant
- Resistance to salt mist corrosion

Advanced Technology

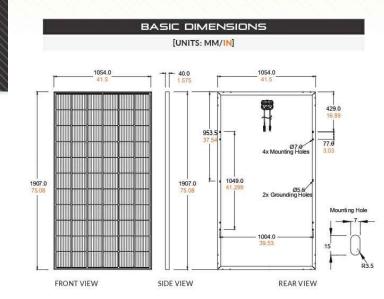
- 9 Bushar
- Passivated Emitter Rear Contact Ideal for all applications

Extreme Weather Resilience

- Up to 5,400 Pa front load & 3,600 Pa back load
- Tested load to UL 61730 • 40 mm frame
- **BAA Compliant for Government Projects**
 - Buy American Act American Recovery & Reinvestment Act

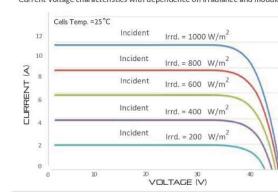


Class Leading 390-400W



CURRENT-VOLTAGE CURVE MSE3855X9R: 385WP, 66 CELL SOLAR MODULE

Current-voltage characteristics with dependence on irradiance and module temperature



CERTIFICATIONS AND TESTS IEC 61215, 61730, 61701

UL 61730



Mission Solar Energy 8303 S. New Braunfels Ave., San Antonio, Texas 78235

www.missionsolar.com | info@missionsolar.com

Mission Solar Energy reserves the right to make specification changes without notice. C-SA2-MKTG-0027 REV 4 03/18/2022

PRODUCT TYPE	MSE	xxxSX	9R (<mark>×××</mark> = P	'max)	
Power Output	Pmax	Wp	390	395	400
Module Efficiency		%	19.4	19.7	19.9
Tolerance		%	0/+3	0/+3	0/+3
Short Circuit Current	lsc	А	11.19	11.24	11.31
Open Circuit Voltage	Voc	V	45.04	45.18	45.33
Rated Current	Imp	А	10.63	10.68	10.79
Rated Voltage	Vmp	V	36.68	36.99	37.07
Fuse Rating		А	20	20	20
System Voltage		V	1,000	1,000	1,000

Normal Operating Cell Ten Temperature C Temperature Temperature

OPERAT

Maximum System Volta Operating Temperature Ran Maximum Series Fuse Ratin Fire Safety Classificatio

> Front & Back Loa (UL Standar

Hail Safety Impact Veloci

*Mission Solar Energy uses quality sourced materials that result in a Type 1 fire rating. Please note, the 'Fire Class' Rating is designated for the fully-installed PV system, which includes, but is not limited to, the module, the type of mounting used, pitch and roof composition.

Solar Cells Cell Orientation Module Dimension Weight Front Glass Frame Encapsulant Junction Box

1.2m, Wire 4mm2 (12AWG) Cable Staubli PV-KBT4/6II-UR and PV-KST4/6II-UR. Connector MC4, Renhe 05-8

S	HIPPING	INFOR		N
Container Feet	Ship To	Pallet	Panels	390W Bin
53'	Most States	30	780	304.20 kW
Double Stack	CA	26	676	263.64 kW
	PALLE	T [26 PAN	ELS]	
Weight 1,300 lbs. (572 kg)	Height 47.56 in (120.80 cm) (1:	Width 46 in 16.84 cm)	Length 77 in (195.58 cm

www.missionsolar.com | info@missionsolar.com

MSE PERC 66

ELECTRICAL SPECIFICATION

TEMPERATURE COEFFICIENTS

nperature (NOCT)	43.75°C (±3.7%)
oefficient of Pmax	-0.367%/°C
Coefficient of Voc	-0.259%/°C
e Coefficient of Isc	0.033%/°C

ING	CONDITIONS
ge	1,000Vdc
ge	-40°F to 185°F (-40°C to +85°C)
ng	20A
on	Type 1*
ad rd)	Up to 5,400 Pa front and 3,600 Pa back load, Tested to UL 61730
ity	25mm at 23 m/s

MECHANICAL DATA

P-type mono-crystalline silicon

66 cells (6x11)

1,907mm x 1,054mm x 40mm

48.5 lbs. (22 kg)

3.2mm tempered, low-iron, anti-reflective

40mm Anodized

Ethylene vinyl acetate (EVA)

Protection class IP67 with 3 bypass-diodes

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TOP TIER SOLAR SOLUTIO

TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS						
DESCRIPTION	DATE	REV				
INITIAL DESIGN	03/28/2023					

PROJECT NAME & ADDRESS

SON DOS SANTOS RESIDENCE ЦЦ Ē

371 KOTATA AVE, BUNNLEVEL, NC 28323

DRAWN BY

ESR

SHEET NAME EQUIPMENT **SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-10

ENPHASE.



