GENERAL NOTES

CODE AND STANDARDS

1. ALL WORK SHALL COMPLY WITH 2017 NATIONAL ELECTRIC CODE (NEC), 2018 NORTH CAROLINA BUILDING CODE (NCBC), 2018 NORTH CAROLINA RESIDENTIAL CODE (NCRC), PLUMBING CODE (NCPC), AND ALL STATE AND LOCAL BUILDING ELECTRICAL AND PLUMBING CODES

2. DRAWINGS HAVE BEEN DETAILED ACCORDING TO UL LISTING REQUIREMENTS.

SITE NOTES / OSHA REGULATION

1. A LADDER SHALL BE IN PLACE FOR INSPECTION IN COMPLIANCE WITH OSHA REGULATIONS

2. THE PV MODULES ARE CONSIDERED NON-COMBUSTIBLE AND THIS SYSTEM IS A UTILITY INTERACTIVE SYSTEM.

3. THE SOLAR PV INSTALLATION SHALL NOT OBSTRUCT ANY PLUMBING, MECHANICAL, OR BUILDING ROOF VENTS. 4. ROOF COVERINGS SHALL BE DESIGNED, INSTALLED, AND MAINTAINED IN ACCORDANCE WITH THIS CODE AND THE APPROVED MANUFACTURER'S INSTRUCTIONS SUCH THAT THE ROOF COVERING SHALL SERVE TO PROTECT

THE BUILDING OR STRUCTURE.

SOLAR CONTRACTOR

1. MODULE CERTIFICATIONS WILL INCLUDE UL1703, IEC61646, IEC61730.

2. IF APPLICABLE, MODULE GROUNDING LUGS MUST BE INSTALLED AT THE MARKED GROUNDING LUG HOLES PER THE MANUFACTURER'S INSTALLATION REQUIREMENTS

3. AS INDICATED BY DESIGN, OTHER NRTL LISTED MODULE GROUNDING DEVICES MAY BE USED IN PLACE OF STANDARD GROUNDING LUGS AS SHOWN IN MANUFACTURER DOCUMENTATION AND APPROVED BY THE AHJ.

4. CONDUIT AND WIRE SPECIFICATIONS ARE BASED ON MINIMUM CODE REQUIREMENTS AND ARE NOT MEANT TO LIMIT UP-SIZING AS REQUIRED BY FIELD CONDITIONS.

5. CONDUIT POINT OF PENETRATION FROM EXTERIOR TO INTERIOR TO BE INSTALLED AND SEALED WITH A SUITABLE SEALING COMPOUND.

6. DC WIRING LIMITED TO MODULE FOOTPRINT W/ ENPHASE AC SYSTEM.

7. ENPHASE WIRING SYSTEMS SHALL BE LOCATED AND SECURED UNDER THE ARRAY W/ SUITABLE WIRING CLIPS. 8. MAX DC VOLTAGE CALCULATED USING MANUFACTURER PROVIDED TEMP COEFFICIENT FOR VOC UNLESS NOT

9 ALL INVERTERS MOTOR GENERATORS PHOTOVOLTAIC MODULES PHOTOVOLTAIC PANELS AC PHOTOVOLTAIC MODULES, DC COMBINERS, DC-TO-DC CONVERTERS, SOURCE CIRCUIT COMBINERS, AND CHARGE CONTROLLERS INTENDED FOR USE IN A PHOTOVOLTAIC POWER SYSTEM WILL BE IDENTIFIED AND LISTED FOR THE APPLICATION PER NEC 690.4(B).

10. ALL SIGNAGE TO BE PLACED IN ACCORDANCE WITH LOCAL BUILDING CODE.

11. TERMINALS AND LUGS WILL BE TIGHTENED TO MANUFACTURER TORQUE SPECIFICATIONS (WHEN PROVIDED) IN ACCORDANCE WITH NEC CODE 110.14(D) ON ALL ELECTRICAL CONNECTIONS.

EQUIPMENT LOCATIONS

1. PROPER ACCESS AND WORKING CLEARANCE AROUND EXISTING AND PROPOSED ELECTRICAL EQUIPMENT WILL BE PROVIDED AS PER SECTION NEC 110.26.

2. EQUIPMENT INSTALLED IN DIRECT SUNLIGHT MUST BE RATED FOR EXPECTED OPERATING TEMPERATURE AS SPECIFIED BY NEC 690 31(A) AND NEC TABLE 310 15(B)

3. ALL EQUIPMENT SHALL BE INSTALLED ACCESSIBLE TO QUALIFIED PERSONNEL ACCORDING TO NEC APPLICABLE CODES

4. ALL COMPONENTS ARE LISTED FOR THEIR PURPOSE AND RATED FOR OUTDOOR USAGE WHEN APPROPRIATE.

PROJECT INFORMATION:

NUMBER OF STORIES: 2 CONDUIT RUN: Interior ECOBEE QTY: 2 **LIGHT BULB QTY: 18**

PV METER: Not Required

ROOF TYPE (1) INFORMATION:

ROOF TYPE: Trapezoidal Metal FRAMING TYPE: Manufactured Truss

SHEATHING TYPE: OSB ATTACHMENT: S-5! SolarFoot

RACKING: Unirac Solarmount LT @ 32" OC Portrait / 32" OC Landscape

NUMBER OF ATTACHMENTS: 70

ROOF TYPE (2) INFORMATION (IF APPLICABLE):

*SEE PV4.2

SYSTEM TO BE INSTALLED INFORMATION:

DC SYSTEM SIZE: 6.075 kW DC AC SYSTEM SIZE: 4.35 kW AC

MODULE TYPE: (15) Seraphim SEG-405-BMD-TB INVERTER TYPE: Enphase IQ8PLUS-72-2-US MONITORING: Enphase IQ Combiner 4 X-IQ-AM1-240-4 **AERIAL VIEW**



WIND SPEED: 15 mph GROUND SNOW LOAD: 15 lb/ft2

WIND EXPOSURE FACTOR: C SEISMIC DESIGN CATEGORY: B **CONSTRUCTION - V-B ZONING: RESIDENTIAL**

SCOPE OF WORK

INSTALLATION OF UTILITY INTERACTIVE PHOTOVOLTAIC SOLAR SYSTEM AND ANY NECESSARY ADDITIONAL WORK NEEDED FOR INSTALLATION.

PV1 - COVER SHEET

PV2 - SITE PLAN

PV3 - ROOF PLAN

PV4 - STRUCTURAL

PV5 - ELECTRICAL 3-LINE DIAGRAM **PV6** - ELECTRICAL CALCULATIONS

PV7 - WARNING LABELS AND LOCATIONS (ALL OTHER SHEETS AS REQUIRED)

SS - PRODUCT SPEC. SHEETS

Firm No.: D-0449

3/1/2023

RAWING BY:

CUSTOMER INFORMATION:

Colton Livingston

1403 N. Research Way

Orem, UT 84097

800.377.4480 WWW.BLUERAVENSOLAR.COM

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SHALL IT BE DISCLOSED IN WHOLE OF

IN PART TO OTHERS OUTSIDE RECIPIENTS ORGANIZATION, EXCEPT

IN CONNECTION WITH THE SALE AND

USE OF THE RESPECTIVE EQUIPMENT

WITHOUT THE WRITTEN PERMISSION

OF BLUE RAVEN SOLAR LLC.

NABCEP

CERTIFIED

PV INSTALLATION **PROFESSIONAL**

Scott Gurney

#PV-011719-015866

CONTRACTOR:

BRS FIELD OPS

800-377-4480

Spring Lake North Carolina 28390

Cross Dr

Stone

488

Lorothy

4.35 kW AC 6.075 kW DC

SIZE: SIZE:

STEM

PLOT DATE:

February 28, 2023

PROJECT NUMBER:

709171

COVER SHEET

REVISION:

PERMIT ISSUER: Harnett County

UTILITY COMPANY: South River Electric Coop by John A. Calverter Name:

Date: 2023.03.0

10:34:48 -07'00'

PV1

03/20/2023

PV SYSTEM SPECIFICATIONS

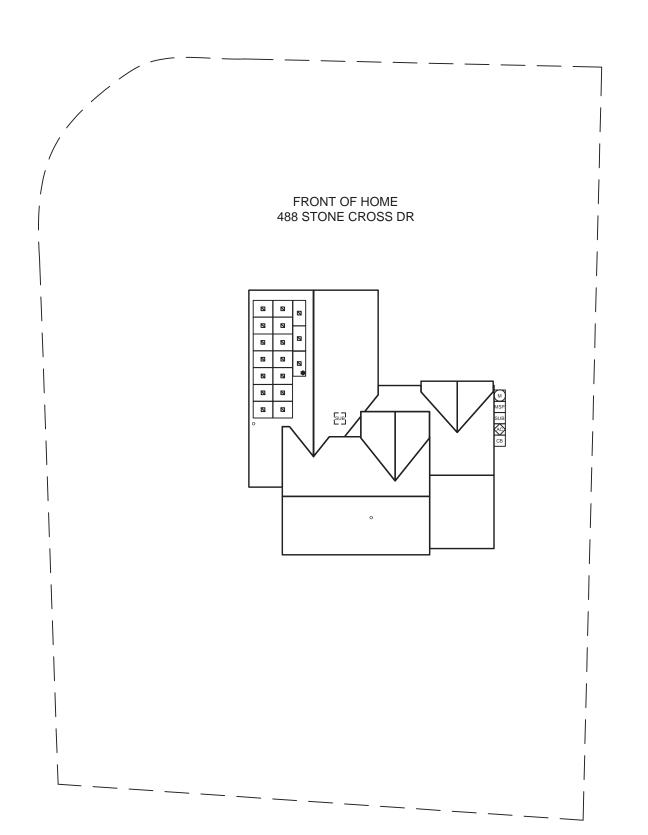
TOTAL NUMBER OF MODULES: 15

MODULE MAKE AND MODEL: Seraphim SEG-405-BMD-TB

MODULE WATTAGE: 405W DC

INVERTER MAKE AND MODEL: Enphase IQ8PLUS-72-2-US **INVERTER TYPE:** Microinverter (1 Inverter per PV Module)

INVERTER CURRENT OUTPUT: 1.21A AC INVERTER NOMINAL VOLTAGE: 240V **INVERTER WATTAGE: 290W AC**

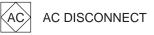












COMBINER BOX

LOAD CENTER LC

SUB SUBPANEL

СВ

PV PV METER

TS TRANSFER SWITCH

ESS SUNPOWER ESS

SUNPOWER HUB+

RPO REMOTE POWER OFF

FIRE SETBACK

TRENCHING

PROPERTY LINE

SCALE: 3/64" = 1'-0"

Sealed For Existing Roof & Attachment Only



Firm No.: D-0449

3/1/2023



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WITHOUT THE WRITTEN PERMISSION OF BLUE RAVEN SOLAR LLC.

PV INSTALLATION **PROFESSIONAL** Scott Gurney

#PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 800-377-4480

: 4.35 kW AC : 6.075 kW DC

CUSTOMER INFORMATION:
Lorothy Wilson
488 Stone Cross Dr
Spring Lake North Carolina 28390 SIZE: SYSTEM SYSTEM S

DRAWING BY:

Colton Livingston

PLOT DATE:

February 28, 2023

PROJECT NUMBER:

709171

SHEET NAME:

SITE PLAN

REVISION:

AGE NUMBER: PV2

0

PV SYSTEM SPECIFICATIONS

TOTAL NUMBER OF MODULES: 15

MODULE MAKE AND MODEL: Seraphim SEG-405-BMD-TB

MODULE WATTAGE: 405W DC

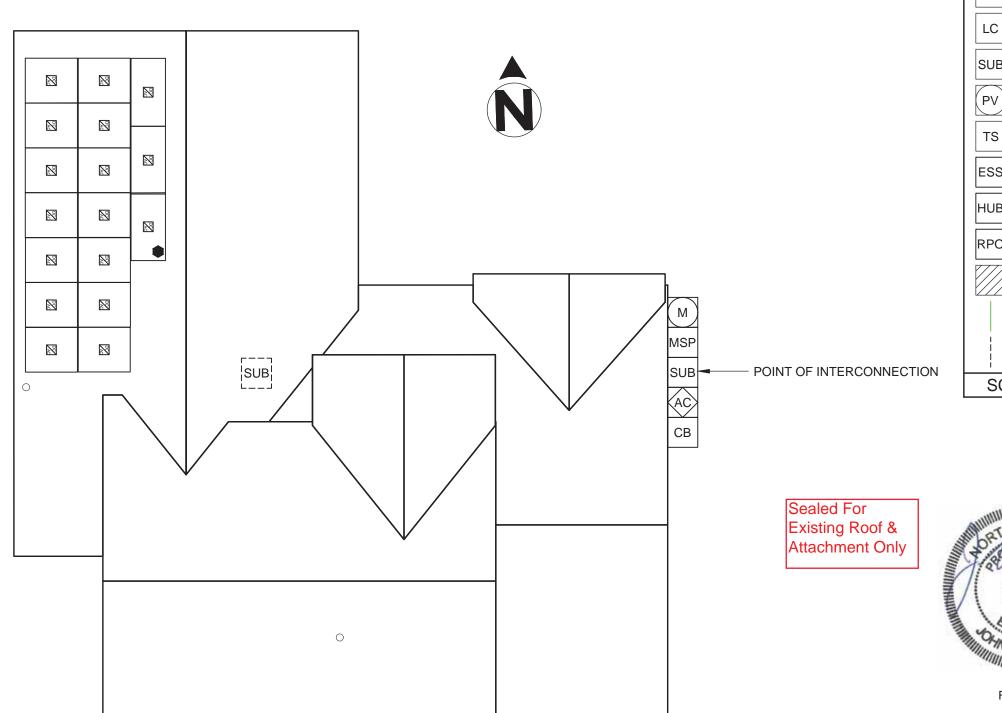
INVERTER MAKE AND MODEL: Enphase IQ8PLUS-72-2-US **INVERTER TYPE:** Microinverter (1 Inverter per PV Module)

INVERTER CURRENT OUTPUT: 1.21A AC INVERTER NOMINAL VOLTAGE: 240V **INVERTER WATTAGE: 290W AC**

FRONT OF HOME

MP1

OF MODULES: 17 AZIMUTH: 272 PITCH: 39 TSRF: 75% AREA: 720 ft.2





JUNCTION BOX



MSP

СВ

MAIN SERVICE PANEL

AC AC DISCONNECT

COMBINER BOX

LOAD CENTER

SUB SUBPANEL

PV PV METER

TS TRANSFER SWITCH

ESS SUNPOWER ESS

SUNPOWER HUB+

RPO

SCALE: 1/8" = 1'-0"

SEAL 035433 WA. CALVE

Firm No.: D-0449

3/1/2023



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WITHOUT THE WRITTEN PERMISSION

OF BLUE RAVEN SOLAR LLC.

