# PHOTOVOLTAIC ROOF MOUNT SYSTEM

12 MODULES-ROOF MOUNTED - 4.740 KW DC, 3.480 KW AC

47 JUNO DR, BROADWAY, NC 27505

#### PROJECT DATA

**PROJECT** 47 JUNO DR.

**ADDRESS** BROADWAY, NC 27505

KIMBERLY JOSEY OWNER:

**DESIGNER: ESR** 

SCOPE: 4.740 KW DC ROOF MOUNT SOLAR PV SYSTEM WITH

12 MISSION SOLAR: MSE395SX9R 395W

PV MODULES WITH

12 ENPHASE IQ8PLUS-72-2-US 290W MICRO INVERTERS EQUIPPED WITH

RAPID SHUTDOWN

**AUTHORITIES HAVING JURISDICTION: BUILDING: HARNETT COUNTY** ZONING: HARNETT COUNTY UTILITY: DUKE ENERGY

#### SHEET INDEX

- PV-1 **COVER SHEET** PV-2 SITE PLAN
- PV-3 **ROOF PLAN & MODULES**
- PV-4 **ELECTRICAL PLAN** PV-5 STRUCTURAL DETAIL PV-6 ELECTRICAL LINE DIAGRAM

PV-7 WIRING CALCULATIONS PV-8 LABFLS

PV-9 PLACARD

**EQUIPMENT SPECIFICATIONS** PV-10+

## **SIGNATURE**

#### **GENERAL NOTES**

- 1. ALL COMPONENTS ARE UL LISTED AND CEC CERTIFIED, WHERE WARRANTED
- THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2017.
- THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION.
- ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR OTHERWISE RUN WITH THE PV ARRAY CIRCUIT CONDUCTORS WHEN THEY LEAVE THE VICINITY OF THE PV ARRAY.
- WHERE METALLIC CONDUIT CONTAINING DC CONDUCTORS IS USED INSIDE THE BUILDING. IT SHALL BE IDENTIFIED AS "CAUTION: SOLAR CIRCUIT" EVERY 10FT.
- HEIGHT OF THE AC DISCONNECT SHALL NOT EXCEED 6'-7" PER NEC CODE 240.24.
- A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH CEC 690.47 AND 250.50 THROUGH 60 AND 250-166 SHALL BE PROVIDED. PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE OR INADEQUATE A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT. GROUND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM.
- PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE
- PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING. MECHANICAL, OR BUILDING ROOF VENTS.
- 10. ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE. WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF THE ROOF SURFACE.
- ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT, ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.
- 12. INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED.
- 13. THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS [NEC 690.4(C)]
- 14. ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND
- 15. ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250.
- 16. SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41.
- 17. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH NEC 690.12
- 18. DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)]
- 19. ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31
- 20. WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3).
- 21. ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED & IDENTIFIED IN ACCORDANCE WITH
- 22. ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC.

#### **VICINITY MAP**



#### **HOUSE PHOTO**



#### **CODE REFERENCES**

2018 NORTH CAROLINA BUILDING CODE 2018 NORTH CAROLINA RESIDENTIAL CODE 2018 NORTH CAROLINA FIRE CODE 2017 NATIONAL ELECTRICAL CODE

#### **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

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71	N Meadowbrook Drive Alpine		
	North Carolina COA # P-23	308	

