

Freedom Forever Planset Revision Letter 3/29/2023 REV #1

Attn. Harnett County (NC):

The changes outlined in Revision Details have been applied to the plans corresponding to the following customer:

GRAHAM LEWIS 263 ENGLISH OAK DRIVE, BUNNLEVEL, NC 28323

Revision Details: Mod swap to 24x NE Solar 370W's.

All corresponding changes are notated on the plans by revision clouds.

Thank you for your time in reviewing these plans. Please reach out if you have any additional questions or concerns.

Construction Engineering Freedom Forever engineering@freedomforever.com

ROOF MOUNT PHOTOVOLTAIC SYSTEM

THIS PROJECT COMPLEX WITH THE FOLLOWING: 2018 NOTH CARCUNA PRUIDING CODE 2018 NOTH CARCUNA PRUIDING PRUIDING CODE 2018 NOTH CARCUNA PRUIDING PRU	CODES:		CONSTRUCTION NOTES:
2018 ADDITE CARCINA HELEWISCHOOLS 2018 ADDITE CARC	THIS PROJECT COMP 2018 NORTH CAROLIN 2018 NORTH CAROLIN	LIES WITH THE FOLLOWING: JA BUILDING CODE JA RESIDENTIAL CODE	CONDUIT AND CONDUCTOR SPECIFICATIONS ARE BASED ON MINIMUM CODE REQUIREMENTS AND ARE NOT MEANT TO LIMIT UP-SIZING AS REQUIRED BY FIELD CONDITIONS.
2017 MARK ELECTRICAL CODE AS ADDIFED BY MARKET COUNTY (NC) SA ADDIFED BY MARKET COUNTY (NC) WICHNEY MARKET COUN	2018 NORTH CAROLIN 2018 NORTH CAROLIN 2018 NORTH CAROLIN	IA PLUMBING CODE IA MECHANICAL CODE IA FUEL GAS CODE	ALL SOLAR ENERGY SYSTEM EQUIPMENT SHALL BE SCREENED TO THE MAXIMUM EXTENT POSSIBLE AND SHALL BE PAINTED A COLOR SIMILAR TO THE SURFACE UPON WHICH THEY ARE MOUNTED.
VCINITY MAP: Ite contracted and con	2017 NATIONAL ELEC AS ADOPTED BY HAR	TRICAL CODE NETT COUNTY (NC)	MODULES SHALL BE TESTED , LISTED AND INDENTIFIED WITH FIRE CLASSIFICATION IN ACCORDANCE WITH UL 2703. SMOKE AND CARBON MONOXIDE ALARMS ARE REQUIRED PER SECTION R314 AND 315 TO BE VERIFIED AND INSPECTED BY INSPECTOR IN THE FIELD.
PHOTOVOLTACE STELE DINTO EXISTING GROUND AT MAIN SERVICE SOLAP PHOTOVOLTACE STELED INTO EXISTING GROUND AT MAIN SERVICE THE MAIN SERVICE FANLE WILL BE EXISTING EXISTING FOR UND AT MAIN SERVICE THE MAIN SERVICE FANLE WILL BE EXISTING FOR UND AT MAIN SERVICE THE MAIN SERVICE FANLE WILL BE EXISTING FOR UND AT MAIN SERVICE THE MAIN SERVICE FANLE WILL BE EXISTING FOR UND AT MAIN SERVICE THE MAIN SERVICE FANLE WILL BE EXISTING FOR UND AT MAIN SERVICE THE LOCATION THE LOCATION FY-1 SITE LOCATION FY-2 SITE LOCATION FY-3 ROOF PLAN WITH MODULES LAVOUT FY-28 ROOF PLAN STIEL UP DUGRAM FY-3 CONDUCTOR CALCULATIONS FY-4 THERE LINE DUGRAM FY-5 CONDUCTOR CALCULATIONS FY-8 SOLAPPENDIX MERTER CHART FY-7 LABLES FY-3 MICRORAWSETER CHART FY-7 LABLES FY-3 MICRORAWSETER CHART FY-8 SAFETY PLAN APPENDIX MAINFACTURER SPECIFICATION SHEETS			DIG ALERT (811) TO BE CONTACTED AND COMPLIANCE WITH EXCAVATION SAFETY PRIOR TO ANY EXCAVATION TAKING PLACE
VICINITY MAP: VICINITY MAP: VICINI			PHOTOVOLTAIC SYSTEM GROUND WILL BE TIED INTO EXISTING GROUND AT MAIN SERVICE FROM DC DISCONNECT/INVERTER AS PER 2017 AC SEC 250.166(A).
VCINITY WAP: Image: Construction of the solar public of the s			SOLAR PHOTOVOLTAIC SYSTEM EQUIPMENT WILL BE INSTALLED IN ACCORDANCE WITH REQUIREMENTS OF ART. 690 OF THE 2017 AC
PV-1 SITE LOCATION PV-1 SITE LOCATION PV-2 ROOF PLAN WITH MODULES LAYOUT PV-2 ROOF PLAN WITH MODULES LAYOUT PV-2 ROOF PLAN WITH MODULES LAYOUT PV-3 MORINING DETAILS PV-4 THREE LINE ELISE PV-7 LABLES PV-7 LABLES PV-7 LABLES PV-7 LABLES PV-7 SAFETY PLAN PV-8 MICROINVERTER CHART PV-9 SAFETY PLAN PV-9 SAFETY PLAN PV-9 SAFETY PLAN PV-9 SAFETY PLAN PV-10 SAFETY PLAN PV-10 SAFETY PLAN PV-10 SAFETY PLAN PV-10 SAFETY PLAN APPENDIX MANUFACTURER SPECIFICATION SHEETS	VICINITY MAP:		THE MAIN SERVICE PANEL WILL BE FOURPED WITH A GROUND BOD OR LIFER
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APPENDIX MANUFACTURER SPECIFICATION SHEETS	PV-10	SAFETY PLAN	
	APPENDIX	MANUFACTURER SPECIFICATION SHEETS	





ETBACK CALCS: FT 0867116 SQ FT ES: 24 470.61 SQ FT				
JRB				
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× ×	CLIENT: GRAHAM 263 ENG 28323 AHJ: HAF UTILITY: PHONE: I EMAIL: S FINANCE SYSTEM SYSTEM SYSTEM MODULE MICROIN IQ8PLUS-	ROOF AR I LEWIS LISH OAK I SOUTH RIV (816) 383-2 LEWIS4514 :: OTHER SIZE (DC): SIZE (AC): SIZE (AC): S: 24 X NE VERTERS: -72-2-US	EA: 2520 SQ F DRIVE, BUNNLE JNTY (NC) VER EMC 825 4@GMAIL.COM 24 X 370 = 8.880 6.960 kW @ 240\ SOLAR: NESE37 24 X ENPHASE	KW VO-60MH
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				54043
	297496	3/29/2023	P.O.	PV-2



) SQ FT					
).61 SQ FT 7%					
VEIGHT: 2.32 LBS					
NT-LOAD: 28.69					
			ROOF AR	EA: 2520 SQ F	-1
		CLIENT: GRAHAN	LEWIS		
		263 ENG 28323	LISH OAK	DRIVE, BUNNLI	EVEL, NC
		UTILITY:	SOUTH RI	VER EMC	
		EMAIL: S	LEWIS451	4@GMAIL.COM	
		SYSTEM	:		
		SYSTEM SYSTEM	SIZE (DC): SIZE (AC):	24 X 370 = 8.880 6.960 kW @ 240) kW IV
			S: 24 X NE VERTERS:	SOLAR: NESE3 24 X ENPHASE	70-60MH
		IQOF LUS	-72-2-03		
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		415 IN			<u>C</u> 29651
			Tel: (8	00) 385-1075	23031
			GREG	GALBRIGHT	
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				CTOR LICENS	<u>E:</u>
				UNTRACTOR U.	34043
JWITHE CENTER OF	THE MODULES	ROOF	PLAN WIT	H MODULES	LAYOUT
		JOB NO: 297496	DATE: 3/29/2023	DESIGNED BY: P.O.	SHEET: PV-2A
		1	i	1	1