IQ8 and IQ8+ Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, softwaredefined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55nm technology with high speed digital logic and has super-fast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.





Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Battery, Enphase IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to IQ8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-n-play MC4 connectors.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industryleading limited warranty of up to 25 years.



IO8 Series Microinverters are UL Listed as PV Rapid Shut Down Equipment and conform with various regulations, when installed according to manufacturer's instructions.

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IQ8SP-DS-0002-01-EN-US-2022-03-17

Easy to install

· Lightweight and compact with plug-n-play connectors

DATA SHEET

- Power Line Communication (PLC) between components
- · Faster installation with simple two-wire cabling

High productivity and reliability

- Produce power even when the grid is down*
- · More than one million cumulative hours of testing
- Class II double-insulated enclosure
- · Optimized for the latest highpowered PV modules

Microgrid-forming

- · Complies with the latest advanced grid support**
- Remote automatic updates for the latest grid requirements
- · Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) requirements

* Only when installed with IQ System Controller 2, meets UL 1741. ** IQ8 and IQ8Plus supports split phase, 240V installations only.

IQ8 and IQ8+ Microinverters

INPUT DATA (DC)		108-60-2-US	
Commonly used module pairings ¹	W	235 - 350	
Module compatibility		60-cell/120 half-cell 60-cell/	120 ha
MPPT voltage range	٧	27 - 37	
Operating range	v	25 - 48	
Min/max start voltage	٧	30/48	
Max input DC voltage	v	50	
Max DC current ² [module lsc]	A	15	
Overvoltage class DC port		Л	
DC port backfeed current	mA	0	
PV array configuration		1x1 Ungrounded array; No additional DC side protection required; AC sid	e prote
OUTPUT DATA (AC)		108-60-2-US	
Peak output power	VA	245	
Max continuous output power	VA	240	
Nominal (L-L) voltage/range ³	٧	240 / 211 - 264	
Max continuous output current	A	1.0	
Nominal frequency	Hz	60	
Extended frequency range	Hz	50 - 68	
AC short circuit fault current over 3 cycles	Arms	2	
Max units per 20 A (L-L) branch circuit	4	16	
Total harmonic distortion		<5%	
Overvoltage class AC port		Щ	
AC port backfeed current	mA	30	
Power factor setting		10	
Grid-tied power factor (adjustable)		0.85 leading – 0.85 laggi	ng
Peak efficiency	%	97.5	
CEC weighted efficiency	%	97	
Night-time power consumption	mW	60	
MECHANICAL DATA			
Ambient temperature range		-40°C to +60°C (-40°F to +1	40°F)
Relative humidity range		4% to 100% (condensing	y)
DC Connector type		MC4	
Dimensions (HxWxD)		212 mm (8.3") x 175 mm (6.9") x 30	2 mm
Weight		1.08 kg (2.38 lbs)	
Cooling		Natural convection - no fa	uns
Approved for wet locations		Yes	
Pollution degree		PD3	
Enclosure		Class II double-insulated, corrosion resistan	polyr
Environ. category / UV exposure rating		NEMA Type 6 / outdoor	P)
COMPLIANCE	s .	· • •	
		CA Rule 21 (UL 1741-SA), UL 62109-1, UL1741/IEEE1547, FCC Part 15 Class B, I	CES-C
Certifications		This product is UL Listed as PV Rapid Shut Down Equipment and conforms v 690.12 and C22.1-2018 Rule 64-218 Rapid Shutdown of PV Systems, for AC a manufacturer's instructions.	vith NE

(1) No enforced DC/AC ratio. See the compatibility calculator at https://link.enphase.com/module-compatibility (2) Maximum continuous input DC current is 10.6A (3) Nominal voltage range can be extended beyond nominal if required by the utility. (4) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