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D THE SIGNATURE MUST BE VERIFIED PROJECT NAME & ADDRESS

ARE NOT CONSIDERED SIGNED AND

47 JUNO DR, BROADWAY, NC 27505 KIMBERLY JOSE RESIDENCE

DRAWN BY **ESR** 

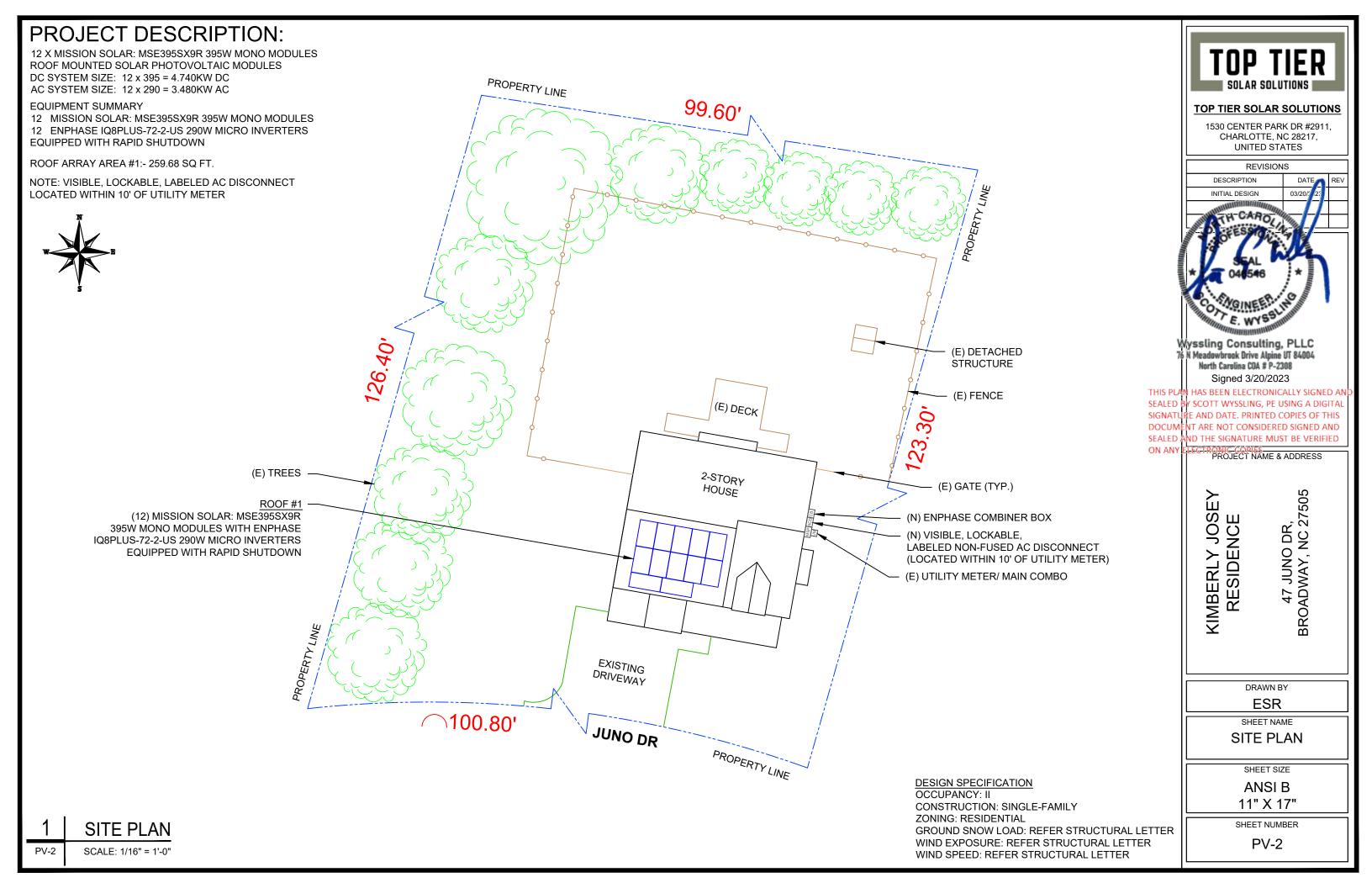
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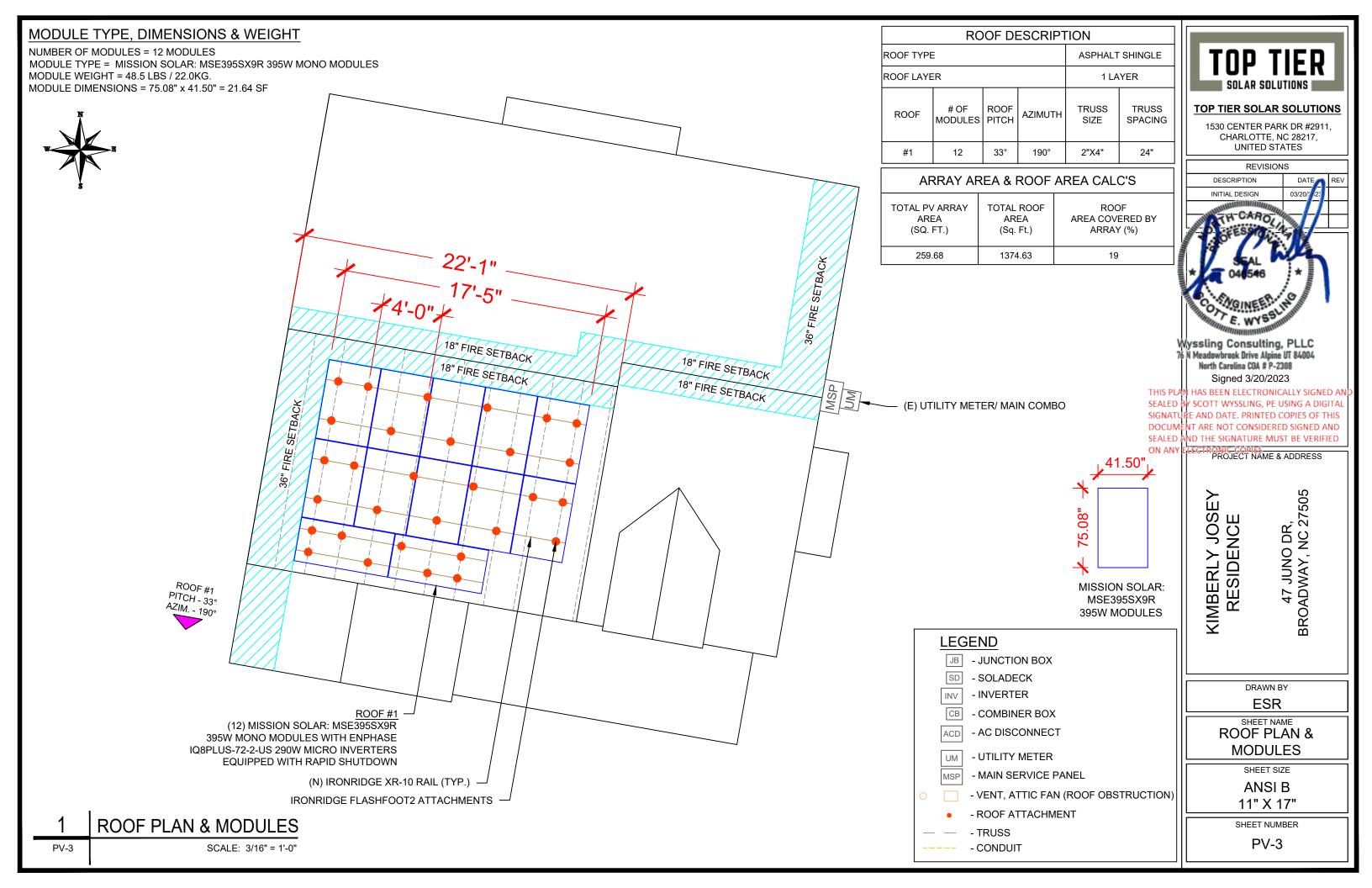
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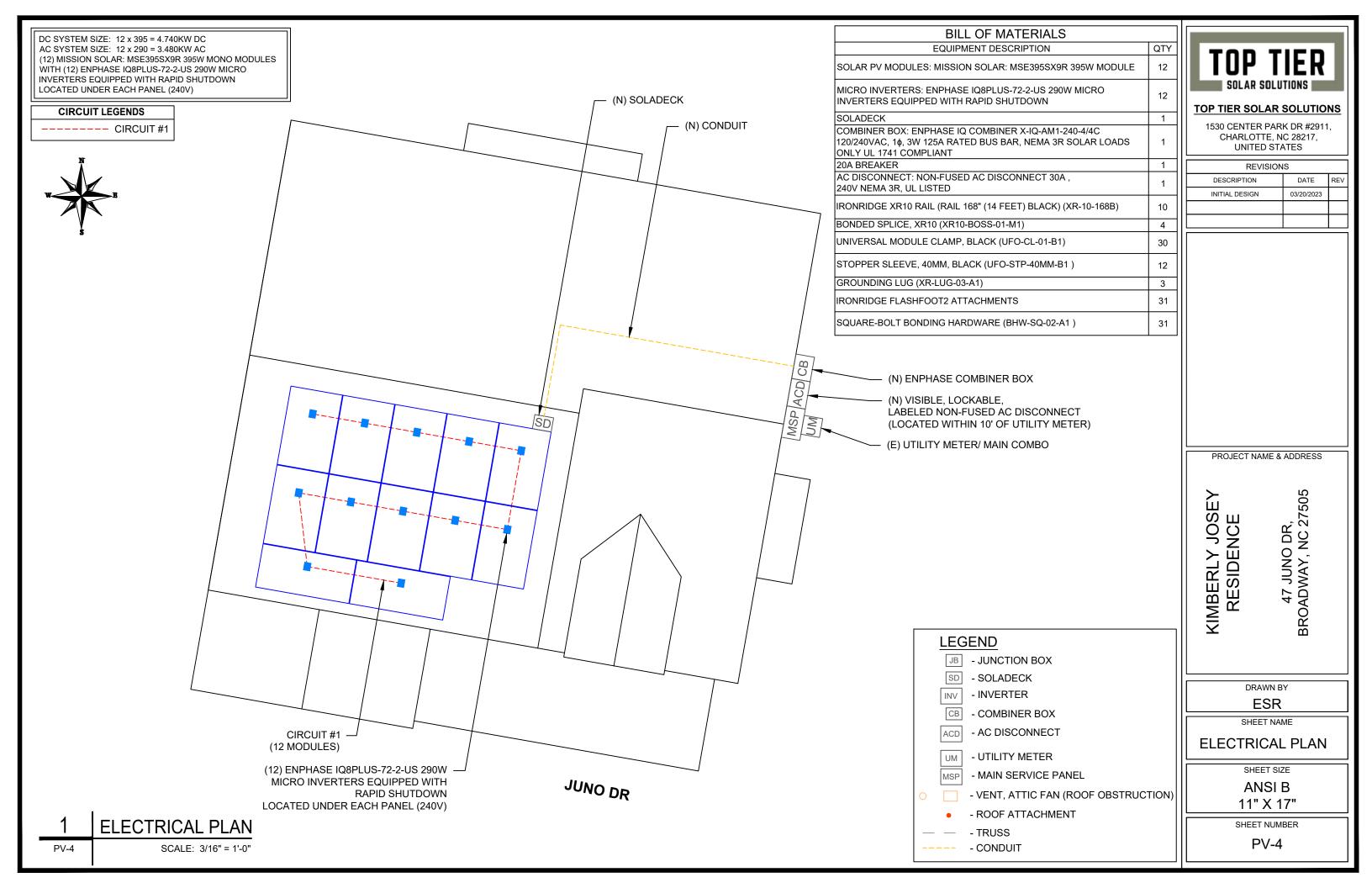
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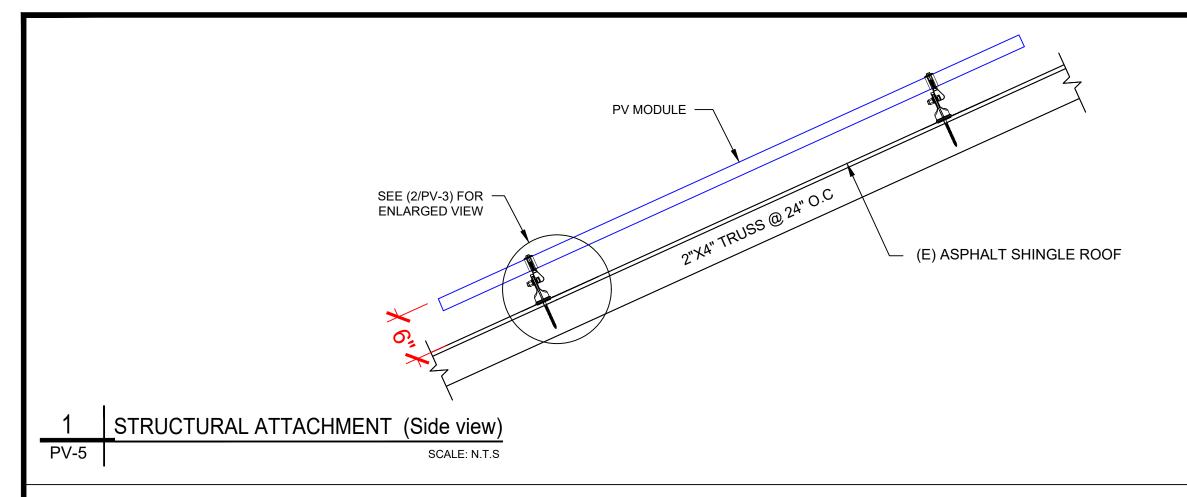
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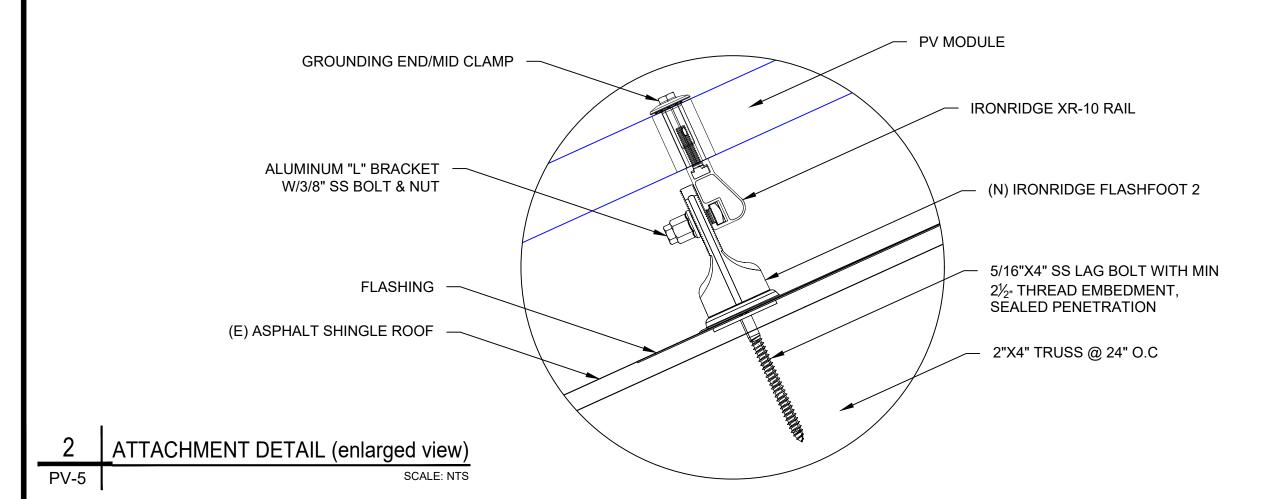
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Wyssling Consulting, PLLC
76 N Meadowbrook Drive Alpine UT 84004
North Carolina COA # P-2308
Signed 3/20/2023