ROOF DETAILS:

TOTAL ROOF AREA: 2520 SQ FT TOTAL ARRAY AREA: 470.61 SQFT ARRAY COVERAGE: 18.67% SYSTEM DISTRIBUTED WEIGHT: 2.32 LBS ROCKIT MICRORAIL POINT-LOAD: 28.69 LBS

ROOF AREA STATEMENT							
ROOF	MODULE QUANTITY	ROOF PITCH	ARRAY PITCH	AZIMUTH	ROOF AREA	ARRAY AREA	
ROOF 1	21	25	25	119	834 SQ FT	411.78 SQ FT	
ROOF 2	3	25	25	209	174 SQ FT	58.83 SQ FT	
					SQ FT	SQ FT	
					SQ FT	SQ FT	
					SQ FT	SQ FT	
					SQ FT	SQ FT	
					SQ FT	SQ FT	
					SQ FT	SQ FT	
					SQ FT	SQ FT	
					SQ FT	SQ FT	

CLIENT: GRAHAM LEWIS

GRAHAM LEWIS 263 ENGLISH OAK DRIVE, BUNNLEVEL, NC 28323 AHJ: HARNETT COUNTY (NC) UTILITY: SOUTH RIVER EMC PHONE: (816) 383-2825 EMAIL: SLEWIS4514@GMAIL.COM FINANCE: OTHER

SYSTEM: SYSTEM SIZE (DC): 24 X 370 = 8.880 kW SYSTEM SIZE (AC): 6.960 kW @ 240V MODULES: 24 X NE SOLAR: NESE370-60MH MICROINVERTERS: 24 X ENPHASE IQ8PLUS-72-2-US

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Freedom

FREEDOM FOREVER LLC 415 INDUSTRIAL CT., GREER, SC 29651 Tel: (800) 385-1075

GREG ALBRIGHT alle Iny

CONTRACTOR LICENSE: ELECTRICAL CONTRACTOR U.34043

ROOF DETAILS

JOB NO:	DATE:	DESIGNED BY:	SHEET:
297496	3/29/2023	P.O.	PV-2B

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				TABLE 1 - ARRAY INS	TALLATION					1 1			
	ROOF PITCH	ROOFING TYPE	ROOFING TYPE ATTACHMENT TYPE FRAMING TYPE1 MAX UNBRACED LENGTH(FT.)1 RAFTER/TRUSS SISTERING PENETRATION PATTERN2 MAX RATTACHMENT SPACING (IN.)2 MAX RATTACHMENT N.)3		MAX RAIL OVERHANG(I N.)3								
ROOF 1	25	COMP SHINGLE	ECOFASTEN ROCKIT SLIDE	2X6 RAFTER @ 24" OC	10.00'	NOT REQ'D	STAGGERED	72" OC	24"		╚┠═╪		-
ROOF 2	25	COMP SHINGLE	ECOFASTEN ROCKIT SLIDE	2X6 RAFTER @ 24" OC	10.00'	NOT REQ'D	STAGGERED	72" OC	24"				
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1. CONTRA 2. WHERE	CTOR TO VE	RIFY FRAMING TYPE AND MAX OR RAFTER SUPPORTS EXIST,	X UNBRACED LENGTH PRIOR TO INSTAL CONTRACTOR SHALL USE RAFTERS WI	LATION. IF THE ABOVE INFORM	IATION DOES NOT MAT	TCH FIELD CONDITIONS, N	OTIFY ENGINEER OF REC	ORD IMMEDIATELY.			╞═╞═╪ ╷╷╺╄╌╶┤		≡ ,
3. WHERE	APPLICABLE	FOR RAILED ATTACHMENT IN	STALLATIONS.								┉╻┙		





SOLAR PV ARRAY SECTION VIEW	ATTACHMENT DETAIL
Scale: NTS	Scale: NTS



4 - #10 AWG, THWN-2 1 - #10 EGC, THWN-2 IN 3/4" EMT CONDUIT

1 #6 AWG, BARE COPPER GROUND

IN 3/4" OR LARGER EMT CONDUIT

IN 3/4" OR LARGER EMT

CONDUIT

NOTE:



					WIRE	SCHEDU	JLE						
RACEWAY #		EQUIF	PMENT		CONDUCTOR QTY.	AWG WIRE SIZE	STARTING ALLOWABLE AMPACITY @ 90°C 310.15(B)(16)	STARTING CURRENT APPLIED TO CONDUCTORS IN RACEWAY	TEMPERATURE CORRECTION FACTOR 310.15(B)(2)(a)	ADJUSTMENT FACTOR FOR MORE THAN 3 CONDUCTORS 310.15(B)(3)(a)	ADJUSTED CONDUCTOR AMPACITY @ 90°C	MAXIMUM CURRENT APPLIED TO CONDUCTORS IN RACEWAY	263 ENGLISH OAK DRIVE, BUNNLEVEL, NC 28323 AHJ: HARNETT COUNTY (NC) UTILITY: SOUTH RIVER EMC PHONE: (816) 383-2825 EMAIL: SLEWIS4514@GMAIL.COM FINANCE: OTHER
1	DC	MODULE	TO	MICROINVERTER	2	10	40	14.28	0.91	1	36.40	17.84	
2	AC	MICROINVERTER	TO	JUNCTION BOX	2	10	40	15.73	0.91	1	36.40	19.66	
3	AC	JUNCTION BOX	ТО	ENPHASE COMBINER BOX	4	8	55	29.04	0.91	0.8	40.04	36.30	<u>SYSTEM:</u> SYSTEM SIZE (DC): 24 X 370 = 8.880 kW
4	AC	ENPHASE COMBINER BOX	ТО	AC DISCONNECT	3	8	55	29.04	0.91	1	50.05	36.30	SYSTEM SIZE (AC): 6.960 kW @ 240V MODULES: 24 X NE SOLAR: NESE370-60MH
5	AC	AC DISCONNECT	ТО	POI	3	8	55	29.04	0.91	1	50.05	36.30	MICROINVERTERS: 24 X ENPHASE IQ8PLUS-72-2-US
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													FREEDOM FOREVER LLC
													415 INDUS I RIAL CT., GREER, SC 29651 Tel: (800) 385-1075
													GREG ALBRIGHT
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													CONTRACTOR LICENSE:
													ELECTRICAL CONTRACTOR U.34043
CONDUCTO	R AMPA	CITY CALCULATIONS IN ACCOR		E WITH AC 690.8.	1				1	1	1		
													CONDUCTOR CALCULATIONS
													JOB NO: DATE: DESIGNED BY: SHEET: 297496 3/29/2023 P.O. PV-5

OCPD SIZES:

SERVICE LIST:

40A BREAKER	

	NONE

MATERIAL LIST:

QTY.	PART	PART #	DESCRIPTION
24	MODULES	PV-115-370W	NE SOLAR: NESE370-60MH
1	JUNCTION BOX	480-276	600VDC NEMA 3R UL LISTED JUNCTION BOX
4	CONNECTORS	240-300	STAUBLI / MULTI-CONTACT MC4 CONNECTORS (FEMALE)
4	CONNECTORS	240-301	STAUBLI / MULTI-CONTACT MC4 CONNECTORS (MALE)
24	MICROINVERTER(S)	INV-120-015	ENPHASE IQ8PLUS-72-2-US
1	ENVOY	160-100	"ENPHASE AC COMBINER W/ ENVOY PCB, 80A"
28	Q CABLE	160-106	"ENPHASE, Q CABLE PORTRAIT FOR 60/72 CELL"
28	Q CABLE	160-105	"ENPHASE, Q CABLE LANDSCAPE 60 CELL"
1	COMBINER BOX	160-100	ENPHASE COMBINER BOX NEMA 3R RATED
1	CABLE	310-300	"ENPHASE, RAW TRUCK CABLE (300 FT. ROLL)"
192	CLIP	160-108	ENPHASE TIE WRAPS / CABLE CLIPS
6	SEAL	160-107	ENPHASE SEALING CAPS FOR Q CABLE
3	TERMINATOR	160-109	ENPHASE TERMINATOR
1	DISCONNECT	261-526	ENPHASE DISCONNECT TOOL
1	AC DISCONNECT	321-060	60A RATED 240VAC NEMA 3R UL LISTED
38	ROOF ATTACHMENT 1	261-602	ROCKIT MICRORAIL
18	TRIM 1	241-253	ROCK-IT TRIM COMP DARK
46	SLIDER 1	261-603	ROCK-IT SLIDER COMP DARK
14	BONDING CLAMP 1	221-100	N/S BONDING CLAMP
6	BONDING CLAMP 1	241-404	TRIM BONDING CLAMP
26	MOUNT ASSEMBLY 1	241-405	MLPE MOUNT ASSY
15	SPLICE 1	261-604	ROCK-IT SPLICE
4	ATTACHED SPLICE 1	211-101	ATTACHED SPLICE 8 INCH
20	TRIMRAIL 1	261-606	TRIMRAIL UNIV CLIP W/ HDW
6	TRIM SPLICE 1	261-605	TRIM SPLICE DRK
11	TRIMRAIL 1	211-115	TRIMRAIL UNIV DRK
24	GROUND LUG 1	260-585	ILSCO GROUND LUG
24	TRIM END CAPS 1	221-200	ROCK-IT TRIM END CAPS

