GENERAL NOTES

CODE AND STANDARDS

1. ALL WORK SHALL COMPLY WITH 2017 NATIONAL ELECTRIC CODE (NEC), 2018 NORTH CAROLINA BUILDING CODE (NCBC), 2018 NORTH CAROLINA RESIDENTIAL CODE (NCRC), PLUMBING CODE (NCPC), AND ALL STATE AND LOCAL BUILDING, ELECTRICAL, AND PLUMBING CODES.

2. DRAWINGS HAVE BEEN DETAILED ACCORDING TO UL LISTING REQUIREMENTS.

SITE NOTES / OSHA REGULATION

1. A LADDER SHALL BE IN PLACE FOR INSPECTION IN COMPLIANCE WITH OSHA REGULATIONS

2. THE PV MODULES ARE CONSIDERED NON-COMBUSTIBLE AND THIS SYSTEM IS A UTILITY INTERACTIVE SYSTEM.

3. THE SOLAR PV INSTALLATION SHALL NOT OBSTRUCT ANY PLUMBING, MECHANICAL, OR BUILDING ROOF VENTS. 4. ROOF COVERINGS SHALL BE DESIGNED, INSTALLED, AND MAINTAINED IN ACCORDANCE WITH THIS CODE AND THE APPROVED MANUFACTURER'S INSTRUCTIONS SUCH THAT THE ROOF COVERING SHALL SERVE TO PROTECT

THE BUILDING OR STRUCTURE.

SOLAR CONTRACTOR

1. MODULE CERTIFICATIONS WILL INCLUDE UL1703, IEC61646, IEC61730.

2. IF APPLICABLE, MODULE GROUNDING LUGS MUST BE INSTALLED AT THE MARKED GROUNDING LUG HOLES PER THE MANUFACTURER'S INSTALLATION REQUIREMENTS

3. AS INDICATED BY DESIGN, OTHER NRTL LISTED MODULE GROUNDING DEVICES MAY BE USED IN PLACE OF STANDARD GROUNDING LUGS AS SHOWN IN MANUFACTURER DOCUMENTATION AND APPROVED BY THE AHJ.

4. CONDUIT AND WIRE SPECIFICATIONS ARE BASED ON MINIMUM CODE REQUIREMENTS AND ARE NOT MEANT TO LIMIT UP-SIZING AS REQUIRED BY FIELD CONDITIONS.

5. CONDUIT POINT OF PENETRATION FROM EXTERIOR TO INTERIOR TO BE INSTALLED AND SEALED WITH A SUITABLE SEALING COMPOUND.

6. DC WIRING LIMITED TO MODULE FOOTPRINT W/ ENPHASE AC SYSTEM.

7. ENPHASE WIRING SYSTEMS SHALL BE LOCATED AND SECURED UNDER THE ARRAY W/ SUITABLE WIRING CLIPS. 8. MAX DC VOLTAGE CALCULATED USING MANUFACTURER PROVIDED TEMP COEFFICIENT FOR VOC UNLESS NOT

9. ALL INVERTERS, MOTOR GENERATORS, PHOTOVOLTAIC MODULES, PHOTOVOLTAIC PANELS, AC PHOTOVOLTAIC MODULES, DC COMBINERS, DC-TO-DC CONVERTERS, SOURCE CIRCUIT COMBINERS, AND CHARGE CONTROLLERS INTENDED FOR USE IN A PHOTOVOLTAIC POWER SYSTEM WILL BE IDENTIFIED AND LISTED FOR THE APPLICATION PER NEC 690.4(B).

10. ALL SIGNAGE TO BE PLACED IN ACCORDANCE WITH LOCAL BUILDING CODE.

11. TERMINALS AND LUGS WILL BE TIGHTENED TO MANUFACTURER TORQUE SPECIFICATIONS (WHEN PROVIDED) IN ACCORDANCE WITH NEC CODE 110.14(D) ON ALL ELECTRICAL CONNECTIONS.

EQUIPMENT LOCATIONS

1. PROPER ACCESS AND WORKING CLEARANCE AROUND EXISTING AND PROPOSED ELECTRICAL EQUIPMENT WILL BE PROVIDED AS PER SECTION NEC 110.26.

2. EQUIPMENT INSTALLED IN DIRECT SUNLIGHT MUST BE RATED FOR EXPECTED OPERATING TEMPERATURE AS SPECIFIED BY NEC 690 31(A) AND NEC TABLE 310 15(B)

3. ALL EQUIPMENT SHALL BE INSTALLED ACCESSIBLE TO QUALIFIED PERSONNEL ACCORDING TO NEC APPLICABLE CODES

4. ALL COMPONENTS ARE LISTED FOR THEIR PURPOSE AND RATED FOR OUTDOOR USAGE WHEN APPROPRIATE.

PROJECT INFORMATION:

NUMBER OF STORIES: 1 CONDUIT RUN: Interior **ECOBEE QTY:** 1

LIGHT BULB QTY: 18 PV METER: Not Required

ROOF TYPE (1) INFORMATION:

ROOF TYPE: Trapezoidal Metal FRAMING TYPE: Rafter **SHEATHING TYPE: PLYWOOD**

ATTACHMENT: S-5! ProteaBracket

RACKING: Unirac SolarMount LT @ 32" OC Portrait / 32" OC Landscape

NUMBER OF ATTACHMENTS: 56

ROOF TYPE (2) INFORMATION (IF APPLICABLE):

*SEE PV4.2

SYSTEM TO BE INSTALLED INFORMATION:

SYSTEM SIZE: 6.24 kW DC

MODULE TYPE: (16) Trina TSM-DE09C.07 390 **INVERTER TYPE:** Enphase IQ8PLUS-72-2-US

MONITORING: Enphase IQ Combiner 4 X-IQ-AM1-240-4

AERIAL VIEW



WIND SPEED: 115 MPH GROUND SNOW LOAD: 15 lb/ft2 **WIND EXPOSURE FACTOR: C SEISMIC DESIGN CATEGORY: B** **CONSTRUCTION - V-B ZONING: RESIDENTIAL**

SCOPE OF WORK

INSTALLATION OF UTILITY INTERACTIVE PHOTOVOLTAIC SOLAR SYSTEM AND ANY NECESSARY ADDITIONAL WORK NEEDED FOR INSTALLATION.

PV1 - COVER SHEET

PV2 - SITE PLAN PV3 - ROOF PLAN

PV4 - STRUCTURAL PV5 - ELECTRICAL 3-LINE DIAGRAM

(ALL OTHER SHEETS AS REQUIRED)

PV6 - ELECTRICAL CALCULATIONS PV7 - WARNING LABELS AND LOCATIONS

SS - PRODUCT SPEC. SHEETS

Digitally signed by John A. Calvert

> Date: 2022.08.12 08:26:24 -06'00'

PERMIT ISSUER:

Harnett County

UTILITY COMPANY:

Duke Energy NC

8/12/2022

Firm No.: D-0449

Jacob Pixton

DRAWING BY:

Helena Ray

PLOT DATE:

August 11, 2022

305 Moores Chapel Rd

Lillington,

6.