THIS PLAN HAS BEEN ELECTRONICALLY SIGNED AN SEALED BY SCOTT WYSSLING, PE USING A DIGITAL SIGNATURE AND DATE. PRINTED COPIES OF THIS DOCUMENT ARE NOT CONSIDERED SIGNED AND SEALED AND THE SIGNATURE MUST BE VERIFIED ON ANY FET ECTRONIC COPIES.

PROJECT NAME & ADDRESS

KIMBERLY JOSEY RESIDENCE 47 JUNO DR, BROADWAY, NC 27505

DRAWN BY
ESR

SHEET NAME

STRUCTURAL DETAIL

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER

DC SYSTEM SIZE: 12 x 395 = 4.740KW DC AC SYSTEM SIZE: 12 x 290 = 3.480KW AC

**TERMINATOR** 

(ET-TERM)

(12) MISSION SOLAR: MSE395SX9R 395W MONO MODULES WITH (12) ENPHASE IQ8PLUS-72-2-US 290W MICRO INVERTERS EQUIPPED WITH RAPID SHUTDOWN LOCATED UNDER EACH PANEL (240V)

(1) BRANCH CIRCUIT OF 12 MODULES ARE CONNECTED IN PARALLEL

#### INTERCONNECTION NOTES:

- 1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE DETERMINED IN ACCORDANCE WITH [NEC 705.12], AND [NEC 690.59]. 2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9],
- 3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING.
- 4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUSBAR RELATIVE TO THE MAIN BREAKER.

#### **DISCONNECT NOTES:**

- 1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)
- 2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH 3. DISCONNECT MEANS AND THEIR LOCATION SHALL BE IN ACCORDANCE WITH [NEC 225.31] AND [NEC 225.32].

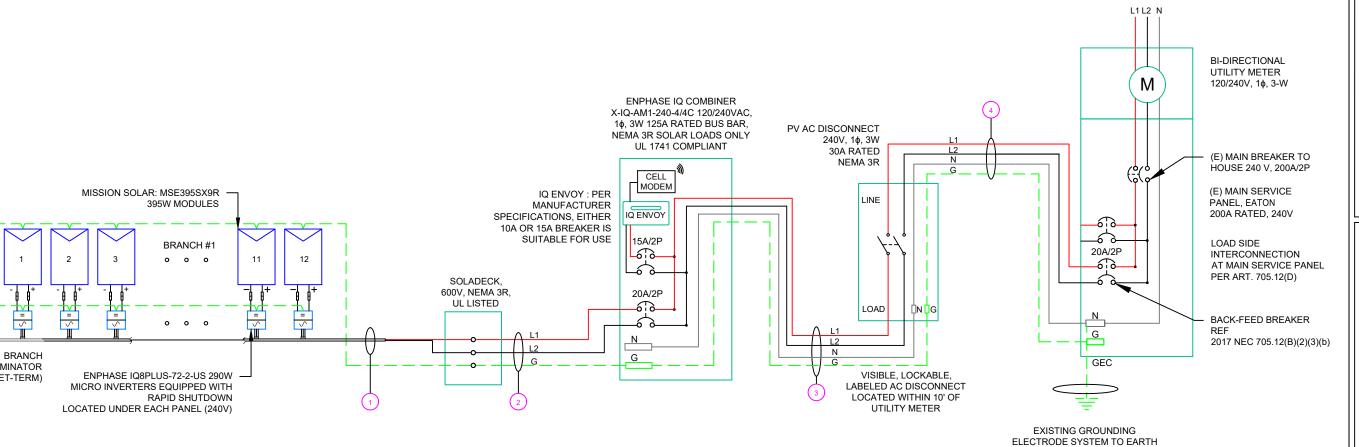
#### **GROUNDING & GENERAL NOTES:**

- 1. PV GROUNDING ELECTRODE SYSTEM NEEDS TO BE INSTALLED IN ACCORDANCE WITH [NEC 690.43]
- 2. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
- 3. DC GEC AND AC EGC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING
- 4. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL
- 5. SOLADECK QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD - SOLADECK DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.
- 6. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT. 7. RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS.