	SOLAR S
	TOP TIER SOL
108PLUS-72-2-US 235 - 440	1530 CENTER CHARLOT UNITE
/120 half-cell, 66-cell/132 half-cell and 72-cell/144 half-cell	REV
29 - 45	DESCRIPTION
25-58	INITIAL DESIGN
30 / 58	
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le protection requires max 20A per branch circuit	
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CES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01	SHEE
with NEC 2014, NEC 2017, and NEC 2020 section	EQUI
and DC conductors, when installed according to	SPECIF
IQ8SP-DS-0002-01-EN-US-2022-03-17	SHEE
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REVISION					
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V-11

Data Sheet Enphase Networking

Enphase IQ Combiner 4/4C

X-IQ-AM1-240-4 X-IQ-AM1-240-4C



To learn more about Enphase offerings, visit enphase.com

The **Enphase IQ Combiner 4/4C** with Enphase IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure and streamlines IQ microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

Smart

- · Includes IQ Gateway for communication and control
- Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ Combiner 4C
- Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- Flexible networking supports Wi-Fi, Ethernet, or cellular
- Optional AC receptacle available for PLC bridge
- Provides production metering and consumption monitoring

Simple

- Centered mounting brackets support single stud mounting
- Supports bottom, back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- 80A total PV or storage branch circuits

Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- Five-year limited warranty
- Two years labor reimbursement program coverage included for both the IQ Combiner SKU's
- UL listed



Enphase IQ Combiner 4/4C

MODEL NUMBER	
IQ Combiner 4 (X-IQ-AM1-240-4)	IQ Combiner 4 with Enphase IQ Gateway printed circuit board for integrat C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes a silver IQ System Controller 2 and to deflect heat.
IQ Combiner 4C (X-IQ-AM1-240-4C)	IQ Combiner 4C with Enphase IQ Gateway printed circuit board for integr (ANSI C12.20+/-0.5%) and consumption monitoring (+/-2.5%). Includes (CELLMODEM-M1-06-SP-05), a plug-and-play industrial-grade cell mod (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islar the installation area.) Includes a silver solar shield to match the IQ Batter
ACCESSORIES AND REPLACEMENT PARTS	(not included, order separately)
Ensemble Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05	 Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Ensemble sites 4G based LTE-M1 cellular modem with 5-year Sprint data plan
CELLMODEM-M1-06-AT-05 Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-75A-2P-240V-B BRK-20A-2P-240V-B	- 4G based LTE-M1 cellular modem with 5-year AT&T data plan Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR215B with hold down kit suppo Circuit breaker, 2 pole, 20A, Eaton BR220B with hold down kit suppo
EPLC-01	Power line carrier (communication bridge pair), quantity - one pair
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 4/4C
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (requ
XA-ENV-PCBA-3	Replacement IQ Gateway printed circuit board (PCB) for Combiner 4/
X-IQ-NA-HD-125A	Hold down kit for Eaton circuit breaker with screws.
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating	65 A
Max. continuous current rating (input from PV/storage)	64 A
Max. fuse/circuit rating (output)	A 06
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breake
Max. total branch circuit breaker rating (input)	80A of distributed generation / 95A with IQ Gateway breaker included
Envoy breaker	10A or 15A rating GE/Siemens/Eaton included
Production metering CT	200 A solid core pre-installed and wired to IQ Gateway
Consumption monitoring CT (CT-200-SPLIT)	A pair of 200 A split core current transformers
MECHANICAL DATA	
Dimensions (WxHxD)	37.5 x 49.5 x 16.8 cm (14.75" x 19.5" x 6.63"). Height is 21.06" (53.5 cm
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	 20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	To 2000 meters (6,560 feet)
INTERNET CONNECTION OPTIONS	
Integrated WI-Fi	802.11b/g/n
Cellular	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based LT Mobile Connect cellular modem is required for all Ensemble installations.
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
COMPLIANCE	UL 1741 OLUIOOL OOD OLL 1075 17 075 D. 15 0.
Compliance, IQ Combiner	UL 1741, CAN/CSA C22,2 No. 107.1, 47 CFR, Part 15, Class B, ICES 00 Production metering: ANSI C12.20 accuracy class 0.5 (PV production Consumption metering: accuracy class 2.5 UL 60601.1 (CANCSA 22,2 No. 51010.1)
Compliance, IQ Gateway	UL 60601-1/CANCSA 22.2 No. 61010-1

To learn more about Enphase offerings, visit enphase.com

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	TOP TIER SOL	AR SOLUTIONS	
ited revenue grade PV production metering (ANSI er solar shield to match the IQ Battery system and	1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES		
grated revenue grade PV production metering s Enphase Mobile Connect cellular modem			
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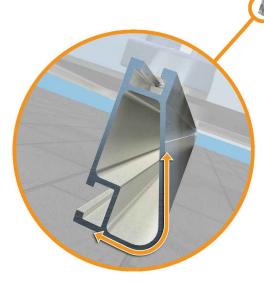
XR Rail Family

XR Rail Family

Solar Is Not Always Sunny

Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years, but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame.