SIZE:

Σ

PROJECT NUMBER:

587890

SHEET NAME:

COVER SHEET

REVISION:

AGE NUMBER: PV1

0



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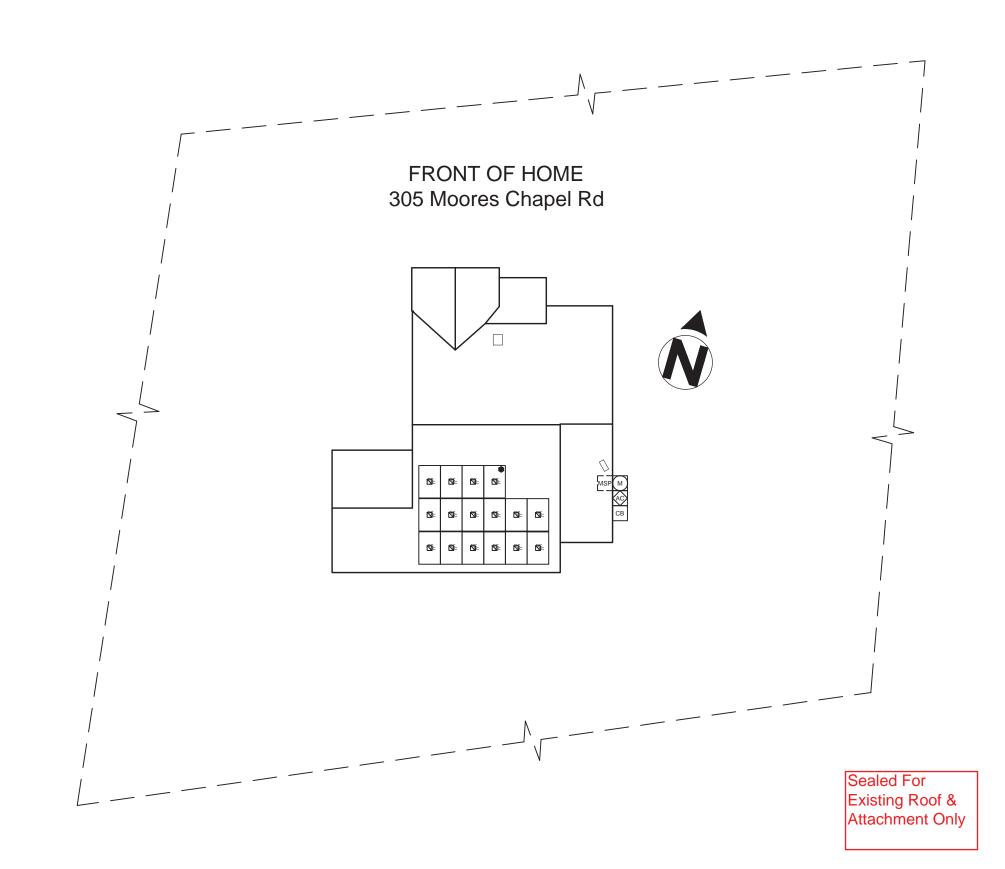
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NABCEP



LEGEND

JUNCTION BOX



MAIN SERVICE PANEL

AC AC DISCONNECT

СВ **COMBINER BOX**

LOAD CENTER LC

SUB SUBPANEL

PV PV METER

TRANSFER SWITCH

ESS SUNPOWER ESS

SUNPOWER HUB+

REMOTE POWER OFF

FIRE SETBACK

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WITHOUT THE WRITTEN PERMISSION OF BLUE RAVEN SOLAR LLC.

PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 800-377-4480

TRENCHING

PROPERTY LINE

SCALE: 1/16" = 1'-0"

SEAL 035433

CUSTOMER INFORMATION:

305 Moores Chapel Rd Lillington, North Carolina 27546 SYSTEM SIZE: 6.24

DRAWING BY:

Helena Ray

Jacob Pixton

PLOT DATE:

August 11, 2022

PROJECT NUMBER:

587890

SHEET NAME:

SITE PLAN

REVISION:

0

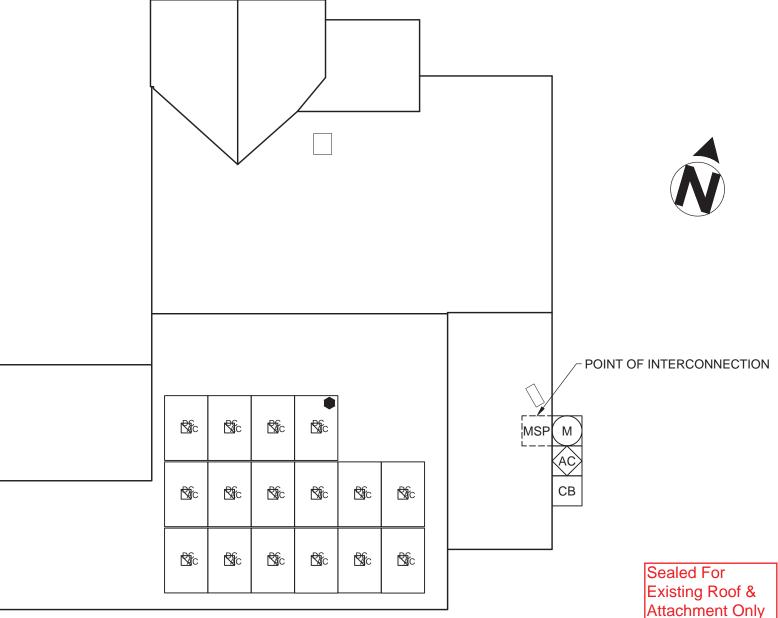
PV2

AGE NUMBER:

8/12/2022

Firm No.: D-0449

FRONT OF HOME



MP1 # OF MODULES: 16 AZIMUTH: 164 PITCH: 20 TSRF: 93% AREA: 799 ft.2

LEGEND

JUNCTION BOX

UTILITY METER

MAIN SERVICE PANEL



AC DISCONNECT

СВ

COMBINER BOX



LOAD CENTER



PV METER



TS TRANSFER SWITCH



SUNPOWER HUB+

RPO REMOTE POWER OFF



TRENCHING

PROPERTY LINE

SCALE: 1/8" = 1'-0"



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RECIPIENTS ORGANIZATION, EXCEPT IN CONNECTION WITH THE SALE AND USE OF THE RESPECTIVE EQUIPMENT WITHOUT THE WRITTEN PERMISSION OF BLUE RAVEN SOLAR LLC.

> Lillington, North Carolina 27546 305 Moores Chapel Rd Helena Ray

DC

≷

6.24

SIZE:

SYSTEM (

DC

DRAWING BY:

CUSTOMER INFORMATION:

Jacob Pixton

PLOT DATE:

August 11, 2022

PROJECT NUMBER:

587890

SHEET NAME:

ROOF PLAN

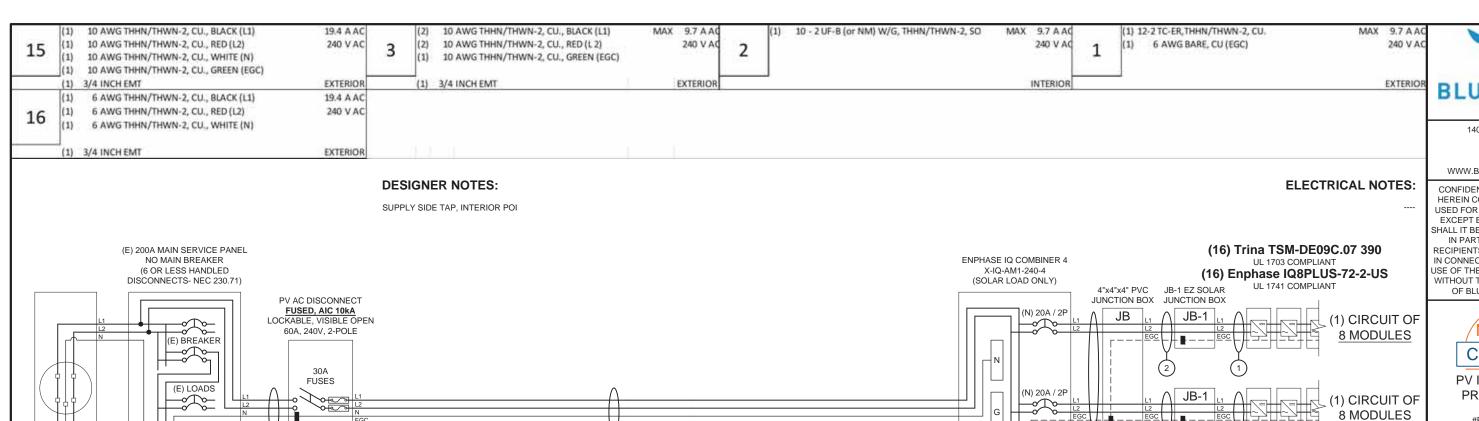
REVISION:

0

AGE NUMBER: PV3

035433 8/12/2022 **VA. CALVIII** Firm No. : D-0449

UNIRAC UNIVERSAL UNIRAC UNIVERSAL PV MODULE STRUCTURAL INFORMATION: **STRUCTURAL NOTES:** A AF END CLAMP AF MID CLAMP **ROOF TYPE (1): ROOF TYPE:** Trapezoidal Metal **SHEATHING TYPE: PLYWOOD** None FRAMING TYPE: Rafter FRAMING SIZE: 2x4 @ 16" OC 1403 N. Research Way CEILING JOIST SIZE: 2x4 @ 16" OC Orem. UT 84097 → 9" MAX. 32" MAX. LANDSCAPE 800.377.4480 WWW.BLUERAVENSOLAR.COM ATTACHMENT: S-5! ProteaBracket **RACKING:** Unirac SolarMount LT UNIRAC UNIVERSAL UNIRAC UNIVERSAL CONFIDENTIAL- THE INFORMATION @ 32" OC Portrait / 32" OC Landscape PV MODULE HEREIN CONTAINED SHALL NOT BE AF END CLAMP AF MID CLAMP **NUMBER OF ATTACHMENTS: 56** USED FOR THE BENEFIT OF ANYONE EXCEPT BLUE RAVEN SOLAR NOR SHALL IT BE DISCLOSED IN WHOLE OF **PV MODULE COUNT: 16 Modules** IN PART TO OTHERS OUTSIDE **TOTAL ARRAY AREA:** 280.2 ft² (17.51ft²/panel) RECIPIENTS ORGANIZATION, EXCEPT IN CONNECTION WITH THE SALE AND TOTAL ROOF AREA: 1970 ft² USE OF THE RESPECTIVE EQUIPMENT **ARRAY/ROOF AREA: 14.2%** WITHOUT THE WRITTEN PERMISSION OF BLUE RAVEN SOLAR LLC. ARRAY WEIGHT: 800 lbs (50 lbs/panel) **→** 9" MAX. DISTRIBUTED LOAD: 2.86 lbs/ft2 **PORTRAIT** ATTACHMENT SPACING- FRONT VIEW POINT LOAD: 14.29 lbs/attachment *NOTE: LISTED NUMBER OF ATTACHMENT POINTS ARE AN ESTIMATE ONLY AND MAY VARY NABCEP BASED ON FIELD CONDITIONS. MAXIMUM ATTACHMENT SPACING TO BE FOLLOWED PER SCALE: 3/4" = 1'-0" ENGINEER OF RECORD SPECIFICATIONS. **CERTIFIED** S-5! PROTEA BRACKET UNIRAC UNIVERSAL AF MID CLAMP PV INSTALLATION **PROFESSIONAL PV MODULE** Scott Gurney TRINA TSM-DE09C.07 390 PV MODULE #PV-011719-015866 **PORTRAIT** CONTRACTOR: UNIRAC SM RAIL LT **BRS FIELD OPS** 800-377-4480 **ROOF STRUCTURE** 10" MIN. S-5! PROTEA BRACKET 16" MAX. (E) TRAPEZOIDAL 2'-10" MIN. **METAL ROOF** 3'-10" MAX 10" MIN. DC (4) 1/4"x1" SELF TAPPING SCREW W/ 27546 16" MAX. ÉPDM RUBBER SEALING WASHER **CUSTOMER INFORMATION: LANDSCAPE** ≷ 6.24 Lillington, North Carolina 305 Moores Chapel Rd 1'-8" MIN. SIZE: (E) ROOF SHEATHING MID CLAMP DETAIL ATTACHMENT SPACING- SIDE VIEW (E) BUILDING STRUCTURE SCALE: 3" = 1'-0" SCALE: 1/2" = 1'-0" STEM Helena Ray TRINA TSM-DE09C.07 390 PV MODULE SY UNIRAC UNIVERSAL AF END CLAMP - UNIRAC SM RAIL LT DRAWING BY: Sealed For S-5! PROTEA BRACKET **Jacob Pixton** Existing Roof & (E) TRAPEZOIDAL PLOT DATE: Attachment Only (4) 1/4"x1" SELF TAPPING SCREW W/ METAL ROOF SEAL ÉPDM RUBBER SEALING WASHER August 11, 2022 035433 PROJECT NUMBER: 587890 8/12/2022 SHEET NAME: **STRUCTURAL** Firm No.: D-0449 (E) ROOF SHEATHING REVISION: AGE NUMBER: **END CLAMP DETAIL** 0PV4 - (E) BUILDING STRUCTURE SCALE: 3" = 1'-0"





INTERCONNECTION NOTES

VERIFICATION WILL BE DONE TO ENSURE THE

GROUNDING ELECTRODE SYSTEM IS CONGRUENT

WITH CURRENT REQUIREMENTS. (NEC 250 PART III) IF NOT, A NEW GROUND ROD WILL BE INSTALLED.

120/240 VAC

1 PHASE

TO UTILITY GRID

705.11 AN ELECTRIC POWER PRODUCTION SOURCE, WHERE CONNECTED TO THE SUPPLY SIDE OF THE SERVICE DISCONNECTING MEANS AS PERMITTED IN 230.82(6), SHALL COMPLY WITH 705.11 (A) THROUGH (E).

(E) GROUNDING

ELECTRODE(S)

(N) 6 AWG SOLID COPPER GEC TO BE IRREVERSIBLE SPLICED TO (E) GEC TO COMPLY WITH

NEC 250.64(D)(1)

(N) %" COPPER GROUND ROD,

8' LONG, MIN. 6' FROM (E)

GROUNDING CONDUCTOR

GEC INSTALLED PER NEC

250.64: 6 OR 4 AWG SOLID

UTILITY COMPANY: Duke Energy NC **PERMIT ISSUER:** Harnett County

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PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 800-377-4480

DC 27546 \geq Lillington, North Carolina 305 Moores Chapel Rd 6 SIZE: Helena Ray SY

DRAWING BY:

CUSTOMER INFORMATION:

Jacob Pixton

PLOT DATE:

August 11, 2022

PROJECT NUMBER:

587890

ELECTRICAL

REVISION:

PV5

MODULE SPECIFICATIONS T	rina TSM-DE09C.07 390
RATED POWER (STC)	390 W
MODULE VOC	40.8 V DC
MODULE VMP	33.8 V DC
MODULE IMP	11.5 A DC
MODULE ISC	12.1 A DC
VOC CORRECTION	-0.25 %/°C
VMP CORRECTION	-0.34 %/°C
SERIES FUSE RATING	25 A DC
ADJ. MODULE VOC @ ASHRAE LOW TEMP	44.4 V DC
ADJ. MODULE VMP @ ASHRAE 2% AVG. HIGH	TEMP 29.0 V DC

MICROINVERTER SPECIFICATIONS	Enphase	1Q8+	Micro	inverters
POWER POINT TRACKING (MPPT) MIN/	MAX	30 -	58	V DC
MAXIMUM INPUT VOLTAGE			60	V DC
MAXIMUM DC SHORT CIRCUIT CURRENT	Г		15	A DC
MAXIMUM USABLE DC INPUT POWER			440	W
MAXIMUM OUTPUT CURRENT			1.21	A AC
AC OVERCURRENT PROTECTION			20	Α
MAXIMUM OUTPUT POWER			290	W
CEC WEIGHTED EFFICIENCY			97	%

AC PHOTOVOLATIC MODULE MARKING	(NEC 690.52)
--------------------------------	--------------

NOMINAL OPERATING AC VOLTAGE	240 V AC
NOMINAL OPERATING AC FREQUENCY	47 - 68 HZ AC
MAXIMUM AC POWER	240 VA AC
MAXIMUM AC CURRENT	1.0 A AC
MAXIMUM OCPD RATING FOR AC MODULE	20 A AC

DESIGN LOCATION AND TEMPERATURES	
TEMPERATURE DATA SOURCE	ASHRAE 2% AVG, HIGH TEMP
STATE	North Carolina
CITY	Lillington
WEATHER STATION	SEYMOUR-JOHNSON AFB
ASHRAE EXTREME LOW TEMP (°C)	-10
ASHRAE 2% AVG. HIGH TEMP (°C)	35

SYSTEM ELECTRICAL SPECIFICATIONS	CIR 1	CIR 2	CIR 3	CIR 4	CIR 5	CIR 6
NUMBER OF MODULES PER MPPT	8	8				
DC POWER RATING PER CIRCUIT (STC)	3120	3120				
TOTAL MODULE NUMBER			16 MOD	ULES		
STC RATING OF ARRAY	6240W DC					
AC CURRENT @ MAX POWER POINT (IMP)	9.7	9.7				
MAX. CURRENT (IMP X 1.25)	12.1	12.1				
OCPD CURRENT RATING PER CIRCUIT	20	20				
MAX. COMB. ARRAY AC CURRENT (IMP)			19.	4		
MAX. ARRAY AC POWER	4640W AC					