TO UTILITY GRID

#### **RACKING NOTE:**

BOND EVERY OTHER RAIL WITH #6 BARE COPPER



NOTE: CONDUIT TO BE UL LISTED FOR WET LOCATIONS AND UV PROTECTED

	QTY	СО	NDUCTOR INFORMATION	CONDUIT TYPE	CONDUIT SIZE	
)-	(2)	#12AWG -	ENPHASE ENGAGE CABLE (L1 & L2 NO NEUTRAL)	N/A	N/A	
	(1)	#6AWG -	BARE COPPER IN FREE AIR			
$\mathcal{F}$	(2)	#10AWG -	CU,THWN-2	EMT OR LFMC IN ATTIC	3/4"	
刁	(1)	#10AWG -	CU,THWN-2 GND	EMIT OR LEWIC IN ATTIC	3/4	
ĺ	(2)	#10AWG -	CU,THWN-2			
$\mathbb{H}$	(1)	#10AWG -	CU,THWN-2 N	EMT,LFMC OR PVC	3/4"	
	(1)	#10AWG -	CU,THWN-2 GND			
Ì	(2)	#10AWG -	CU,THWN-2			
$\mathcal{H}$	(1)	#10AWG -	CU,THWN-2 N	EMT, LFMC OR PVC	3/4"	
	(1)	#10AWG -	CU,THWN-2 GND			

REF. NEC 250.52, 250.53(A)



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E JOSI RESIDENC KIMBERLY

47 JUNO DR, BROADWAY, NC 27505

DRAWN BY ESR

SHEET NAME

ELECTRICAL LINE DIAGRAM

SHEET SIZE ANSI B

11" X 17"

SHEET NUMBER PV-6

**ELECTRICAL LINE DIAGRAM** SCALE: NTS PV-6

INVERTER SPECIFICATIONS							
MANUFACTURER / MODEL #	ENPHASE IQ8PLUS-72-2-US 290W MICRO INVERTERS EQUIPPED WITH RAPID SHUTDOWN						
MIN/MAX DC VOLT RATING	30V MIN/ 58V MAX						
MAX INPUT POWER	235W-440W						
NOMINAL AC VOLTAGE RATING	240V/ 211-264V						
MAX AC CURRENT	1.21A						
MAX MODULES PER CIRCUIT	13 (SINGLE PHASE)						
MAX OUTPUT POWER	290 VA						

SOLAR MODULE SPECIFICATIONS							
MANUFACTURER / MODEL #	MISSION SOLAR: MSE395SX9R 395W MODULE						
VMP	36.99V						
IMP	10.68A						
VOC	45.18V						
ISC	11.24A						
TEMP. COEFF. VOC	-0.259%/°C						
MODULE DIMENSION	75.08"L x 41.50"W x 1.57"D (In Inch)						

AMBIENT TEMPERATURE SPECS						
RECORD LOW TEMP	-11°					
AMBIENT TEMP (HIGH TEMP 2%)	38°					
MODULE TEMPERATURE COEFFICIENT OF Voc	-0.259%/°C					

PERCENT OF	NUMBER OF CURRENT
VALUES	CARRYING CONDUCTORS IN EMT
.80	4-6
.70	7-9
.50	10-20

	AC CALCULATIONS																					
CIRCUIT ORIGIN	CIRCUIT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	NEUTRAL SIZE	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY AN	MP (°C)	TOTAL CC CONDUCTORS IN RACEWAY	90°C AMPACITY (A)	DERATION FACTOR FOR AMBIENT ) TEMPERATURE NEC 310.15(B)(2)(a)	FOR CONDUCTORS			FEEDER LENGTH (FEET)	CONDUCTOR RESISTANCE (OHM/KFT)	VOLTAGE DROP AT FLA (%)	CONDUIT	CONDUIT FILL (%)
CIRCUIT 1	SOLADECK	240	14.52	18.15	20	N/A	BARE COPPER #6 AWG	CU #12 AWG	25	PASS	38	2	30	0.91	1	27.3	PASS			0.5	N/A	#N/A
SOLADECK	COMBINER PANEL 1	240	14.52	18.15	20	N/A	CU #10 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	30	1.24	0.450	3/4" EMT	11.87617
<b>COMBINER PANEL 1</b>	AC DISCONNECT	240	14.52	18.15	20	CU #10 AWG	CU #10 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.075	3/4" EMT	15.8349
AC DISCONNECT	POI	240	14.52	18.15	20	CU #10 AWG	CU #10 AWG	CU #10 AWG	35	PASS	38	2	40	0.91	1	36.4	PASS	5	1.24	0.075	3/4" EMT	15.8349

Circuit 1 Voltage Drop 1.100

#### **ELECTRICAL NOTES**

- 1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- 2. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- 3. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6. WHERE SIZES OF SOLADECK, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN
- 10. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.



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PROJECT NAME & ADDRESS

KIMBERLY JOSEY RESIDENCE

DRAWN BY
ESR

47 JUNO DR, BROADWAY, NC 27505

SHEET NAME

WIRING CALCULATIONS

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

## CAUTION: AUTHORIZED SOLAR PERSONNEL ONLY!

LABEL-1: LABEL LOCATION: AC DISCONNECT

#### **⚠ WARNING**

#### **ELECTRIC SHOCK HAZARD**

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL- 2: LABEL LOCATION: AC DISCONNECT COMBINER MAIN SERVICE PANEL SUBPANEL MAIN SERVICE DISCONNECT CODE REF: NEC 690.13(B)

# **⚠WARNING DUAL POWER SOURCE** SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

LABEL- 3: LABEL LOCATION: UTILITY METER MAIN SERVICE PANEL SUBPANEL

CODE REF: NEC 705.12(C) & NEC 690.59

### **⚠ WARNING**

TURN OFF PHOTOVOLTAIC AC DISCONNECT PRIOR TO WORKING INSIDE PANEL

LABEL- 4:

<u>LABEL LOCATION:</u>
MAIN SERVICE PANEL
SUBPANEL
MAIN SERVICE DISCONNECT
COMBINER
CODE REF: NEC 110.27(C) & OSHA 1910.145 (f) (7)

# CAUTION PHOTOVOLTAIC SYSTEM CIRCUIT IS BACKFEED

LABEL- 5: LABEL LOCATION: MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) SUBPANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 705.12(B)(3-4) & NEC 690.59

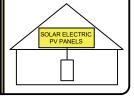
# 

POWER SOURCE OUTPUT CONNECTION. DO NOT RELOCATE THIS OVERCURRENT DEVICE

LABEL- 6: <u>LABEL LOCATION:</u> MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) SUBPANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 705.12(B)(3)(2)

# SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN
SWITCH TO THE
"OFF" POSITION TO
SHUT DOWN PV SYSTEM
AND REDUCE
SHOCK HAZARD
IN THE ARRAY



LABEL-7: LABEL LOCATION: AC DISCONNECT CODE REF: FFPC 11.12.1.1.1.1 & NEC 690.56(C)

# RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL - 8: LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.56(C)(2)

#### PHOTOVOLTAIC

AC DISCONNECT

LABEL- 9:

LABEL LOCATION:
AC DISCONNECT

CODE REF: NEC 690.13(B)

## PHOTOVOLTAIC AC DISCONNECT

NOMINAL OPERATING AC VOLATGE
RATED AC OUTPUT CURRENT

240 V 14.52 A

LABEL- 10: LABEL LOCATION: MAIN SERVICE PANEL SUBPANEL

AC DISCONNECT CODE REF: NEC 690.54

# MAIN PHOTOVOLTAIC SYSTEM DISCONNECT

LABEL- 11:

<u>LABEL LOCATION:</u>

MAIN SERVICE DISCONNECT (ONLY IF MAIN SERVICE DISCONNECT IS PRESENT)

CODE REF: NEC 690.13(B)



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DRAWN BY

SHEET NAME

LABELS

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER

# CAUTION POWER TO THIS BUILDING IS ALSO SUPPLIED FROM MULTIPLE SOURCES OF POWER WITH SAFETY DISCONNECTS AS SHOWN: (N) SOLADECK (N) ENPHASE COMBINER BOX (N) AC DISCONNECT (E) UTILITY METER/ MÁIN COMBO (N) PV ARRAY -47 JUNO DR, BROADWAY, NC 27505

#### DIRECTORY

PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM.

(ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN: NEC 690.56(B)&(C), [NEC 705.10])
PER FFPC 11.12.2.1.4

#### LABELING NOTES:

- 1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
- 2. LABELING REQUIREMENTS BASED ON THE 2017 NATIONAL ELECTRIC CODE, OSHA STANDARD 19010.145, ANSI Z535.
- 3. MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
- 4. LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC 110.21]
- 5. LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY AFFIXED FFPC 11.12.2.1.1.2



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KIMBERLY JOSEY RESIDENCE

DRAWN BY

SHEET NAME

**PLACARD** 

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER

MSE PERC 66







#### FRAME-TO-FRAME WARRANTY

Degradation guaranteed not to exceed 2% in year one and 0.58% annually from years two to 30 with 84.08% capacity guaranteed in year 25. For more information, visit www.missionsolar.com/warranty

#### CERTIFICATIONS



C-SA2-MKTG-0027 REV 4 03/18/2022



If you have questions or concerns about certification of our products in your area,

# True American Quality True American Brand

Mission Solar Energy is headquartered in San Antonio, Texas where we  $manufacture \, our \, modules. \, We \, produce \, American, high-quality \, solar \, modules$ ensuring the highest-in-class power output and best-in-class reliability. Our product line is tailored for residential, commercial and utility applications. Every Mission Solar Energy solar module is certified and surpasses industry standard regulations, proving excellent performance over the long term.

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#### Certified Reliability

- . Tested to UL 61730 & IEC Standards
- PID resistant
- · Resistance to salt mist corrosion



#### Advanced Technology

- 9 Rushar
- Passivated Emitter Rear Contact
- · Ideal for all applications



#### Extreme Weather Resilience

- . Up to 5,400 Pa front load & 3,600 Pa back load
- Tested load to UL 61730
- 40 mm frame



#### **BAA Compliant for Government Projects**

- Buy American Act
- American Recovery & Reinvestment Act



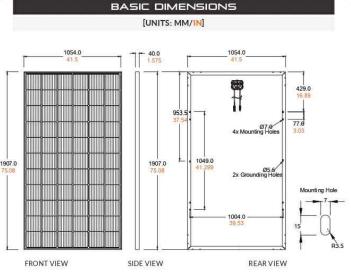


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UL 61730 / IEC 61215 / IEC 61730 / IEC 61701

Class Leading 390-400W

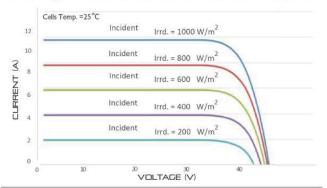
## MSE PERC 66



#### CURRENT-VOLTAGE CURVE

#### MSE385SX9R: 385WP, 66 CELL SOLAR MODULE

Current-voltage characteristics with dependence on irradiance and module temperature



CERTIFICATIONS AND TESTS				
IEC	61215, 61730, 61701			
UL	61730			







#### Mission Solar Energy

8303 S. New Braunfels Ave., San Antonio, Texas 78235 www.missionsolar.com | info@missionsolar.com

Mission Solar Energy reserves the right to make specification changes without notice. C-SA2-MKTG-0027 REV 4 03/18/2022

ELECTRICAL SPECIFICATION						
PRODUCT TYPE MSExxxSX9R (xxx = Pmax)						
Power Output	P <sub>max</sub>	Wp	390	395	400	
Module Efficiency		%	19.4	19.7	19.9	
Tolerance		%	0/+3	0/+3	0/+3	
Short Circuit Current	Isc	Α	11.19	11.24	11.31	
Open Circuit Voltage	Voc	V	45.04	45.18	45.33	
Rated Current	Imp	Α	10.63	10.68	10.79	
Rated Voltage	V <sub>mp</sub>	V	36.68	36.99	37.07	
Fuse Rating		Α	20	20	20	
System Voltage		V	1,000	1,000	1,000	

TEMPERATURE COEFF	43.75°C (±3.7%)
Normal Operating Cell Temperature (NOCT)	
Temperature Coefficient of Pmax	-0.367%/°C
Temperature Coefficient of Voc	-0.259%/°C
Temperature Coefficient of Isc	0.033%/°C

OPERATIN	S CONDITIONS
Maximum System Voltage	1,000Vdc
Operating Temperature Range	-40°F to 185°F (-40°C to +85°C)
Maximum Series Fuse Rating	20A
Fire Safety Classification	Type 1*
Front & Back Load (UL Standard)	Up to 5,400 Pa front and 3,600 Pa back load, Tested to UL 61730
Hail Safety Impact Velocity	25mm at 23 m/s

\*Mission Solar Energy uses quality sourced materials that result in a Type 1 fire rating. Please. note, the 'Fire Class' Rating is designated for the fully-installed PV system, which includes, but is not limited to, the module, the type of mounting used, pitch and roof composition.

ME	MECHANICAL DATA			
Solar Cells	P-type mono-crystalline silicon			
Cell Orientation	66 cells (6x11)			
Module Dimension	1,907mm x 1,054mm x 40mm			
Weight	48.5 lbs. (22 kg)			
Front Glass	3.2mm tempered, low-iron, anti-reflective			
Frame	40mm Anodized			
Encapsulant	Ethylene vinyl acetate (EVA)			
Junction Box	Protection class IP67 with 3 bypass-diodes			
Cable	1.2m, Wire 4mm2 (12AWG)			
Connector	Staubli PV-KBT4/6II-UR and PV-KST4/6II-UR, MC4, Renhe 05-8			

Container Feet	Ship To	Pallet	Panels	390W Bin
53'	Most States	30	780	304.20 kW
Double Stack	CA	26	676	263.64 kW
	PALLE	Γ [26 PAN	IELS]	
Weight	Height		Width	Length
1,300 lbs. (572 kg)	47.56 in (120.80 cm)	(1	46 in 16.84 cm)	77 in (195.58 cm

www.missionsolar.com | info@missionsolar.com

#### **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, **UNITED STATES** 

REVISIONS				
DESCRIPTION	DATE	REV		
INITIAL DESIGN	03/20/2023			

PROJECT NAME & ADDRESS

47 JUNO DR, BROADWAY, NC 27505 KIMBERLY JOSE RESIDENCE

> DRAWN BY **ESR**

SHEET NAME **EQUIPMENT SPECIFICATION** 

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER







## IQ8 and IQ8+ Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, software-defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55nm technology with high speed digital logic and has super-fast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Battery, Enphase IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to IQ8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-n-play MC4 connectors.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industryleading limited warranty of up to 25 years.