PV INSTALLATION **PROFESSIONAL** Scott Gurney

#PV-011719-015866

CONTRACTOR:

BRS FIELD OPS

800-377-4480

: 4.35 kW AC : 6.075 kW DC

SIZE: SIZE:

SYSTEM SYSTEM 8

REMOTE POWER OFF

FIRE SETBACK **TRENCHING**

PROPERTY LINE

DRAWING BY:

PLOT DATE:

February 28, 2023 PROJECT NUMBER:

Colton Livingston

Lorothy Wilson 488 Stone Cross Dr Spring Lake North Carolina 28390

CUSTOMER INFORMATION:

709171

SHEET NAME:

ROOF PLAN

REVISION:

0

PV3

UNIRAC UNIVERSAL UNIRAC UNIVERSAL ∠ PV MODULE STRUCTURAL INFORMATION: **STRUCTURAL NOTES:** AF END CLAMP AF MID CLAMP **ROOF TYPE (1): ROOF TYPE:** Trapezoidal Metal **SHEATHING TYPE: OSB** BLUE RAVEN None FRAMING TYPE: Manufactured Truss FRAMING SIZE: 2x4 @ 24" OC 1403 N. Research Way CEILING JOIST SIZE: 2x4 @ 24" OC 32" MAX. Orem, UT 84097 —10" MAX. **LANDSCAPE** 800.377.4480 WWW.BLUERAVENSOLAR.COM ATTACHMENT: S-5! SolarFoot **RACKING:** Unirac Solarmount LT UNIRAC UNIVERSAL UNIRAC UNIVERSAL CONFIDENTIAL- THE INFORMATION @ 32" OC Portrait / 32" OC Landscape PV MODULE HEREIN CONTAINED SHALL NOT BE AF END CLAMP AF MID CLAMP **NUMBER OF ATTACHMENTS: 70** USED FOR THE BENEFIT OF ANYONE EXCEPT BLUE RAVEN SOLAR NOR SHALL IT BE DISCLOSED IN WHOLE OF **PV MODULE COUNT:** 15 Modules IN PART TO OTHERS OUTSIDE TOTAL ARRAY AREA: 306.0 ft² (20.4ft²/panel) RECIPIENTS ORGANIZATION, EXCEPT IN CONNECTION WITH THE SALE AND TOTAL ROOF AREA: 3166 ft² USE OF THE RESPECTIVE EQUIPMENT **ARRAY/ROOF AREA:** 9.7% WITHOUT THE WRITTEN PERMISSION OF BLUE RAVEN SOLAR LLC. ARRAY WEIGHT: 750 lbs (50 lbs/panel) 32" MAX **PORTRAIT DISTRIBUTED LOAD:** 2.45 lbs/ft² ATTACHMENT SPACING- FRONT VIEW POINT LOAD: 10.71 lbs/attachment *NOTE: LISTED NUMBER OF ATTACHMENT POINTS ARE AN ESTIMATE ONLY AND MAY VARY **NABCEP** -RACKING ATTACHMENTS TO BE STAGGERED BASED ON FIELD CONDITIONS. MAXIMUM ATTACHMENT SPACING TO BE FOLLOWED PER SCALE: 3/4" = 1'-0" ENGINEER OF RECORD SPECIFICATIONS. CERTIFIED S-5! SOLAR FOOT - UNIRAC UNIVERSAL AF MID CLAMP PV INSTALLATION **PROFESSIONAL PV MODULE** Scott Gurney SERAPHIM SEG-405-BMD-TB #PV-011719-015866 **PORTRAIT PV MODULE** CONTRACTOR: UNIRAC SM RAIL LT **BRS FIELD OPS** 800-377-4480 **ROOF STRUCTURE UNIRAC L-FOOT** 10" MIN. 16" MAX. (E) TRAPEZOIDAL 2'-10" MIN. S-5! SOLAR FOOT METAL ROOF 3'-10" MAX : 4.35 kW AC : 6.075 kW DC Carolina 28390 10" MIN. 16" MAX. (4) 1/4-14 TYPE 17 AB **CUSTOMER INFORMATION: LANDSCAPE** MILLED POINT 1-1/2" TO 2-1/2" 1'-8" MIN. SIZE: (E) ROOF SHEATHING Lake North Stone Cross MID CLAMP DETAIL ATTACHMENT SPACING- SIDE VIEW Lorothy Wilson 488 Stone Cros (E) BUILDING STRUCTURE STEM STEM SCALE: 3" = 1'-0" SCALE: 1/2" = 1'-0" SERAPHIM SEG-405-BMD-TB Spring PV MODULE UNIRAC UNIVERSAL AF END CLAMP Sealed For Existing Roof & UNIRAC SM RAIL LT DRAWING BY: Attachment Only Colton Livingston UNIRAC L-FOOT (E) TRAPEZOIDAL PLOT DATE: 035433 S-5! SOLAR FOOT **METAL ROOF** February 28, 2023 (4) 1/4-14 TYPE 17 AB PROJECT NUMBER: MILLED POINT 1-1/2" TO 2-1/2" 709171 SHEET NAME: Firm No.: D-0449 **STRUCTURAL** (E) ROOF SHEATHING 3/1/2023 REVISION: AGE NUMBER: **END CLAMP DETAIL**

(E) BUILDING STRUCTURE

SCALE: 3" = 1'-0"

0

PV4

TO (E) LOADS

(N) %" COPPER GROUND ROD,

8' LONG, MIN. 6' FROM (E)

ELECTRICAL NOTES:

LOAD SIDE BREAKER IN SUBPANEL, EXTERIOR POI. SUBPANEL INSERT.

DESIGNER NOTES:

(15) Seraphim SEG-405-BMD-TB UL 1703 COMPLIANT **ENPHASE IQ COMBINER 4** (E) 200A MAIN SERVICE PANEL X-IQ-AM1-240-4 (15) Enphase IQ8PLUS-72-2-US (E) 200A / 2P MAIN BREAKER (N) 125A SUBPANEL (SOLAR LOAD ONLY) UL 1741 COMPLIANT 4"x4"x4" PVC JB-1 EZ SOLAR JUNCTION BOX JUNCTION BOX PV AC DISCONNECT NON-FUSED LOCKABLE, VISIBLE OPEN (E) 200A / 2P (1) CIRCUIT OF 30A, 240V, 2-POLE 8 MODULES TÒ (E) LOADS (N) 60A / 2F (N) 25A / 2P (N) 20A / 2F JB-1 (1) CIRCUIT OF 7 MODULES 120/240 VAC 60HZ 1 PHASE TO UTILITY

240 V AC

GROUNDING CONDUCTOR IF REQUIRED, VERIFICATION WILL BE DONE TO GEC INSTALLED PER NEC ENSURE THE GROUNDING ELECTRODE SYSTEM IS 250.64: 6 OR 4 AWG SOLID CONGRUENT WITH CURRENT REQUIREMENTS. (NEC 250 PART III) IF NOT, A NEW GROUND ROD WILL BE

(E) GROUNDING

ELECTRODE(S)

GRID

INTERCONNECTION NOTES

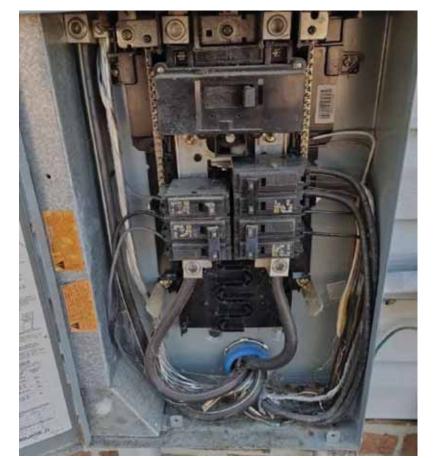


10 AWG THHN/THWN-2, CU., BLACK (L1)

10 AWG THHN/THWN-2, CU., GREEN (EGC)

OR 10- 2 UF-B W/G [OR NM-B], THHN/THWN-2, SOLID CU 3/4 INCH EMT (Not Required for UF-B or NM-B Cable)

10 AWG THHN/THWN-2, CU., RED (L2)



(1) 12-2 TC-ER, THHN/THWN-2, CU.

6 AWG BARE, CU (EGC)

240 V AC

UTILITY COMPANY: South River Electric Coop PERMIT ISSUER: Harnett County



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PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 800-377-4480

1.35 kW AC 3.075 kW DC Lake North Carolina 28390 4. 0 SIZE: SIZE: ۵ Cross Lorothy Wilson W E W Stone

DRAWING BY:

CUSTOMER INFORMATION:

Colton Livingston

Spring

488

SYS

PLOT DATE:

March 1, 2023

PROJECT NUMBER:

709171

SHEET NAME:

ELECTRICAL

REVISION:

PV5

THE OVERCURRENT DEVICE PROTECTING THE BUS BAR SHALL NOT EXCEED 120 PERCENT OF THE AMPACITY OF THE BUSBAR.

SOURCE, ARE LOCATED AT OPPOSITE ENDS OF A BUSBAR THAT

705.12(B)(3) THE FOLLOWING METHOD(S) SHALL BE USED TO

CONTAINS LOADS, THE SUM OF 125 PERCENT OF THE

DETERMINE THE RATINGS OF BUSBARS: (2) WHERE TWO SOURCES, ONE A PRIMARY POWER SOURCE AND THE OTHER ANOTHER POWER

POWER-SOURCE(S) OUTPUT CIRCUIT CURRENT AND THE RATING OF

MODULE SPECIFICATIONS	Seraphim SEG-405-BMD-TB
RATED POWER (STC)	405 W
MODULE VOC	37.22 V DC
MODULE VMP	30.93 V DC
MODULE IMP	13.1 A DC
MODULE ISC	13.7 A DC
VOC CORRECTION	-0.26 %/°C
VMP CORRECTION	-0.34 %/°C
SERIES FUSE RATING	25 A DC
ADJ. MODULE VOC @ ASHRAE LOW TEMP	40.6 V DC
ADJ. MODULE VMP @ ASHRAE 2% AVG. HIGH TEMP	26.2 V DC

MICROINVERTER SPECIFICATIONS	Enphas	e IQ8+ M	croinverter
POWER POINT TRACKING (MPPT) MIN/MAX	30 -	58	V DC
MAXIMUM INPUT VOLTAGE		9	60 V DC
MAXIMUM DC SHORT CIRCUIT CURRENT			15 A DC
MAXIMUM USABLE DC INPUT POWER		4	40 W
MAXIMUM OUTPUT CURRENT		1.	21 A AC
AC OVERCURRENT PROTECTION			20 A
MAXIMUM OUTPUT POWER		2	90 W
CEC WEIGHTED EFFICIENCY		39	97.%

AC PHOTOVOLATIO	MODULE	MARKING	(NEC 690.52)

NOMINAL OPERATING AC VOLTAGE	240 V AC
NOMINAL OPERATING AC FREQUENCY	47 - 68 HZ AC
MAXIMUM AC POWER	240 VA AC
MAXIMUM AC CURRENT	1.0 A AC
MAXIMUM OCPD RATING FOR AC MODULE	20 A AC

DESIGN LOCATION AND TEMPERATURES TEMPERATURE DATA SOURCE ASHRAE 2% AVG. HIGH TEMP STATE North Carolina Spring Lake WEATHER STATION SEYMOUR-JOHNSON AFB ASHRAE EXTREME LOW TEMP (°C) -10 ASHRAE 2% AVG. HIGH TEMP (°C) 38

SYSTEM ELECTRICAL SPECIFICATIONS	CIR 1	CIR 2	CIR 3	CIR 4	CIR 5	CIR 6
NUMBER OF MODULES PER MPPT	8	7				
DC POWER RATING PER CIRCUIT (STC)	3240	2835				
TOTAL MODULE NUMBER		U	15	ii.		
STC RATING OF ARRAY	6075					
AC CURRENT @ MAX POWER POINT (IMP)	9.7	8.5				
MAX. CURRENT (IMP X 1.25)	12.1	10.5875				
OCPD CURRENT RATING PER CIRCUIT	20	20				
MAX. COMB. ARRAY AC CURRENT (IMP)	1111		18.	2	*-	
MAX. ARRAY AC POWER			4350V	V AC		

AC VOLTAGE RISE CALCULATIONS	DIST (FT)	COND.	VRISE(V)	VEND(V)	%VRISE	
VRISE SEC. 1 (MICRO TO JBOX)	28.8	12 Cu.	0.93	240.93	0.39%	
VRISE SEC. 2 (JBOX TO COMBINER BOX)	65	10 Cu.	1.60	241.60	0.67%	
VRISE SEC. 3 (COMBINER BOX TO POI)	5	10 Cu.	0.23	240.23	0.10%	
TOTAL VRISE			2.76	242.76	1.15%	

PHOTOVOLTAIC AC DISCONNECT OUTPUT LABEL (NEC 690.54))
AC OUTPUT CURRENT	18.2 A AC
NOMINAL AC VOLTAGE	240 V AC

CONDUCTOR SIZE CALCULATIONS

MICROINVERTER TO	MAX. SHORT CIRCUIT CURRRENT (ISC) =	9.7	A AC		
JUNCTION BOX (1)	MAX. CURRENT (ISC X1.25) =	12.1	A AC		
	CONDUCTOR (TC-ER, COPPER (90°C)) =	12	AWG		
	CONDUCTOR RATING =	30	A		
	AMB. TEMP. AMP. CORRECTION =	0.91			
	ADJUSTED AMP. =	27,3	>	12.1	
JUNCTION BOX TO	MAX. SHORT CIRCUIT CURRRENT (ISC) =	9.7	A AC		
JUNCTION BOX (2)	MAX. CURRENT (ISC X1.25) =	12.1	A AC		
	CONDUCTOR (UF-B, COPPER (60°C)) =	10	AWG		
	CONDUCTOR RATING =	30	A		
	CONDUIT FILL DERATE =	1			
	AMB. TEMP. AMP. CORRECTION =	0.91			
	ADJUSTED AMP. =	27.3	>	12.1	
JUNCTION BOX TO	MAX. SHORT CIRCUIT CURRRENT (ISC) =	9.7	A AC		
COMBINER BOX (3)	MAX. CURRENT (ISC X1.25) =	12.1	A AC		
	CONDUCTOR (UF-B, COPPER (60°C)) =	10	AWG		
	CONDUCTOR RATING =	30	Α		
	CONDUIT FILL DERATE =	0.8			
	AMB, TEMP, AMP, CORRECTION =	0.91			
	ADJUSTED AMP. =	21.84	>	12.1	
COMBINER BOX TO	INVERTER RATED AMPS =	18.2	A AC		
MAIN PV OCPD (15)	MAX. CURRENT (RATED AMPS X1.25) =	22.69	A AC		
	CONDUCTOR (THWN-2, COPPER (75°C TERM.)) =	10	AWG		
	CONDUCTOR RATING =	35	Α		
	CONDUIT FILL DERATE =	1			
	AMB. TEMP. AMP. CORRECTION =	0.91			
	ADJUSTED AMP. =	31.85	>	22.7	

BLUE RAVEN

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PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

CONTRACTOR: BRS FIELD OPS 800-377-4480

Carolina 28390 200 .35 kW AC 4.0 证证 ۵ Lake North SIZI Cross Wilson ΨΨ Stone STI Lorothy Spring SY

DRAWING BY:

STOMER INFORMATION

Colton Livingston

488

PLOT DATE:

February 28, 2023

PROJECT NUMBER:

709171

SHEET NAME:

ELEC CALCS

REVISION:

AGE NUMBER: PV6

CC

GROUNDING NOTES

- 1. A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH [NEC 690.47] AND [NEC 250.50-60] SHALL BE PROVIDED. PER [NEC 690.47], THE GROUNDING ELECTRODE SYSTEM OF AN EXISTING BUILDING MAY BE USED AND BE BONDED AT THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE, OR INADEQUATE, OR IS ONLY METALLIC WATER PIPING, A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT GROUND ROD WITH ACORN CLAMP.
- 2. THE GROUNDING ELECTRODE CONDUCTOR SHALL BE PROTECTED FROM PHYSICAL DAMAGE BETWEEN THE GROUNDING ELECTRODE AND THE PANEL (OR INVERTER) IF SMALLER THAN #6 AWG COPPER WIRE PER INEC 250.64(B)]. THE GROUNDING ELECTRODE CONDUCTOR WILL BE CONTINUOUS. EXCEPT FOR SPLICES OR JOINTS AT BUSBARS WITHIN LISTED EQUIPMENT PER [NEC 250.64(C)].
- 3. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN 8 AWG AND NO GREATER THAN 6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM. 4. PV SYSTEM SHALL BE GROUNDED IN ACCORDANCE TO [NEC 250.21], [NEC TABLE 250.122], AND ALL METAL PARTS OR MODULE FRAMES ACCORDING TO [NEC 690.46].
- 5. MODULE SOURCE CIRCUITS SHALL BE GROUNDED IN ACCORDANCE TO [NEC 690.42].
- 6. THE GROUNDING CONNECTION TO A MODULE SHALL BE ARRANGED SUCH THAT THE REMOVAL OF A
- MODULE DOES NOT INTERRUPT A GROUNDED CONDUCTOR TO ANOTHER MODULE.