AC VOLTAGE RISE CALCULATIONS	DIST (FT)	COND.	/RISE(V)	VEND(V)	%VRISE	
VRISE SEC. 1 (MICRO TO JBOX)	28.8	12 Cu.	0.93	240.93	0.39%	
VRISE SEC. 2 (JBOX TO COMBINER BOX)	30	10 Cu.	0.74	240.74	0.31%	
VRISE SEC. 3 (COMBINER BOX TO POI)	5	10 Cu.	0.25	240.25	0.10%	
TOTAL VRISE			1.91	241.91		

OVOLTAIC AC DISCONNECT OUTPUT LABEL (NEC 690.5	4)
DVOLINIC AC DISCONNECT OUTFUT LABEL (NEC 030.3	141

AC OUTPUT CURRENT	19.4 A AC
NOMINAL AC VOLTAGE	240 V AC

CONDUCTOR SIZE CALCULATIONS

MICROINVERTER TO	MAX. SHORT CIRCUIT CURRRENT (ISC) =	9.7	A AC	
JUNCTION BOX (1)	MAX. CURRENT (ISC X1.25) =	12.1	A AC	
	CONDUCTOR (TC-ER, COPPER (90°C)) =	12	AWG	
	CONDUCTOR RATING =	30	Α	
	AMB. TEMP. AMP. CORRECTION = 35	0.96		
	ADJUSTED AMP. =	28.8	>	12.1
JUNCTION BOX TO	MAX. SHORT CIRCUIT CURRRENT (ISC) =	9.7	A AC	
JUNCTION BOX (2)	MAX. CURRENT (ISC X1.25) =	12.1	AAC	
	CONDUCTOR (UF-B, COPPER (60°C)) = 13	10	AWG	
	CONDUCTOR RATING = 13	30	A	
	CONDUIT FILL DERATE = 2	1		
	AMB. TEMP. AMP. CORRECTION = 35	0.96		
	ADJUSTED AMP. =	28.8	>	12.1
JUNCTION BOX TO	MAX. SHORT CIRCUIT CURRRENT (ISC) =	9.7	A AC	
COMBINER BOX (3)	MAX. CURRENT (ISC X1.25) =	12.1	A AC	
	CONDUCTOR (UF-B, COPPER (60°C)) = 16	10	AWG	
	CONDUCTOR RATING = 16	30	A	
	CONDUIT FILL DERATE = 4	0.8		
	AMB. TEMP. AMP. CORRECTION = 35	0.96		
	ADJUSTED AMP. =	23.04	>	12.1
COMBINER BOX TO	INVERTER RATED AMPS =	19.4	A AC	
MAIN PV OCPD (15)	MAX. CURRENT (RATED AMPS X1.25) =	24.2	A AC	
CONDU	JCTOR (THWN-2, COPPER (75°C TERM.)) = 26	10	AWG	
	CONDUCTOR RATING = 26	35	A	
	CONDUIT FILL DERATE = 3	1		
	AMB. TEMP. AMP. CORRECTION = 35	0.96		
	ADJUSTED AMP. =	33.6	>	24.2

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OF BLUE RAVEN SOLAR LLC

PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 800-377-4480

546 ≶ 27 Carolina 24 Chapel Rd 9 North S EΝ Moores Lillington, ST S

C

INFORMATION STOMER Helena 305 S

DRAWING BY:

Jacob Pixton

PLOT DATE:

August 11, 2022

PROJECT NUMBER:

587890

SHEET NAME

ELEC CALCS

REVISION:

PV6

AGE NUMBER:

GROUNDING NOTES

- 1. A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH [NEC 690.47] AND [NEC 250.50-60] SHALL BE PROVIDED. PER [NEC 690.47], THE GROUNDING ELECTRODE SYSTEM OF AN EXISTING BUILDING MAY BE USED AND BE BONDED AT THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE, OR INADEQUATE, OR IS ONLY METALLIC WATER PIPING, A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT GROUND ROD WITH ACORN CLAMP.
- 2. THE GROUNDING ELECTRODE CONDUCTOR SHALL BE PROTECTED FROM PHYSICAL DAMAGE BETWEEN THE GROUNDING ELECTRODE AND THE PANEL (OR INVERTER) IF SMALLER THAN #6 AWG COPPER WIRE PER INEC 250.64(B)]. THE GROUNDING ELECTRODE CONDUCTOR WILL BE CONTINUOUS. EXCEPT FOR SPLICES OR JOINTS AT BUSBARS WITHIN LISTED EQUIPMENT PER [NEC 250.64(C)].
- 3. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN 8 AWG AND NO GREATER THAN 6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM. 4. PV SYSTEM SHALL BE GROUNDED IN ACCORDANCE TO [NEC 250.21], [NEC TABLE 250.122], AND ALL METAL PARTS OR MODULE FRAMES ACCORDING TO [NEC 690.46].
- 5. MODULE SOURCE CIRCUITS SHALL BE GROUNDED IN ACCORDANCE TO [NEC 690.42].
- 6. THE GROUNDING CONNECTION TO A MODULE SHALL BE ARRANGED SUCH THAT THE REMOVAL OF A MODULE DOES NOT INTERRUPT A GROUNDED CONDUCTOR TO ANOTHER MODULE.

 7. EACH MODULE WILL BE GROUNDED USING THE SUPPLIED CONNECTION POINTS IDENTIFIED IN THE
- MANUFACTURER'S INSTALLATION INSTRUCTIONS.
- 8. ENCLOSURES SHALL BE PROPERLY PREPARED WITH REMOVAL OF PAINT/FINISH AS APPROPRIATE WHEN GROUNDING EQUIPMENT WITH TERMINATION GROUNDING LUGS.
- 9. GROUNDING SYSTEM COMPONENTS SHALL BE LISTED FOR THEIR PURPOSE, AND GROUNDING DEVISES EXPOSED TO THE ELEMENTS SHALL BE RATED FOR DIRECT BURIAL 10. GROUNDING AND BONDING CONDUCTORS SHALL BE COPPER, SOLID OR STRANDED, AND BARE WHEN
- **EXPOSED** 11. EQUIPMENT GROUNDING CONDUCTORS SHALL BE SIZED ACCORDING TO [NEC 690.45] AND BE A MINIMUM OF 10 AWG WHEN NOT EXPOSED TO DAMAGE (6 AWG SHALL BE USED WHEN EXPOSED TO
- 12. GROUNDING AND BONDING CONDUCTORS, IF INSULATED, SHALL BE COLOR CODED GREEN (OR MARKED
- GREEN IF 4 AWG OR LARGER) 13. ALL CONDUIT BETWEEN THE UTILITY AC DISCONNECT AND THE POINT OF CONNECTION SHALL HAVE
- GROUNDED BUSHINGS AT BOTH ENDS. 14. SYSTEM GEC SIZED ACCORDING TO [NEC 690.47], [NEC TABLE 250.66], DC SYSTEM GEC SIZED
- ACCORDING TO [NEC 250.166], MINIMUM 8 AWG WHEN INSULATED, 6 AWG WHEN EXPOSED TO DAMAGE.