IQ8 Series Microinverters are UL Listed as PV Rapid Shut Down Equipment and conform with various regulations, when installed according to manufacturer's instructions.

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IQ8SP-DS-0002-01-EN-US-2022-03-17

#### Easy to install

- Lightweight and compact with plug-n-play connectors
- Power Line Communication (PLC) between components
- Faster installation with simple two-wire cabling

#### High productivity and reliability

- Produce power even when the grid is down\*
- More than one million cumulative hours of testing
- Class II double-insulated enclosure
- Optimized for the latest highpowered PV modules

#### Microgrid-forming

- Complies with the latest advanced grid support\*\*
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) requirements
- \* Only when installed with IQ System Controller 2, meets UL 1741.
- \*\* IQ8 and IQ8Plus supports split phase, 240V installations only.

#### IQ8 and IQ8+ Microinverters

INPUT DATA (DC)		108-60-2-US	108PLUS-72-2-US
Commonly used module pairings <sup>1</sup>	w	235 - 350	235 - 440
Module compatibility		60-cell/120 half-cell	60-cell/120 half-cell, 66-cell/132 half-cell and 72-cell/ half-cell
MPPT voltage range	٧	27 - 37	29 – 45
Operating range	V	25 - 48	25 – 58
Min/max start voltage	٧	30/48	30 / 58
Max input DC voltage	v	50	60
Max DC current <sup>2</sup> [module lsc]	А		15
Overvoltage class DC port			Л
DC port backfeed current	mA		0
PV array configuration		1x1 Ungrounded array; No additional DC side protect	tion required; AC side protection requires max 20A per branch circu
OUTPUT DATA (AC)		108-60-2-US	IQ8PLUS-72-2-US
Peak output power	VA	245	300
Max continuous output power	VA	240	290
Nominal (L-L) voltage/range³	٧		240 / 211 - 264
Max continuous output current	Α	1.0	1.21
Nominal frequency	Hz		60
Extended frequency range	Hz		50 - 68
AC short circuit fault current over 3 cycles	Arms		2
Max units per 20 A (L-L) branch circui	t <sup>4</sup>	16	13
Total harmonic distortion			<5%
Overvoltage class AC port			III
AC port backfeed current	mA		30
Power factor setting			1.0
Grid-tied power factor (adjustable)		0.85	leading - 0.85 lagging
Peak efficiency	%	97.5	97.6
CEC weighted efficiency	%	97	97
Night-time power consumption	mW		60
MECHANICAL DATA			37-56
Ambient temperature range		-40°C to	+60°C (-40°F to +140°F)
Relative humidity range		4%t	to 100% (condensing)
DC Connector type			MC4
Dimensions (HxWxD)		212 mm (8.3")	x 175 mm (6.9") x 30.2 mm (1.2")
Weight			1.08 kg (2.38 lbs)
Cooling			al convection - no fans
Approved for wet locations			Yes
Pollution degree			PD3
Enclosure		Class II double-insulated	I, corrosion resistant polymeric enclosure
Environ. category / UV exposure ratin	g	NEN	MA Type 6 / outdoor
COMPLIANCE			
Certifications	8	This product is UL Listed as PV Rapid Shut Down Equipn	CC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1: nent and conforms with NEC 2014, NEC 2017, and NEC 2020 section PV Systems, for AC and DC conductors, when installed according to

(1) No enforced DC/AC ratio. See the compatibility calculator at https://link.enphase.com/module-compatibility (2) Maximum continuous input DC current is 10.6A (3) Nominal voltage range can be extended beyond nominal if required by the utility. (4) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

IQ8SP-DS-0002-01-EN-US-2022-03-17

# TOP TIER

#### **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS						
REVISION	3					
DESCRIPTION	DATE	REV				
INITIAL DESIGN	03/20/2023					

PROJECT NAME & ADDRESS

KIMBERLY JOSEY RESIDENCE

DRAWN BY

**ESR** 

47 JUNO DR, BROADWAY, NC 27505

SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

Data Sheet **Enphase Networking** 

## **Enphase** IQ Combiner 4/4C

X-IQ-AM1-240-4 X-IQ-AM1-240-4C



To learn more about Enphase offerings, visit enphase.com

The Enphase IQ Combiner 4/4C with Enphase IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure and streamlines IQ microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

#### Smart

- · Includes IQ Gateway for communication and control
- · Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ Combiner 4C
- · Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- · Flexible networking supports Wi-Fi, Ethernet, or cellular
- · Optional AC receptacle available for PLC bridge
- · Provides production metering and consumption monitoring

#### Simple

- · Centered mounting brackets support single
- Supports bottom, back and side conduit entry Up to four 2-pole branch circuits for 240 VAC
- plug-in breakers (not included) · 80A total PV or storage branch circuits

#### Reliable

- · Durable NRTL-certified NEMA type 3R enclosure
- · Five-year limited warranty
- · Two years labor reimbursement program coverage included for both the IQ Combiner SKU's
- UL listed



#### Enphase IQ Combiner 4/4C

MODEL NUMBER	
IQ Combiner 4 (X-IQ-AM1-240-4)	IQ Combiner 4 with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (AN C12.20+/-0.5%) and consumption monitoring (+/-2.5%). Includes a silver solar shield to match the IQ Battery system at IQ System Controller 2 and to deflect heat.
IQ Combiner 4C (X-IQ-AM1-240-4C)	IQ Combiner 4C with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/-0.5%) and consumption monitoring (+/-2.5%). Includes Enphase Mobile Connect cellular modem (CELLMODEM M1-06-SP-05), a plug-and-play industrial-grade cell modem for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.) Includes a silver solar shield to match the IQ Battery and IQ System Controller and to deflect hea
ACCESSORIES AND REPLACEMENT PARTS	(not included, order separately)
Ensemble Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	- Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan for Ensemble sites - 46 based LTE-M1 cellular modem with 5-year Sprint data plan - 46 based LTE-M1 cellular modem with 5-year AT&T data plan
Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-15A-2P-240V-B BRK-20A-2P-240V-B	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR215B with hold down kit support Circuit breaker, 2 pole, 20A, Eaton BR210B with hold down kit support
EPLC-01	Power line carrier (communication bridge pair), quantity- one pair
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 4/4C
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (required for EPLC-01)
XA-ENV-PCBA-3	Replacement IQ Gateway printed circuit board (PCB) for Combiner 4/4C
X-IQ-NA-HD-125A	Hold down kit for Eaton circuit breaker with screws.
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating	65 A
Max. continuous current rating (input from PV/storage)	64 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. total branch circuit breaker rating (input)	80A of distributed generation / 95A with IQ Gateway breaker included
Envoy breaker	10A or 15A rating GE/Siemens/Eaton included
Production metering CT	200 A solid core pre-installed and wired to IQ Gateway
Consumption monitoring CT (CT-200-SPLIT)	A pair of 200 A split core current transformers
MECHANICAL DATA	
Dimensions (WxHxD)	37.5 x 49.5 x 16.8 cm (14.75" x 19.5" x 6.63"). Height is 21.06" (53.5 cm) with mounting brackets.
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	To 2000 meters (6,560 feet)
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	802.11b/g/n
Cellular	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based LTE-M1 cellular modem). Note that an Enphase Mobile Connect cellular modem is required for all Ensemble installations.
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
COMPLIANCE	
Compliance, IQ Combiner	UL 1741, CAN/CSA C22.2 No. 1071, 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production) Consumption metering: accuracy class 2.5
Compliance, IQ Gateway	UL 60601-1/CANCSA 22.2 No. 61010-1

#### To learn more about Enphase offerings, visit **enphase.com**

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#### **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS					
DESCRIPTION	DATE	REV			
INITIAL DESIGN	03/20/2023				

PROJECT NAME & ADDRESS

KIMBERLY JOSEY RESIDENCE

47 JUNO DR, BROADWAY, NC 27505

DRAWN BY **ESR** 

SHEET NAME **EQUIPMENT SPECIFICATION** 

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



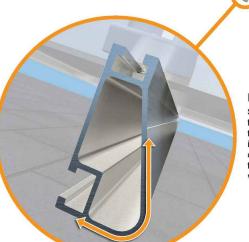
## XR Rail Family

#### Solar Is Not Always Sunny Over their lifetime, solar panels experience countless extreme weather events. Not just the worst storms in years,

but the worst storms in 40 years. High winds capable of ripping panels from a roof, and snowfalls weighing enough to buckle a panel frame.