 7. EACH MODULE WILL BE GROUNDED USING THE SUPPLIED CONNECTION POINTS IDENTIFIED IN THE MANUFACTURER'S INSTALLATION INSTRUCTIONS.
- 8. ENCLOSURES SHALL BE PROPERLY PREPARED WITH REMOVAL OF PAINT/FINISH AS APPROPRIATE WHEN GROUNDING EQUIPMENT WITH TERMINATION GROUNDING LUGS.
- 9. GROUNDING SYSTEM COMPONENTS SHALL BE LISTED FOR THEIR PURPOSE, AND GROUNDING DEVISES EXPOSED TO THE ELEMENTS SHALL BE RATED FOR DIRECT BURIAL
- 10. GROUNDING AND BONDING CONDUCTORS SHALL BE COPPER, SOLID OR STRANDED, AND BARE WHEN **EXPOSED**
- 11. EQUIPMENT GROUNDING CONDUCTORS SHALL BE SIZED ACCORDING TO INEC 690.451 AND BE A MINIMUM OF 10 AWG WHEN NOT EXPOSED TO DAMAGE (6 AWG SHALL BE USED WHEN EXPOSED TO
- 12. GROUNDING AND BONDING CONDUCTORS, IF INSULATED, SHALL BE COLOR CODED GREEN (OR MARKED GREEN IF 4 AWG OR LARGER)
- 13. ALL CONDUIT BETWEEN THE UTILITY AC DISCONNECT AND THE POINT OF CONNECTION SHALL HAVE GROUNDED BUSHINGS AT BOTH ENDS.
- 14. SYSTEM GEC SIZED ACCORDING TO [NEC 690.47], [NEC TABLE 250.66], DC SYSTEM GEC SIZED ACCORDING TO [NEC 250.166], MINIMUM 8 AWG WHEN INSULATED, 6 AWG WHEN EXPOSED TO DAMAGE.
- 15. EXPOSED NON-CURRENT CARRYING METAL PARTS OF MODULE FRAMES. EQUIPMENTS. AND CONDUCTOR ENCLOSURES SHALL BE GROUNDED IN ACCORDANCE WITH [NEC 250.134] OR [NEC 250.136(A)]

WIRING & CONDUIT NOTES

- 1. ALL CONDUIT SIZES AND TYPES, SHALL BE LISTED FOR ITS PURPOSE AND APPROVED FOR THE SITE APPLICATIONS.
- 2. BOLTED CONNECTION REQUIRED IN DC DISCONNECTS ON THE WHITE GROUNDED CONDUCTOR (USE POLARIS BLOCK OR NEUTRAL BAR).
- 3. ANY CONNECTION ABOVE LIVE PARTS MUST BE WATERTIGHT. REDUCING WASHERS DISALLOWED ABOVE LIVE PARTS, MEYERS HUBS RECOMMENDED
- 4. UV RESISTANT CABLE TIES (NOT ZIP TIES) USED FOR PERMANENT WIRE MANAGEMENT OFF THE ROOF SURFACE IN ACCORDANCE WITH [NEC 110.2,110.3(A-B)]
- 5 SOLADECK JUNCTION BOXES MOUNTED FLUSH WITH ROOF SURFACE TO BE USED FOR WIRE MANAGEMENT AND AS FLASHED ROOF PENETRATIONS FOR INTERIOR CONDUIT RUNS.
- 6. ALL PV CABLES AND HOMERUN WIRES BE TYPE USE-2, AND SINGLE-CONDUCTOR CABLE LISTED AND IDENTIFIED AS PV WIRE, TYPE TC-ER, OR EQUIVALENT; ROUTED TO SOURCE CIRCUIT COMBINER BOXES AS
- 7. ALL CONDUCTORS AND OCPD SIZES AND TYPES SPECIFIED ACCORDING TO [NEC 690.8] FOR MULTIPLE CONDUCTORS.
- 8. ALL PV DC CONDUCTORS IN CONDUIT EXPOSED TO SUNLIGHT SHALL BE INSTALLED AT LEAST 7/8" ABOVE THE ROOF SURFACE AND DERATED ACCORDING TO [NEC TABLE 310.15 (B)(2)(A)], [NEC TABLE 310.15(B)(3)(A)].& [NEC 310.15(B)(3)(C)].
- 9. EXPOSED ROOF PV DC CONDUCTORS SHALL BE USE-2, 90°C RATED, WET AND UV RESISTANT, AND UL LISTED RATED FOR 600V, UV RATED SPIRAL WRAP SHALL BE USED TO PROTECT WIRE FROM SHARP
- 10. PHASE AND NEUTRAL CONDUCTORS SHALL BE DUAL RATED THHN/THWN-2 INSULATED, 90°C RATED, WET AND UV RESISTANT, RATED FOR 600V
- 11. 4-WIRE DELTA CONNECTED SYSTEMS HAVE THE PHASE WITH THE HIGHER VOLTAGE TO GROUND MARKED ORANGE OR IDENTIFIED BY OTHER EFFECTIVE MEANS
- 12. ALL SOURCE CIRCUITS SHALL HAVE INDIVIDUAL SOURCE CIRCUIT PROTECTION
- 13. VOLTAGE DROP LIMITED TO 2% FOR DC CIRCUITS AND 3% FOR AC CIRCUITS
- 14. NEGATIVE GROUNDED SYSTEMS DC CONDUCTORS SHALL BE COLOR CODED AS FOLLOWS: DC POSITIVE- RED (OR MARKED RED), DC NEGATIVE- GREY (OR MARKED GREY)
- 15. POSITIVE GROUNDED SYSTEMS DC CONDUCTORS COLOR CODED:
- DC POSITIVE- GREY (OR MARKED GREY), DC NEGATIVE- BLACK (OR MARKED BLACK)
- 16. AC CONDUCTORS >4AWG COLOR CODED OR MARKED: PHASE A OR L1- BLACK, PHASE B OR L2- RED, PHASE C OR L3- BLUE, NEUTRAL- WHITE/GRAY
- * USE-2 IS NOT INDOOR RATED BUT PV CABLE IS RATED THWN/THWN-2 AND MAY BE USED INSIDE
- USE-2 IS AVAILABLE AS UV WHITE
- 17. RIGID CONDUIT, IF INSTALLED, (AND/OR NIPPLES) MUST HAVE A PULL BUSHING TO PROTECT WIRES. 18. IF CONDUIT DETERMINED TO BE RAN THROUGH ATTIC IN FIELD THEN CONDUIT WILL BE EITHER EMT, FMC, OR MC CABLE IF DC CURRENT COMPLYING WITH [NEC 690.31], [NEC 250.118(10)]. DISCONNECTING
- MEANS SHALL COMPLY WITH [NEC 690.13] AND [NEC 690.15]. 19. CONDUIT RAN THROUGH ATTIC WILL BE AT LEAST 18" BELOW ROOF SURFACE COMPLYING WITH INEC
- 230.6(4)] AND SECURED NO GREATER THAN 6' APART PER [NEC 330.30(B)]

STANDARD LABELS

WARNING

ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

PHOTOVOLTAIC SYSTEM

RATED AC OUTPUT CURRENT 18.15 A

NOMINAL OPERATING AC VOLTAGE 240~
m V

AC DISCONNECT

LABEL 2

LABEL 3

LABEL 4

LABEL 5

AND SUBPANELS.

[2017 NEC 705.12(B)(3)]

[2020 NEC 705.12(B)(3)]

[2017 NEC 705.12(B)(2)(3)(b)

APPLY TO THE PV COMBINER BOX [2017 NEC 705.12(B)(2)(3)(c)]

[2020 NEC 705.12(B)(3)(2)]

[2020 NEC 705.12(B)(3)(3)]

LABEL 1

OPEN POSITION

[2017 NEC 690.13(B)]

[2020 NEC 690.13(B)]

SHALL BE MARKED AT AN ACCESSIBLE LOCATION AT THE DISCONNECTING MEANS AS A POWER SOURCE AND WITH THE RATED AC OUTPUT CURRENT AND THE NOMINAL OPERATING AC VOLTAGE [2017 NEC 690.54] [2020 NEC 690.54]

IF INTERCONNECTING LOAD SIDE, INSTALL THIS LABEL

ANYWHERE THAT IS POWERED BY BOTH THE UTILITY AND THE SOLAR PV SYSTEM, IE. MAIN SERVICE PANEL

APPLY TO THE DISTRIBUTION EQUIPMENT ADJACENT

TO THE BACK-FED BREAKER FROM THE POWER

↑ WARNING

DUAL POWER SUPPLY

SOURCES: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

⚠ WARNING

POWER SOURCE OUTPUT CONNECTION

DO NOT RELOCATE THIS OVERCURRENT **DEVICE**

↑ WARNING

THIS EQUIPMENT FED BY MULTIPLE SOURCES. TOTAL RATING OF ALL OVERCURRENT DEVICES, EXCLUDING MAIN SUPPLY OVERCURRENT DEVICE, SHALL NOT EXCEED AMPACITY OF BUSBAR.

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

SOLAR PV SYSTEM

TURN RAPID SHUTDOW SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM



RAPID SHUTDOWN **SWITCH FOR**

SIGN LOCATED AT RAPID SHUT DOWN DISCONNECT SWITCH

[2020 NEC 690.56(C)(2)]

LABELING NOTES

2) LABELING REQUIREMENTS BASED ON THE 2017 & 2020 NEC CODE, OSHA STANDARD 19010.145, ANSIZ535. 3) MATERIAL BASED ON THE REQUIREMENTS OF THE AHJ.

4) LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED AND SHALL NOT BE

↑ WARNING FOR PV SYSTEM DISCONNECTING MEANS WHERE THE LINE AND LOAD TERMINALS MAY BE ENERGIZED IN THE

MAIN DISTRIBUTION UTILITY DISCONNECT(S)

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM A ROOF MOUNTED SOLAR ARRAY WITH A RAPID SHUTDOWN DISCONNECTING MEANS GROUPED AND LABELED WITHIN LINE OF SITE
AND 10 FT OF THIS LOCATION

⚠ WARNING

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM MAIN DISTRIBUTION UTILITY DISCONNECT LOCATED

WARNING

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM A ROOF MOUNTED SOLAR ARRAY, SOLAR ARRAY RAPID SHUTDOWN DISCONNECT IS

LOCATED OUTSIDE NEXT TO THE UTILITY METER.

WARNING

DO NOT ADD LOADS

3

LABEL 8

PERMANENT PLAQUE OR DIRECTORY DENOTING THE LOCATION OF ALL ELECTRIC POWER SOURCE DISCONNECTING MEANS ON OR IN THE PREMISES SHALL BE INSTALLED AT EACH SERVICE EQUIPMENT LOCATION AND AT THE LOCATION(S) OF THE SYSTEM DISCONNECT(S) FOR ALL ELECTRIC POWER PRODUCTION SOURCES CAPABLE OF BEING INTERCONNECTED [2017 NEC 705.10] [2020 NEC 705.10]

LABEL 9

PERMANENT PLAQUE OR DIRECTORY DENOTING THE LOCATION OF ALL ELECTRIC POWER SOURCE DISCONNECTING MEANS ON OR IN THE PREMISES SHALL BE INSTALLED AT EACH SERVICE EQUIPMENT LOCATION AND AT THE LOCATION(S) OF THE SYSTEM DISCONNECT(S) FOR ALL ELECTRIC POWER PRODUCTION SOURCES CAPABLE OF BEING INTERCONNECTED. [2017 NEC 705.10] [2020 NEC 705.10]

LABEL 10

PERMANENT PLAQUE OR DIRECTORY TO BE LOCATED AT MAIN SERVICE EQUIPMENT DENOTING THE LOCATION OF THE RAPID SHUTDOWN SYSTEM DISCONNECTING MEANS IF SOLAR ARRAY RAPID SHUTDOWN DISCONNECTING SWITCH IS NOT GROUPED AND WITHIN LINE OF SITE OF MAIN SERVICE DISCONNECTING MEANS. [2017 NEC 705.10 AND 690.56(C)(1)(a)] [2020 NEC 705.10 AND 690.56(C)]

PERMANENT PLAQUE OR DIRECTORY TO BE LOCATED AT AC COMBINER PANEL [2017 NEC 110.21(B)] [2020 NFC 110 21(B)

PHOTOVOLTAIC SYSTEM **COMBINER PANEL**

ADDITIONAL LABELS

WARNING

DUAL POWER SUPPLY

SOURCES: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

LABEL 3

IF INTERCONNECTING LOAD SIDE, INSTALL THIS LABEL ANYWHERE THAT IS POWERED BY BOTH THE UTILITY AND THE SOLAR PV SYSTEM, IE. MAIN SERVICE PANEL AND SUBPANELS. [NEC 705.12(B)(3)]

BLUE RAVEN

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PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 800-377-4480

1.35 kW AC 3.075 kW DC Carolina 28390 **CUSTOMER INFORMATION:** 4.0 Ğ Lake North Cross SIZI STEM

Wilson Stone Lorothy Spring 488

SY SY

DRAWING BY:

Colton Livingston

PLOT DATE:

February 28, 2023

PROJECT NUMBER:

709171

SHEET NAME

LABELS

REVISION:

AGE NUMBER:

0



LABEL 6

BUILDINGS WITH PV SYSTEMS SHALL HAVE A PERMANENT LABEL LOCATED AT EACH SERVICE EQUIPMENT LOCATION TO WHICH THE PV SYSTEMS ARE CONNECTED OR AT AN APPROVED READILY VISIBLE LOCATION AND SHALL INDICATE THE LOCATION OF RAPID SHUTDOWN INITIATION DEVICES. [2017 NEC 690.56(C)(1)(a)] [2020 NEC 690 56(C)]

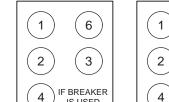
LABEL 7

[2017 NEC 690.56(C)(3)]

1) LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.