 15. EXPOSED NON-CURRENT CARRYING METAL PARTS OF MODULE FRAMES, EQUIPMENTS, AND CONDUCTOR ENCLOSURES SHALL BE GROUNDED IN ACCORDANCE WITH [NEC 250.134] OR [NEC 250.136(A)]

WIRING & CONDUIT NOTES

- . ALL CONDUIT SIZES AND TYPES, SHALL BE LISTED FOR ITS PURPOSE AND APPROVED FOR THE SITE **APPLICATIONS**
- 2. BOLTED CONNECTION REQUIRED IN DC DISCONNECTS ON THE WHITE GROUNDED CONDUCTOR (USE POLARIS BLOCK OR NEUTRAL BAR).
- 3. ANY CONNECTION ABOVE LIVE PARTS MUST BE WATERTIGHT. REDUCING WASHERS DISALLOWED ABOVE LIVE PARTS, MEYERS HUBS RECOMMENDED
- 4. UV RESISTANT CABLE TIES (NOT ZIP TIES) USED FOR PERMANENT WIRE MANAGEMENT OFF THE ROOF SURFACE IN ACCORDANCE WITH [NEC 110.2,110.3(A-B)]
- 5. SOLADECK JUNCTION BOXES MOUNTED FLUSH WITH ROOF SURFACE TO BE USED FOR WIRE MANAGEMENT AND AS FLASHED ROOF PENETRATIONS FOR INTERIOR CONDUIT RUNS.
- 6. ALL PV CABLES AND HOMERUN WIRES BE TYPE USE-2, AND SINGLE-CONDUCTOR CABLE LISTED AND IDENTIFIED AS PV WIRE, TYPE TC-ER, OR EQUIVALENT; ROUTED TO SOURCE CIRCUIT COMBINER BOXES AS
- 7. ALL CONDUCTORS AND OCPD SIZES AND TYPES SPECIFIED ACCORDING TO [NEC 690.8] FOR MULTIPLE CONDUCTORS.
- 8. ALL PV DC CONDUCTORS IN CONDUIT EXPOSED TO SUNLIGHT SHALL BE INSTALLED AT LEAST 7/8" ABOVE THE ROOF SURFACE AND DERATED ACCORDING TO [NEC TABLE 310.15 (B)(2)(A)], [NEC TABLE 310.15(B)(3)(A)].& [NEC 310.15(B)(3)(C)].
- 9. EXPOSED ROOF PV DC CONDUCTORS SHALL BE USE-2, 90°C RATED, WET AND UV RESISTANT, AND UL LISTED RATED FOR 600V, UV RATED SPIRAL WRAP SHALL BE USED TO PROTECT WIRE FROM SHARP
- 10. PHASE AND NEUTRAL CONDUCTORS SHALL BE DUAL RATED THHN/THWN-2 INSULATED, 90°C RATED, WET AND UV RESISTANT, RATED FOR 600V
- 11. 4-WIRE DELTA CONNECTED SYSTEMS HAVE THE PHASE WITH THE HIGHER VOLTAGE TO GROUND MARKED ORANGE OR IDENTIFIED BY OTHER EFFECTIVE MEANS.
- 12. ALL SOURCE CIRCUITS SHALL HAVE INDIVIDUAL SOURCE CIRCUIT PROTECTION
- 13. VOLTAGE DROP LIMITED TO 2% FOR DC CIRCUITS AND 3% FOR AC CIRCUITS
- 14. NEGATIVE GROUNDED SYSTEMS DC CONDUCTORS SHALL BE COLOR CODED AS FOLLOWS: DC POSITIVE- RED (OR MARKED RED), DC NEGATIVE- GREY (OR MARKED GREY)
- 15. POSITIVE GROUNDED SYSTEMS DC CONDUCTORS COLOR CODED:
- DC POSITIVE- GREY (OR MARKED GREY), DC NEGATIVE- BLACK (OR MARKED BLACK)
- 16. AC CONDUCTORS >4AWG COLOR CODED OR MARKED: PHASE A OR L1- BLACK, PHASE B OR L2- RED, PHASE C OR L3- BLUE, NEUTRAL- WHITE/GRAY
- * USE-2 IS NOT INDOOR RATED BUT PV CABLE IS RATED THWN/THWN-2 AND MAY BE USED INSIDE
- USE-2 IS AVAILABLE AS UV WHITE
- 17. RIGID CONDUIT, IF INSTALLED, (AND/OR NIPPLES) MUST HAVE A PULL BUSHING TO PROTECT WIRES. 18. IF CONDUIT DETERMINED TO BE RAN THROUGH ATTIC IN FIELD THEN CONDUIT WILL BE EITHER EMT,
- FMC, OR MC CABLE IF $\underline{\text{DC}}$ CURRENT COMPLYING WITH [NEC 690.31], [NEC 250.118(10)]. DISCONNECTING MEANS SHALL COMPLY WITH [NEC 690.13] AND [NEC 690.15].
- 19. CONDUIT RAN THROUGH ATTIC WILL BE AT LEAST 18" BELOW ROOF SURFACE COMPLYING WITH [NEC 230.6(4)] AND SECURED NO GREATER THAN 6' APART PER [NEC 330.30(B)]

STANDARD LABELS

ADDITIONAL LABELS

WARNING

ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL 1

FOR PV SYSTEM DISCONNECTING MEANS WHERE THE LINE AND LOAD TERMINALS MAY BE ENERGIZED IN THE OPEN POSITION INFC 690 13(B))

SHALL BE MARKED AT AN ACCESSIBLE LOCATION AT

THE DISCONNECTING MEANS AS A POWER SOURCE

NOMINAL OPERATING AC VOLTAGE. INEC 690.541

AND WITH THE RATED AC OUTPUT CURRENT AND THE

WARNING

MAIN DISTRIBUTION UTILITY DISCONNECT(S)

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM A ROOF MOUNTED SOLAR ARRAY WITH A RAPID SHUTDOWN DISCONNECTING MEANS GROUPED AND LABELED WITHIN LINE OF SIGHT AND 10 FT OF THIS LOCATION

POWER TO THIS BUILDING IS ALSO

SUPPLIED FROM MAIN DISTRIBUTION

UTILITY DISCONNECT LOCATED

LABEL 8

PERMANENT PLAQUE OR DIRECTORY DENOTING THE LOCATION OF ALL ELECTRIC POWER SOURCE DISCONNECTING MEANS ON OR IN THE PREMISES SHALL BE INSTALLED AT EACH SERVICE EQUIPMENT LOCATION AND AT THE LOCATION(S) OF THE SYSTEM DISCONNECT(S) FOR ALL ELECTRIC POWER PRODUCTION SOURCES CAPABLE OF BEING INTERCONNECTED. [2017 NEC 705.10]

LABEL 9 WARNING

PERMANENT PLAQUE OR DIRECTORY DENOTING THE LOCATION OF ALL ELECTRIC POWER SOURCE DISCONNECTING MEANS ON OR IN THE PREMISES SHALL BE INSTALLED AT EACH SERVICE EQUIPMENT LOCATION AND AT THE LOCATION(S) OF THE SYSTEM DISCONNECT(S) FOR ALL ELECTRIC POWER PRODUCTION SOURCES CAPABLE OF BEING INTERCONNECTED. [2017 NEC 705.10]

PHOTOVOLTAIC SYSTEM AC DISCONNECT

RATED AC OUTPUT CURRENT 19.36 A NOMINAL OPERATING AC VOLTAGE 240~
m V

WARNING

DUAL POWER SUPPLY

SOURCES: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

LABEL 3

LABEL 4

LABEL 2

IF INTERCONNECTING LOAD SIDE, INSTALL THIS LABEL ANYWHERE THAT IS POWERED BY BOTH THE UTILITY AND THE SOLAR PV SYSTEM, IE. MAIN SERVICE PANEL AND SUBPANELS. [NEC 705.12(B)(3)]

APPLY TO THE DISTRIBUTION EQUIPMENT ADJACENT

TO THE BACK-FED BREAKER FROM THE POWER

WARNING

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM A ROOF MOUNTED SOLAR ARRAY. SOLAR ARRAY RAPID SHUTDOWN DISCONNECT IS LOCATED OUTSIDE NEXT TO THE UTILITY METER.

LABEL 10

PERMANENT PLAQUE OR DIRECTORY TO BE LOCATED AT MAIN SERVICE EQUIPMENT DENOTING THE LOCATION OF THE RAPID SHUTDOWN SYSTEM DISCONNECTING MEANS IF SOLAR ARRAY RAPID SHUTDOWN DISCONNECTING SWITCH IS NOT GROUPED AND WITHIN LINE OF SITE OF MAIN SERVICE DISCONNECTING MEANS. [2017 NEC 705.10 AND 690.56(C)(1)]

⚠ WARNING

POWER SOURCE OUTPUT CONNECTION

DO NOT RELOCATE THIS OVERCURRENT **DEVICE**

↑ WARNING

UTILITY

PHOTOVOLTAIC SYSTEM **COMBINER PANEL**

DO NOT ADD LOADS

POWER SOURCE

LABEL 11

PERMANENT PLAQUE OR DIRECTORY TO BE LOCATED AT AC COMBINER PANEL. [NEC 110.21(B)]

↑ WARNING

THIS EQUIPMENT FED BY MULTIPLE SOURCES. TOTAL RATING OF ALL OVERCURRENT DEVICES, EXCLUDING MAIN SUPPLY OVERCURRENT DEVICE, SHALL NOT EXCEED AMPACITY OF BUSBAR.