XR Rails are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

Compatible with Flat & Pitched Roofs





Corrosion-Resistant Materials

All XR Rails are made of marine-grade aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.



The XR Rail Family offers the strength of a curved rail in three targeted sizes. Each design loads, while minimizing material costs. Depending on your location, there is



Rail Selection

The following table was prepared in compliance with applicable engineering codes based on the following criteria: ASCE 7-10, Roof Zone 1, Exposure B, Roof Slope Building Height of 30 ft. Visit IronRidge.com for detailed span tables and certificated

Lo	ad			Rail	Span
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'
	100				
None	120				
none	140	XR10		XR100	
	160				
	100				
10.00	120				
10-20	140				
	160				
30	100				
30	160				
10	100				
40	160				
50-70	160				
80-90	160				

Tech Brief	TOP TIER SO	TIER SOLUTIONS
ch size supports specific	CHARLOT	TE, NC 28217, D STATES
is an XR Rail to match.	RE	/ISIONS
	DESCRIPTION	DATE REV
	INITIAL DESIGN	03/28/2023
1000		
000 is a heavyweight among r mounting rails. It's built to handle eme climates and spans 12 feet or e for commercial applications.		
2' spanning capability ktreme load capability lear anodized finish ternal splices available		
s and standards. Values are of 7 to 27 degrees and Mean ions.	PROJECT N	ME & ADDRESS
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10' 12'		VE, 2832
XR1000	EDERSON DOS SANTOS RESIDENCE	371 KOTATA AVE BUNNLEVEL, NC 28
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		SR
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	AN	et size ISI B X 17"
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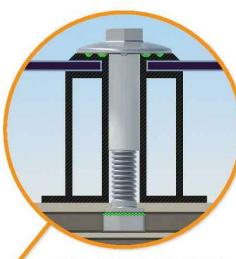


UFO Family of Components

Simplified Grounding for Every Application

The UFO family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge XR Rails. All system types that feature the UFO family-Flush Mount, Tilt Mount and Ground Mount-are fully listed to the UL 2703 standard.

UFO hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding paths throughout the system. This leads to safer and more reliable installations.



Stopper Sleeve The Stopper Sleeve snaps onto the UFO, converting it into a bonded end clamp

Universal Fastening Object (UFO) The UFO securely bonds solar modules to XR Rails. It comes assembled and lubricated, and can fit a wide range of module heights.