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		ILITY: SOUT	H RIVER EMC	
	PH	IONE: (816) 3	83-2825	
	I EN	AIL: SLEWIS	4514@GMAIL.COM	
	FII	NANCE: OTH	IER	
	SY	STEM:		
	SY	STEM SIZE (I	DC): 24 X 370 = 8.880	kW
	SY	STEM SIZE (AC): 6.960 kW @ 240'	V
	M	ODULES: 24 X	NE SOLAR: NESE37	'0-60MH
	MI	CROINVERTE	RS: 24 X ENPHASE	
	IQ	8PLUS-72-2-U	S	
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NOTES:

- 1. AC ARTICLES 690 AND 705 AND IRC SECTION R324 MARKINGS SHOWN HEREON.
- 2. ALL MARKING SHALL CONSIST OF THE FOLLOWING:
 - A. UV RESISTANT SIGN MATERIAL WITH ENGRAVED OR MACHINE PRINTED LETTERS OR ELECTRO-PLATING.
 - B. RED BACKGROUND COLOR WHITE TEXT AND LINE WORK.
 - C. AERIAL FONT.
- 3. ALL SIGNS SHALL BE SIZED APPROPRIATELY AND PLACED IN THE LOCATIONS SPECIFIED. SIGNAGE CANNOT BE HAND-WRITTEN.
- 4. SIGNS SHALL BE ATTACHED TO THE SERVICE EQUIPMENT WITH POP-RIVETS OR SCREWS.

CLIENT:

GRAHAM LEWIS 263 ENGLISH OAK DRIVE, BUNNLEVEL, NC 28323 AHJ: HARNETT COUNTY (NC) UTILITY: SOUTH RIVER EMC PHONE: (816) 383-2825 EMAIL: SLEWIS4514@GMAIL.COM FINANCE: OTHER

<u>SYSTEM:</u> SYSTEM SIZE (DC): 24 X 370 = 8.880 kW

SYSTEM SIZE (DC): 24 X 370 = 8.880 kW SYSTEM SIZE (AC): 6.960 kW @ 240V MODULES: 24 X NE SOLAR: NESE370-60MH MICROINVERTERS: 24 X ENPHASE IQ8PLUS-72-2-US

	REVISIONS	
NO.	REVISED BY	DATE
1	P.O.	3/29/2023
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Freedom

FREEDOM FOREVER LLC 415 INDUSTRIAL CT., GREER, SC 29651 Tel: (800) 385-1075



ELECTRICAL CONTRACTOR U.34043

SITE PLACARD

		-	
JOB NO:	DATE:	DESIGNED BY:	SHEET:
297496	3/29/2023	P.O.	PV-7A

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SAFETY PLAN

INSTRUCTIONS:

1. USE SYMBOLS IN KEY TO MARK UP THIS SHEET.

- 2. SAFETY PLAN MUST BE MARKED BEFORE JOB STARTS AS PART OF THE PRE-PLAN
- 3. DOCUMENT ALL ADDITIONAL HAZARDS ON THIS PAGE & MAKE NOTES ON THE JHA SHEET

INCIDENT REPORTING:

INJURIES - CALL INJURY HOTLINE

(855) 400-7233

*If injury is life threatening, call 911 first THEN the Injury Hotline

NON-INJURIES - USE MOBILE INCIDENT REPORTING (Auto, Property Damage, Near Miss)



NEAREST OCCUPA	TIONAL/INDUSTRIAL CLINIC:	
NAME:		
ADDRESS:		
NEAREST HOSPITA	<u>.L:</u>	
NAME:		
ADDRESS:		
SAFETY COACH CO	ONTACT INFORMATION:	
NAME:		L
PHONE NUMBER: _		
ALL EMPLOYEES ON SI SIGN INDICATING THAT PLAN FOR WORKING SA	TE SHALL BE MADE AWARE OF THE SAFETY PLAN AND THEY ARE AWARE OF THE HAZARDS ON-SITE AND THE AFELY.	
NAME	SIGNATURE	
<u>.</u>		
<u></u>		



BREAK AND WATER LOG

THIS LOG IS TO BE FILLED OUT ANY TIME THE TEMP EXCEEDS **90** DEGREES. THE CREW LEAD AND ROOF LEAD ARE RESPO COMPLETED AND UPLOADED AT THE END OF EVERYDAY WHEN TEMPS EXCEED **90** DEGREES

NAME	0800HRS	0900HRS	1000HRS	1100HRS	1200HRS	1300HRS

MARK UP KEY

	1 V									
I	PERMAN	ENT ANC	HOR							
•	TEMPOR	ARY ANG	CHOR							
I	NSTALL	ER LADD	ER							
,	JUNCTIO	N / COM	BINER B	ох						
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	SKYLIGH	IT								
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RESTRICTED ACCESS					I LEWIS LISH OAK I	DRIVE, BUNNLE	VEL, NC			
CONDUIT					AHJ: HAKNE I I COUNTY (NC) UTILITY: SOUTH RIVER EMC PHONE: (816) 383-2825 EMAIL: SLEWIS4514@GMAIL.COM EINANCE: OTHER					
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					SAF	ETY PLAN	a			
				JOB NO: 297496	DATE: 3/29/2023	DESIGNED BY: P.O.	SHEET: PV-9			

JOB HAZARD ANALYSIS

Crew leader to fill out all sections below, hold a pre-job safety meeting with all personnel, and upload this completed document and the Safety Plan to Site Capture

Ladder Access

- Ladders must be inspected before each use.
- Extension ladders must be set up on a firm and level surface at a 4-to-1 rise to run angle (or 75 degrees) and the top must be secured to the structure. Extension style ladders placed on uneven, loose or slippery surfaces must additionally have the base firmly anchored or lashed so the base will not slip out.
- Extension ladders must be used with walk-through devices or the ladder must extend 36" above the stepping off point.
- A-frame ladders must only be climbed with the ladder spreader bars locked in the open position; A-frame ladders shall not be climbed while in the closed position (ex, closed and used while leaned against a structure).
- Additional notes:

Mobile Equipment

- Only Qualified operators will operate equipment; operators must maintain a certification on their person for the equipment being operated.
- Type(s) of mobile equipment (Type/Make/Model):
- Qualified operator(s):

Material Handling and Storage

Materials will be staged/stored in a way that does not present a ٠ hazard to client, personnel or public. Materials stored on the roof will be physically protect from failing or sliding off.

Fall Protection

- A site-specific plan for fall prevention and protection is required prior to starting work and must remain onsite at all times until work is complete; a fall rescue plan must be outlined and discussed among the crew prior to work start.
- First-person-Up (FPU) must install their anchor and connect before any other task, including installing other anchors. The Last-Person-Down (LPD) must be the only person on a roof uninstalling fall protection.
- FPCP (name and title):
- FPU and LPD (name and title):

Electrical Safety

- The Electrical Qualified Person (EQP) is required onsite to ٠ perform electrical work.
- All electrical work will be performed with equipment in an electrically safe condition (de-energized) unless approval has been granted prior to work.
- Service drops and overhead electrical hazards will be indentified and protected from contact, as neccessary.
- EQP (name and tile):

Public Protection

- The safety of the Client and Public must be maintained at all times.
- The Client and the Public shall be prevented from entering the work zone through the use of barriers and/or signage, as required.
- Company, Client and Public property shall be protected from falling objects.
- Pets (including dogs) shall be secured by their owners prior to work start.
- The Client should not leave pets, family members, or others in charge or care of Employees, Contractors, or Temporary Workers.

- Crew leader responsible for communication with the client:
- Client and public is excluded from work area by barricades (N/A, Yes, No):

Training and Pre-Job Safety Briefing

- All employees onsite shall be made aware of the specific hazards of this project and review this HJA during a pre-job briefing, and their signature indicates awareness of site conditions and the plan to eliminate any hazards identified prior to and during the project.
- Crew leader (name/title):
- Crew member (name/title):

Airborne Contaminants:

- Asbestos-containing (Transite) piping (ACP) Do not disturb • (move, drill, cut fracture, etc.)
- Asbestos-containing thermal insulation (ACI) and • Asbestos-containing duct wrapping (ACW) - do not disturb, no attic or crawlspace access is allowed if work to be performed could cause exposure to personnel, client or public.
- If yes, list specific tasks and protection in place:

Weather and Environment

- The site supervisor shall forecast the weather conditions at the job site, prior to crew arrival, in order to mitigate any hazards associated with inclement weather (heat. cold. wind. rain. etc.)
- The site supervisor will utilized a portable wind meter (anemometer) to verify actual onsite wind conditions, by checking at the ground and on any elevated work surface (ex, rooftop) prior to work start, at midday and prior to solar panel staging on a roof.
- Elevated work involving the moving or maneuvering of solar panels shall cease at 25mph (sustained wind) until wind subsides
- Forecasted weather maximum temp (degrees f):

Heat Related Illness Prevention

- Employees shall have access to potable drinking water that is fresh, pure, and suitably cool. The water shall be located as close as practicable to the areas where employees are working Water shall be supplied in sufficient quantity at the beginning of the work shift to provide at least one guart per employee per hour for drinking for the entire shift. Employees may begin the shift with smaller quantities of water if they identify the location and have effective means for replenishment during the shift to allow employees to drink on quart or more per hour. The frequent drinking of water shall be encouraged.
- Shade shall be present when temperature exceeds 80 degrees Fahrenheit. When the outdoor temperature in the work exceeds 80 degrees Fahrenheit, employees shall have and maintain one or more areas with shade at all times.
- New employees must be acclimatized. New employees will be monitored by their Crew Leader (site supervisor) for the first two (2) weeks of employment or longer when necessary.
- Employees will be allowed and encouraged to implement scheduled breaks during each shift. Employees must take cool-down breaks in the shade any time they feel the need to do so to protect them from overheating. Supervisors are REQUIRED to allow employees any break period they need during high heat conditions.
- Cool Vests are encouraged for all employees at all times during ٠ periods of high heat.
- Identify the location of the closet Occupational/Industrial Clinic ٠ or Hospital in case a crew member becomes ill.

What is the specific plan to provide and replenish sufficient water for all employees on site?

- If offsite replenish is necessary, where will you go to replenish water (location/address):
- Who will replenish the drinking water (name):

Restroom facilities

- Employees shall have access to restroom facilities with hand-washing stations. Use of onsite restroom is at the client's discretion (location is annotated below). If client does not give permission, location of suitable restroom facilities with hand-washing stations offsite will be provided. The onsite supervisor will identify location and make arrangements to ensure all employees have access at any point.
- Restroom facilities will be (circle one): Onsite Offsite
- If Offsite, add location name and address:

Incident Reporting Procedure

Contact your Site Supervisor

Name:

Phone:

Contact your Manager • Name:

Phone:

Contact your Site Supervisor

Name:

Phone:

With: Your full name, phone number, office location, brief description of what happen and when.

NOTE ADDITIONAL HAZARDS NOT ADDRESSED ABOVE

(add as many as necessary by using additional sheets)

Define the Hazard:	Method/steps to prevent incident:
Define the Hazard:	Method/steps to prevent incident:
Define the Hazard:	Method/steps to prevent incident:
Define the Hazard	Method/steps to prevent incident:

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	ELECTRICAL CONTRACTO	R U.34	4043			

297496 3/29/2023

P.O.

PV-10







LINEAR PERFORMANCE WARRANTY

12 years product warranty. 25 years linear power warranty.



NESE 370-60MH

MONO PERC HALF-CELL BALCK MODULE FROM CAMBODIA

KEY FEATURES

High efficiency PERC





0-5W tolerance

0- 5W positive power tolerance.

Excellent performance with weak light

More power output with a weak light condition-through advanced glass and solar cells.



Wind/Snow load

Wind load 2400 pa, snow load 5400 pa.

Pid Free

Excellent Anti-PID performance, minimized the degradation of power.



PID

Resistance of extreme

environment conditions High Salt Mist and Ammonia resistance certified by TUV.

MANAGEMENT SYSTEM CERTIFICATES

ISO 9001:2015/QUALITY MANAGEMENT SYSTEM ISO 14001:2015/STANDARDS FOR ENVIRONMEN TAL MANAGEMENT SYSTEM

PRODUCT CERTIFICATES

IEC 61215/IEC 61730:VDE/CE/CEC AU UL 61730: CSA



SPECIFICATIONS

Module type	NESE 35	0-60MH	NESE 35	5-60MH	NESE 36	50-60MH	NESE36	5-60MH	NESE37	0-60MH	
	STC	(NOCT)	STC	(NOCT)	STC	(NOCT)	STC	(NOCT)	STC	(NOCT)	
Maximum power(Pmax)	350Wp	256Wp	355Wp	260Wp	360Wp	264Wp	365Wp	267Wp	370Wp	270Wp	
Maximum power voltage(Vmp)	33.4	30.9V	33.6V	31.1V	33.8V	31.3V	34.0V	31.4V	34.2V	31.6V	
Maximum power current (Imp)	10.48A	8.28A	10.57A	8.36A	10.66A	8.43A	10.74A	8.50A	10.82A	8.57A	
Open-circuit voltage(Voc)	40.2V	37.2V	40.4V	37.4V	40.6V	37.6V	40.8V	37.8V	41.0V	38.0V	
Short-circuit current(lsc)	11.04A	8.92A	11.14A	9.00A	11.24A	9.08A	11.33A	9.15A	11.42A	9.22A	
Module efficiency STC (%)	19.	21%	19.4	49%	19.	76%	20	.04%	20.	31%	
Operating temperature(°C)					-40°C ~	85℃					
Maximum system voltage					1000/150	0(IEC&UL)					
					20						

Maximum series fuse rating

Sorting power tolerance

Temperature coefficients of Pmax

Temperature coefficients of Voc

Temperature coefficients of Isc

Nominal operating cell temperature(NOCT)

ENGINEERING DRAWING



ELECTRICAL PERFORMANCE & TEMPREATURE DEPENDENCE



Electrical performance & temperature dependence Current-voltage & power-voltage curves (370W) temperature dependence of Isc, Voc, Pmax

WWW.NESOLAR.COM.KH

JUNE 2020 ALL RIGHTS RESERVED PV MODULE PRODUCT DATASHEET NESE 370-60MH PHUM TANOUN, SANGKAT KOMBOUL, KHAN POSENCHEY, PHNOM PENH, KINGDOM OF CAMBODIA

PHUM TANOUN, SANGKAT KOMBOUL, KHAN POSENCHEY, PHNOM PENH, KINGDOM OF CAMBODIA WWW.NESOLAR.COM.KH

0 ~ +3%	
-0.36%/°C	
-0.29%/°C	
+0.05%/°C	
44 ± 3℃	

MATERIAL	CHARACTERISTICS	S
TALL PLATE PRIME	er in the rent of the	

	Number of cell	120 (6 * 20)
1	Dimensions	1755*1038*35/40
	Weight	20.5/20.6kg
<u>t</u>	Front glass	3.2mm, anti-reflection Coating, high transmi ssion, low iron, tempe Red glass
	Frame	Anodized aluminium alloy
	Junction box	IP68 rated 3 Diodes
	Output cables	12 awg, length: 350-1200 mm (13.78-47.24 inch) or Customized length
	Connectors	MC4-Compatible
	PACKAGING	CONFIGURATION
	40HQ	845/754PCS



IQ8 Series Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, softwaredefined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55nm technology with high speed digital logic and has super-fast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.







Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Battery, Enphase IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to IQ8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-n-play MC4 connectors.





IQ8 Series Microinverters are UL Listed as PV Rapid Shut Down Equipment and conform with various regulations, when installed according to manufacturer's instructions.

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IQ8SE-DS-0001-01-EN-US-2022-03-17

Easy to install

- · Lightweight and compact with plug-n-play connectors
- Power Line Communication (PLC) between components
- Faster installation with simple two-wire cabling

High productivity and reliability

- Produce power even when the grid is down*
- More than one million cumulative hours of testing
- Class II double-insulated enclosure
- Optimized for the latest highpowered PV modules

Microgrid-forming

- Complies with the latest advanced grid support**
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) requirements

* Only when installed with IQ System Controller 2, meets UL 1741. IQ8H-208V operates only in grid-tied mode. ** IQ8 Series Microinverters supports split phase, 240V.

IQ8H-208 supports split phase, 208V only.

DATA SHEET

IQ8 Series Microinverters

INPUT DATA (DC)		IQ8-60-2-US	IQ8PLUS-72-2-US	108M-72-2-US	108A-72-2-US	IQ8H-240-72-2-US	IQ8H-208-72-2-US1
Commonly used module pairings ²	w	235 - 350	235 - 440	260 - 460	295 - 500	320 - 540+	295 - 500+
Module compatibility		60-cell/120 half-cell	6	0-cell/120 half-cell, 6	6-cell/132 half-cell a	nd 72-cell/144 half-ce	ll
MPPT voltage range	v	27 – 37	29 - 45	33 - 45	36 - 45	38 - 45	38 - 45
Operating range	v	25 - 48			25 - 58		
Min/max start voltage	v	30 / 48			30 / 58		
Max input DC voltage	v	50			60		
Max DC current ³ [module lsc]	А			15	5		
Overvoltage class DC port				I	I		
DC port backfeed current	mA			C)		
PV array configuration		1x1 Ungrounded	array; No additional Do	C side protection requ	ired; AC side protectio	on requires max 20A p	er branch circuit
OUTPUT DATA (AC)		IQ8-60-2-US	IQ8PLUS-72-2-US	IQ8M-72-2-US	IQ8A-72-2-US	IQ8H-240-72-2-US	IQ8H-208-72-2-US1
Peak output power	VA	245	300	330	366	384	366
Max continuous output power	VA	240	290	325	349	380	360
Nominal (L-L) voltage/range ⁴	V			240 / 211 - 264			208 / 183 - 250
Max continuous output current	А	1.0	1.21	1.35	1.45	1.58	1.73
Nominal frequency	Hz			6	0		
Extended frequency range	Hz			50 -	- 68		
AC short circuit fault current over 3 cycles	Arms	6		2			4.4
Max units per 20 A (L-L) branch circuit⁵		16	13	11	11	10	9
Total harmonic distortion				<5	9%		
Overvoltage class AC port				I	II		
AC port backfeed current	mA			3	0		
Power factor setting				1.	0		
Grid-tied power factor (adjustable)				0.85 leading -	- 0.85 lagging		
Peak efficiency	%	97.5	97.6	97.6	97.6	97.6	97.4
CEC weighted efficiency	%	97	97	97	97.5	97	97
Night-time power consumption	mW			6	0		
MECHANICAL DATA							
Ambient temperature range				-40°C to +60°C ((-40°F to +140°F)		
Relative humidity range		4% to 100% (condensing)					
DC Connector type		MC4					
Dimensions (HxWxD)		212 mm (8.3") x 175 mm (6.9") x 30.2 mm (1.2")					
Weight		1.08 kg (2.38 lbs)					
Cooling		Natural convection – no fans					
Approved for wet locations		Yes					
Pollution degree		PD3					
Enclosure		Class II double-insulated, corrosion resistant polymeric enclosure					
Environ. category / UV exposure rating		NEMA Type 6 / outdoor					
COMPLIANCE							
Certifications		CA Rule 21 (UL 1741- This product is UL Li 690.12 and C22.1-20 manufacturer's instr	SA), UL 62109-1, UL174 isted as PV Rapid Shut D18 Rule 64-218 Rapid ructions.	11/IEEE1547, FCC Part Down Equipment and Shutdown of PV Syste	15 Class B, ICES-000 conforms with NEC 2 ms, for AC and DC co	3 Class B, CAN/CSA-(014, NEC 2017, and NE nductors, when install	C22.2 NO. 107.1-01 C 2020 section ed according to

(1) The IQ8H-208 variant will be operating in grid-tied mode only at 208V AC. (2) No enforced DC/AC ratio. See the compatibility calculator at https://link.enphase.com/module-compatibility (3) Maximum continuous input DC current is 10.6A (4) Nominal voltage range can be extended beyond nominal if required by the utility. (5) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

Data Sheet Enphase Networking

Enphase IQ Combiner 3-ES/3C-ES X-IO-AM1-240-3-ES

X-IQ-AM1-240-3C-ES



The Enphase IQ Combiner 3-ES/3C-ES

with Enphase IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 3C-ES) consolidates interconnection equipment into a single enclosure and streamlines PV and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

Smart

- Includes IQ Gateway for communication and control Includes LTE-M1 cell modem (included only with
- IQ Combiner 3C-ES) · Includes solar shield to match Ensemble esthetics and deflect heat
- · Flexible networking supports Wi-Fi,
- Ethernet, or cellular Optional AC receptacle available for PLC bridge
- · Provides production metering and consumption monitoring

Simple

- Reduced size from IQ Combiner+ (X-IQ-AM1-240-2) · Centered mounting brackets support single
- stud mounting
- · Supports back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- · 80 A total PV or storage branch circuits

Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- · Five-year limited warranty
- · Two years labor reimbursement program coverage included for both the Combiner SKU's
- UL listed



Enphase IO Combiner 3-ES / 3C-ES

MODEL NUMBER	
IQ Combiner 3-ES (X-IQ-AM1-240-3-ES)	IQ Combiner 3-ES with IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20+/- 0.5%) and consumption monitoring (+/- 2.5%). Includes a silver solar shield to match the IO Batterv and IO Svstem Controller and to deflect heat.
IQ Combiner 3C-ES (X-IQ-AM1-240-3C-ES)	IQ Combiner 3C-ES with IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes Enphase Mobile Connect LT=M1 (CELLMODEM-M1), a plug-and-play industrial-grade cell modem for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.) Includes a silver solar shield to match the IQ Battery and IQ System Controller and to deflect heat.
MICROINVERTERS, ACCESSORIES AND REPL	ACEMENT PARTS (not included, order separately)
Supported Microinverters	IQ6, IQ7, IQ8. Do not mix IQ6/7 Micro-inverters with IQ8
Ensemble Communications Kit (COMMS-CELLMODEM-M1)	Includes COMMS-KIT-01 and CELLMODEM-M1 with 5-year data plan for Ensemble sites
Circuit Breakers BRK-10A-2-240 BRK-15A-2-240 BRK-20A-2P-240	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220
EPLC-01	Power line carrier (communication bridge pair), quantity - one pair
XA-SOLARSHIELD-ES	Replacement solar shield for Combiner 3-ES / 3C-ES
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 3-ES / 3C-ES (required for EPLC-01)
XA-ENV-PCBA-3	Replacement IQ Gateway printed circuit board (PCB) for Combiner 3-ES / 3C-ES
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating	65 A
Max. continuous current rating (input from PV/storage)	64 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. total branch circuit breaker rating (input)	80A of distributed generation / 95A with IQ Gateway breaker included
Gateway breaker	10A or 15A rating GE/Siemens/Eaton included
Production metering CT	200 A solid core pre-installed and wired to IQ Gateway
	A pair of 200 A split core current transformers
	$27.5 \times 40.5 \times 16.9 \text{ cm} (14.75" \times 10.5" \times 6.62")$ Height is $21.06" (52.5 \text{ cm})$ with mounting brackets
Waight	7.5 kg (14 E lbp)
	7.5 Kg (10.5 lb5)
Cooling	Netural convection plus heat chield
	Outdoor NDTL contribut NEMA two 20 polycoch and construction
Enclosure environmental rating	Outdoor, NRTE-certified, NEMA type 3R, polycarbonate construction
WITE SIZES	20 A to 50 A Dreaker Inputs: 1a to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	Up to 3000 meters (9,842 feet)
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	802.11b/g/n
Cellular	CELLMODEM-M1-06 4G based LTE-M1 cellular modem (included only with IQ Combiner 3C-ES). Note that an Enphase Mobile Connect cellular modem is required for all Ensemble installations.
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
COMPLIANCE	
Compliance, Combiner	UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production) Consumption metering: accuracy class 2.5
Compliance, IQ Gateway	UL 60601-1/CANCSA 22.2 No. 61010-1
o learn more about Enphase offerings, visi	t enphase.com

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Eaton general duty non-fusible safety switch

DG222URB

UPC:782113144238

Dimensions:

- Height: 14.38 IN
- Length: 7.38 IN
- Width: 8.69 IN

Weight:9 LB

Notes:WARNING! Switch is not approved for service entrance unless a neutral kit is installed.

Warranties:

• Eaton Selling Policy 25-000, one (1) year from the date of installation of the Product or eighteen (18) months from the date of shipment of the Product, whichever occurs first.

Specifications:

- **Type:** Non-fusible, single-throw
- Amperage Rating: 60A
- Enclosure: NEMA 3R, Rainproof
- Enclosure Material: Painted galvanized steel
- Fuse Configuration: Non-fusible
- Number Of Poles: Two-pole
- Number Of Wires: Two-wire
- Product Category: General duty safety switch
- Voltage Rating: 240V

Supporting documents:

- Eatons Volume 2-Commercial Distribution
- Eaton Specification Sheet DG222URB

Certifications:

• UL Listed

Product compliance: No Data



ROCKIT

COUPLING

The fast installing RockIt Coupling easily attaches to the module frame to bridge the gaps between modules.

SKIRT

The sleek black Skirt installs first and acts as an alignment guide for the entire array. The Skirt End Cap does double duty as a skirt coupling device and an aestheticallypleasing finishing touch.



Composition Shingle, Tile, Metal Rail-Less



ECOFASTENSOLAR.COM



ROCKIT SLIDE

Available in three variations, the Rocklt Slide allows installation on composition shingle, tile, and metal roofs.



ROCKIT

COMPLETE RAIL-LESS RACKING SYSTEM

The RockIt system is the industry's premier rail-less PV racking system for composition shingle, tile, and metal roofs. Designed in conjunction with the needs of installers, RockIt quickly & easily installs with a single tool. Featuring an easy-to-position alignment slide and a topdown leveling system, RockIt is logistically intelligent with no need to ship or transport long rails. Components are available in a black finish that complements both commercial and residential applications. Conforms to UL 2703.

FEATURES & BENEFITS

- Patented watertight technology
- Fully integrated bonding
- Top-down leveling system
- · North-South adjustability
- Single tool install

STREAMLINED INSTALLATION WITH **MINIMAL ROOF PENETRATIONS**



ROCKIT MOUNT

Featuring integrated bonding pins, the RockIt Mount connects to the Slide and can easily be positioned for fast installation. Features topdown leveling.

FRAME MLPE MOUNT

Attaches and fully bonds MLPE's (Module Level Power Electronics) to the module frame with a single bolt clip.



ROCKIT

COMPATIBLE MODULES

The Rockit System has been tested and evaluated to UL 2703 for bonding, grounding, mechanical loading and fire classification, and may be used to ground and/or mount PV modules listed to UL 1703 or UL 61730. A list of approved modules is included below.

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Unless otherwise noted, "xxx" refers to the module power rating and both black and silver frames are included in the certification.

*Class A System fire rating with Type 1, 2, and 29 PV modules with no skirt required.

NOTE: Modules with flange widths shorter than 22mm cannot be installed in portrait.

TYPE 1, 2 & 29 MODULES

MANUFACTURER	LIST OF UL 2703 APPROVED TYPE 1, 2 & 29 PV MODULES*
	Adani modules with 35 and 40mm frames
∆dani	ASX-Y-ZZ-xxx
Addin	Where "X" can be B, M or P, "Y" can be 6 or 7, and "ZZ" can be blank, PERC,
	B-PERC, or AB-PERC
	Aionrise modules with 35 and 40mm frames
AIONRISE	AIONyyG1-xxx
	Where "yy" can be 60 or 72
	Aptos modules with 35 and 40 mm frames
Antos Solar	DNA-yy-zzaa-xxx
Aptos Solai	Where "yy" can be 108, 120 or 144; "zz" can be MF or BF; and "aa" can be 10,
	23 or 26
	Astronergy modules with 35 and 40 mm frames
Astronergy	CHSMbbyyC/zz-xxx
Solar	Where "bb" can be 60, 66, or 72; "yy" can be blank, 10 or 12; "C" can be M,
	M(BL), M-HC, P, P(BL) or P-HC ; and "zz" can be blank or HV
	Auxin modules with 40 mm frames
Auxin	AXN6M6YYMxxxZ
	Where "YY" can be 10 or 12; "Z" can be blank, A, B or C
	Axitec Modules with 30 and 35 mm frames
Avitor	AC-xxxY/aaZZ
AXITEC	"Y" can be M, P, MH or MBT; and "aa" can be blank, 125 or 156; and "ZZ" can
	be 60S, 108V, 108VB, 120S, 120V or 120VB

ROCKIT

INSTALLATION GUIDE

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MANUFACTURER	LIST OF UL 2703 APPROVED TYPE 1, 2 & 29 PV MODULES*
	Bluesun modules with 30 and 35mm frames
Bluesun Solar	BSMxxxM-AAA
	Where "AAA" can be 60HPH or 72HBD
	Boviet modules with 35 and 40mm frames
Poviot	BVM66aaYY-xxxBcc
Boviet	Where "aa" can be 9, 10 or 12; "YY" is M, or P; and "B" can be blank, L or S;
	and "cc" can be blank, H, H-BF, H-HC or HC-BF
	Canadian Solar modules with 35 and 40 mm frames
Canadian Solar	CSbY-xxxZ
Canadian Solar	Where "b" can be 1, 3 or 6; "Y" can be H, K, L, N, P, R, V or Y; and "Z" can be
	M, MS, M-SD, MS-HL, MS-SD, P, PX, or P-SD
	CertainTeed modules with 35 and 40mm frames
CertainTeed	CTxxxYZZ-AA
	Where "Y" can be M, HC; "ZZ" can be 00, 10, 11; and "AA" can be 04 or 06
	CSUN modules with 35 and 40 mm frames
CSUN	CSUNxxx-zzAbb
	Where "zz" is 60 or 72; and "A" is M or MM; "bb" is blank or 5BB
	Dehui modules with 35 and 40mm frames
Dehui	DH-MYYYZ-xxx
	Where "YYY" can be 760, 772, 860, 872; and "Z" can be B or W
	ET Solar modules with 35 and 40mm frames
	ET-YZZXXXAA
ET Solar	Where "Y" can be P, L, or M; "ZZZ" can be 660, 660BH, 672, 672BH, or
	754BH; and "AA" can be TB, TW, WB, WW, BB, WBG, WWG, WBAC, WBCO,
	WWCO, WWBCO or BBAC
	Freedom Forever modules with 35mm frames
Freedom Forever	FF-MPa-BBB-xxx
	Where "a" can be blank or 1
Freevolt	Freevolt modules with 35mm frames
	ECP-PVGRAF-144HC-xxx

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EcoFasten.

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MANUFACTURER	LIST OF UL 2703 APPROVED TYPE 1, 2 & 29 PV MODULES*
	Hanwha Q CELLS Modules with 32, 35 and 40mm frames
	aaYY-ZZ-xxx
	where "aa" can be Q. or B.; "YY" can be PLUS, PRO, PEAK, LINE PRO, LINE
	PLUS, PLUS DUO or PEAK DUO; and "ZZ" can be G3, G3.1, G4, G4.1, L-G2,
	L-G2.3, L-G3, L-G3.1, L-G3y, L-G4, L-G4.2, L-G4y, LG4.2/TAA, BFR-G3, BLK-G3,
	BFR-G3.1, BLK-G3.1, BFR-G4, BFR-G4.1, BFR G4.3, BLK-G4.1, G4/SC, G4.1/
	SC, G4.1/TAA, G4.1/MAX, BFR G4.1/TAA, BFR G4.1/MAX, BLK G4.1/TAA, BLK
Hanwha Q CELLS	G4.1/SC, EC-G4.4, G5, G5/SC, G5/TS, BLK-G5, BLK-G5/SC, BLK-G5/TS, L-G5,
	L-G5.1, L-G5.2, L-G5.2/H, L-G5.3, G6, G6/SC, G6/TS, G6+, G6+/TS, BLK-G6, G7,
	BLK-G6+, BLK-G6+/AC, BLK-G6+/HL, BLK-G6+/SC, BLK-G6/TS, BLK-G6+/TS,
	BLK-G7, G7.2, G8, BLK-G8, G8+, BLK-G8+ L-G7, L-G7.1, L-G7.2, L-G7.3, BLK
	ML-G9, ML-G9+, BLK ML-G9+, ML-G9, BLK-G10+, BLK-G10+/AC, ML-G10, BLK
	ML-G10, ML-G10+, BLK ML-G10+, ML-G10.a, BLK ML-G10.a, ML-G10.a+ or
	BLK ML-G10.a+
	Heliene modules with 35 and 40 mm frames
Haliana	YYZZxxxA
nellene	Where "YY" can be 60, 72, 108 or 120; "ZZ" can be HC, M or P; and "A" can be
	blank, M10-SL, M10-SL-BLK or M10-SL-Bifacial
	HT-SAAE modules with 35 and 40 mm frames
	HTyy-aaaZ-xxx
HI-SAAE	Where "yy" can be 60 or 72, "aaa" can be 156 or 166, "Z" can be M, M(V),
	M(S), M(VS), M-C, M(V)-C, P or P(V)
Uunarian	Hyperion modules with 35mm frames
пуретоп	HY-DH108P8-xxx
	Huyndai modules with 32, 35 and 40 mm frames
Usundai	HiY-SxxxZZ
пушпаа	Where "Y" can be A or S; "S" can be M or S; and "ZZ" can be HG, KI, MF, MG,
	PI, SG, RG, RG (BK), TG or YH(BK) or XG(BK)
	Itek Modules with 40 mm frames
ltek	IT-xxx-YY
	"YY" can be blank, HE, or SE
	JA Solar modules with 30, 35 and 40mm frames
	JAyyzz-bbww-xxx/aa
	Where "yy" can be M, P, M6 or P6; "zz" can be blank, (K), (L), (R), (V), (BK), (FA),
JA Solar	(SE), (TG), (FA)(R), (K)(SE), (K)(TG), (L)(BK), (L)(TG), (R)(BK), (R)(TG), (V)(BK), (BK)
-	(TG), or (L)(BK)(TG); "bb" can be 54, 60 or 72; "ww" can be blank, D30, S01,
	S02, S03, S09, S10, S17, S30 or S31; and "aa" can be MR, SI, SC, PR, RE, 3BB,

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LIST OF UL 2703 APPROVED TYPE 1, 2 & 29 PV MODULES*
Jinko modules with 35 and 40 mm frames
JKMYxxxZZ-aa
Where "Y" can either be blank or S; "ZZ" can be M, P, PP, or -V; and "aa" can
be blank, 60, 60B, 60H, 60HB, 60L, 60BL, 60HL, 60HBL, 60-J4, 60B-J4, 60B-
EP, 60(Plus), 60-V, 60-MX, 72H, 72H-V, 72HL-V, 72HBL-V, 72L-V, 6RL3, 6RL3-B
or 6TL3-B
LG modules with 40mm frames
LGxxxyaz-bb
"y" can be A, E, M, N, Q, or S; "a" can be A, 1, 2 or 3; "z" can be C, K or W; and
"bb" can be G4, A5, A6, B6, E6, E6.AW5, L5, N5, v5, V6
Longi modules with 35 and 40 mm frames
LRa-YYZZ-xxxM
Where "a" can be 4, 5 or 6; "YY" can be 54, 60 or 66 "ZZ" can be blank, BK,
PB, PE, PH, HPB, or HPH
Maxeon modules with 35, 40 and 46mm frames
SPR-AAAY-xxx-zzz
Where "AAA" can be MAX or X; "Y" can be 3, 5, 6, 21 or 22; and "zzz" can be
R, BLK or COM
Meyer Burger Modules with 35mm frames
Meyer Burger Glass
Mission Solar modules with 35, 40 mm frames
YYYbb-xxxZZaa
where "YYY" can be MSE or IXS; "bb" can be blank, 6 or 60A; "ZZ" can be
blank, SO, SQ, SX, 120 or 144; and "aa" can be blank, BB, BW, 4J, 4S, SK, SR,
ST, ST, SK, SK OF SZ
MALEA VYYZZ
where "w" can be black or US: "77" can be M. MR or M-60
NE Solar modules with 30, 35 and 40mm frames
NESEXXX-77MH-wv
Where " zz " can be 54 or 60: and " vv " can be M6 or M10
Panasonic modules with 40 mm frames
VBHNxxxYYzzA
"YY" can be either SA or KA; "zz" can be either 03, 04, 17 or 18: and "A" can
be blank, E or G

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MANUFACTURER	LIST OF UL 2703 APPROVED TYPE 1, 2 & 29 PV MODULES*
Panasonic (EverVolt)	Panasonic modules with 30 mm frames
	EVPVxxxA
	Where "A" can be blank or H, K or PK
	Philadelphia modules with 35 and 40 mm frames
hiladalahia Calar	PS-YzzAA-xxx
niiadeipina Solar	Where "Y" can be M or P; "zz" can be 60, 72 or 144; and "AA" can be blank,
	(BF), (HC) or (HCBF)
	Phono Solar modules with 30 and 35 mm frames
Dhana Calar	PSxxxY-ZZ/A
Phono Solar	Where "Y" can be M4, M4H, M5GF, M5GFH, M6, M6H, M8GF or M8GFH; "ZZ
	can be 18, 20 or 24; and "A" can be TH, UHB, VH or VHB
	Prism Solar modules with 35mm frames
Prism Solar	PST-xxxW-M72Y
	Where "Y" can be H, HB or HBI
	REC modules with 30 and 38 mm frames
	RECxxxYYZZ
REC	Where "YY" can be AA, M, NP, NP2, PE, PE72, TP, TP2, TP2M, TP2SM, TP2S,
	TP3M or TP4; and "ZZ" can be blank, Black, BLK, BLK2, SLV, 72, Pure or
	Pure-R
	Recom modules with 35 and 40 mm frames
Recom	RCM-xxx-6yy
	Where "yy" can be MA, MB, ME or MF
	ReneSola 60-cell modules with 40 mm frames
Democrate	JCxxxY-ZZ
Kenesola	"Y" can be F, M or S; and "ZZ" can be Ab, Ab-b, Abh, Abh-b, Abv, Abv-b, Bb,
	Bb-b, Bbh, Bbh-b, Bbv, Bbv-b, Db, or Db-b
	S-Energy modules with 35 and 40mm frames
	SABB-CCYYY-xxxZ
S-Energy	Where "A" can be C, L or N; "BB" can be blank, 20, 40 or 45; "CC" can be
	blank, 60 or 72; "YYY" can be blank, MAE, MAI, MBE, MBI, MCE or MCI; and
	"Z" can be V, M-10, P-10 or P-15
	Seranhim modules with 35 and 40 mm frames
	Seruphint modules with 55 and 40 mint martes
Seraphim USA	SRP-xxx-YYY-ZZ

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MANUFACTURER	LIST OF UL 2703 APPROVED TYPE 1, 2 & 29 PV MODULES*
	SEG Solar Modules with 35 and 40mm frames
SEG Solar	SEG-xxx-YYY-ZZ
SEC SOLUT	Where "YYY" can be BMB, BMD or 6MA; "ZZ" can be BB, BW, HV, TB, WB or
	WW
Shinsung E&G	Shinsung Modules with 35mm frames
•	SSVXXX-144MH
Silfab	Where "VV" can be IL SA LA SG or LG: "7" can be blank M. P. or Y: "A" can
	he blank B H M N: and "h" can be A C C+ G K L N T LL or X
	Solar4America modules with 35 and 40mm frames
Solar4America	S4Axxx-72vv
	Where "vv" can be MH5 or MH5BB
	Solarever modules with 35mm frames
	SE-zzz*yy-xxxM-aaa
Solarever	Where "zzz" can be 166 or 182; "yy" can be 83 or 91; and "aaa" can be 108 or
	144
	Solaria modules with 35 and 40 mm frames
Solaria	PowerA-xxxR-ZZ
Sularia	Where "A" can be XT or X; and "ZZ" can be blank, AC, BD, BX, BY, PD, PL, PX,
	PZ, WX or WZ
	SolarTech modules with 40 mm frames
SolarTech	AAA-xxx
	Where "AAA" can be PERCB-B, PERCB-W, HJTB-B or HJTB-W
Sonali	Sonali Modules with 35mm frames
	SS-M-xxx
Stor Color	Star Solar modules with 35mm frames
Star Solar	Mibere "WW" can be MGOH or MGOHP: and "777" can be blank or M10
	Supmac modules with 30 and 35mm frames
Sunmac Solar	SMxxxMaaaZZ-BB
Summae Solur	Where "aaa" can be 660 or 754: and "77" can be NH or SH
	Sunpower modules with 35 and 40 mm frames
_	SPR-A-xxx-YY
Sunpower	Where "A" can be A or M; and "YY" can be blank , COM, G-AC, BLK-G-AC,
	H-AC or BLK-H-AC
European	Sunpreme Modules with 40mm frames
Sunpreme	GxB-xxxT

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ROCK INSTALLATION GUIDE

EcoFasten.

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MANUFACTURER	LIST OF UL 2703 APPROVED TYPE 1, 2 & 29 PV MODULES*
Sunspark	Sunspark modules with 40 mm frames
	SYY-xxxZ-A
	Where "YY" can be MX or ST; and "Z" can be M, MB, M3, M3B, P or W; and
	"A" can be 60 or 72
	Suntech Modules with 35mm frames
Suntech	STPxxxS-zz/aa
	Where "zz" can be B60 or B72; and "aa" can be Vnh or Wnhb
	Talesun modules with 30mm frames
Talesun	TD6y72M-xxx
	Where "y" can be G or I
	Tesla modules with 40 mm frames
Tesla	TxxxY
	Where "Y" can be H or S
	Trina modules with 30, 35 and 40 mm frames
	TSM-xxxYYZZ
Trina	"YY" can be DD05, DD05A, DD06, DE05, DE09, DX05A, DE06X, PA05, PC05,
IIIIa	PD05, PE14 or PX05; and "ZZ" can be blank or A, .05, .05(II), .08, A.05, A.08,
	A(II), A.05(II), A.08(II), C.05, C.07, C.05(II), C.07(II), H, H.05, H.08, H.05(II), H.08
	(II), M, M(II) or M.05(II)
	Universal Solar Modules with 35mm frames
Universal	UNI-xxx-yyyZZZ-aa
Universal	Where "yyy" can be 108, 120 or 144; "ZZZ" can be M, MH or BMH; and "aa"
	can be blank, BB or DG
	URE modules with 35 mm frames
IIDE	DyMxxxaa
UKE	Where "D" can be D or F, "y" can be A, B, 6 or 7; "M" can be K or M; and "aa"
	can be C8G, H3A, H4A, H8A, E7G-BB or MFG-BB
	Vikram solar modules with 35 and 40 mm frames
	XVSyy.ZZ.AAA.bb
Vikram	Where "X" can be blank, Paradea, Prexos or Somera; "yy" can be MDH,
	MDHT, MH or MHBB; "ZZ" can be 60 or 72; "AAA" is the module power rat-
	ing; and "bb" can be 05
	VSUN modules with 30, 35 and 40 mm frames
VCUN	VSUNxxx-YYz-aa
VSUN	Where "W" can be 108 or 120: "7" can be DMH or M: and "aa" can be blank
	where it can be too of 120, 2 can be bigh of w, and aa can be blank,
	BB or BW
	BB or BW Waaree modules with 40mm frames
Waaree	Where fir can be los of 120, 2 can be blink of wi, and aa can be blank, BB or BW Waaree modules with 40mm frames WSyy-xxx

ROCK

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For Installers. By Installers.

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MANUFACTURER	LIST OF UL 2703 APPROVED TYPE 1, 2 & 29 PV MODULES*
	Yingli modules with 35 and 40 mm frames
Yingli	YLxxxZ-yy
	Where "Z" can be D or P; "yy" can be 29b, 30b, 34d, 35b, 36b or 40d
Vetto	Yotta modules with 30mm frames
folld	YSM-Bxxx-06-72-1
70115	Zeus Solar Modules with 40mm frames
Zeus	ZxxxM-HB
	ZN Shine modules with 35mm frames
ZN Shine	ZXM6-AAA-xxx/M
	Where "AAA" can be 72, NH120 or NHDB144

TYPE 4 & 5 MODULES

**Class A System fire rating with Type 4 and 5 modules with south edge skirt required. Class B System fire rating with Type 4 and 5 modules, no skirt required. Any roof-to-module gap is permitted. This rating is applicable with any roof attachment.

MANUFACTURER	LIST OF UL 2703 APPROVED TYPE 4, & 5 PV MODULES**
Bluesup Selar	Bluesun modules with 35mm frames
Bluesuli Solai	BSMxxxM10-54HPH
Movor Purgor	Meyer Burger Modules with 35mm frames
Meyer burger	Meyer Burger Black or White
Talogun	Talesun modules with 30mm frames
Talesuli	TP7G54M(H)xxx



May 16, 2022

EcoFasten Solar LLC 4141 W Van Buren St, Ste 2 Phoenix, AZ 85009 TEL: (877) 859-3947

Attn.: Eco Fasten Solar LLC - Engineering Department

Re: Report # 2015-05884HG.07.01 – EcoFasten - RockIt System for Gable and Hip Roofs Subject: Engineering Certification for the State of North Carolina

PZSE, Inc. – Structural Engineers has provided engineering and span tables for the EcoFasten - RockIt System, as presented in PZSE Report # 2015-05884HG.07.01, "Engineering Certification for the EcoFasten - RockIt System for Gable and Hip Roofs". All information, data, and analysis therein are based on, and comply with, the following building codes and typical specifications:

Building Codes:

- 1. ASCE/SEI 7-10, 7-16, Minimum Design Loads for Buildings and Other Structures, by American Society of Civil Engineers
- 2. 2015 & 2018 International Building Code
- 3. 2015 & 2018 International Residential Code
- 4. AC428, Acceptance Criteria for Modular Framing Systems Used to Support Photovoltaic (PV) Panels, November 1, 2012 by ICC-ES
- 5. Aluminum Design Manual 2015 & 2018, by The Aluminum Association, Inc.
- 6. ANSI/AWC NDS-2015 & 2018, National Design Specification for Wood Construction, by the American Wood Council

Design Criteria:

Risk Category II Seismic Design Category = A - E Exposure Category = B, C & D Basic Wind Speed (ultimate) per ASCE 7-16 = 90 mph to 180 mph Ground Snow Load = 0 to 60 (psf)

This letter certifies that the loading criteria and design basis for the EcoFasten - RockIt System Span Tables are in compliance with the above codes.

If you have any questions on the above, do not hesitate to call.

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