LABEL 5 APPLY TO THE PV COMBINER BOX INEC 705.12 (3)(3)1

SOURCE. [NEC 705.12(B)(2)]

LABEL 12 WARNING: PHOTOVOLTAIC

MAIN

THIS LABEL IS NOT REQUIRED ON JOBS WITH ENPHASE MICROINVERTERS BECAUSE ALL CIRCUITS FROM THE MODULES CONTAIN AC WIRING. THIS LABEL IS ONLY REQUIRED ON DC CIRCUITS. [NEC 690.31(G)(3&4)]

AC

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM



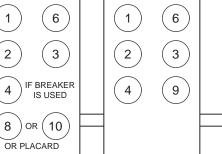
LABEL 6

PERMANENT LABEL LOCATED AT EACH SERVICE EQUIPMENT LOCATION TO WHICH THE PV SYSTEMS ARE CONNECTED OR AT AN APPROVED READILY VISIBLE LOCATION AND SHALL INDICATE THE LOCATION OF RAPID SHUTDOWN INITIATION DEVICES. INEC 690.56(C)

BUILDINGS WITH PV SYSTEMS SHALL HAVE A

SIGN LOCATED AT RAPID SHUT DOWN DISCONNECT SWITCH INEC 690.56(C)(2)1

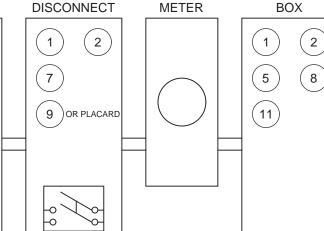
METER SERVICE PANEL 1 6 3 2 IF BREAKER 4 IS USED



SUBPANEL

(IF INTERCONNECTION

IS MADE HERE)



SWITCH FOR

RAPID SHUTDOWN

SOLAR PV SYSTEM

LABELING NOTES

1) LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS. 2) LABELING REQUIREMENTS BASED ON THE 2017 & 2020 NEC CODE, OSHA STANDARD 19010.145, ANSIZ535.

3) MATERIAL BASED ON THE REQUIREMENTS OF THE AHJ.

4) LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED AND SHALL NOT BE HANDWRITTEN [NEC 110.21]

*ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENTATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VARY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ON 3 LINE DIAGRAM. 3 LINE DIAGRAM ON PV5 TO REFLECT ACTUAL REPRESENTATION OF PROPOSED SCOPE OF WORK

PV COMBINER



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PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 800-377-4480

DC

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SIZE:

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27546 **CUSTOMER INFORMATION:** North Carolina Chapel Rd 305 Moores Helena Ray Lillington,

DRAWING BY:

Jacob Pixton

PLOT DATE:

August 11, 2022

PROJECT NUMBER:

587890

SHEET NAME

LABELS

REVISION:

AGE NUMBER: 0







IQ8 and IQ8+ Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, software-defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55nm technology with high speed digital logic and has super-fast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Battery, Enphase IQ Gateway, and the Enphase App monitoring and analysis software



Connect PV modules quickly and easily to IQ8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-n-play MC4 connectors.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industry-leading limited warranty of up to 25 years.



IQ8 Series Microinverters are UL Listed as PV Rapid Shut Down Equipment and conform with various regulations, when installed according to manufacturer's instructions.

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IQ8SP-DS-0002-01-EN-US-2022-03-17

Easy to install

- Lightweight and compact with plug-n-play connectors
- Power Line Communication (PLC) between components
- Faster installation with simple two-wire cabling

High productivity and reliability

- Produce power even when the grid is down*
- More than one million cumulative hours of testing
- Class II double-insulated enclosure
- Optimized for the latest highpowered PV modules

Microgrid-forming

- Complies with the latest advanced grid support**
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) requirements
- * Only when installed with IQ System Controller 2,
- ** IQ8 and IQ8Plus supports split phase, 240V installations only.

IQ8 and IQ8+ Microinverters

INPUT DATA (DC)		IQ8-60-2-US	IQ8PLUS-72-2-US	
Commonly used module pairings ¹	W	235 - 350	235 - 440	
Module compatibility		60-cell/120 half-cell	60-cell/120 half-cell, 66-cell/132 half-cell and 72-cell/14 half-cell	
MPPT voltage range	V	27 – 37	29 - 45	
Operating range	٧	25 - 48	25 - 58	
Min/max start voltage	٧	30 / 48	30 / 58	
Max input DC voltage	V	50	60	
Max DC current ² [module lsc]	Α	15	5	
Overvoltage class DC port		II	I	
DC port backfeed current	mA	C)	
PV array configuration		1x1 Ungrounded array; No additional DC side protection requ	ired; AC side protection requires max 20A per branch circuit	
OUTPUT DATA (AC)		108-60-2-US	IQ8PLUS-72-2-US	
Peak output power	VA	245	300	
Max continuous output power	VA	240	290	
Nominal (L-L) voltage/range ³	٧	240 / 2	11 - 264	
Max continuous output current	Α	1.0	1.21	
Nominal frequency	Hz	66	0	
Extended frequency range	Hz	50 -	- 68	
AC short circuit fault current over 3 cycles	Arms	2	2	
Max units per 20 A (L-L) branch circuit	ı	16	13	
Total harmonic distortion		<5	%	
Overvoltage class AC port		Ш	I	
AC port backfeed current	mA	30	0	
Power factor setting		1.0	0	
Grid-tied power factor (adjustable)		0.85 leading -	- 0.85 lagging	
Peak efficiency	%	97.5	97.6	
CEC weighted efficiency	%	97	97	
Night-time power consumption	mW	6	0	
MECHANICAL DATA				
Ambient temperature range		-40°C to +60°C (-40°F to +140°F)	
Relative humidity range		4% to 100% (condensing)	
DC Connector type		MC	04	
Dimensions (HxWxD)		212 mm (8.3") x 175 mm	(6.9") x 30.2 mm (1.2")	
Weight		1.08 kg (2	2.38 lbs)	
Cooling		Natural convection – no fans		
Approved for wet locations		Yes		
Pollution degree		PD3		
Enclosure		Class II double-insulated, corrosion resistant polymeric enclosure		
Environ. category / UV exposure rating		NEMA Type	6 / outdoor	
COMPLIANCE		CA Rule 21 (UL 1741-SA), UL 62109-1, UL1741/IEEE1547, FCC Part 1	15 Class B. ICES-0003 Class B. CAN/CSA-022 2 NO. 1071-0	
Certifications	(This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 section 690.12 and C22.1-2018 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according to manufacturer's instructions.		

by the utility. (4) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.



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PV INSTALLATION PROFESSIONAL Scott Gurney

#PV-011719-015866

CONTRACTOR: BRS FIELD OPS 385-498-6700

DRAWING BY:

PLOT DATE:

PROJECT NUMBER:

SHEET NAME:

SPEC SHEET

REVISION:

IQ8SP-DS-0002-01-EN-US-2022-03-17

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Data Sheet Enphase Networking

Enphase IQ Combiner 4/4C

X-IQ-AM1-240-4 X-IQ-AM1-240-4C



The Enphase IQ Combiner 4/4C with Enphase IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure and streamlines IQ microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

Smart

- · Includes IQ Gateway for communication and control
- Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ Combiner 4C
- Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- Flexible networking supports Wi-Fi, Ethernet, or cellular
- · Optional AC receptacle available for PLC bridge
- Provides production metering and consumption monitoring

Simple

- Centered mounting brackets support single stud mounting
- · Supports bottom, back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- · 80A total PV or storage branch circuits

Reliable

- . Durable NRTL-certified NEMA type 3R enclosure
- · Five-year limited warranty
- Two years labor reimbursement program coverage included for both the IQ Combiner SKU's
- UL listed



Enphase IQ Combiner 4/4C

MODEL NUMBER

MODEL NUMBER	
IQ Combiner 4 (X-IQ-AM1-240-4)	IQ Combiner 4 with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANS C12.20 +/- 0.5%) and consumption monitoring (*/- 2.5%). Includes a silver solar shield to match the IQ Battery system an IQ System Controller 2 and to deflect heat.
IQ Combiner 4C (X-IQ-AM1-240-4C)	IQ Combiner 4C with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes Enphase Mobile Connect cellular modern (CELLMODEM-MT-06-SP-05), a plug-and-play industrial-grade cell modern for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islanda, where there is adequate cellular service in the installation area.) Includes a silver solar shield to match the IQ Battery and IQ System Controller and to deflect heat
ACCESSORIES AND REPLACEMENT PARTS	(not included, order separately)
Ensemble Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	- Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan for Ensemble sites - 4G based LTE-M1 cellular modern with 5-year Sprint data plan - 4G based LTE-M1 cellular modern with 5-year AT&T data plan - 4G based LTE-M1 cellular modern with 5-year AT&T data plan - 4G based LTE-M1 cellular modern with 5-year AT&T data plan
Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-15A-2P-240V-B BRK-20A-2P-240V-B	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR220B with hold down kit support Circuit breaker, 2 pole, 20A, Eaton BR220B with hold down kit support
EPLC-01	Power line carrier (communication bridge pair), quantity - one pair
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 4/4C
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (required for EPLC-01)
XA-ENV-PCBA-3	Replacement IQ Gateway printed circuit board (PCB) for Combiner 4/4C
X-IQ-NA-HD-125A	Hold down kit for Eaton circuit breaker with screws.
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating	65 A
Max. continuous current rating (input from PV/storage)	64 A /
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. total branch circuit breaker rating (input)	80A of distributed generation / 95A with IQ Gateway breaker included
Production metering CT	200 A solid core pre-installed and wired to IQ Gateway
Consumption monitoring CT (CT-200-SPLIT)	A pair of 200 A split core current transformers
MECHANICAL DATA	
Dimensions (WXHxD)	37.5 x 49.5 x 16.8 cm (14.75" x 19.5" x 6.63"). Height is 21.06" (53.5 cm) with mounting brackets.
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire-sizes	20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	To 2000 meters (6,550 feet)
INTERNET CONNECTION OPTIONS	985.00
Integrated Wi-Fi	802.11h/g/n
Cellular	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based LTE-M1 cellular modern). Note that an Enphase Mobile Connect cellular modern is required for all Ensemble installations.
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable: (not included)
COMPLIANCE	
Compliance, IQ Combiner	UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class 8, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production) Consumption metering: accuracy class 2.5
Compliance, IQ Gateway	UL 60601-1/CANCSA 22.2 No. 61010-1



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PV INSTALLATION PROFESSIONAL Scott Gurney

#PV-011719-015866

CONTRACTOR: BRS FIELD OPS 385-498-6700

→ ENPHASE.

SPEC SHEETS

REVISION: PAGE NUMBER:

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PRODUCT: TSM-DE09C.07

PRODUCT RANGE: 380-405W

405W MAXIMUM POWER OUTPUT 0~+5W

21.1% MAXIMUM EFFICIENCY

POSITIVE POWER TOLERANCE



High value

- More productivity from same roof size.
- Outstanding visual appearance.
- Leading 210mm cell technology.



Small in size, big on power

- Small format module allow greater energy generation in limited space.
- Up to 405W, 21.1% module efficiency with high density interconnect technology.
- Multi-busbar technology for better light trapping effect, lower series resistance and improved current.
- Reduce installation cost with higher power bin and efficiency.
- Boost performance in warm weather with lower temperature coefficient (-0.34%) and operating temperature.



Universal solution for residential and C&I rooftops

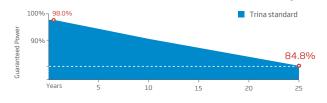
- Designed for compatibility with existing mainstream optimizers, inverters and mounting systems.
- Perfect size and low weight makes handling and transportation easier and more cost-effective.
- Diverse installation solutions for flexibility in system deployment



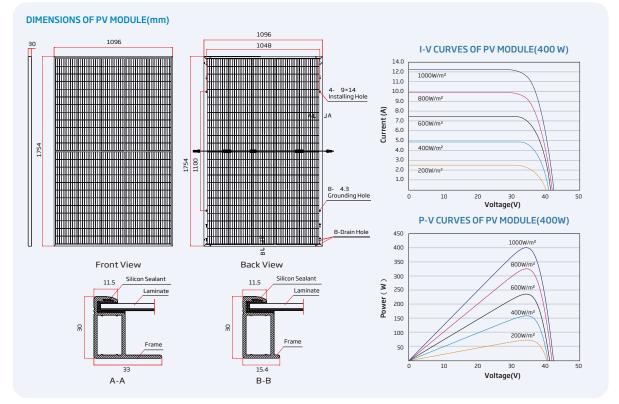
High Reliability

- 25 year product warranty.
- 25 year performance warranty with lowest degradation.
- Minimized micro-cracks with innovative non-destructive cutting
- Ensured PID resistance through cell process and module material
- Mechanical performance up to +6000 Pa and-4000 Pa negative load

Trina Solar's Backsheet Performance Warranty



Vertex S BACKSHEET MONOCRYSTALLINE MODULE



ELECT	RICAL	. DATA	(STC)
			()

Peak Power Watts-PMAX (Wp)*	380	385	390	395	400	405	
Power Tolerance-PMAX (W)	Power Tolerance-PMAX (W) 0 ~ +5						
Maximum Power Voltage-VMPP (V)	33.4	33.6	33.8	34.0	34.2	34.4	
Maximum Power Current-IMPP (A)	11.38	11.46	11.54	11.62	11.70	11.77	
Open Circuit Voltage-Voc (V)	40.4	40.6	40.8	41.0	41.2	41.4	
Short Circuit Current-Isc (A)	12.00	12.07	12.14	12.21	12.28	12.34	
Module Efficiency η m (%)	19.8	20.0	20.3	20.5	20.8	21.1	
STC: Irrdiance 1000W/m2, Cell Temperature 25°C, Air Mass AM1.5. *Measuring tolerance: ±3%.							

Electrical characteristics with different power bin (reference to 10% Irradiance ratio)

Total Equivalent power -PMAX (Wp)	407	412	417	423	428	433
Maximum Power Voltage-VMPP (V)	33.4	33.6	33.8	34.0	34.2	34.4
Maximum Power Current-IMPP (A)	12.19	12.26	12.34	12.44	12.51	12.59
Open Circuit Voltage-Voc (V)	40.4	40.6	40.8	41.0	41.2	41.4
Short Circuit Current-Isc (A)	12.92	13.00	13.08	13.20	13.25	13.36
Irradiance ratio (rear/front)				10%		

ELECTRICAL DATA (NOCT)						
Maximum Power-PMAX (Wp)	286	290	294	298	302	305
Maximum Power Voltage-VMPP (V)	31.4	31.6	31.8	31.9	32.1	32.4
Maximum Power Current-Impp (A)	9.12	9.18	9.24	9.32	9.38	9.42
Open Circuit Voltage-Voc (V)	38.0	38.2	38.4	38.6	38.8	38.9
Short Circuit Current-Isc (A)	9.67	9.73	9.78	9.84	9.90	9.94
NOCT: Irradiance at 900W/m². Ambient Temperature 20%: Wind Speed 1 m/c						

MECHANICAI DATA

TIECHANICAE DATA	
Solar Cells	Monocrystalline
No. of cells	120 cells
Module Dimensions	1754×1096×30 mm (69.06×43.15×1.18 inches)
Weight	21.0 kg (46.3 lb)
Glass	3.2 mm (0.13 inches), High Transmission, AR Coated Heat Strengthened Glass
Encapsulant material	EVA/POE
Backsheet	Transparent backsheet
Frame	30mm(1.18 inches) Anodized Aluminium Alloy
J-Box	IP 68 rated
Cables	Photovoltaic Technology Cable 4.0mm² (0.006 inches²), Portrait: 350/280 mm(13.78/11.02 inches) Landscape: N 1100 mm /P 1100 mm (43.31/43.31 inches)
Connector	MC4 EV02 / TS4*

TEMPERATURE RATINGS

NOCT (Nominal Operating Cell Temperature)	43°C (±2°C)
Temperature Coefficient of PMAX	- 0.34%/°C
Temperature Coefficient of Voc	- 0.25%/°C
Temperature Coefficient of Isc	0.04%/°C

l Operating Cell Temperature)	43°C (±2°C)	Operational Temperature	-40~+85°C
re Coefficient of PMAX	- 0.34%/°C	Maximum System Voltage	1500V DC (IEC)
re Coefficient of Voc	- 0.25%/°C		1500V DC (UL)
re Coefficient of Isc	0.04%/°C	Max Series Fuse Rating	25A

WARRANTY
25 year Product Workmanship Warra
25 year Power Warranty
2% first year degradation

PACKAGING CONFIGUREATION

MAXIMUMRATINGS

Modules per box: 36 pieces

Comprehensive Products and System Certificates











IEC61215/IEC61730/IEC61701/IEC62716/UL61730





CAUTION: READ SAFETY AND INSTALLATION INSTRUCTIONS BEFORE USING THE PRODUCT.

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SHEET NAME:

SPEC SHEET

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NABCEP

CERTIFIED

PV INSTALLATION

PROFESSIONAL Scott Gurney

#PV-011719-015866

CONTRACTOR: **BRS FIELD OPS**

385-498-6700

REVISION:

PROJECT NUMBER:

DRAWING BY:

PLOT DATE:

SS

AGE NUMBER:

0.55% Annual Power Attenuation

Product data sheet Characteristics

D222NRB

Safety switch, general duty, fusible, 60A, 2 poles, 15 hp, 120 VAC, NEMA 3R, bolt-on provision, neutral factory installed

Product availability: Stock - Normally stocked in distribution facility





Price*: 326.00 USD



Product	Single Throw Safety Switch	
Current Rating	60 A	
Certifications	UL listed file E2875	
Enclosure Rating	NEMA 3R	
Disconnect Type	Fusible disconnect switch	
Factory Installed Neutral	Neutral (factory installed)	
Short Circuit Current Rating	100 kA maximum depending on fuse H, K or R	
Mounting Type	Surface	
Number of Poles	2	
Electrical Connection	Lugs	
Duty Rating	General duty	
Voltage Rating	240 V AC	
Wire Size	AWG 12AWG 3 aluminium AWG 14AWG 3 copper	

Complementary

Complementary		
Maximum Horse Power Rating	1.5 hp 120 V AC 60 Hz 1 phase NEC 240.6	
	3 hp 120 V AC 60 Hz 3 phase NEC 430.52	
	3 hp 240 V AC 60 Hz 1 phase NEC 240.6	
	7.5 hp 240 V AC 60 Hz 3 phase NEC 240.6	
	10 hp 240 V AC 60 Hz 1 phase NEC 430.52	
	15 hp 240 V AC 60 Hz 3 phase NEC 430.52	
Tightening torque	35 lbf.in (3.95 N.m) 0.000.01 in2 (2.085.26 mm2) AWG 14AWG 10)	
Service Alia	35 lbf.in (3.95 N.m) AWG 14AWG 10)	
	45 lbf.in (5.08 N.m) 0.01 in2 (8.37 mm2) AWG 8)	
	45 lbf.in (5.08 N.m) 0.020.03 in2 (12.321.12 mm2) AWG 6AWG 4)	
	50 lbf.in (5.65 N.m) 0.04 in2 (26.67 mm2) AWG 3)	

^{*} Price is "List Price" and may be subject to a trade discount - check with your local distributor or retailer for actual price.

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Height	14.88 in (377.95 mm)	
Width	7.45 in (189.23 mm)	
Depth	4.87 in (123.70 mm)	

Ordering and shipping details

Catagonia	00406 D 8 DU CWINEMASD 30 300A	
Category	00106 - D & DU SW,NEMA3R, 30-200A	
Discount Schedule	DE1A	
GTIN	00785901460640	
Nbr, of units in pkg.	1	
Package weight(Lbs)	8.25 lb(US) (3.74 kg)	
Returnability	Yes	
Country of origin	US	

Packing Units

Unit Type of Package 1	PCE	
Package 1 Height	5.20 in (13.208 cm)	
Package 1 width	7.70 in (19.558 cm)	
Package 1 Length	16.20 in (41.148 cm)	
Unit Type of Package 2	PAL	
Number of Units in Package 2	120	
Package 2 Weight	1022.00 lb(US) (463.571 kg)	
Package 2 Height	45.00 in (114.3 cm)	
Package 2 width	40.00 in (101.6 cm)	
Package 2 Length	48.00 in (121.92 cm)	

Offer Sustainability

PVC free	Yes	
Environmental Disclosure	Product Environmental Profile	
China RoHS Regulation	China RoHS declaration Product out of China RoHS scope. Substance declaration for your information.	
RoHS exemption information	Yes	
Mercury free	Yes	
EU RoHS Directive	Compliant EU RoHS Declaration	
REACh free of SVHC	Yes	
REACh Regulation	REACh Declaration	
California proposition 65	WARNING: This product can expose you to chemicals including: Lead and lead compounds, which is known to the State of California to cause cancer and birth defects or other reproductive harm. For more information go to www.P65Warnings.ca.gov	
Sustainable offer status	Green Premium product	
Manufacture de Constitute de la formation de Constitute de		

Contractual warranty

Warranty	18 months



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PV INSTALLATION PROFESSIONAL

Scott Gurney #PV-011719-015866

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The Right Way!

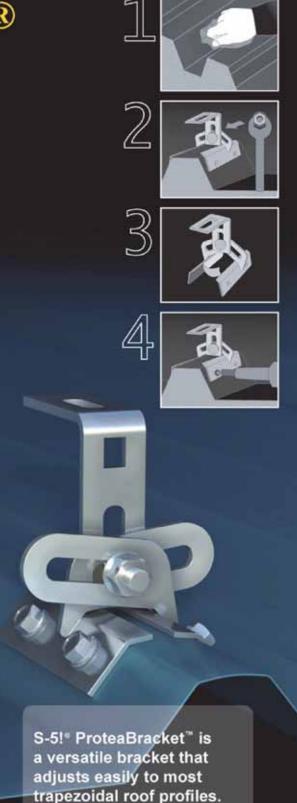
ProteaBracket™

ProteaBracket™ is the most versatile standing seam metal roof attachment solution on the market, fitting most trapezoidal sheet profiles with and without intermediate insulation. It features an adjustable attachment base and multiple solar module attachment options (illustrated on back) to accommodate varying widths and heights. There are no messy sealants to apply and no chance for leaks; the ProteaBracket comes with factory-applied, adhesive rubber sealant to ensure quick installation and a weather-proof fit.

Installation is simple! The ProteaBracket is mounted directly onto the crown of the panel, straddling the profile. No surface preparation is necessary; simply wipe away excess oil and debris, align, and apply. Secure ProteaBracket through its pre-punched holes, using the hardened drill point S-5! screws.

ProteaBracket is the perfect match for our S-5-PV Kit and spares you the hassle of cold-bridging! For a solar attachment solution that is both economical and easy to use, choose ProteaBracket.*

When ProteaBracket is used in conjunction with the S-5-PV Kit, an additional nut is required during installation



ProteaBracket" is the perfect solar attachment solution for most trapezoidal exposed-fastened metal roof profiles! No messy sealants to apply. The factory-applied adhesive rubber sealant weather-proofs and makes installation easy!

Each ProteaBracket™ comes with a factory-applied, adhesive rubber sealant on the base. A structural A2 stainless steel bimetal attachment bracket, ProteaBracket is compatible with most common metal roofing materials All four pre-punched holes must be used to achieve tested strength. Mounting hardware is furnished with the ProteaBracket. For design assistance, ask your distributor, or visit www.S-5.com for the independent lab test data that can be used for load-critical designs and applications. Also, please visit our website for more information including metallurgical compatibilities and specifications. S-5!" holding strength is unmatched in the industry.

Multiple Attachment Options:

Side Rail Option



Top Rail Option

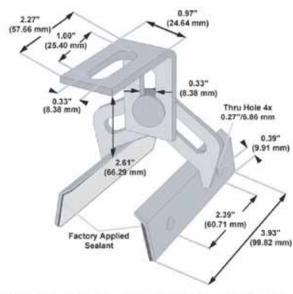
www.S-5.com

888-825-3432



S-5-PV Kit Option

ProteaBracket™



Please note: All measurements are rounded to the second decimal place.

Example Applications



S-5-PV Kit demonstrated with a ProteaBracket on a trapezoidal

Example Profile



S-5!* Warning! Please use this product responsibly!

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