Bonded Attachments

The bonding bolt attaches

rail. It is installed with the

system

and bonds the L-foot to the

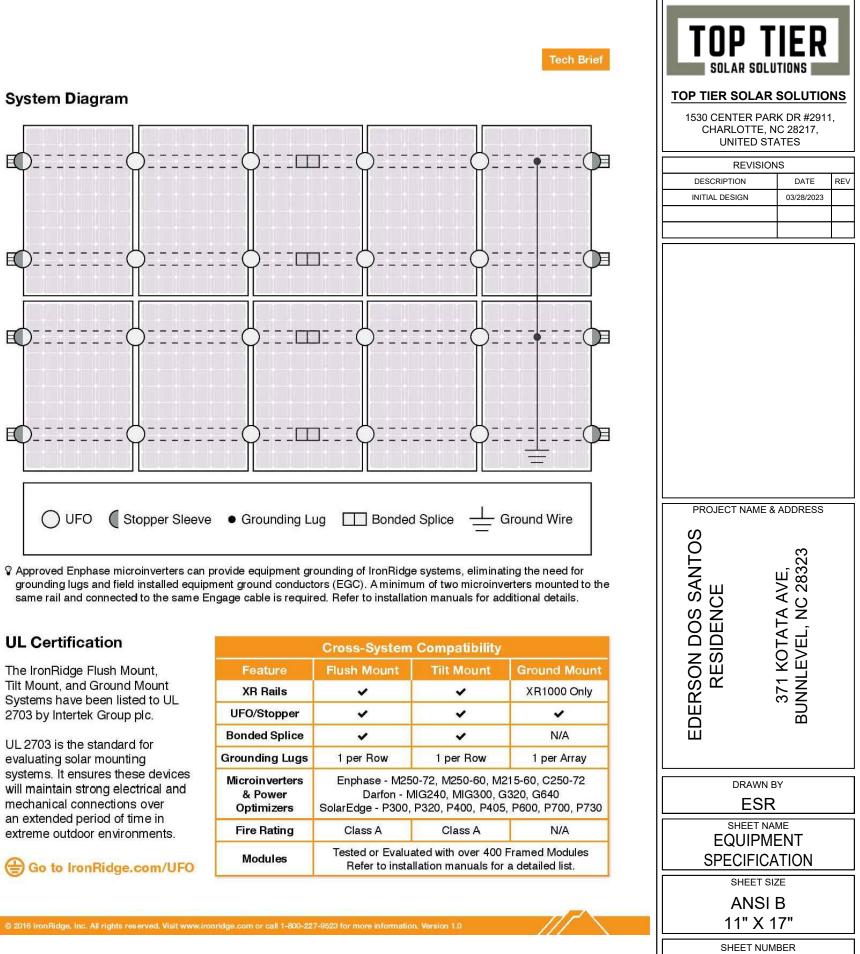
same socket as the rest of the

Bonded Splice Each Bonded Splice uses self-drilling screws to form a secure connection. No

bonding strap needed.



Grounding Lug A single Grounding Lug connects an entire row of PV modules to the grounding conductor.



The IronRidge Flush Mount, Tilt Mount, and Ground Mount Systems have been listed to UL

evaluating solar mounting will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.

Cross-System Com		
Feature	Flush Mount	Tilt M
XR Rails	~	
UFO/Stopper	~	
Bonded Splice	~	
Grounding Lugs	1 per Row	1 pe
Microinverters & Power Optimizers	Enphase - M250-72, M2 Darfon - MIG240, N SolarEdge - P300, P320, P4	
Fire Rating	Class A Cl	
Modules	Tested or Evaluated with Refer to installation ma	

PV-14



The Strongest Attachment in Solar

IronRidge FlashFoot2 raises the bar in solar roof protection. The unique water seal design is both elevated and encapsulated, delivering redundant layers of protection against water intrusion. In addition, the twist-on Cap perfectly aligns the rail attachment with the lag bolt to maximize mechanical strength.

Twist-On Cap

FlashFoot2's unique Cap design encapsulates the lag bolt and locks into place with a simple twist. The Cap helps FlashFoot2 deliver superior structural strength, by aligning the rail and lag bolt in a concentric load path.

Three-Tier Water Seal

FlashFoot2's seal architecture utilizes three layers of protection. An elevated platform diverts water away, while a stack of rugged components raises the seal an entire inch. The seal is then fully-encapuslated by the Cap. FlashFoot2 is the first solar attachment to pass the TAS-100 Wind-Driven Rain Test.

Single Socket Size

A custom-design lag bolt allows you to install FlashFoot2 with the same 7/16" socket size used on other Flush Mount System components.

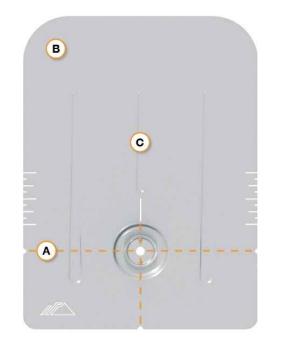


An elevated platform diverts water away from the water seal

Tech Brief

FlashFoot2

Installation Features



Benefits of Concentric Loading

Traditional solar attachments have a horizontal offset between the rail and lag bolt, which introduces leverage on the lag bolt and decreases uplift capacity.

FlashFoot2 is the only product to align the rail and lag bolt. This concentric loading design results in a stronger attachment for the system.

1200 FlashFoot2 (lbs) 1000 ity 800 FlashFoo 600 400 ŧ Idn 200

(A) Alignment Markers

(B) Rounded Corners

Reinforcement Ribs

crinkling during installation.

(C)

Testing & Certification

Structural Certification

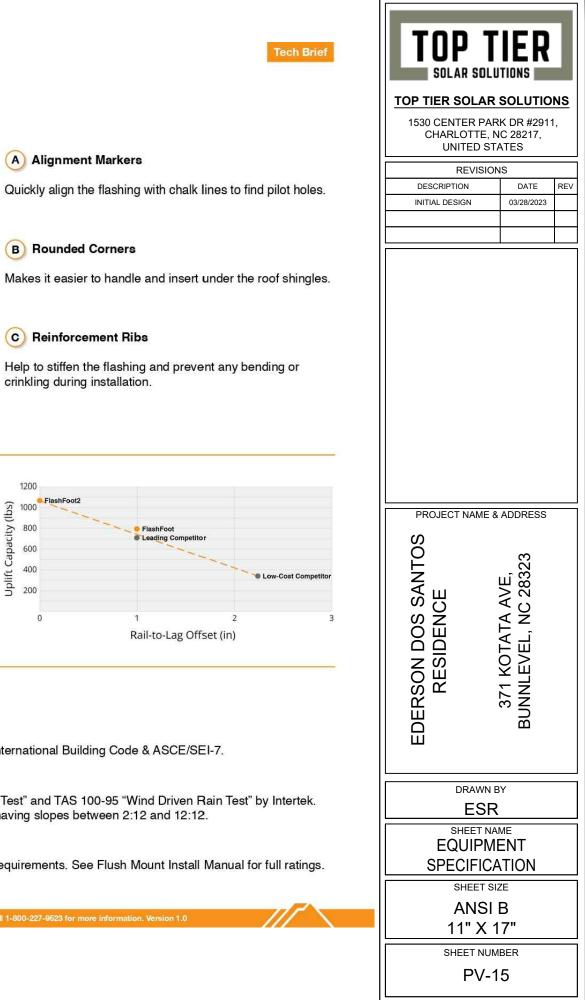
Designed and Certified for Compliance with the International Building Code & ASCE/SEI-7.

Water Seal Ratings

Water Sealing Tested to UL 441 Section 27 "Rain Test" and TAS 100-95 "Wind Driven Rain Test" by Intertek. Ratings applicable for composition shingle roofs having slopes between 2:12 and 12:12.

UL 2703

Conforms to UL 2703 Mechanical and Bonding Requirements. See Flush Mount Install Manual for full ratings.





FlashFoot2[®]

 Image: constrained of the second difference of the second differe

		L , j ,
1	BOLT LAG 5/16 X 4.75"	1
2	ASSY, FLASHING	1
3	ASSY, CAP	1
4	WASHER, EPDM BACKED	1

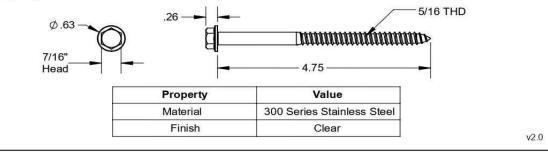
FLASHFOOT 2

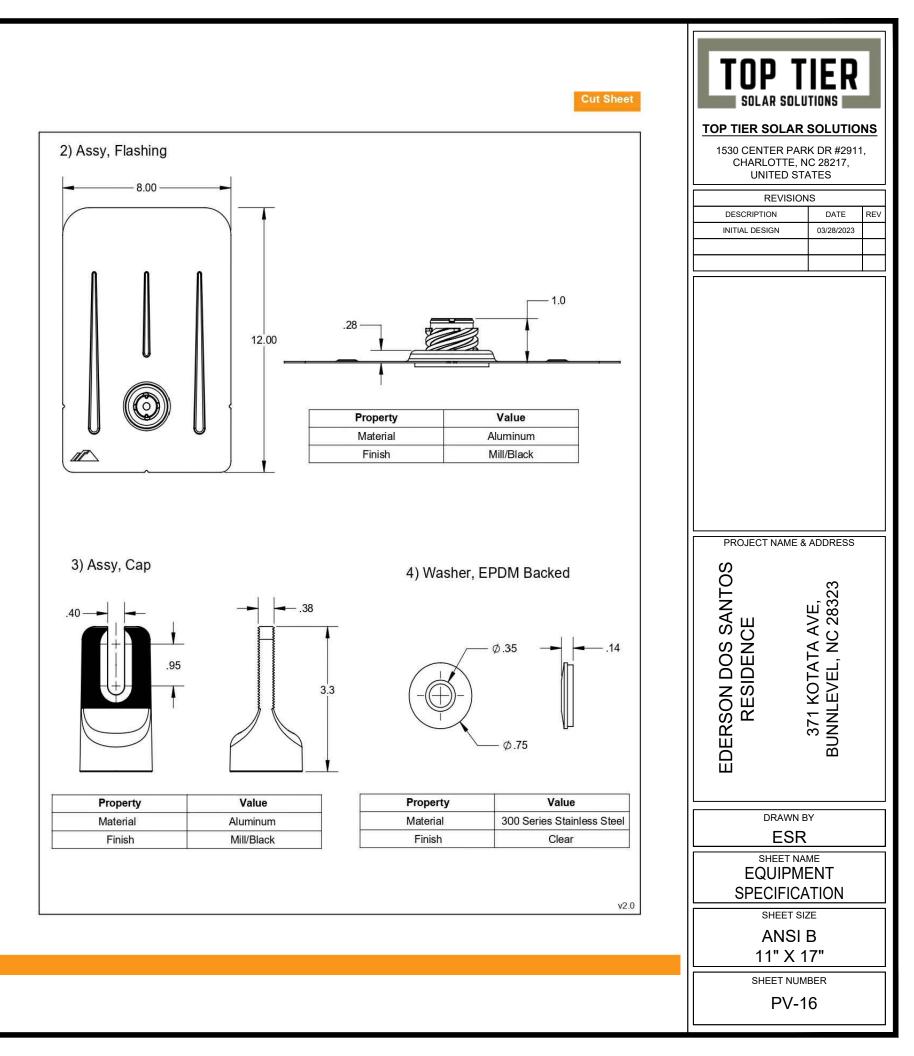
Part Number	Description	
FF2-02-M2	FlashFoot2® (Mill)	
FF2-02-B2	FlashFoot2® (Black)	

1) Bolt, Lag 5/16 x 4.75

IRONRIDGE

11







Basic Features

- Stamped Seamless Construction
- 18 Gauge Galvanized Steel
- Powder Coated Surfaces
- Flashes into the roof deck
- 3 Roof deck knockouts .5", .75", 1"
- 5 Centering dimples for entry/exit fittings or conduit
- 2 Position Ground lug installed
- Mounting Hardware Included



SolaDeck Model SD 0783



SolaDeck UL50 Type 3R Enclosures

Available Models: Model SD 0783 - (3" fixed Din Rail) Model SD 0786 - (6" slotted Din Rail)



SolaDeck UL 1741 Combiner/Enclosures

Models SD 0783-41 and SD 0786-41 are labeled and ETL listed UL STD 1741 according to the UL STD 1741 for photovoltaic combiner enclosures. Max Rated - 600VDC, 120AMPS

Model SD 0783-41 3" Fixed Din Rail fastened using Norlock System **Typical System Configuration

- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 1- Power Distribution Block 600VDC 175AMP
- 1- Bus Bar with UL lug

Model SD 0786-41 6" Slotted Din Rail fastened using steel studs

**Typical System Configuration

- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 4- Din Rail Mounted Terminal Blocks Bus Bars with UL lug

**Fuse holders and terminal blocks added in the field must be UL listed or recognized and meet 600 VDC 30 AMP 110C for fuse holders, 600V 50 AMP 90C for rail mounted terminal blocks and 600 V 175 AMP 90C for Power Distribution Blocks. Use Copper Wire Conductors.



Cover is trimmed to allow conduit or fittings, base is center dimpled for fitting locations.



Model SD 0783-41, wired with Din Rail mounted fuse holders, bus bar and power distribution block



Model SD 0786-41, wired with Din Rail mounted fuse holders, terminal blocks and bus bars.

RSTC Enterprises, Inc • 2219 Heimstead Road • Eau Cliare, WI 54703 For product information call 1(866) 367-7782

TOP SOLAR SO	LUTIONS		
TOP TIER SOLA 1530 CENTER P CHARLOTTE UNITED	ARK DR #2911, , NC 28217,		
REVIS	IONS		
DESCRIPTION	DATE REV		
INITIAL DESIGN	03/28/2023		
PROJECT NAME SOLNOS SANTOS RESIDENCE BEAM	371 KOTATA AVE, BUNNLEVEL, NC 28323		
DRAWN BY ESR			
SHEET NAME EQUIPMENT SPECIFICATION			
SHEET SIZE ANSI B 11" X 17"			
SHEET NUMBER PV-17			