XR Rails are the structural backbone preventing these results. They resist uplift, protect against buckling and safely and efficiently

transfer loads into the building structure. Their superior spanning capability requires fewer roof attachments, reducing the number of roof penetrations and the amount of installation time.



#### Force-Stabilizing Curve

Sloped roofs generate both vertical and lateral forces on mounting rails which can cause them to bend and twist. The curved shape of XR Rails is specially designed to increase strength in both directions while resisting the twisting. This unique feature ensures greater security during extreme weather and a longer system lifetime.

The XR Rail Family offers the strength of a curved rail in three targeted sizes. Each size supports specific design loads, while minimizing material costs. Depending on your location, there is an XR Rail to match.



**XR Rail Family** 

XR10 is a sleek, low-profile mounting rail, designed for regions with light or no snow. It achieves 6 foot spans, while emaining light and economical.

- 6' spanning capability
- Moderate load capability Clear anodized finish
- Internal splices available



#### XR100

XR100 is the ultimate residential mounting rail. It supports a range of wind and snow conditions, while also maximizing spans up to 8 feet.

- · 8' spanning capability
- · Heavy load capability
- · Clear & black anodized finish · Internal splices available



#### XR1000

XR1000 is a heavyweight among solar mounting rails. It's built to handle extreme climates and spans 12 feet or more for commercial applications.

- 12' spanning capability
- Extreme load capability Clear anodized finish
- · Internal splices available

#### **Rail Selection**

The following table was prepared in compliance with applicable engineering codes and standards. Values are based on the following criteria: ASCE 7-10, Roof Zone 1, Exposure B, Roof Slope of 7 to 27 degrees and Mean

Lo	ad	Rail Span					
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	10'	12'
	100						
None	120						
None	140	XR10		XR100		XR1000	
	160						
	100						
10-20	120						
10-20	140						
	160						
30	100						
30	160						
40	100						
40	160						
50-70	160						
80-90	160						

Building Height of 30 ft. Visit IronRidge.com for detailed span tables and certifications.

Load		Rail Span					
Snow (PSF)	Wind (MPH)	4'	5' 4"	6'	8'	10'	12'
	100						
None	120						
None	140	XR10		XR100		XR1000	
	160						
	100						
10-20	120						
10-20	140						
	160						
30	100						
30	160						
40	100						
40	160						
50-70	160						
80-90	160						



#### **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, **UNITED STATES** 

REVISIONS				
DESCRIPTION	DATE	REV		
INITIAL DESIGN	03/20/2023			

PROJECT NAME & ADDRESS

KIMBERLY JOSE RESIDENCE

47 JUNO DR, BROADWAY, NC 27505

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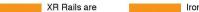
SHEET NAME **EQUIPMENT SPECIFICATION** 

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-13





compatible with FlashFoot and other pitched roof



Compatible with Flat & Pitched Roofs IronRidge offers a range of tilt leg options for flat roof mounting applications

#### **Corrosion-Resistant Materials**

All XR Rails are made of marine-grade aluminum alloy, then protected with an anodized finish. Anodizing prevents surface and structural corrosion, while also providing a more attractive appearance.





## **UFO Family of Components**

#### **Simplified Grounding for Every Application**

The UFO family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge XR Rails. All system types that feature the UFO family—Flush Mount, Tilt Mount and Ground Mount—are fully listed to the UL 2703 standard.

UFO hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding paths throughout the system. This leads to safer and more reliable installations.



# Universal Fastening Object (UFO)

The UFO securely bonds solar modules to XR Rails. It comes assembled and lubricated, and can fit a wide range of module heights.

# Bonded Splice Each Bonded Splice uses self-drilling screws to form a secure connection. No bonding strap needed.

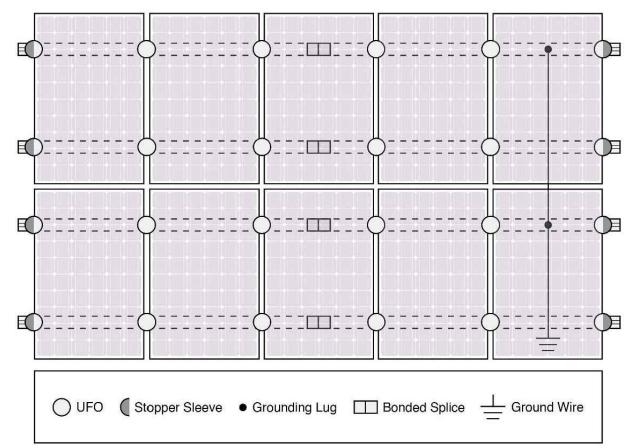


grounding conductor.

#### **Bonded Attachments**

The bonding bolt attaches and bonds the L-foot to the rail. It is installed with the same socket as the rest of the system.

#### System Diagram



Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

#### **UL Certification**

The IronRidge Flush Mount, Tilt Mount, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.

Go to IronRidge.com/UFO

Cross-System Compatibility				
Feature	Flush Mount	Tilt Mount	Ground Mount	
XR Rails	~	~	XR1000 Only	
UFO/Stopper	~	~	~	
Bonded Splice	~	~	N/A	
Grounding Lugs	1 per Row	1 per Row	1 per Array	
Microinverters & Power Optimizers	Enphase - M250-72, M250-60, M215-60, C250-72 Darfon - MIG240, MIG300, G320, G640 SolarEdge - P300, P320, P400, P405, P600, P700, P730			
Fire Rating	Class A	Class A	N/A	
Modules	THE PERSON NAMED IN CONTRACTOR OF THE PE	ated with over 400 lation manuals for		



#### TOP TIER SOLAR SOLUTIONS

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

REVISIONS			
DESCRIPTION	DATE	REV	
INITIAL DESIGN	03/20/2023		

PROJECT NAME & ADDRESS

KIMBERLY JOSEY RESIDENCE 47 JUNO DR, BROADWAY, NC 27505

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SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-14

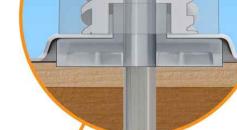
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#### FlashFoot2

### The Strongest Attachment in Solar

IronRidge FlashFoot2 raises the bar in solar roof protection. The unique water seal design is both elevated and encapsulated, delivering redundant layers of protection against water intrusion. In addition, the twist-on Cap perfectly aligns the rail attachment with the lag bolt to maximize mechanical strength.



#### Twist-On Cap

Single Socket Size

A custom-design lag bolt allows

you to install FlashFoot2 with

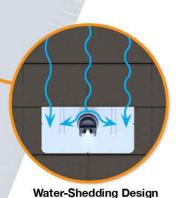
the same 7/16" socket size

used on other Flush Mount System components.

FlashFoot2's unique Cap design encapsulates the lag bolt and locks into place with a simple twist. The Cap helps FlashFoot2 deliver superior structural strength, by aligning the rail and lag bolt in a concentric

#### Three-Tier Water Seal

FlashFoot2's seal architecture utilizes three layers of protection. An elevated platform diverts water away, while a stack of rugged components raises the seal an entire inch. The seal is then fully-encapuslated by the Cap. FlashFoot2 is the first solar attachment to pass the TAS-100 Wind-Driven Rain Test.