HANDWRITTEN [NEC 110.21]





IS USED

2 3

4 9

6

8) OR (10) OR PLACARD

AC

DISCONNECT

1

7

9

2

OR PLACARD

PV

METER

*ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENTATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VARY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ON 3 LINE DIAGRAM. 3 LINE DIAGRAM ON PV5 TO REFLECT ACTUAL REPRESENTATION OF PROPOSED SCOPE OF WORK

PV COMBINER

BOX

1

5

11

2

8



SEG SOLAR INC. (SEG)

www.segsolar.com



SEG SOLAR INC. (SEG)

Technical Drawing

www.segsolar.com



SIV SERIES

SEG Solar INC. (SEG) redefined the high-efficiency module series by integrating 182mm silicon wafers with multi-busbar and half-cut cell technologies. SEG panel combined creative technology effectively and extremely improved the module efficiency and power output.

KEY FEATURES

The transmittance of 400~1100nm band in the transparent

Using POE or EVA package, there is no need to worry about component power attenuation caused by PID

A transparent backsheet reduces module weight by 30%, resulting in reduced shipping and installation costs

Through ultraviolet 500kWh/m2 strict test, fully meet the requirements of 25 years of use of the modules

Timely release of packaging material decomposition of acetic acid, effectively reduce the concentration of aceticacid modules

Consistent with conventional component production process, no need to modify production equipment

PRODUCT CERTIFICATION

IEC61215:2016;	IEC 61730:2016;	UL1703;	UL61730/CSA/CEC
IEC62804		PID	
IEC61701		Salt Mist	
IEC62716		Ammonia	Resistance
IEC60068		Dust and	Sand
IEC61215		Hailstone	(25mm)
Fire Type (UL617:	30):1/29 (Type1-	HV Type2	29-BG)
ISO14001:2015;	ISO9001:2015; I	SO45001:	2018











INSURANCE

PKC

WARRANTY



Mechanical Specifications

External Dimension	1722 x 1134 x 30 mm
Weight	21.5 kg
Solar Cells	PERC Mono crystalline(108 pcs)
Front Glass	3.2 / mm AR coating semi-tempered glass / low iron
Backsheet	Transparent backsheet
Frame	Black anodized aluminium alloy
Junction Box	IP68 / 3 diodes
Connector Type	MC4
Cable Type / Length	12 AWG PV Wire (UL/IEC) / 1200 mm
Mechanical Load(Front)	5400 Pa / 113 psf*
Mechanical Load(Rear)	3600 Pa / 75 psf*
*Refer to SEG installation	Manual for details

Packing Configuration

Container	20'GP	40'HQ
Pieces per Pallet	40	36
Pallets per Container	6	26
Pieces per Container	240	936
Fan datable alassa assault CF(

For details, please consult SEG.

Electrical Characteristics

Module Type	SE	SEG-405-BMD-TB SEG-410-BMD			D-TB	SEG-415-BMD-TB				SEG-420-BMD-TB		
	Front	Front	Back STC	Front STC	Front NOCT	Back STC	Front	Front	Back STC	Front	Front NOCT	Back STC
Maximum Power -P _{mp} (W)	405	304	284	410	308	287	415	311	291	420	314	294
Open Circuit Voltage -V _{oc} (V)	37.22	34.73	37.20	37.32	34.81	37.30	37.42	34.90	37.40	37.52	34.99	37.50
Short Circuit Current -I _{sc} (A)	13.70	11.07	9.66	13.80	11.15	9.73	13.90	11.23	9.80	14.00	11.31	9.87
Maximum Power Voltage -V _{mp} (V)	30.93	28.91	30.98	31.05	29.05	31.03	31.16	29.19	31.17	31.28	29.33	31.29
Maximum Power Current -I _{mp} (A)	13.10	10.51	9.17	13.21	10.59	9.25	13.32	10.66	9.34	13.43	10.73	9.42
Module Efficiency STC-η _m (%)		20.74			21.00		21.25 21.51					
Power Tolerance (W)						(0, +	4.99)					
Pmax Temperature Coefficient						-0.34	%/°C					
Voc Temperature Coefficient		-0.26 %/°C										
Isc Temperature Coefficient						+0.05	%/°C					

STC: Irradiance 1000 W/m² module temperature 25°C AM=1.5

NOCT: Irradiance 800W/m² ambient temperature 20°C module temperature 45°C wind speed: 1m/s Power measurement tolerance: +/-3%

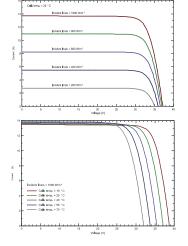
Rear Side Power Gain(SEG-410-BMD-TB)

Power Gain	10%	15%	20%	25%	30%
Maximum Power -P _{mp} (W)	451	472	492	513	533
Open Circuit Voltage -V _{oc} (V)	37.22	37.22	37.22	37.22	37.22
Short Circuit Current -I _{sc} (A)	15.18	15.87	16.56	17.25	17.94
Maximum Power Voltage -V _{mp} (V)	31.05	31.05	31.05	31.05	31.05
Maximum Power Current -I _{mp} (A)	14.53	15.19	15.85	16.51	17.17

Application Conditions

Maximum System Voltage	1500V DC
Maximum Series Fuse Rating	25 A
Operating Temperature	-40~+85 °C
Nominal Operating Cell Temperature	45±2 °C
Bifaciality	70%±10%

I-V Curve



Specifications are subject to change without further notification SEG-DS-EN-2022V1.0 © Copyright 2022 SEG

SEG SOLAR INC. (SEG)

SEG Headquarter California office: 6200 Stoneridge Mall Rd., Ste 300 Pleasanton, CA 94588 SEG San Antonio, Texas office: 973 Isom Road San Antonio, TX 78216 Tel: 925-468-4198 Web: www.segsolar.com



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PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 385-498-6700

DRAWING BY:

PLOT DATE:

PROJECT NUMBER:

SHEET NAME:

SPEC SHEET

REVISION:

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IQ8 and IQ8+ Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, software-defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55nm technology with high speed digital logic and has super-fast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Battery, Enphase IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to IQ8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-n-play MC4 connectors.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industry-leading limited warranty of up to 25 years.



IQ8 Series Microinverters are UL Listed as PV Rapid Shut Down Equipment and conform with various regulations, when installed according to manufacturer's instructions.

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IQ8SP-DS-0002-01-EN-US-2022-03-17

Easy to install

- Lightweight and compact with plug-n-play connectors
- Power Line Communication (PLC) between components
- Faster installation with simple two-wire cabling

High productivity and reliability

- Produce power even when the grid is down*
- More than one million cumulative hours of testing
- Class II double-insulated enclosure
- Optimized for the latest highpowered PV modules

Microgrid-forming

- Complies with the latest advanced grid support**
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) requirements
- * Only when installed with IQ System Controller 2,
- ** IQ8 and IQ8Plus supports split phase, 240V installations only.

IQ8 and IQ8+ Microinverters

INPUT DATA (DC)		IQ8-60-2-US	IQ8PLUS-72-2-US			
Commonly used module pairings ¹	W	235 - 350	235 - 440			
Module compatibility		60-cell/120 half-cell	60-cell/120 half-cell, 66-cell/132 half-cell and 72-cell/14 half-cell			
MPPT voltage range	V	27 - 37	29 - 45			
Operating range	V	25 – 48	25 - 58			
Min/max start voltage	V	30 / 48	30 / 58			
Max input DC voltage	V	50	60			
Max DC current ² [module lsc]	Α	1	5			
Overvoltage class DC port		1	II			
DC port backfeed current	mA		0			
PV array configuration		1x1 Ungrounded array; No additional DC side protection requ	ired; AC side protection requires max 20A per branch circuit			
DUTPUT DATA (AC)		108-60-2-US	IQ8PLUS-72-2-US			
Peak output power	VA	245	300			
Max continuous output power	VA	240	290			
Nominal (L-L) voltage/range³	V	240 / 2	11 – 264			
Max continuous output current	A	1.0	1.21			
Nominal frequency	Hz	60				
Extended frequency range	Hz	50 - 68				
AC short circuit fault current over 3 cycles	Arms	:	2			
Max units per 20 A (L-L) branch circuit ⁴		16	13			
Total harmonic distortion		<5%				
Overvoltage class AC port		III				
AC port backfeed current	mA	30				
Power factor setting		1.0				
Grid-tied power factor (adjustable)		0.85 leading	- 0.85 lagging			
Peak efficiency	%	97.5	97.6			
CEC weighted efficiency	%	97	97			
Night-time power consumption	mW	6	0			
MECHANICAL DATA						
Ambient temperature range		-40°C to +60°C	(-40°F to +140°F)			
Relative humidity range		4% to 100%	(condensing)			
DC Connector type		M	C4			
Dimensions (HxWxD)		212 mm (8.3") x 175 mm	n (6.9") x 30.2 mm (1.2")			
Weight		1.08 kg (2.38 lbs)			
Cooling		Natural convection – no fans				
Approved for wet locations		Ye	es			
Pollution degree		PD3				
Enclosure		Class II double-insulated, corrosion resistant polymeric enclosure				
Environ. category / UV exposure rating		NEMA Type	6 / outdoor			
COMPLIANCE		CA Rule 21 (UL 1741-SA), UL 62109-1, UL1741/IEEE1547, FCC Part	15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-0			
Certifications		This product is UL Listed as PV Rapid Shut Down Equipment and 690.12 and C22.1-2018 Rule 64-218 Rapid Shutdown of PV Systemanufacturer's instructions.	conforms with NEC 2014, NEC 2017, and NEC 2020 section			

by the utility. (4) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.



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PV INSTALLATION PROFESSIONAL

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REVISION:

IQ8SP-DS-0002-01-EN-US-2022-03-17

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SS SAGE NUMBER:

Data Sheet **Enphase Networking**

Enphase IQ Combiner 4/4C

X-IQ-AM1-240-4 X-IQ-AM1-240-4C



To learn more about Enphase offerings, visit enphase.com

The Enphase IQ Combiner 4/4C with

IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure and streamlines IQ microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

Smart

- · Includes Q Gateway for communication and control
- · Includes Enphase Mobile Connect cellular modem (CELLMOJEM-M1-06-SP-05), included only with IQ Combiner 4C
- · Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- · Flexible retworking supports Wi-Fi, Ethernet, or cellular
- · Optional AC receptacle available for PLC bridge
- · Providesproduction metering and consumption monitoring

Simple

- · Centeredmounting brackets support single stud mounting
- · Supports bottom, back and side conduit entry
- · Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- · 80A total PV or storage branch circuits

Reliable

- · Durable NRTL-certified NEMA type 3R enclosure
- · Five-year limited warranty
- · Two years labor reimbursement program coverage included for both the IQ Combiner SKU's
- UL listed



MODEL NUMBER	
IQ Combiner 4 (X-IQ-AM1-240-4)	IQ Combiner 4 with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes a silver solar shield to match the IQ Battery system and IQ System Controller 2 and to deflect heat.
IQ Combiner 4C (X-IQ-AM1-240-4C)	IQ Combiner 4C with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20+/-0.5%) and consumption monitoring (+/-2.5%). Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), a plug-and-play industrial-grade cell modem for systems up to 60 microinverters. (Available in the US, Canad-Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.) Includes a silver solar shield to match the IQ Battery and IQ System Controller and to deflect heat.
MICROINVERTERS, ACCESSORIES AND RE	PLACEMENT PARTS (not included, order separately)
Supported Microinverters	IQ6, IQ7, IQ8. Do not mix IQ6/7 Micro-inverters with IQ8
Ensemble Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	- Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan for Ensemble sites - 4G based LTE-M1 cellular modern with 5-year Sprint data plan - 4G based LTE-M1 cellular modern with 5-year AT&T data plan
Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-15A-2P-240V-8 BRK-20A-2P-240V-8	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR215B with hold down kit support Circuit breaker, 2 pole, 20A, Eaton BR220B with hold down kit support
EPLC-01	Power line carrier (communication bridge pair), quantity - one pair
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 4/4C
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (required for EPLC-01)
XA-ENV-PCBA-3	Replacement IQ Gateway printed circuit board (PCB) for Combiner 4/4C
X-IQ-NA-HD-125A	Hold down kit for Eaton circuit breaker with screws.
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty:
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max: continuous current rating	65 A
Max. continuous current rating (input from PV/storage)	64 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Gereration (DG) breakers only (not included)
Max. total branch circuit breaker rating (input)	80A of distributed generation / 95A with IQ Gateway breaker included
Q Gateway breaker	10A or 15A rating GE/Siemens/Eaton included
Production metering CT	200 A solid core pre-installed and wired to IQ Galaway
Consumption monitoring CT (CT-200-SPLIT)	A pair of 200 A split core current transformers
MECHANICAL DATA	
Dimensions (WxHxD)	37.5 x 49.5 x 16.8 cm (14.75" x 19.5" x 6.63"). Height is 21.06" (53.5 cm) with mounting brackets.
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	Up to 3000 meters (9,842 feet)
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	802.11b/g/n
Cellular	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based LTE-M1 cellular modern). Note that an Enphase Mobili Connect cellular modern is required for all Ensemble installations.
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)

UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES 003

Production metering: ANSI C12.20 accuracy class 0.5 (PV production)

Consumption metering: accuracy class 2.5

UL 60601-1/CANCSA 22 2 No. 61010-1

To learn more about Enphase offerings, visit enphase.com

Compliance, IQ Combiner

Compliance, IQ Gateway

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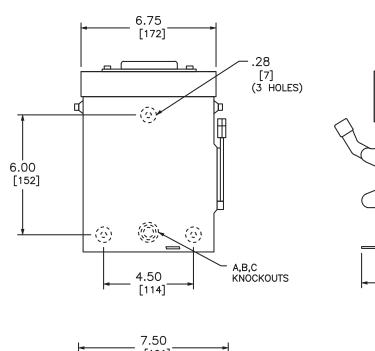
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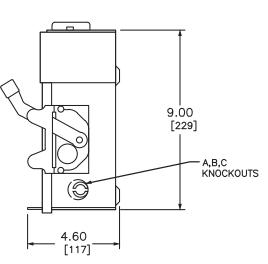
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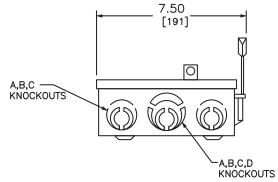
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FINISH - GRAY BAKED ENAMEL ELECTRODEPOSITIED OVER CLEANED PHOSPHATIZED STEEL.

FINISH — GRAY BAKED ENAMEL ELECTRODEPOSITIED OVER CLEANED PHOSPHATIZED STEEL.

UL LISTED — FILE E—2875

ALL NEUTRALS — INSULATED GROUNDABLE

SUITABLE FOR USE AS SERVICE EQUIPMENT

TOP OF NEMA TYPE 3R SWITCHES HAVE PROVISIONS FOR MAXIMUM 2 1/2" BOLT—ON HUB.

10,000 AMPERES WHEN USED WITH OR PROTECTED BY CLASS H OR K FUSES.

NEMA TYPE 3R ILLUSTRATED

WIRING D	IAGRAMS
FUSIBLE	NOT FUSIBLE
A	C /-/

TERMINAL LUGS ‡					
AMPERES	MAX.	WIRE	MIN. WIRE	TYPE	
70	# 6	AWG	# 12 AWG	AL	
30	# 6	AWG	# 14 AWG	CU	

KNOCKOUTS					
SYMBOL	Α	В	O	D	
CONDUIT SIZE	.50	.75	1	1.25	

DUAL DIMENSIONS: INCHES MILLIMETERS

			но	RSEPOWE	R RATIN	GS		
CATALOG	VOTAGE	WIRING	120	VAC		240	VAC	
NUMBER	RATINGS	DIAG.	STD.	MAX.	ST	D.	MA	AX.
			1 Ø	1Ø	1 Ø	3Ø	1 Ø	3Ø
D211NRB●■	240VAC	Α	1/2	2	1 1/2	_	3	_
D221NRB	240VAC	Α	_	_	1 1/2	3*	3	7 1/2*
D321NRB	240VAC	В	_	_	1 1/2	3	3	7 1/2
DU221RB	240VAC	С	_	_	_	_	3	-
DU321RB	240VAC	D	_	_	_	-	3	7 1/2

GENERAL DUTY SAFETY SWITCHES VISIBLE BLADE TYPE 30 AMPERE

SQUARE D by Schneider Electric

DWG# 1852

ENCLOSURE - NEMA TYPE 3R RAINPROOF

REF DWG #1852

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FEBRUARY 2014

SHORT CIRCUIT CURRENT RATINGS:

* FOR CORNER GROUNDED DELTA SYSTEMS.

100,000 AMPERES WITH CLASS R FUSES.

LUGS SUITABLE FOR 60°C OR 75° CONDUCTORS.

• 10,000 AMPERES.

Carlon

Carlon' Non-Metallic Junction Boxes

Molded Non-Metallic Junction Boxes — 6P Rated

Non-metallic junction boxes are UL® Listed with a NEMA 6P rating per Section 314.28 of the National Electrical Code® and CSA Certified per Section 12 of the Canadian Electrical Code. Manufactured from PVC or PPO thermoplastic molding compound and featuring foam-in-place gasketed lids attached with stainless steel screws, these rugged enclosures offer all the corrosion resistance and physical properties you need for direct burial applications.

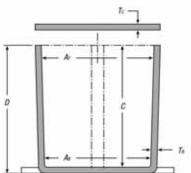
Type 6P enclosures are intended for indoor or outdoor use, primarily to provide a degree of protection against contact with enclosed equipment, falling dirt, hosedirected water, entry of water during prolonged submersion at a limited depth and external ice formation.

- All Carlon® Junction Boxes are UL® Listed/CSA Certified and maintain a minimum of a NEMA Type 4/4x Rating
- Part numbers with an asterisk (*) are UL[®] Listed and maintain a NEMA Type 6P Rating and Type 4/4X Rating









CAT. NO. H: E989NNJ* 4	IZE (IN.) x W x D x 4 x 2 x 4 x 4	STD. CTN.	MIN Ar	MIN As	MIN B	MIN	T _a	Tc	PVC	THERMO- PLASTIC	STD. WT.
			31%	956	11111					LEMBIN	(LBS.)
FOOTNIE A	x4x4			070	N/A	2	.160	:155	X		3
ESOLU.		10	311/16	3%	N/A	4	.160	.155	X		4
E989NNR*1 4	x4x6	10	311/4	3%	N/A	6	.160	200	X		5
E989PPJ* 5	x5x2	10	45%	456	N/A	2	.110	.150		×	3
E987R-CAR* 6	x6x4	2	6	5%	N/A	4	.190	.190		X	3
E989RRR-UPC* 6	x6x6	8	5%	514	N/A	6	.160	150		X	14
E989N-CAR 8	x8x4	1	8	8	N/A	4	.185	.190		Х	2
E989SSX-UPC 8	x8x7	2	7º/a	75%	N/A	7	.160	.150		X	6
E989UUN 12	x 12 x 4	3	11%	11%	11%	4	.160	.150		X	12
E989R-UPC 12	x 12 x 6	2	11%	11%	115%	6	265	.185		X	10

^{*} U.L. Listed

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Thomas@Betts

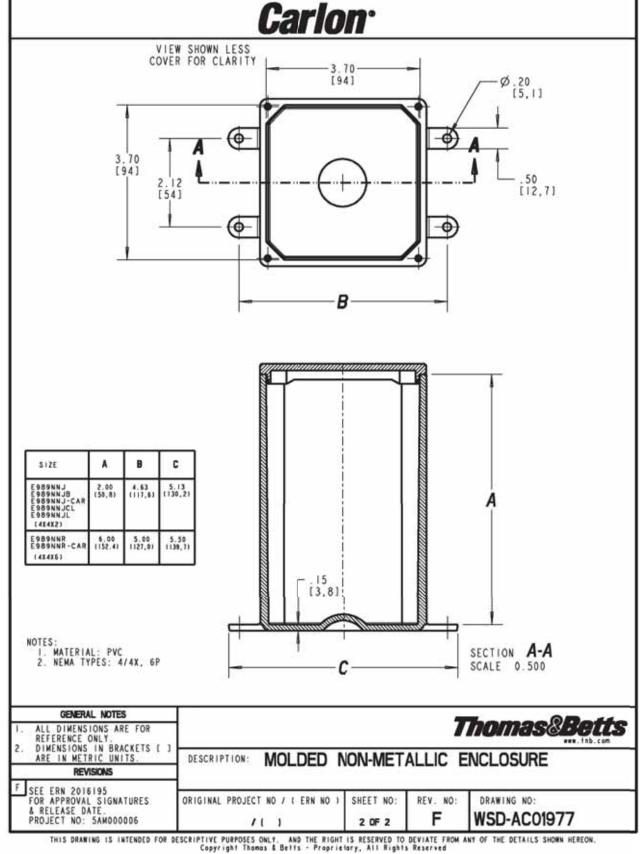
A-269



Enclosures

200

Junction Boxes



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^{*} Not CSA Certified

SOLARMOUNT



SOLARMOUNT is the professionals' choice for residential PV mounting applications. Every aspect of the system is designed for an easier, faster installation experience. **SOLAR**MOUNT is a complete solution with revolutionary universal clamps, FLASHKIT PRO, full system UL 2703 certification and 25-year warranty. Not only is **SOLAR**MOUNT easy to install, but best-in-class aesthetics make it the most attractive on any block!









NOW WITH UNIVERSAL MIDCLAMPS Accommodates 30mm-51mm module frames One tool, one-person installs are here!



REVOLUTIONARY NEW ENDCLAMPS Concealed design and included End Caps

THE PROFESSIONALS' CHOICE FOR RESIDENTIAL RACKING

BEST INSTALLATION EXPERIENCE • CURB APPEAL • COMPLETE SOLUTION • UNIRAC SUPPORT

FOR QUESTIONS OR CUSTOMER SERVICE VISIT UNIRAC.COM OR CALL (505) 248-2702

SOLARMOUNT



BETTER DESIGNS

TRUST THE INDUSTRY'S BEST DESIGN TOOL

Start the design process for every project in our U-Builder on-line design tool. It's a great way to save time and money.

BETTER SYSTEMS

ONE SYSTEM - MANY APPLICATIONS

Quickly set modules flush to the roof on steep pitched roofs. Orient a large variety of modules in Portrait or Landscape. Tilt the system up on flat or low slow roofs. Components available in mill, clear, and dark finishes to optimize your design financials

BETTER RESULTS

MAXIMIZE PROFITABILITY ON EVERY JOB

Trust Unirac to help you minimize both system and labor costs from the time the job is guoted to the time your teams get off the roof. Faster installs. Less Waste. More Profits.

BETTER SUPPORT

WORK WITH THE INDUSTRIES MOST EXPERIENCED TEAM

Professional support for professional installers and designers. You have access to our technical support and training groups. Whatever your support needs, we've got you covered. Visit Unirac.com/solarmount for more information.



CONCEALED UNIVERSAL ENDCLAMPS





UNIVERSAL SELF

STANDING MIDCLAMPS

END CAPS INCLUDED WITH EVERY ENDCLAMP



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UNIRAC CUSTOMER SERVICE MEANS THE HIGHEST LEVEL OF PRODUCT SUPPORT













TECHNICAL SUPPORT

Unirac's technical support team is dedicated to answering questions & addressing issues in real time. An online library of documents including engineering reports, stamped letters and technical data sheets greatly simplifies your permitting and project planning process.

CERTIFIED QUALITY PROVIDER

Unirac is the only PV mounting vendor with ISO certifications for 9001:2008, 14001:2004 and OHSAS 18001:2007, which means we deliver the highest standards for fit, form, and function. These certifications demonstrate our excellence and commitment to first class business practices.

BANKABLE WARRANTY

Don't leave your project to chance, Unirac has the financial strength to back our products and reduce your risk. Have peace of mind knowing you are providing products of exceptional quality. SOLARMOUNT is covered by a 25 year limited product warranty and a 5 year limited finish warranty.

ENHANCE YOUR REPUTATION WITH QUALITY RACKING SOLUTIONS BACKED BY ENGINEERING EXCELLENCE AND A SUPERIOR SUPPLY CHAIN PUBZOIBAUG31-PRINTED UPDATE FOR QUESTIONS OR CUSTOMER SERVICE VISIT UNIRAC.COM OR CALL (505) 248-2702

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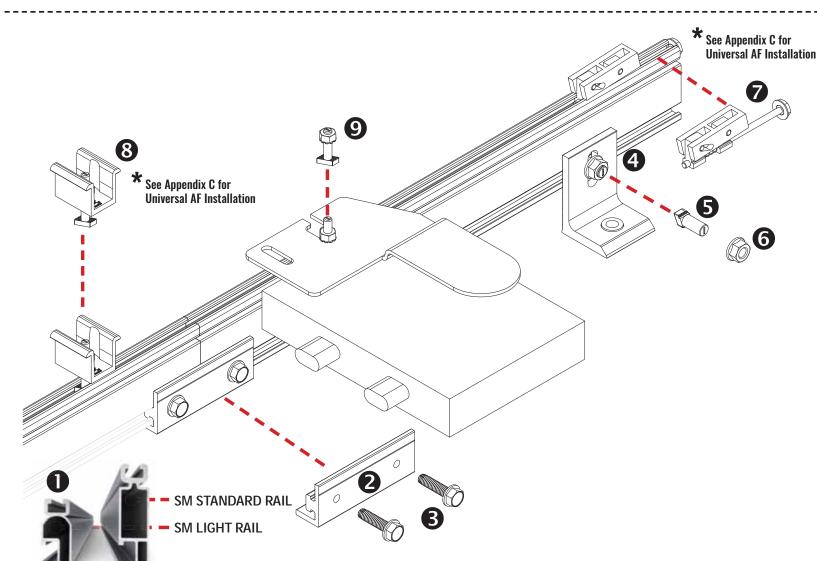
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#PV-011719-015866

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PRO SERIES SYSTEM COMPONENTS: A

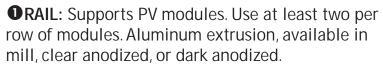


Wrenches and Torque					
	Wrench or Socket Size	Recommended Torque (ft-lbs)			
Mid Clamp 3	1/2″	11			
MLPE Mount	1/2″	10			
End Clamp 🕖	1/2″	5			
L-Foot to Rail 6	1/2″	30			
Rail Splice 3	1/2″	10			

Anti-Seize 69

Stainless steel hardware can seize up, a process called galling. To significantly reduce its likelihood:

- 1. Apply minimal lubricant to bolts only where indicated in installation process, preferably Anti-Seize commonly found at auto parts stores (Anti-seize has been factory applied to mid clamp bolts)
- 2. Shade hardware prior to installation, and
- 3. Avoid spinning stainless nuts onto bolts at high speed.



- **23** RAIL SPLICE: Non structural splice joins, aligns, and electrically bonds rail sections into single length of rail. Forms a rigid splice joint, 4 inches long, preassembled with bonding hardware. Available in dark anodized or mill finish.
- **4**L-FOOT: Use to secure rails through roofing material to building structure. Refer to loading tables or U-Builder for spacing.
- **5** L-FOOT T-BOLT: (3/8" x 3/4" or 1") Use one per L-foot to secure rail to L-foot. Stainless steel. Supplied with L-foot in combination with flange

provides electrical bond between L-foot and rail.

- **6** SERRATED FLANGE NUT: Use one per L-foot to secure and bond rail to Lfoot. Stainless steel. Supplied with L-foot.
- **MODULE ENDCLAMP:** Pre-assembled universal clamp that secures module to rail at module flange by tightening 1/2" hex head bolt.
- **3MODULE MIDCLAMP:** Pre-assembled clamp provides module to module and module to rail bond. Aluminum clamp with stainless steel bonding pins and T-bolt. Available in clear or dark finish.

OMICROINVERTER MOUNTING BOLT:

Preassembled bolt, nut, and captive star washer attaches and bonds microinverter to rail.

NOTE - POSITION INDICATOR: T-bolts have a slot in the hardware end corresponding to the direction of the T-Head.

NOTE - Pro Series Mid and End Clamps are single use only



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SYSTEM LEVEL FIRE CLASSIFICATION

The system fire class rating requires installation in the manner specified in the SOLARMOUNT Installation Guide. SOLARMOUNT has been classified to the system level fire portion of UL2703. SOLARMOUNT has achieved system level performance for steep sloped roofs. The fire classification rating is only valid on roof pitches greater than 2:12 (slopes ≥ 2 inches per foot, or 9.5 degrees). The system is to be mounted over fire resistant roof covering rated for the application. There is no required minimum or maximum height limitation above the roof deck to maintain the system fire rating for SOLARMOUNT. Module Types, System Level Fire Ratings, and Mitigation Requirements are listed below:

Rail Type	Module Fire Types	System Level Fire Rating	Rail Direction	Module Orientation	Mitigation Required
Standard & HD Rails	1, 2, 3 with Metal Frame, 10 with Metal	Class A, Class B & Class C	East-West	Landscape OR Portrait	None Required
	Frame, 19, 22, 25, 29, & 30		North-South	Landscape OR Portrait	None Required
Light Rail	1 & 2	Class A, Class B & Class C	East-West	Landscape OR Portrait	None Required
			North-South	Landscape OR Portrait	None Required
Standard, Light, &	4 & 5	Class A, Class B & Class C	East-West	Landscape OR Portrait	Trim installation per Solar
HD Rails			North-South	Landscape OR Portrait	Mount Installation Guide

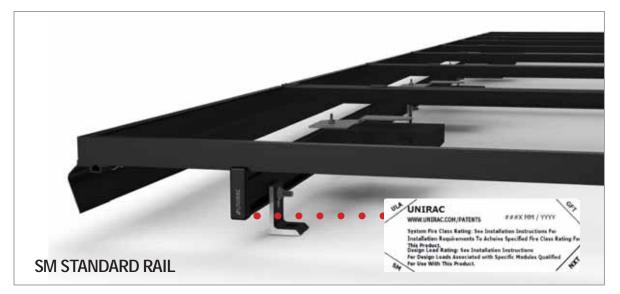
This racking system may be used to ground and/or mount a PV module complying with UL1703 or UL61730 only when the specific module has been evaluated for grounding and/or mounting in compliance with the included instructions.

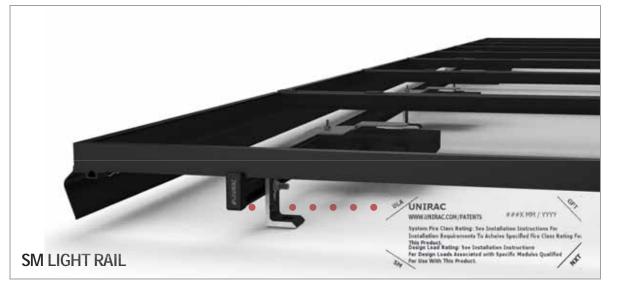
UNIRAC

UL2703 CERTIFICATION MARKING LABEL

Unirac SOLARMOUNT is listed to UL 2703. Certification marking is embossed on all mid clamps as shown. Labels with additional information will be provided. After the racking system is fully assembled, a single label should be applied to the SOLARMOUNT rail at the edge of the array. Before applying the label, the corners of the label that do not pertain to the system being installed must be removed so that only the installed system type is showing.

Note: The sticker label should be placed such that it is visible, but not outward facing.





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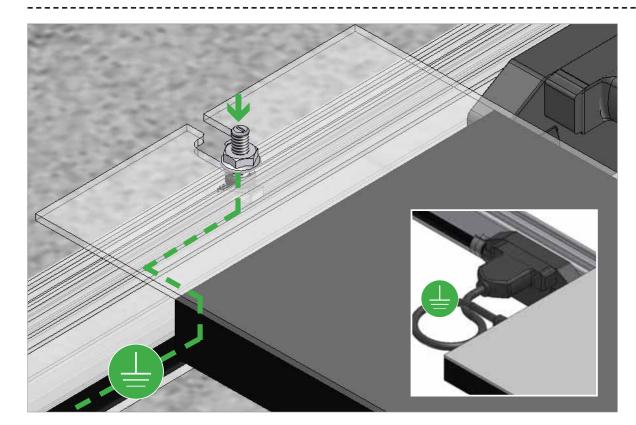
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MICROINVERTER SYSTEM GROUNDING



SM EQUIPMENT GROUNDING THROUGH ENPHASE MICROINVERTERS

The Enphase M215 and M250 microinverters have integrated grounding capabilities built in. In this case, the DC circuit is isolated from the AC circuit, and the AC equipment grounding conductor (EGC) is built into the Enphase Engage integrated grounding (IG) cabling.

In order to ground the SOLARMOUNT racking system through the Enphase microinverter and Engage cable assembly, there must be a minimum of three PV modules connected to the same trunk cable within a continuous row. Continuous row is defined as a grouping of modules installed and bonded per the requirements of this installation guide sharing the same two rails. The microinverters are bonded to the SOLARMOUNT rail via the mounting hardware. Complete equipment grounding is achieved through the Enphase Engage cabling with integrated grounding (IG). No additional EGC grounding cables are required, as all fault current is carried to ground through the Engage cable.





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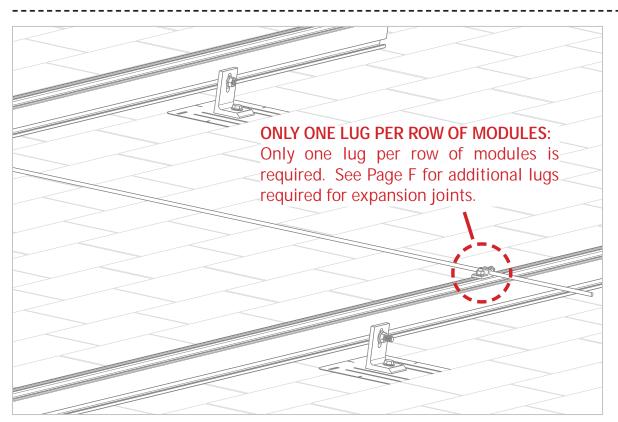
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STANDARD SYSTEM GROUNDING | KINSTALLATION GUIDE | PAGE



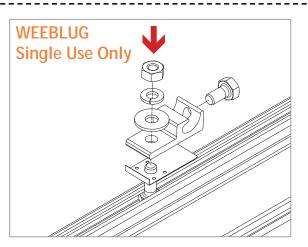
GROUNDING LUG MOUNTING DETAILS:

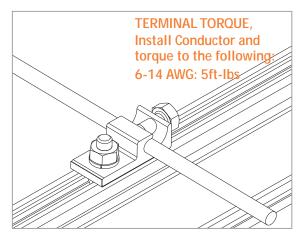
Details are provided for both the WEEB and Ilsco products. The WEEBLug has a grounding symbol located on the lug assembly. The Ilsco lug has a green colored set screw for grounding indication purposes. Installation must be in accordance with NFPA NEC 70, however the electrical designer of record should refer to the latest revision of NEC for actual grounding conductor cable size.

Required if not using approved integrated grounding microinveters

GROUNDING LUG - BOLT SIZE & DRILL SIZE					
GROUND LUG	BOLT SIZE	DRILL SIZE			
WEEBLug	1/4"	N/A - Place in Top SM Rail Slot			
IISCO Lug	#10-32	7/32"			

- Torque value depends on conductor size.
- See product data sheet for torque value.

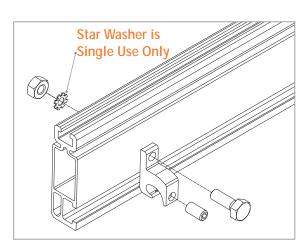


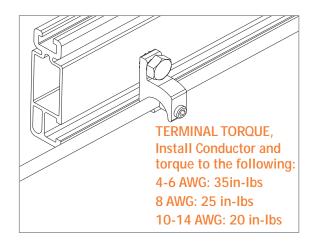


WEEBLUG CONDUCTOR - UNIRAC P/N 008002S:

Apply Anti Seize and insert a bolt in the aluminum rail and through the clearance hole in the stainless steel flat washer. Place the stainless steel flat washer on the bolt, oriented so the dimples will contact the aluminum rail. Place the lug portion on the bolt and stainless steel flat washer. Install stainless steel flat washer, lock washer and nut. Tighten the nut until the dimples are completely embedded into the rail and lug. **TORQUE VALUE 10 ft lbs.** (See Note on PG. A)

See product data sheet for more details, Model No. WEEB-LUG-6.7





ILSCO LAY-IN LUG CONDUCTOR - UNIRAC P/N 008009P: Alternate Grounding Lug - Drill, deburr hole and bolt thru both rail walls per table.

- Drill, deburr hole and bolt thru both rail walls per table TORQUE VALUE 5 ft lbs. (See Note on PG. A)

See ILSCO product data sheet for more details, Model No. GBL-4DBT.

NOTE: ISOLATE COPPER FROM ALUMINUM CONTACT TO PREVENT CORROSION



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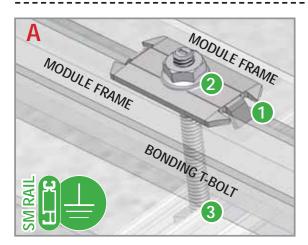
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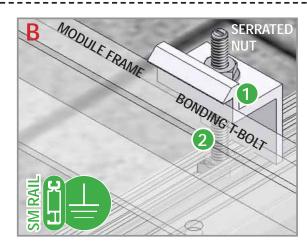
BONDING CONNECTION GROUND PATHS | Y | NSTALLATION GUIDE | PAGE





BONDING MIDCLAMP ASSEMBLY

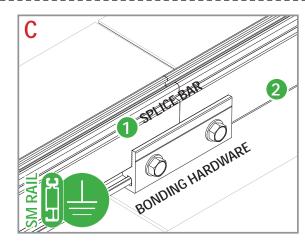
- Stainless steel Midclamp points, 2 per module. pierce module frame anodization to bond module to module through clamp.
- Serrated flange nut bonds stainless steel clamp to stainless steel T-bolt
- Serrated T-bolt head penetrates rail anodization to bond T-bolt, nut, clamp, and modules to grounded SM rail.



ENDCLAMP ASSEMBLY

- Serrated flange nut bonds aluminum Endclamp to stainless steel T-bolt
- Serrated T-bolt head penetrates rail anodization 2 to bond T-bolt, nut, and Endclamp to grounded

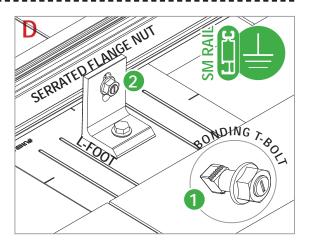
Note: End clamp does not bond to module frame.



BONDING RAIL SPLICE BAR

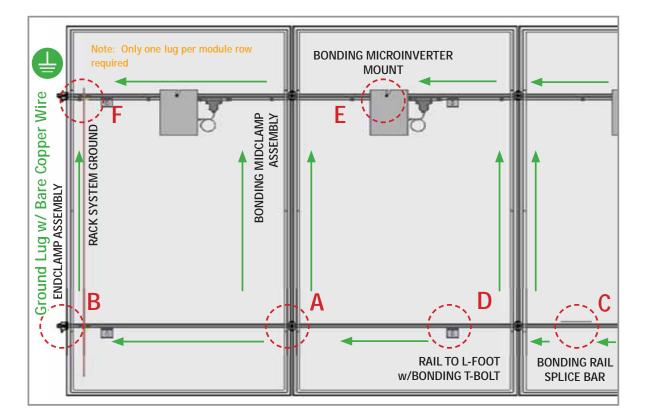
- Bonding Hardware creates bond between splice bar and each rail section
- Aluminum splice bar spans across rail gap to create rail to rail bond. Rail on at least one side of splice will be grounded.

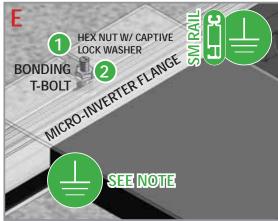
Note: Splice bar and bolted connection are non-structural. The splice bar function is rail alignment and bonding.



RAIL TO L-FOOT w/BONDING T-BOLT

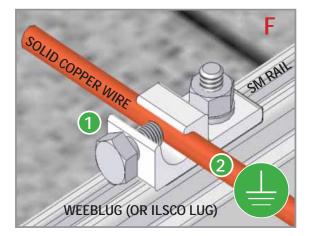
- Serrated flange nut removes L-foot anodization to bond L-Foot to stainless steel T-bolt
- Serrated T-bolt head penetrates rail anodization to bond T-bolt, nut, and L-foot to grounded





BONDING MICROINVERTER MOUNT

- Hex nut with captive lock washer bonds metal microinverter flange to stainless steel T-bolt
- Serrated T-bolt head penetrates rail anodization to bond T-bolt, nut, and L-foot to grounded SM rail System ground including racking and modules may be achieved through the trunk cable of approved microinverter systems. See page J for details



RACK SYSTEM GROUND

- WEEB washer dimples pierce anodized rail to create bond between rail and lug
- Solid copper wire connected to lug is routed to provide final system ground connection.

NOTE: Ilsco lug can also be used when secured to the side of the rail. See page K for details



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PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 385-498-6700

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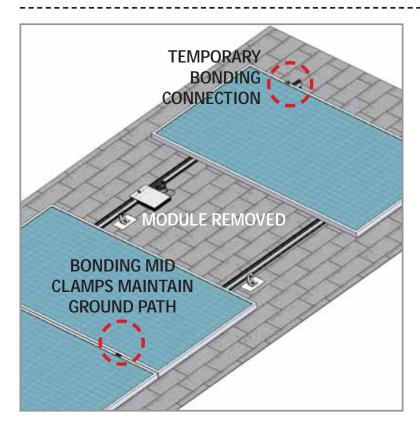
SPEC SHEET

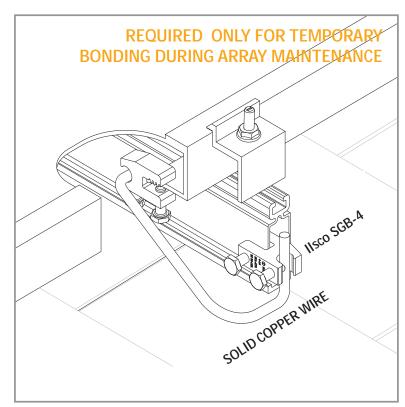
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BONDING CONNECTION GROUND PATHS | Z





TEMPORARY BONDING CONNECTION DURING ARRAY MAINTENANCE

When removing modules for replacement or system maintenance, any module left in place that is secured with a bonding Midclamp will be properly grounded. If a module adjacent to the end module of a row is removed or if any other maintenance condition leaves a module without a bonding mid clamp, a temporary bonding connection must be installed as shown

- Attach IIsco SGB4 to wall of rail
- Attach IIsco SGB4 to module frame
- Install solid copper wire jumper to Ilsco lugs

ELECTRICAL CONSIDERATIONS

SOLARMOUNT is intended to be used with PV modules that have a system voltage less than or equal to that allowable by the NEC. For standard system grounding a minimum 10AWG, 105°C copper grounding conductor should be used to ground a 1000 VDC system, according to the National Electric Code (NEC). It is the installer's responsibility to check local codes, which may vary. See below for interconnection information.

INTERCONNECTION INFORMATION

There is no size limit on how many SOLARMOUNT & PV modules can be mechanically interconnected for any given configuration, provided that the installation meets the requirements of applicable building and fire codes.

GROUNDING NOTES

The installation must be conducted in accordance with the National Electric Code (NEC) and the authority having jurisdiction. Please refer to these resources in your location for required grounding lug quantities specific to your project.

The grounding / bonding components may overhang parts of the array so care must be made when walking around the array to avoid damage.

Conductor fastener torque values depend on conductor size. See product data sheets for correct torque values.



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Electrical Bonding and Grounding Test Modules

The list below is not exhaustive of compliant modules but shows those that have been evaluated and found to be electrically compatible with the SOLARMOUNT system.

Manufacture	Module Model / Series
Aionrise	AION60G1, AION72G1
Aleo	P-Series & S-Series
Aptos Solar	DNA-120-MF10 DNA-120-(MF/BF)23 DNA-144-(MF/BF)23 DNA-120-(MF/BF)26 DNA-144-(MF/BF)26
Astronergy	CHSM6612 M, M/HV CHSM6612P Series CHSM6612P/HV Series CHSM72M-HC CHSM72M(DG)/F-BH
Auxin	AXN6M610T AXN6P610T AXN6M612T AXN6P612T
Axitec	AC-xxx(M/P)/60S, AC-xxx(M/P)/72S AC-xxxP/156-60S AC-xxxMH/120(S/V/SB/VB) AC-xxxMH/144(S/V/SB/VB)
Boviet	BVM6610, BVM6612
BYD	P6K & MHK-36 Series
Canadian Solar	CS1(H/K/U/Y)-MS CS3K-(MB/MB-AG/MS/P/P HE/PB-AG) CS3L-(MS/P) CS3N-MS CS3U-(MB/MB-AG/MS/P/P HE/PB/PB-AG) CS3W-(MS/MB-AG/P/P-PB-AG) CS3Y-MB-AG

Manufacture	Module Model / Series	
Canadian Solar (cont.)	CS5A-M CS6K-(M/MS/MS AIIBlack/P/P HE) CS6P-(M/P) CS6R-MS CS6U-(M/P/P HE) CS6W-(MS/MB-AG) CS6X-P, CSX-P ELPS CS6(A/P)-MM	
Centrosolar America	C-Series & E-Series	
CertainTeed	CT2xxMxx-01, CT2xxPxx-01, CTxxxMxx-01 CTxxxPxx-01, CTxxxMxx-02, CTxxxMxx-03 CTxxxMxx-04, CTxxxHC11-04	
Eco Solargy	Orion 1000 & Apollo 1000	
ET Solar	ET AC Module, ET Module ET-M772BH520-550WW/WB	
First Solar	FS-6XXX(A) FS-6XXX(A)-P, FS-6XXX(A)-P-I	
Flextronics	FXS-xxxBB	
FreeVolt	PVGraf	
GCL	GCL-P6 & GCL-M6 Series	
Hanwha SolarOne	HSL 60	
Hansol	TD-AN3, TD-AN4 UB-AN1, UD-AN1	
Heliene	36M, 36P 60M, 60P, 72M & 72P Series 144HC M6	

Manufacture	Module Model / Series
HT-SAAE	HT60-156M-C HT60-156M(V)-C HT72-156(M/P) HT72-156P-C, HT72-156P(V)-C HT72-156M(PDV)-BF, HT72-156M(PD)-BF HT72-166M, HT72-18X
Hyundai	KG, MG, RW, TG, RI, RG, TI, KI, HI Series HiA-SxxxHG, HiD-SxxxRG(BK), HiS-S400PI
ITEK	iT-SE Series
Japan Solar	JPS-60 & JPS-72 Series
JA Solar	JAM72D30MB, JAM78D10MB JAM72S30 /MR JAP6 60-xxx JAM6(K)-60/xxx, JAP6(k)-72-xxx/4BB JAP72S##-xxx/** JAP6(k)-60-xxx/4BB, JAP60S##-xxx/** JAM6(k)-72-xxx/**, JAM72S##-xxx/** JAM6(k)-60-xxx/**, JAM60S##-xxx/** i. ##: 01, 02, 03, 09, 10 ii. **: SC, PR, BP, HiT, IB, MW, MR ** = Backsheet, ## Cell technology
Jinko	JKM & JKMS Series JKMxxxM-72HL-V JKMxxxM-72HL4-(T)V JKMxxxM-72HLM-TV JKMxxxM-7RL3-V
Kyocera	KD-F & KU Series
LA Solar	LSxxxHC(166)

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- The frame profile must not have any feature that might interfere with the bonding devices that are integrated into the racking system
- Use with a maximum over current protection device OCPD of 30A
- Listed models can be used to achieve a Class A fire system rating for steep slope applications. See Appendix A, page A



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SPEC SHEET

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Electrical Bonding and Grounding Test Modules

The list below is not exhaustive of compliant modules but shows those that have been evaluated and found to be electrically compatible with the SOLARMOUNT system.

Manufacture	Module Model / Series	
LG Electronics	LGxxx(E1C/E1K/N1C/N1K/N2T/N2W/S1C/S2W/Q1C/Q1K)-A5 LGxxx(A1C/M1C/M1K/N1C/N1K/Q1C/Q1K/QAC/QAK)-A6 LGxxxN2W-B3 LGxxxN2T-B5 LGxxxN1K-B6 LGxxx(N1C/N1K/N2T/N2W)-E6 LGxxx(N1C/N1K/N2W/S1C/S2W)-G4 LGxxxN2T-J5 LGxxx(N1K/N1W/N2T/N2W)-L5 LGxxx(M1C/N1K/N2W/Q1C/Q1K)-N5 LGxxx(N1C/N1K/N2W/Q1C/Q1K)-V5 LGxxx(N1C/N1K/N2W/Q1C/Q1K)-V5 LGxxxN3K-V6	
LONGi	LR4-60(HPB/HPH) LR4-72(HPH) LR6-60 LR6-60(BK/HPB/HPH/HV/PB/PE/PH) LR6-72 LR6-72(BK/HV/PB/PE/PH) RealBlack LR4-60HPB RealBlack LR6-60HPB	
Meyer Burger	Meyer Burger Black, Meyer Burger White	
Mission Solar Energy	MSE Mono, MSE Perc MSExxx(SR8T/SR8K/SR9S/SX5T) MSExxx(SX5K/SX6W)	
Mitsubishi	MJE & MLE Series	
NE Solar	NESE xxx-72MHB-M10	
Neo Solar Power Co.	D6M Series	

Manufacture	Module Model / Series		
Panasonic	VBHNxxxSA06/SA06B/SA11/SA11B VBHNxxxSA15/SA15B/SA16/SA16B, VBHNxxxKA, VBHNxxxKA03/04, VBHNxxxSA17/SA17G/SA17E/SA18/SA18E, VBHNxxxZA01/ZA02/ZA03/VBHNxxxZA04 EVPVxxx EVPVxxx		
Peimar	SGxxxM (FB/BF) SMxxxM		
Phono Solar	PSxxxM1-20/U PSxxxM1H-20/U PSxxxM1-20UH PSxxxM1H-20UH		
Phono Solar (cont.)	PSxxxM1-20/UH PSxxxM1H-20/UH PSxxxM-24/T PSxxxMH-24/T PSxxxM-24/TH PSxxxMH-24/TH		
Prism Solar	P72 Series		
Q.Cells	Plus, Pro, Peak, G3, G4, Peak G5(SC), G6(+)(SC)(AC), G7, G8(+), Plus, Pro, Peak L-G2, L-G4, L-G5 Peak L-G5, L-G6, L-G7, L-G8(BFF) Q.PEAK DUO(BLK)-G6+ Q.PEAK DUO BLK-G6+/TS Q.PEAK DUO (BLK)-G7 Q.PEAK DUO L-(G7/G7.1/G7.2/G7.3/G7.7) Q.PEAK DUO (BLK) G8(+) Q.PEAK DUO L-(G8/G8.1/G8.2/G8.3)		

Manufacture	Module Model / Series
	Q.PEAK DUO L-G8.3 (BFF/BFG/BGT)
	Q.PEAK DUO (BLK) ML-G9(+)
	Q.PEAK DUO XL-(G9/G9.2/G9.3)
	Q.PEAK DUO XL-G9.3/BFG
	Q.PEAK DUO-G10+
	Q.PEAK DUO BLK G10(+)
Q.Cells (cont.)	Q.PEAK DUO BLK G10+ /AC
Q.00113 (00111.)	Q.PEAK DUO (BLK) ML-G10(a)(+)
	Q.PEAK DUO XL-(G10/G10.2/G10.3/G10.c/
	G10.d)
	Q.PEAK DUO XL-G10.3/BFG
	Q.PEAK DUO XL-G10.d/BFG
	Q.PEAK DUO XL-(G11.2/G11.3)
	Q.PEAK DUO XL-G11.3/BFG
	RECxxxAA (BLK/Pure)
	RECxxxNP (N-PEAK)
	RECxxxNP2 (Black)
550	RECxxxPE, RECxxxPE72
REC	RECXXXTP, RECXXXTP72
	RECxxxTP2(M/BLK2)
	RECxxxTP2S(M)72
	RECXXXTP3M (Black)
	RECxxxTP4 (Black)
Renesola	All 60-cell modules
Risen	RSM Series, RSM110-8-xxxBMDG
S-Energy	SN72 & SN60 Series
SEG Solar	SEG-xxx-BMD-HV

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- Use with a maximum over current protection device OCPD of 30A
- Listed models can be used to achieve a Class A fire system rating for steep slope applications. See Appendix A, page A



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Electrical Bonding and Grounding Test Modules

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Seraphim	SEG-(6PA/6PB/6MA/6MA-HV/6MB/E01/E11) SRP-(6QA/6QB) SRP-xxx-6MB-HV, SRP-320-375-BMB-HV, SRP-xxx-BMC-HV, SRP-390-450-BMA-HV, SRP-xxx-BMZ-HV, SRP-390-405-BMD-HV		
Sharp	NU-SA & NU-SC Series		
Silfab	SLA-M, SLA-P, SLG-M, SLG-P & BC Series SILxxx(BK/BL/HC/HL/HN/ML/NL/NT/NX/NU)		
SolarEver USA	SE-166*83-xxxM-120N		
Solaria	PowerXT-xxxR-(AC/PD/BD) PowerXT-xxxC-PD PowerXT-xxxR-PM (AC)		
Solartech	STU HJT, STU PERC & Quantum PERC		
SolarWorld	Sunmodule Protect, Sunmodule Plus/Pro		
Sonali	SS-M-360 to 390 Series SS-M-390 to 400 Series SS-M-440 to 460 Series SS-M-430 to 460 BiFacial Series		
Suniva	MV Series & Optimus Series (35mm)		
SunPower	AC, X-Series, E-Series & P-Series SPR E20 435 COM (G4 Frame) Axxx-BLK-G-AC, SPR-Mxxx-H-AC SPR-Mxxx-H-AC		
SunTech	STP, STPXXXS - B60/Wnhb		
Sun Edison	F-Series, R-Series		

Manufacture	Module Model / Series	
Talesun	TP572, TP596, TP654, TP660 TP672, Hipor M, Smart	
Tesla	SC, SC B, SC B1, SC B2, TxxxS, TxxxH	
Waaree	Ahnay Series Bi-33	
Trina	PA05, PD05, DD05, DD06, DE06, DE09.05 PD14, PE14, DD14, DE14, DE15, DE15V(II) DEG15HC.20(II), DEG15MC.20(II) DEG15VC.20(II), DE18M(II), DEG18MC.20(II DE19, DEG19C.20	
TSMC	TS-150C2 CIGSW	
Upsolar	UP-MxxxP, UP-MxxxM(-B)	
URECO	D7Kxxx(H7A/H8A), D7Mxxx(H7A/H8A) FAKxxx(C8G/E8G), FAMxxxE7G-BB FAMxxxE8G(-BB), FBKxxxM8G	
Vikram	Eldora, Somera, Ultima PREXOS VSMDHT.60.AAA.05 PREXOS VSMDHT.72.AAA.05	
VSUN	VSUNxxx-60M-BB, VSUNxxx-72MH VSUN4xx-144BMH	
Vina	VNS-72M1-5-xxxW-1.5, VNS-72M3-5-xxxW-1.5, VNS-144M1-5-xxxW-1.5, VNS-144M3-5-xxxW-1.5, VNS-120M3-5-xxxW-1.0	
Winaico	WST & WSP Series	
Yingli	YGE & YLM Series	

Manufacture	Module Model / Series
ZNShine Solar	ZXM6-72 Series, ZXM6-NH144 ZXM6-NHLDD144

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- Use with a maximum over current protection device OCPD of 30A
- Listed models can be used to achieve a Class A fire system rating for steep slope applications. See Appendix A, page A



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Descriptive Report and Test Results

MASTER CONTRACT: 266909 REPORT: 70131735

PROJECT: 80136577

September 20, 2017; Project 70131735 - Irvine **Edition 1:**

> Prepared By: Michael Hoffnagle Authorized By: Michael Hoffnagle

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Report pages reissued

Contents: Certificate of Compliance - Pages 1 to 6

Supplement to Certificate of Compliance - Pages 1 to 3

Description and Tests - Pages 1 to 27 Att1 Installation Manual SM- Pages 1 to 38 Att2 Schematics SM/ULA- Pages 1 to 72 Att3 Installation Manual ULA- Pages 1 to 22 Att4 RM5 Installation Guide - 1 to 19 Att5 RMDT Installation Guide - 1 to 20 Att6 RM series schematics – 1 to 32

Att7 Installation Manual, GFT Shared Rail – Pages 1 to 41 Att8 Installation Manual, GFT 4-Rail – Pages 1 to 40

Att9 GFT Schematics – Pages 1 to 45

Att10 NXT Horizon Installation Manual – Pages 1 to 23 Att11 Schematics NXT Horizon – Pages 1 to 27

PRODUCTS

DQD 507.10 Rev 2022-08-05

CLASS - C531302 - POWER SUPPLIES - PHOTOVOLTAICS-PV Racking and clamping systems CLASS - C531382 - POWER SUPPLIES - PHOTOVOLTAICS-PV Racking and clamping systems -Certified to US Standards

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MASTER CONTRACT: 266909

REPORT: 70131735 Page No: 2 **PROJECT:** 80136577 Date Issued: August 12, 2022

Models:	SM	-	SOLARMOUNT Flush-to-Roof is an extruded aluminum rail PV racking system that is installed parallel to the roof in landscape or portrait orientations.
	ULA	-	Unirac Large Array is a ground mount system using the SolarMount (SM) platform for the bonding and grounding of PV modules.

Solarmount

The system listed is designed to provide bonding/grounding, and mechanical stability for photovoltaic modules. The system is secured to the roof with the L-Foot components through the roofing material to building structure. Modules are secured to the racking system with stainless steel or aluminum mid clamps and Aluminum end clamps. The modules are bonded to the racking system with the stainless-steel bonding mid clamps with piercing points. The system is grounded with 10 AWG copper wire to bonding/grounding lugs. Fire ratings of Class A with Type 1, 2, 3 (with metallic frame), 4 (with trim), 5 (with trim), 10(with metallic frame), 19, 22, 25, 29, or 30 for steep slope. Tested at 5" interstitial gap which allows installation at any stand-off height.

The grounding of the system is intended to comply with the latest edition of the National Electrical Code, to include NEC 250 & 690. Local codes compliance is required, in addition to national codes. All grounding/bonding connections are to be torqued in accordance with the Installation Manual and the settings used during the certification testing for the current edition of the project report.

The system may employ optimizers/micro-inverters and used for grounding when installed per installation instructions.

UL 2703 Mechanical Load ratings:

Module Area up to 22.2 so	լ ft
Downward Design Load (lb/ft²)	113.5
Upward Design Load (lb/ft²)	50.7
Down-Slope Load (lb/ft²)	16.13

Module Area up to 27.12 sq ft		
Downward Design Load (lb/ft²)	33.9	
Upward Design Load (lb/ft²)	33.9	
Down-Slope Load (lb/ft²)	16.5	

Test Loads:

Module Area up to 22.2 sq ft	
Downward Load (lb/ft²)	170.20
Upward Load (lb/ft²)	76.07
Down-Slope Load (lb/ft²)	24.2

Module Area up to 27.12 sq ft	
Downward Design Load (lb/ft²)	50.85
Upward Design Load (lb/ft²)	50.85
Down-Slope Load (lb/ft²)	24.75

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MASTER CONTRACT: 266909

REPORT: 70131735 Page No: 6 **PROJECT:** 80136577 Date Issued: August 12, 2022

SM and ULA markings

The following markings appear on the rail by adhesive label:

- 1. Submitter's name and/or CSA Master Contract number "266909";
- 2. Model designation;
- 3. Manufacturing date;
- 4. System fire class rating/designation of information location in Installation Manual;
- 5. Design load rating/designation of information location in Installation Manual;

The following markings appear on the Mid clamp by stamping:

- 1. Submitter's name and/or CSA Master Contract number "266909";
- 2. CSA mark
- 3. Mil ID for factory location

Nameplate adhesive label material approval information:

SATO AMERICA INC, SF401 DuraMark Polyester, MH48415 - Printing Materials - Component, UL 969-Marking and Labeling Systems

RM 5 South and RM DT markings

The following markings appear on the ballast bay by permanent stamping:

- 1. Submitter's name and/or CSA Master Contract number "266909";
- 2. Model designation;
- 3. Manufacturing date;
- 4. System fire class rating/designation of information location in Installation Manual;
- 5. Design load rating/designation of information location in Installation Manual;

UNIRAC RM SOUTH 5 **CONFORMS TO UL STD 2703** PATENT PENDING UNIRAC MFR DDDYY





Nameplate adhesive label material approval information:

Markings applied via permanent stamping to bay.

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- 1. The system does not employ a maximum number of modules that can be installed per system.
- 2. Module Orientation:
 - a. SM & ULA Portrait or Landscape
 - b. RM5 & DT Landscape
 - c. GFT Portrait
 - d. NXT Horizon Portrait or Landscape
- 3. The system was evaluated for use with modules up to:
 - a. SM & ULA 27.12 sq ft
 - b. RM5 & DT 27.76 sq ft
 - c. GFT Portrait 27.12 sq ft
 - d. NXT Horizon –27.76 sq ft
- 4. See Table 1 for customer supplied information for SM
- 5. See Table 2 for customer supplied information for ULA
- 6. See Table 3 for customer supplied information for RM
- 7. See Table 4 for customer supplied information for GFT
- 8. See Table 5 for customer supplied information for NXT Horizon
- 9. See the attached installation manual for each model installation instructions, and system drawings.

The critical components identified below may be formed at other locations and shipped directly to the construction site provided they are made with the material/coatings identified and conform to the physical dimensions described and shown in their respective illustrations. Physical specimens may not be present at the location where the CSA mark is applied. Location of markings can be found in the Marking section of this report.

Table 1

Model	SM
Module Fire Type:	Class A with Type 1, 2, 3 (with metallic frame), 4 (with trim), 5 (with trim), 10 (with metallic frame), 19, 22, 25, 29, or 30 for steep slope. Tested at 5" interstitial gap, the rating obtained for a 5-inch (127 mm) gap can be used for any other gaps allowed by the mounting instructions, per section 15 of UL 2703
Max branch circuit overcurrent- protection device (A)	30
IDENTIFICATION OF COMPON	ENTS AND MATERIALS
End Clamp:	M101XX Rev. H Extruded Aluminum : 6005A-T61, 6351-T5, 6061-T6, 6005-T5, 6105-T5
End Clamp Assembly:	M500XX Rev. C, (M50060 – M50071) Extruded Aluminum : 6005A-T61, 6351-T5, 6061-T6, 6005-T5, 6105-T5
Bonding Mid Clamp:	M6065X, Rev A and M6065X, Rev F 300 Series Stainless Steel

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PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

> CONTRACTOR: **BRS FIELD OPS** 385-498-6700

DRAWING BY:

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Mid-Clamp Assembly:	M500XX Rev. E, (M50077 –M50082) Extruded Aluminum: 6005A-T61, 6351-T5, 6061-T6, 6005-T5, 6105-T5
End-Clamp Assembly:	M60630 Rev. F Extruded Aluminum per ASTM B221-08: 6005A-T61, 6061-T6 and 18-8 Stainless Steel or 316 Stainless Steel
Mid-Clamp Assembly:	M60640 Rev. B – Mill finish or SKU 302030M M60645 Rev. B – Anodized finish or SKU 302030D Extruded Aluminum per ASTM B221-08: 6005A-T6, 6061-T6, or 6351-T5 and 300 Series Stainless Steel and 316 Stainless Steel
End-Clamp Assembly:	P30602125 Rev. D, Rev. E
	Extruded Aluminum per ASTM B221-08: 6005A-T61 or 6061-T6, 6063-T6 and 300 Series Stainless Steel.
Mid-Clamp Assembly:	P30601225 Rev. C, Rev. D
	Extruded Aluminum per ASTM B221-08: 6063-T6 and 300 Series Stainless Steel.
T-Bolt Serrated:	M3020X Rev. A, Rev. D, Rev. D3, Rev. E 300 Series Stainless Steel
T-Bolt Non-Serrated:	M3018X, Rev. G 300 Series Stainless Steel Suitable for use ONLY on mil-finish rails, such as: • M10001 (SM1 rail, item 008A) • M10154-1 (SM2 rail, item 008B)
SM Rail	M10001, Rev D Extruded Aluminum: 6005A-T61, 6351-T5, 6061-T6, 6005-T5, 6105-T5; Mil-Finish
SM Rail:	M10154, Rev D Extruded Aluminum: 6005A-T61, 6351-T5, 6061-T6, 6005-T5, 6105-T5; Finish per table: -1 = Mil; as fabricated M12 -2 = Clear; Anodize Type II A-21 clear -3 = Black, Anodize Type II A-24 black
SM Heavy Duty Rail	M10XXX, Rev D Extruded Aluminum per ASTM B221-08: 6005A-T61, 6351-T5, 6061-T6, 6005-T5 and 6105-T5; Finish per table: Part Table Part Table Part Number LENGTH FINISH Part Number LENGTH Part Number Part Num

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SM Light Rail:	M101XX, Rev A Extruded Aluminum per ASTM B221-08: 6005A-T61 and 6061-T6; Finish per table:
Splice Bar, 4":	M103XX, Rev. B Extruded Aluminum: 6005A-T61, 6351-T5, 6061-T6, 6005-T5, 6105-T5
BND Splice Bar Pro Series SM:	P28205001, Rev. B Material is extruded aluminum per ASTM B221-08:6005A-T61, 6351-T5, 6061-T6, 6005-T5 and 6105-T5; Finish per table: ASSEMBLY TABLE FINISH SKU # ASSY NUMBER ITEM 1 - SPLICE ITEM 2 - SCREW WEIGHT MILL 30319M P28205005M P28205001M M30009 .223 LB DARK 30319D P28205005D P28205001D M30010 .223 LB
Serrated L-Foot	M10175, Rev G Extruded Aluminum : 6005A-T61, 6351-T5, 6061-T6
	P28405002-002, Rev. C Finish per table: PART TABLE
	EcoFasten Solar 004050X Aluminum: 6000 Series, Finish: X= M – Mill Finish Aluminum D – Anodize Black Type 2, Class 2 per AAMA 611-12
	P28503006, Rev. E COMP ASSEMBLY FLASHLOC Cast Aluminum, A380 Mill or Black finish, see drawings
	P28503025, Rev. B ASSEMBLY FLASHLOC DTD Cast Aluminum, A380 Mill or Black finish, see drawings



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PV INSTALLATION PROFESSIONAL

Scott Gurney #PV-011719-015866

CONTRACTOR: BRS FIELD OPS 385-498-6700

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Serrated nut:	EcoFasten Solar, N-FL 375-16X335 UNI 18-8 Stainless Steel or 304 Stainless Steel
Nut, Flange Serrated	M30211 Stainless Steel, Black Oxide
Nut, Flange Serrated:	M30380 300 Series Stainless Steel
T-bolt, Serrated:	M31156 300 Series Stainless Steel
Washer, Flat, RET:	M31160 PVC Plastic
Washer NEOP:	M31161 Neoprene
Screw, Self Drill:	M31162 300 Series Stainless Steel
Nut, Keps 0.25:	M31163 300 Series Stainless Steel
Nylon-Insert Lock Nut, 0.25-20:	M30360 316 Stainless Steel
K-Lock Nut, 0.25-20:	M31159 18-8 Stainless Steel
Nut, Flange Serrated:	M31184 300 Series Stainless Steel
Tri Drive Nut serrated	M38018 18-8 Stainless Steel
Micro-inverter T-Bolt	M50085 300 Series Stainless Steel
MLPE Mount	M51538 Rev. C Extruded Aluminum with Stainless Steel Bond Pin & Serrated Flange Nut ETL file 5003705
SM Trim:	M110XX Rev. C Extruded Aluminum per ASTM B221-08: 6005A-T61, 6351-T5, 6061-T6, 6005-T5 and 6105-T5; Finish per table: PART TABLE PART NUMBER FINISH M11029 AA-M12C22A21 0.1 MIL MIN M11030 AA-M12C22A24 BLACK 0.1 MIL MIN M11031 AA-M12
Micro-Inverter	Enphase, M215, M250, IQ6 or IQ6+ Aluminum mounting bracket attached to electronics enclosure

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	ı
Optimizer	Solar Edge, P300, P320, P400, or P405, P600, P700, P730, P800p or P800s
	Aluminum mounting bracket attached to electronics enclosure.
N-S Clip	M60013
	8AWG or Equivalent solid copper wire,
	300 stainless steel spring force clips
Ground lug	Burndy WEEB-LUG-6.7
	Tin Plated Copper, Stainless Steel
	Bonding Insert
	UL467 Listed Intertek 3098177
Ground lug:	Ilsco Lay in Lug GBL-4DBT
	Tin-plated copper with stainless steel torque screw;
	Ground wire 4-14 AWG
	UL467 Listed UL File E34440
Ground lug:	Ilsco SGB-4 lug
	6061 Aluminum, Tin Plated
	UL467 Listed UL File E34440
Label:	SATO AMERICA INC, SF401 DuraMark Polyester, MH48415 -
	Printing Materials – Component, UL 969- Marking and Labeling
	Systems
Installation Manual	2022JUL21 SM Installation Guide

Table 2

MODULE RACKING SYSTEM TYPE/S	
Model	ULA using SM Platform
ULA Front Cap:	M50400 (Assembly of Doghouse and Slider) 6105-T5 Aluminum
ULA Rear Cap:	M50420 (Assembly of Doghouse and Slider) 6105-T5 Aluminum
ULA Aluminum 2 Inch Doghouse:	M10920, Rev. C Material is extruded aluminum per ASTM B221-08:6005A-T61, 6351-T5, 6061-T6, 6005-T5 and 6105-T5; TABLE Part Number LENGTH LENGTH_TOL 3/8-16 HOLES M40400 4.125 in +/063 YES M10920 288 +/125 NONE



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Introducing the new SolarFoot[™] for exposed fastener metal roofing with the strength, testing, quality, and time-proven integrity you expect from S-5!. The SolarFoot provides an ideal mounting platform to attach the L-Foot (not included) of a rail-mounted PV system to the roof. This solution is The Right Way to secure rail-mounted solar systems to exposed fastener metal such as AG-Panel or R-Panel.

SolarFoot Features:

Manufactured in the U.S.A. from certified raw material

Fabricated in our own ISO 9001:2015 certified factory

All aluminum and stainless components

25yr limited warranty

Compatible with all commercial L-Foot products on the market

Factory applied 40-year isobutylene/ isoprene crosslink polymer sealant for reliable weathertightness -5.com

www.S-

343

888-825

Sealant reservoir to prevent overcompression of sealant

Load-to-failure tested Normal to Seam by a nationally accredited laboratory on numerous metal roof materials and substrates

Four points of attachment into structure or deck with tested holding strength for engineered applications

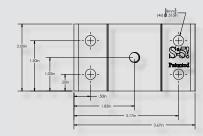
Integrated M8-1.25x17mm stud and M8-1.25 stainless steel hex flange nut included

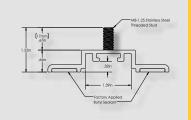
The Right Way!



SolarFoot™ Mounting for Exposed Fastener Roofing

The SolarFoot is a simple, cost-effective pedestal for L-Foot (not included) attachment of rail-mounted solar PV. The unique design is compatible with all rail producer L-Foot components. The new SolarFoot assembly ensures a durable weathertight solution for the life of the roof. Special factory applied butyl co-polymeric sealant contained in a reservoir is The Right Way, allowing a water-tested seal. Stainless integrated stud and hex flange lock-nut secure the L-Foot into position. A low center of gravity reduces the moment arm commonly associated with L-Foot attachments. Direct attachment of the SolarFoot to the structural member or deck provides unparalleled holding strength.





*Fasteners sold separately. Fastener type varies with substrate. Contact S-5! on how to purchase fasteners and obtain our test results. L-Foot also sold separately.

Fastener Selection

1-1/2" to 2-1/2"





To source fasteners for your projects, contact S-5!
When other brands claim to be "just as good as S-5!", tell them to PROVE IT.

S-5!® Warning! Please use this product responsibly!

The independent lab test data found at www.S-5.com can be used for load-critical designs and applications.

Products are protected by multiple U.S. and foreign patents. For published data regarding holding strength, fastener torque, patents, and trademarks, visit the S-5! website at www.S-5.com. Copyright 2017, Metal Roof Innovations, Ltd. S-5! products are patent protected.

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SolarFoot Advantages:

Exposed fastener mounting platform for solar arrays attached via L-Foot and Rails

Weatherproof attachment to exposed fastener roofing

Butyl sealant reservoir provides long-term waterproof seal

M8-1.25x17mm stud with M8 hex flange nut for attachment of all popular L-Foot/rail combinations

Tool: 13 mm Hex Socket or ½" Hex Socket

Tool Required: Electric screw gun with hex drive socket for self-tapping screws.

Low Center of Gravity reduces moment arm commonly associated with L-Foot/Rail solar mounting scenarios

Attaches directly to structure or deck for optimal holding strength

S-5! Recommended substratespecific (e.g. steel purlin, wood 2x4, OSB, etc.) fasteners provide excellent waterproofing and pullout strength

Fastener through-hole locations comply with NDS (National Design Specification)for Wood Construction

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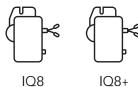
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Temperature range

RECORD LOW RECORD HIGH

-27 34







IQ8A

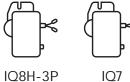


IQ8H-240 IQ8H-208*





IQ8P-3P









* IQ8H-208 support split phase, 208V only.

SEG-400-BMD-HV

























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> **NABCEP** CERTIFIED PV INSTALLATION **PROFESSIONAL** Scott Gurney #PV-011719-015866

Compatible \times Not compatible

Notice

Modules paired with Enphase microinverters with Integrated Ground must use PV Wire or PV Cable that is compliant with NEC 690.35(D) for Ungrounded PV Power Systems. When using this solar panel calculator, do not connect an Enphase microinverter to a module that the calculator indicates is incompatible. Doing so may void the warranty. This calculator only shows the compatibility of the modules with Enphase microinverters and doesn't provide any information on clipping that may occur due to sizing and other DC parameters of the PV module. Enphase IQ Series microinverters are compatible with bi-facial PV modules if the temperature adjusted electrical parameters (maximum power, voltage and current) of the modules, considering the electrical parameters including the Bifacial gain, are within the allowable microinverter input parameters range. In evaluating the amount of Bifaciality gain, follow the recommendations of the module manufacturers.

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