An elevated platform diverts water

away from the water seal

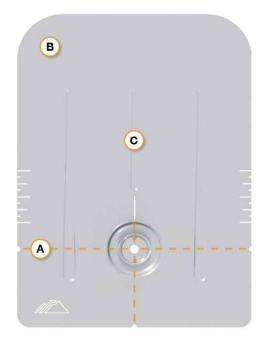
Designed and Certified for Compliance with the International Building Code & ASCE/SEI-7.

Water Sealing Tested to UL 441 Section 27 "Rain Test" and TAS 100-95 "Wind Driven Rain Test" by Intertek.

#### **UL 2703**

Conforms to UL 2703 Mechanical and Bonding Requirements. See Flush Mount Install Manual for full ratings.

#### **Installation Features**



#### (A) Alignment Markers

Quickly align the flashing with chalk lines to find pilot holes.

#### B Rounded Corners

Makes it easier to handle and insert under the roof shingles.

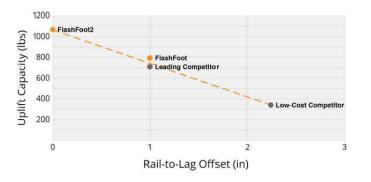
#### Reinforcement Ribs

Help to stiffen the flashing and prevent any bending or crinkling during installation.

#### **Benefits of Concentric Loading**

Traditional solar attachments have a horizontal offset between the rail and lag bolt, which introduces leverage on the lag bolt and decreases uplift capacity.

FlashFoot2 is the only product to align the rail and lag bolt. This concentric loading design results in a stronger attachment for the system.



## **Testing & Certification**

#### Structural Certification

#### **Water Seal Ratings**

Ratings applicable for composition shingle roofs having slopes between 2:12 and 12:12.

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1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, **UNITED STATES** 

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PROJECT NAME & ADDRESS

KIMBERLY JOSE RESIDENCE

DRAWN BY **ESR** 

47 JUNO DR, BROADWAY, NC 27505

SHEET NAME **EQUIPMENT SPECIFICATION** 

SHEET SIZE

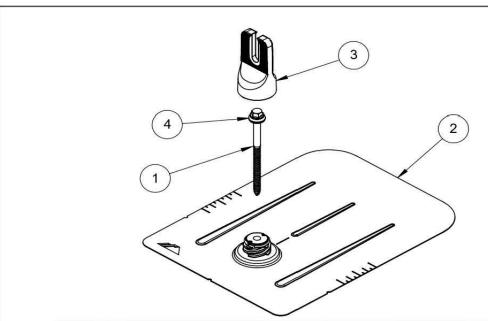
ANSI B 11" X 17"

SHEET NUMBER

v2.0



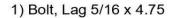
## FlashFoot2®

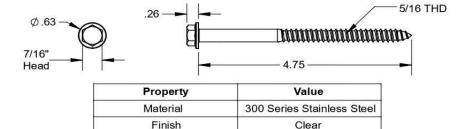


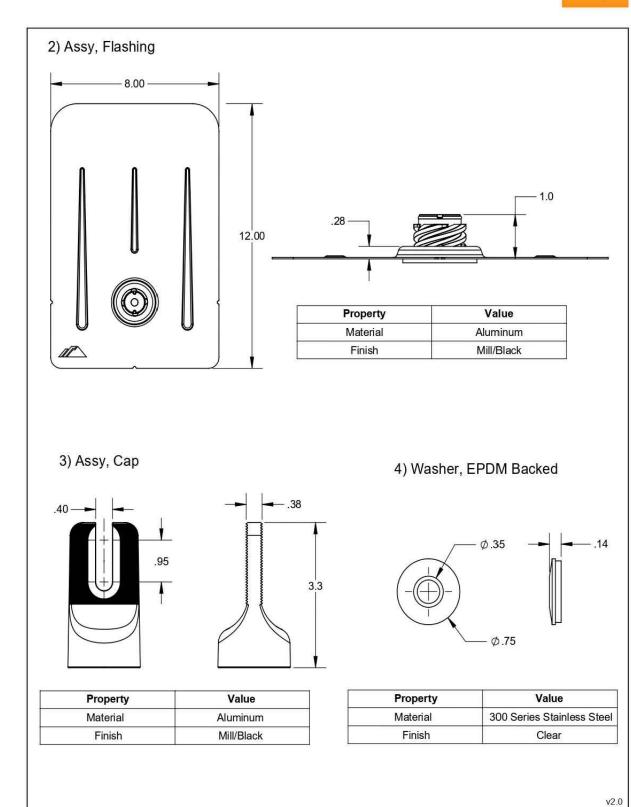
DESCRIPTION	Qty in Kit
BOLT LAG 5/16 X 4.75"	1
ASSY, FLASHING	1
ASSY, CAP	1
WASHER, EPDM BACKED	1
	BOLT LAG 5/16 X 4.75" ASSY, FLASHING ASSY, CAP

#### **FLASHFOOT 2**

Part Number	Number Description	
FF2-02-M2	FlashFoot2® (Mill)	
FF2-02-B2	FlashFoot2® (Black)	









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ANSI B

11" X 17"

SHEET NUMBER



#### **Basic Features**

- Stamped Seamless Construction
- 18 Gauge Galvanized Steel
- Powder Coated Surfaces
- · Flashes into the roof deck
- 3 Roof deck knockouts .5", .75", 1"
- 5 Centering dimples for entry/exit fittings or conduit
- · 2 Position Ground lug installed
- · Mounting Hardware Included



SolaDeck Model SD 0783



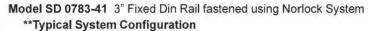
#### SolaDeck UL50 Type 3R Enclosures

Available Models: Model SD 0783 - (3" fixed Din Rail) Model SD 0786 - (6" slotted Din Rail)

#### SolaDeck UL 1741 Combiner/Enclosures

Models SD 0783-41 and SD 0786-41 are labeled and ETL listed UL STD 1741 according to the UL STD 1741 for photovoltaic combiner enclosures.

Max Rated - 600VDC, 120AMPS



- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 1- Power Distribution Block 600VDC 175AMP
- 1- Bus Bar with UL lug

Model SD 0786-41 6" Slotted Din Rail fastened using steel studs

#### \*\*Typical System Configuration

- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 4- Din Rail Mounted Terminal Blocks
  Bus Bars with UL lug

\*\*Fuse holders and terminal blocks added in the field must be UL listed or recognized and meet 600 VDC 30 AMP 110C for fuse holders, 600V 50 AMP 90C for rail mounted terminal blocks and 600 V 175 AMP 90C for Power Distribution Blocks. Use Copper Wire Conductors.



Cover is trimmed to allow conduit or fittings, base is center dimpled for fitting locations.



Model SD 0783-41, wired with Din Rail mounted fuse holders, bus bar and power distribution



Model SD 0786-41, wired with Din Rail mounted fuse holders, terminal blocks and bus bars.

RSTC Enterprises, Inc • 2219 Heimstead Road • Eau Cliare, WI 54703 For product information call 1(866) 367-7782



#### **TOP TIER SOLAR SOLUTIONS**

1530 CENTER PARK DR #2911, CHARLOTTE, NC 28217, UNITED STATES

	REVISIONS			
$\prod$	DESCRIPTION	DATE	REV	
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PROJECT NAME & ADDRESS

KIMBERLY JOSEY
RESIDENCE
47 JUNO DR,
BROADWAY, NC 27505

DRAWN BY

SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER