

#### Lucent Engineering, P.C. 814 E 1475 N Lehi, UT 84043 m: (309) 645-0999 admin@lucenteng.co

January 23, 2023

Encōr Solar, LLC 3049 Executive Pkwy, Ste 300 Lehi, UT 84043

RE: Engineering Services Macdonnell Residence 180 D'Ango Cir, Angier, NC 10.81 kW System Solo Job #3097530



To Whom It May Concern,

We have reviewed the following information regarding the solar panel installation for this project. Alterations to these documents or plans shall not be made without direct written consent of the Engineer of Record.

#### A. Assumptions from Field Observation provided by Encor Solar, LLC

The following structural design regarding the proposed alterations have been prepared from these assumptions. The verification of the field observations is the responsibility of the contractor. **Prior to commencement of** work, the contractor shall verify the framing sizes, spacings, and spans noted in the sealed plans, calculations, and/or certification letter and notify the Engineer of Record of any discrepancies.

Roof Profile :GableRoof Structural System :Rafter w/ Various SupportTruss Top Chord/Setup :2 x 8 / RafterChord/Rafter Wood Grade :Southern Pine #2 or betterTruss/Rafter Spacing :16" o.c.Roof Slope :45 degMax Top Chord/Rafter Span :19.8 ftBearing Wall Type :Convl Lt-Frame ConstrFoundation :Permanent ConcreteStories :Two	Truss Top Chord/Setup : Chord/Rafter Wood Grade : Truss/Rafter Spacing : Roof Slope : Max Top Chord/Rafter Span : Bearing Wall Type : Foundation :	2 x 8 / Rafter Southern Pine #2 or better 16" o.c. 45 deg 19.8 ft Convl Lt-Frame Constr Permanent Concrete	
--	--	--	--

#### **B. Building Design Criteria**

Code :	2018 NCRC (ASCE 7-10)	Risk Category :	II
Roof Live Load :	20 psf (0 psf at panels)	Occupancy Class :	R-3
Ground Snow Load :	15 psf	Roof Dead Load :	7.2 psf
Ult Wind Speed :	120 mph	PV Dead Load :	<u>3 psf</u>
Exposure Category :	С	Total Dead Load :	10.2 psf

#### C. Summary of Existing Structure Results

#### Roof

After review of the field observations and based on our calculations and in accordance with the applicable building codes and current industry standards, the existing roof structure supporting the proposed alterations consisting of the solar array has been determined to be:

- Adaquate to support the additional imposed loads. No structural upgrades are required.

#### D. Solar Panel Support Bracket Anchorage

- 1. Solar panels shall be designed, mounted, and installed in accordance with the most recent "SnapNrack Manual", which can be found on the SnapNrack website (http://snapnrack.com/).
- 2. <u>Manufacturer's Panel Bracket Connection to Roof Chord/Rafter Member:</u>

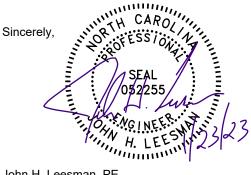
Fastener :	(1) 5/16" Lag Screw per Bracket
NDS Withdrawl Value :	307 lbs/inch
Min. Thread Length and Pentration Depth :	2.5"

- 3. Considering the existing roof's slope, size, spacing, condition, and calculated loads, the panel bracket supports shall be placed no greater than 48 in. o/c.
- 4. Panel supports connections shall be staggered to distribute load to adjacent trusses.

#### E. Overall Summary

Based on the information supplied to us at the time of this report, on the evaluation of the existing structure, and solar array panel bracket connection, it is our opinion that the roof system will adequately support the additional loads imposed by the solar array. This evaluation conforms to 2018 NCRC and current industry standards.

Should you have any questions regarding this letter or if you require further information, do not hesitate to contact me.



John H. Leesman, PE License No. 52255

#### Limits of Scope of Work and Liablity

The existing structure is assumed to have been designed and constructed following appropriate codes at the time of erection and assumed to have appropriated permits. The calculations performed are only for the roof framing supporting the solar array installation referenced in the stamped plans and were completed according to generally recognized structural analysis standards and procedures, professional engineering, and design experience opinions and judgements. Existing deficiencies which are unknown or were not observed during the time the site observation are not included in this scope of work. All solar panel modules, racking, and mounting equipment shall be designed and installed per the manufacturer's approved installation specifications. The Engineer of Record and the engineering consulting firm assume no responsibility for misuse or improper installation. This analysis is not stamped for water leakage. Framing was determined on information in provided plans and/or photos, along with engineering judgement. Prior to commencement of work, the contractor shall verify the framing sizes, spacings, and spans noted in the stamped plans, calculations, and/or certification letter and notify the Engineer of Record of any discrepancies prior to starting construction. If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation. The contactor shall also verify that there are no damage/deficiencies (i.e., dry rot, water damage, termite damage, framing member/connection damage, etc.) to framing that was not addressed in the stamped plans, calculations, and/or certification letter and notify the Engineer of Record of any concerns prior to starting construction.

### SHEET INDEX

PV01 COVER PV02 SITE PLAN PV03 ROOF PLAN **PV04 MOUNTING DETAIL PV05 LINE DIAGRAM** PV06 ELECTRICAL CALCS PV07 LABELS **PV08 PLACARD PV09 SITE PHOTOS** 

### SYSTEM SIZE

AC SYSTEM SIZE: 10.819 KW AC DC SYSTEM SIZE: 12.4 KW DC

#### SITE SPECIFICATIONS

**OCCUPANCY: R-3** ZONING: RESIDENTIAL

### APPLICABLE GOVERNING CODES

#### 2020 NATIONAL ELECTRICAL CODE

2018 NORTH CAROLINA STATE **BUILDING CODE: RESIDENTIAL** 2018 NORTH CAROLINA STATE **BUILDING CODE: BUILDING** 2018 NORTH CAROLINA STATE **BUILDING CODE: FIRE** 





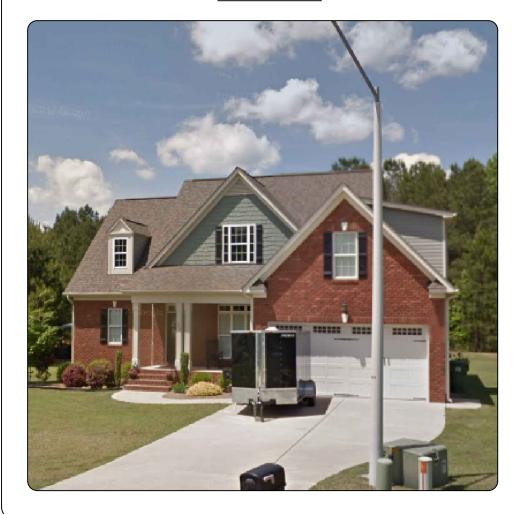
### **ELECTRICAL EQUIPMENT**

(31) HANWHA Q.PEAK DUO BLK ML-G10 400 PV MODULES (31) ENPHASE IQ8A-72-2-US INVERTER(S)

### RACKING

ATTACHMENT: SPEEDSEAL FOOT





### **GENERAL NOTES**

- 1. INSTALLATION OF SOLAR PHOTOVOLTAIC SYSTEM SHALL BE IN ACCORDANCE WITH NEC ARTICLE 690. AND ALL OTHER APPLICABLE NEC CODES WHERE NOTED OR EXISTING
- 2. PROPER ACCESS AND WORKING CLEARANCE AROUND EXISTING AND PROPOSED ELECTRICAL EQUIPMENT WILL COMPLY WITH NEC ARTICLE 110
- 3. ALL WIRES, INCLUDING THE GROUNDING ELECTRODE CONDUCTOR SHALL BE PROTECTED FROM PHYSICAL DAMAGE IN ACCORDANCE WITH NEC ARTICLE 250
- 4. THE PV MODULES ARE CONSIDERED NON-COMBUSTIBLE; THIS SYSTEM IS UTILITY INTERACTIVE PER UL 1741 AND DOES NOT INCLUDE STORAGE BATTERIES OR OTHER ALTERNATIVE STORAGE SOURCES
- 5. ALL DC WIRES SHALL BE SIZED ACCORDING TO [NEC 690.8]
- 6. DC CONDUCTORS SHALL BE WITHIN PROTECTED RACEWAYS IN ACCORDANCE WITH [NEC 690.31]
- 7. ALL SIGNAGE TO BE PLACED IN ACCORDANCE WITH LOCAL JURISDICTIONAL BUILDING CODE

### **STREET VIEW**



ENCOR SOLAR, LLC 3049 Executive Parkway Suite 300 Lehi, UT 84043 License # U.35743

### SITE INFORMATION

TIMOTHY MACDONNELL

180 D'ANGO CIR ANGIER, NC 27501

AC SYSTEM SIZE: 10.819 KW AC

DC SYSTEM SIZE: 12.4 KW DC

LAT, 35.4647669

LONG, -78.7950996

(31) HANWHA Q.PEAK DUO BLK ML-G10 400 **PV MODULES** 

(31) ENPHASE IQ8A-72-2-US INVERTER(S)

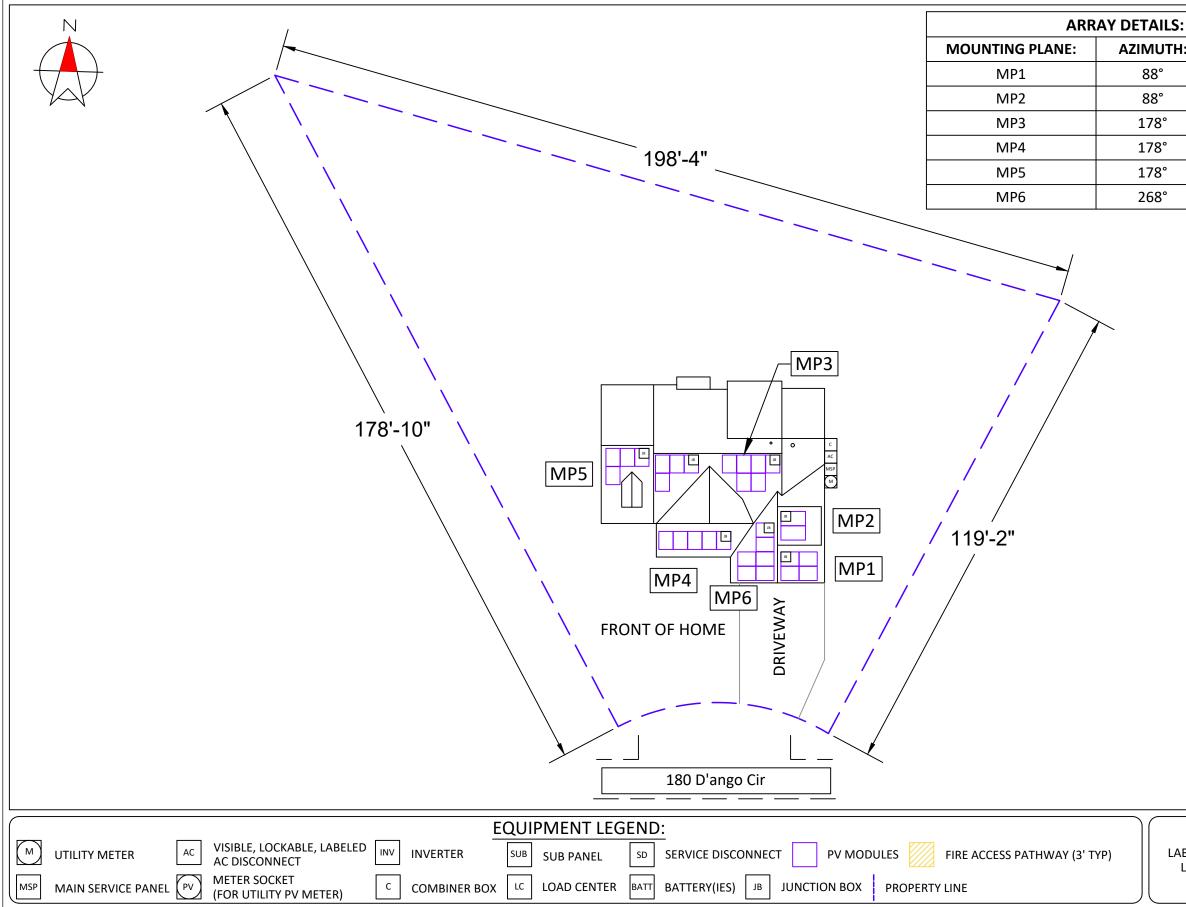
DUKE ENERGY PROGRESS NC



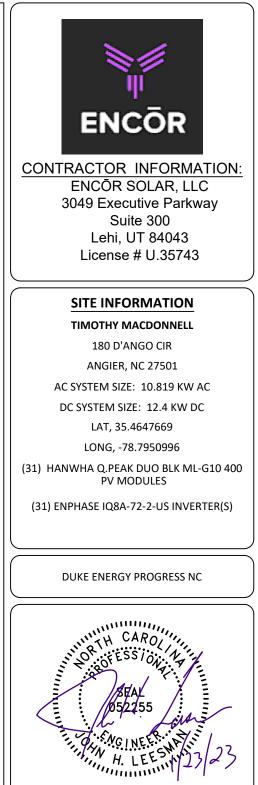
**DRAWN BY: SoloCAD** 

1/23/2023

COVER - PV01



:	
:	TILT:
	45°
	12°
	45°
	45°
	45°
	45°

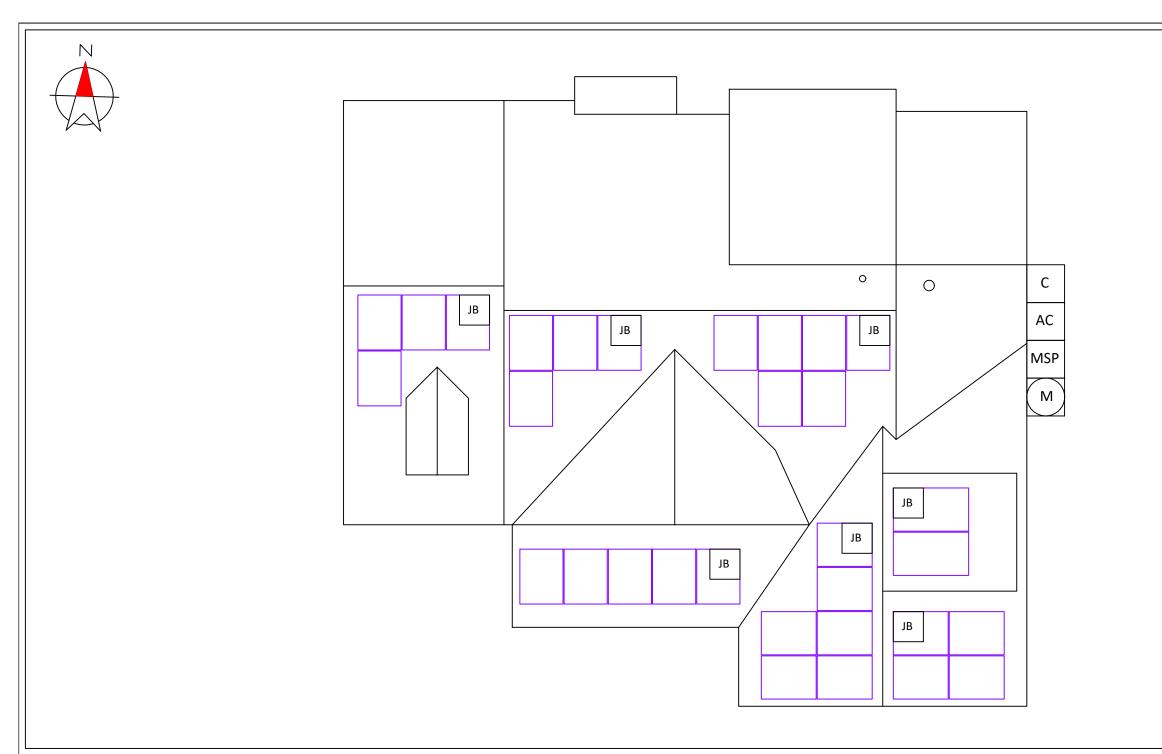


DRAWN BY: SoloCAD

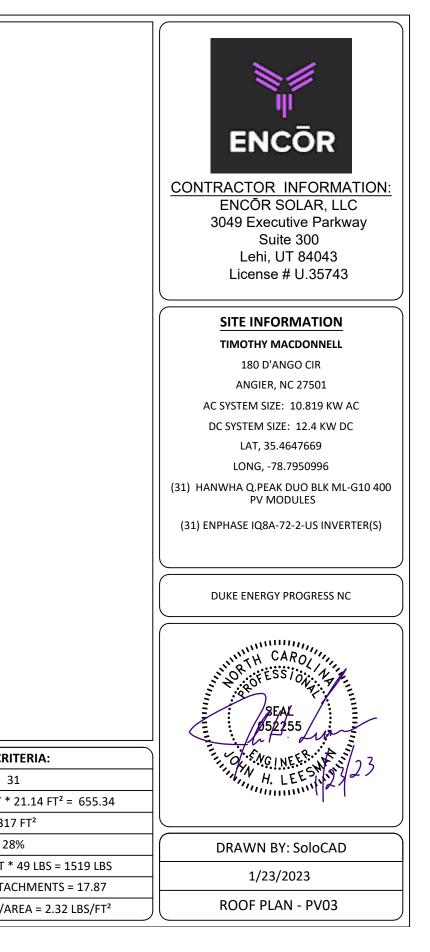
VISIBLE, LOCKABLE, LABELED AC DISCONNECT LOCATED WITHIN 10' OF UTILITY METER

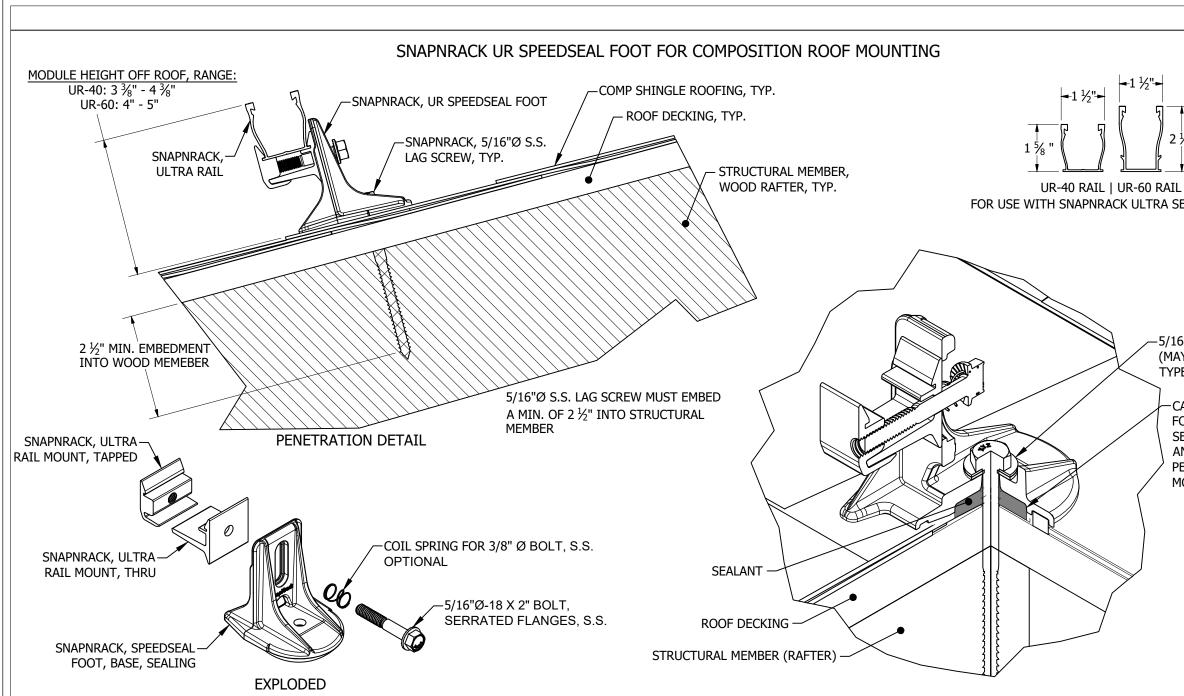
1/23/2023

SITE PLAN - PV02



(	EQUIPME	ENT INFORMATION:	RC	OF INFO:	PHOTOVOLTAIC ARRAY STRUCTURAL CRIT			
	RAIL MANUFACTURER:	SNAPNRACK	ROOF TYPE:	ASPHALT SHINGLE	PV MODULE COUNT:	3:		
	RAIL PART NUMBER:	ULTRA RAIL UR-40	ROOF FRAMING:	TRADITIONAL FRAMING (STICK FRAMING)	ARRAY AREA:	MODULE COUNT * 2		
	ATTACHMENTS	SPEEDSEAL FOOT	RAFTER/TOP CHORD SIZE:	2x8	ROOF AREA:	2317		
	ATTACHMENT QTY:	85	RAFTER/TOP CHORD SPACING:	16"	PERCENT OF ROOF COVERED:	28		
	SPLICE QTY:	2	ATTACHMENT SPACING:	48''	ARRAY WEIGHT:	MODULE COUNT *		
	MIDCLAMP QTY:	38			POINT LOAD:	ARRAY LBS/ATTAC		
	ENDCLAMP QTY:	48			DISTRIBUTED LOAD: (lbs/ft <sup>2</sup> )	ARRAY WEIGHT/AF		

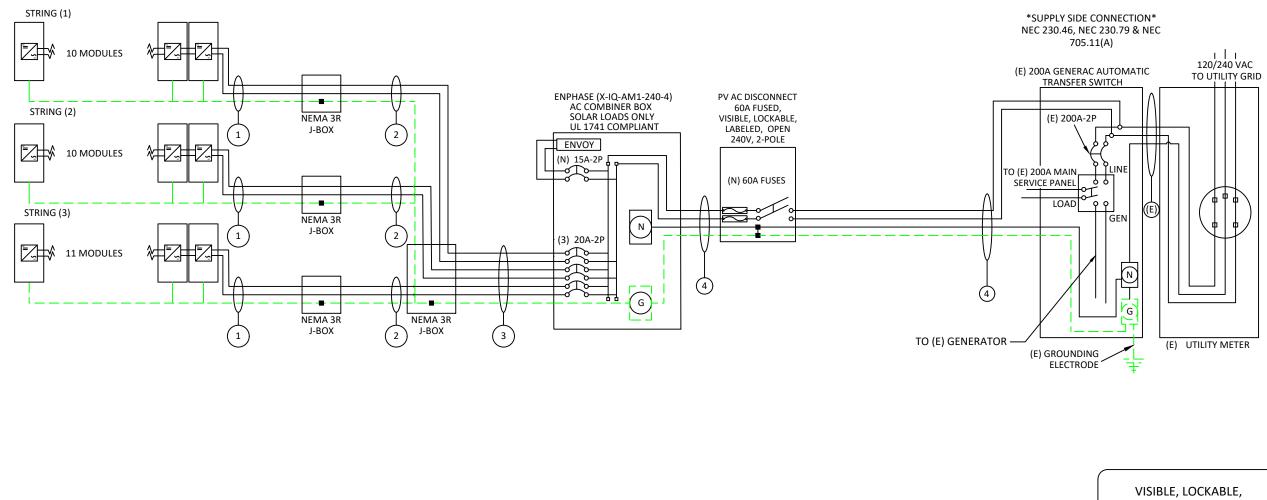




EQUIPMENT INFORMATION:		RC	OF INFO:	PHOTOVOLTAIC ARRAY STRUCTURAL CRIT			
RAIL MANUFACTURER:	SNAPNRACK	ROOF TYPE:	ASPHALT SHINGLE	PV MODULE COUNT:	31		
RAIL PART NUMBER:	ULTRA RAIL UR-40	ROOF FRAMING:	TRADITIONAL FRAMING (STICK FRAMING)	ARRAY AREA:	MODULE COUNT * 2		
ATTACHMENTS	SPEEDSEAL FOOT	RAFTER/TOP CHORD SIZE:	2x8	ROOF AREA:	2317		
ATTACHMENT QTY:	85	RAFTER/TOP CHORD SPACING:	16"	PERCENT OF ROOF COVERED:	289		
SPLICE QTY:	2	ATTACHMENT SPACING:	48''	ARRAY WEIGHT:	MODULE COUNT *		
MIDCLAMP QTY:	38			POINT LOAD:	ARRAY LBS/ATTAC		
ENDCLAMP QTY:	48			DISTRIBUTED LOAD: (lbs/ft <sup>2</sup> )	ARRAY WEIGHT/AR		

/4" ERIES RAILS	ENCOR ENCOR CONTRACTOR INFORMATION: ENCOR SOLAR, LLC 3049 Executive Parkway Suite 300 Lehi, UT 84043 License # U.35743
5" WASHER, S.S. Y INCLUDE NEOPRENE E GASKET) AVITY IN UR SPEEDSEAL OOT IS FILLED WITH EALANT TO ENCAPSULATE ND PROTECT THE ROOF ENETRATION FROM IOISTURE	SITE INFORMATION TIMOTHY MACDONNELL 180 D'ANGO CIR ANGIER, NC 27501 AC SYSTEM SIZE: 10.819 KW AC DC SYSTEM SIZE: 12.4 KW DC LAT, 35.4647669 LONG, -78.7950996 (31) HANWHA Q.PEAK DUO BLK ML-G10 400 PV MODULES (31) ENPHASE IQ8A-72-2-US INVERTER(S) DUKE ENERGY PROGRESS NC
<b>RITERIA:</b> 31 * 21.14 FT <sup>2</sup> = 655.34 17 FT <sup>2</sup> 28%	DRAWN BY: SoloCAD
* 49 LBS = 1519 LBS	1/23/2023

	HANWHA Q.PEAK DUO BLK ML-G10	400 SPECS	ENPHASE IQ8A-72-2-US SPE	CS		EQUIPMENT SCHEDULE				CONDUIT & CONDUCTOR SCHEDULE			
	POWER MAX (PMAX):	400 W	MAX INPUT VOLTAGE:	60 V	TYPE	QTY	DESCRIPTION	RATING	TAG	QTY	WIRE GAUGE	DESCRIPTION	
	OPEN CIRCUIT VOLTAGE (VOC):	45.3 V	MAX DC SHORT CIRCUIT CURRENT:	15 A	MODULES:	(31)	HANWHA Q.PEAK DUO BLK ML-G10 400	400 W	1	(2)	12-2	ENPHASE Q-CABLE COPPER - (L1, L2)	
	MAX POWER-POINT CURRENT (IMP):	10.77 A	MAXIMUM OUTPUT POWER:	349 W	INVERTERS:	(31)	ENPHASE IQ8A-72-2-US	349 W	1	(1)	6 AWG	BARE COPPER - (GROUND)	
	MAX POWER-POINT VOLTAGE (VMP):	37.13 V	MAXIMUM OUTPUT CURRENT:	1.45 A	AC DISCONNECT(S):	(1)	PV AC DISCONNECT, 240V, 2-POLE	60 A	2	(2)	10 AWG	THHN/THWN-2 COPPER - (L1, L2)	
	SHORT CIRCUIT CURRENT (ISC):	11.14 A	NOM. OUTPUT VOLTAGE:	240 V	AC COMBINER:	(1)	ENPHASE (X-IQ-AM 1-240-4)	125 A	2	(1)	10 AWG	THWN-2 COPPER - (GROUND)	
	SERIES FUSE RATING:	20 A	MAX UNITS PER 20A CIRCUIT:	11					2	(6)	10 AWG	THHN/THWN-2 (L1, L2)	
			1-PHASE, 60 HZ, UL 1741 LIST	ED					3	(1)	10 AWG	THWN-2 COPPER -(GROUND)	
							4	(3)	4 AWG	THWN-2 COPPER - (L1, L2, NEUTRAL)			
									4	(1)	8 AWG	THWN-2 COPPER - (GROUND)	



	A	١	E
			I

HEDULE				
N	CONDUIT SIZE			
(L1, L2)	N/A - FREE AIR			
	N/A - FREE AIR			
L, L2)	3/4" EMT			
)	5/4 EIVIT			
	3/4" EMT			
	3/4 EIVII			
EUTRAL)	1" EMT			
)	1" EMIT			



CONTRACTOR INFORMATION: ENCOR SOLAR, LLC 3049 Executive Parkway Suite 300 Lehi, UT 84043 License # U.35743

### SITE INFORMATION

TIMOTHY MACDONNELL

180 D'ANGO CIR ANGIER, NC 27501

AC SYSTEM SIZE: 10.819 KW AC

DC SYSTEM SIZE: 12.4 KW DC

LAT, 35.4647669

LONG, -78.7950996

(31) HANWHA Q.PEAK DUO BLK ML-G10 400 PV MODULES

(31) ENPHASE IQ8A-72-2-US INVERTER(S)

DUKE ENERGY PROGRESS NC

DRAWN BY: SoloCAD

1/23/2023

LINE DIAGRAM - PV05

BELED AC DISCONNECT LOCATED WITHIN 10' OF UTILITY METER

				STRING CALC	CULATIONS				]		SYSTE	M OCPD CALCULATIONS		
Enphase IQ8A-72-2-US STRING #1 STR			STRING #2	STRING #3		11	INVERTER MODEL(S):		ENPHASE IQ8A-72-2-US					
	MA	X AC CURRENT:		14.50A		14.50A	15.95A			# OF INVERTERS:			31	
	MICRO I	NVERTERS IN SE	RIES	10		10	11		MA	X OUTPUT CURRENT:			1.45A	
	NOMINA	AL STRING VOLTA	AGE:	240V		240V	240V			(# C	OF INVERTERS) X (MAX (	OUTPUT CURRENT) X 125	% <= OCPD RATING	
	MAX A	C OUTPUT POW	ER	3490W		3490W	3839W				(31 X 1.45A )	X 1.25) = 56.1875A <= 60/	А, ОК	
	ARI	RAY DC POWER:				12400W			]		SLIPPI Y	SIDE INTERCONNECTION		
	TOTAL	MAX AC CURREN	NT:			44.95A			] <u> </u>	AIN BUSBAR RATING:			200A	
	NUN	1BER OF CURRENT	CARRYING CO	NDUCTORS		PERCENT OF V	ALUES		, <b> </b>	N DISCONNECT RATING	:		200A	
			4-6			.80						60A		
7-9					.70			SERVICE RATING >= PV OCPD						
		1	10-20			.50			200A >= 60A, OK					
	-						CONDUIT & CON	T	SCHEDULE					
TAG	QTY	WIRE GAUGE		DESCRIPTION		CONDUIT SIZE	CONDUCTOR RATING	CONDUC	TOR TEMP. RATE	AMBIENT TEMP	TEMP. DERATE	# OF CONDUCTORS DERATE	CONDUCTOR RATIN W/DERATES	
1	(2)	12-2	ENPHASE Q-C	ABLE COPPER - (L1, L2)				N/A - FREE AIR 30A 90°C 36°C		0.91	N/A - FREE AIR	27.3A		
1	(1)	6 AWG	BARE COPPER	R - (GROUND)			30A		90 C	50 C	0.91	N/A - I KEL AIK	27.58	
2	(2)	10 AWG	THHN/THWN	-2 COPPER - (L1, L2)		3/4" EMT	40A	40A 90°C		90°C 36°C	0.91	1	36.4A	
Z	(1)	10 AWG	THWN-2 COP	PER - (GROUND)		3/4 LIVIT	40A		90 C	50 C	0.91	I	50.4A	
3	(6)	10 AWG	THHN/THWN	HWN-2 (L1, L2)		3/4" EMT	40A		90°C	36°C	0.91	0.8	29.12A	
5	(1)	10 AWG	THWN-2 COP	PER -(GROUND)			404	90 C		30 C	0.91	0.0	23.12A	
4	(3)	4 AWG	THWN-2 COP	PER - (L1, L2, NEUTRAL)		1" EMT	85A		75°C	36°C	0.88	1	74.8A	
7	(1)	8 AWG	THWN-2 COP	PER - (GROUND)					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	500	0.00		77.07	

#### **GROUNDING & GENERAL NOTES:**

#### 1. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.

2. DC GEC AND AC EGC TO BE SPLICED TO EXISTING ELECTRODE

3. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION.

4. JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD -JUNCTION BOXES DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.

5. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER

AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT.

#### INTERCONNECTION NOTES:

 GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9] & [NEC 230.95]
 SUPPLY SIDE INTERCONNECTION ACCORDING TO [NEC 705.11] WITH SERVICE ENTRANCE CONDUCTORS ACCORDANCE WITH [NEC 240.21]

#### DISCONNECT NOTES:

1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTOR REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMIN 2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH.

3. FUSED AC DISCONNECT TO BE USED.

s		
3		
		l li
		ENCŌR
		ENOOR
		CONTRACTOR INFORMATION:
		ENCŌR SOLAR, LLC
		3049 Executive Parkway Suite 300
		Lehi, UT 84043
TING	CONDUIT FILL	License # U.35743
	N/A - FREE AIR	SITE INFORMATION
	11.9%	TIMOTHY MACDONNELL
		180 D'ANGO CIR
	27.8%	ANGIER, NC 27501
	32.9%	AC SYSTEM SIZE: 10.819 KW AC
		DC SYSTEM SIZE: 12.4 KW DC
		LAT, 35.4647669 LONG, -78.7950996
		(31) HANWHA Q.PEAK DUO BLK ML-G10 400 PV MODULES
		(31) ENPHASE IQ8A-72-2-US INVERTER(S)
		DUKE ENERGY PROGRESS NC
5 IN		
ORS		
NALS)		DRAWN BY: SoloCAD
		1/23/2023
		ELECTRICAL CALCS - PV06

## MAIN PHOTOVOLTAIC SYSTEM DISCONNECT

### WARNING **ELECTRIC SHOCK HAZARD TERMINALS ON THE LINE AND** LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

### **WARNING**

POWER SOURCE OUTPUT CONNECTION DO NOT RELOCATE THIS OVERCURRENT DEVICE

**A** CAUTION **MULTIPLE SOURCES OF POWER** 



THIS EQUIPMENT IS FED BY MULTIPLE SOURCES. TOTAL RATING OF ALL **OVERCURRENT DEVICES, EXCLUDING** MAIN SUPPLY OVERCURRENT DEVICE, SHALL NOT EXCEED AMPACITY OF BUSBAR.

LABEL 1 PLACED ON THE MAIN DISCONNECTING MEANS FOR THE PV SYSTEM [NEC 690.13(B)]

### **PHOTOVOLTAIC AC DISCONNECT**

RATED AC OUTPUT CURRENT: 45 NOMINAL OPERATING AC VOLTAGE: 240

### PHOTOVOLTAIC POWER SOURCE

SOLAR ELECTI

## SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWICH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN ARRAY

> **RAPID SHUTDOWN SWITCH FOR** SOLAR PV SYSTEM

LABEL 6 MARKED AT AC DISCONNECTING MEANS. [NEC 690.54]

LABEL 7 AT DIRECT-CURRENT EXPOSED RACEWAYS, CABLE TRAYS, COVERS AND ENCLOSURES OF JUNCTION BOXES, AND OTHER WIRING METHODS; SPACED AT MAXIMUM 10FT SECTION OR WHERE SEPARATED BY ENCLOSURES, WALLS, PARTITIONS, CEILINGS, OR FLOORS. [NEC 690.31(D)(2)]

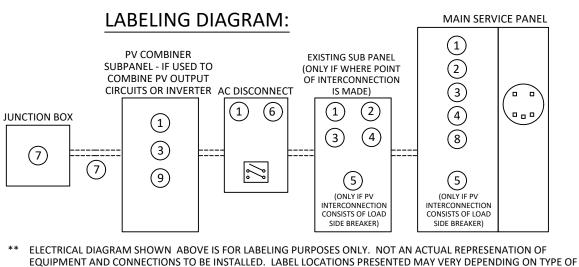
#### LABEL 8

FOR PV SYSTEMS THAT SHUT DOWN THE ARRAY AND CONDUCTORS LEAVING THE ARRAY:

SIGN TO BE LOCATED ON OR NO MORE THAN 3 FT AWAY FROM SERVICE DISCONNECTING MEANS TO WHICH THE PV SYSTEMS ARE CONNECTED AND SHALL INDICATE THE LOCATION OF ALL IDENTIFIED RAPID SHUTDOWN SWITCHES IF NOT AT THE SAME LOCATION. [NEC 690.56(C)(1)]

LARFL 9 SIGN LOCATED ON OR NO MORE THAN 3FT FROM INITIATION DEVICE [NEC 690.56(C)(2)].

### LABELING DIAGRAM:



INTERCONNECTION METHOD AND LOCATION PRESENTED ELECTRICAL DIAGRAM PAGE. \*\*

#### ABELING NOTES

- 1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
- LABELING REQUIREMENTS BASED ON THE 2020 NATIONAL ELECTRIC CODE, OSHA STANDARD 19010 145, ANSI 7535.
- MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
- LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED INCC 4 110.21
- LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND 5. PERMANENTLY AFFIXED [NEC 690.31(D)(2)]

POSITION. [NEC 690.13(B)]

FOR PV DISCONNECTING MEANS WHERE THE LINE AND

LOAD TERMINALS MAY BE ENERGIZED IN THE OPEN

LABEL 3 PLACED ADJACENT TO THE BACK-FED BREAKER FROM THE INVERTER IF TIE IN CONSISTS OF LOAD SIDE CONNECTION TO BUSBAR [NEC 705.12(B)(3)(2)]

### LABEL 4

LABEL 2

PLACED ON EQUIPMENT CONTAINING OVERCURRENT DEVICES IN CIRCUITS SUPPLYING POWER TO A BUSBAR OR CONDUCTOR SUPPLIED FROM MULTIPLE SOURCES [NEC 705.10]

LABEL 5 EQUIPMENT CONTAINING OVERCURRENT DEVICES IN CIRCUITS SUPPLYING POWER TO A BUSBAR OR CONDUCTOR SUPPLIED FROM MULTIPLE SOURCES SHALL BE MARKED TO INDICATE THE PRESENCE OF ALL SOURCES.[NEC 705.12(B)(3)(3)]



CONTRACTOR INFORMATION: ENCOR SOLAR, LLC 3049 Executive Parkway Suite 300 Lehi, UT 84043 License # U.35743

#### SITE INFORMATION

TIMOTHY MACDONNELL

180 D'ANGO CIR ANGIER, NC 27501

AC SYSTEM SIZE: 10.819 KW AC

DC SYSTEM SIZE: 12.4 KW DC

LAT, 35.4647669

LONG, -78.7950996

(31) HANWHA Q.PEAK DUO BLK ML-G10 400 **PV MODULES** 

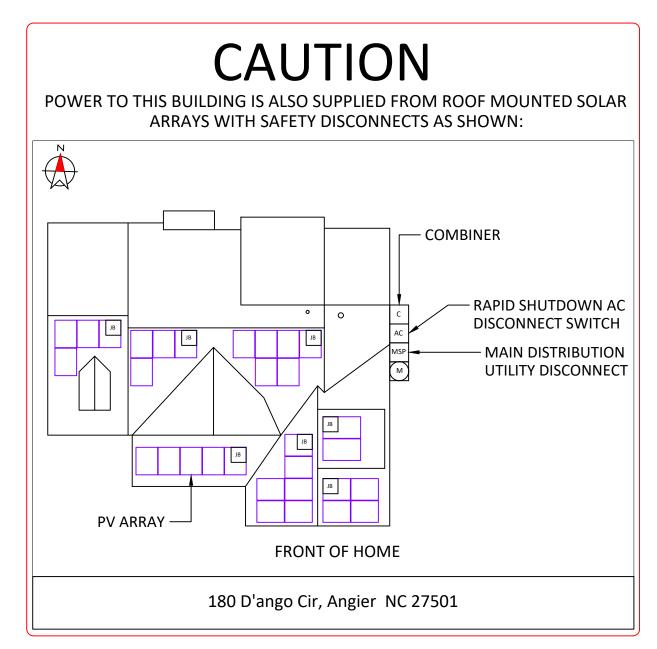
(31) ENPHASE IQ8A-72-2-US INVERTER(S)

DUKE ENERGY PROGRESS NC

**DRAWN BY: SoloCAD** 

1/23/2023

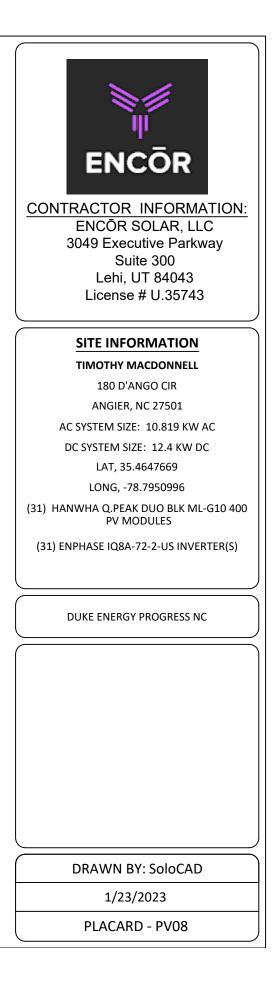
LABELS - PV07

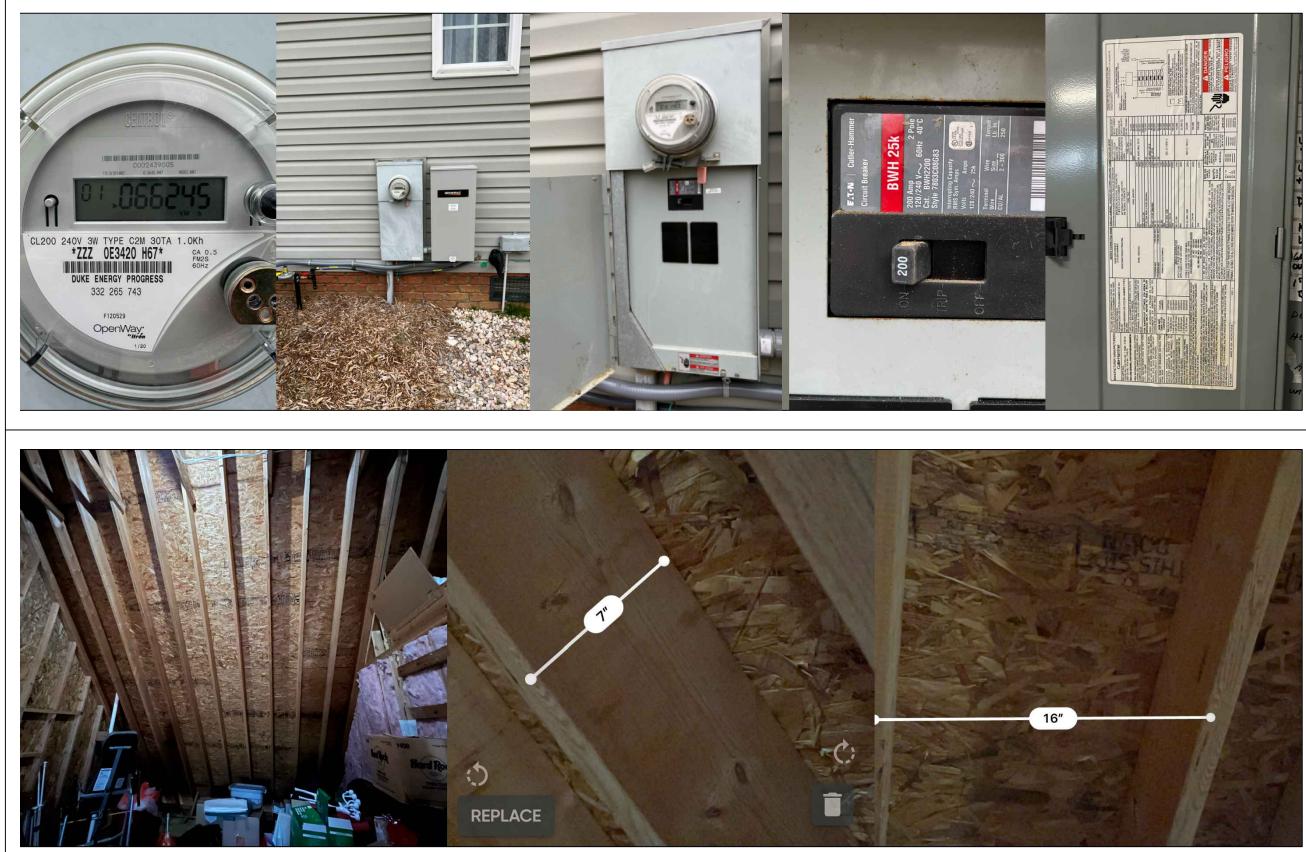


### DIRECTORY

PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM.

(ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN: NEC 690.56(B)&(C), [NEC 705.10])





## SITE PHOTOS:



ENCŌR SOLAR, LLC 3049 Executive Parkway Suite 300 Lehi, UT 84043 License # U.35743

### SITE INFORMATION

TIMOTHY MACDONNELL

180 D'ANGO CIR ANGIER, NC 27501

AC SYSTEM SIZE: 10.819 KW AC

DC SYSTEM SIZE: 12.4 KW DC

LAT, 35.4647669

LONG, -78.7950996

(31) HANWHA Q.PEAK DUO BLK ML-G10 400 PV MODULES

(31) ENPHASE IQ8A-72-2-US INVERTER(S)

### DUKE ENERGY PROGRESS NC

DRAWN BY: SoloCAD

1/23/2023

SITE PHOTOS - PV09



лÌ

### Q.PEAK DUO BLK ML-G10 385-405

**ENDURING HIGH** PERFORMANCE



EUPD RESEARCH TOP BRAND PV

> EUROPE 2020



#### **BREAKING THE 20% EFFICIENCY BARRIER** Q.ANTUM DUO Z Technology with zero gap cell layout

boosts module efficiency up to 20.9%.

#### **INNOVATIVE ALL-WEATHER TECHNOLOGY**

Optimal yields, whatever the weather with excellent low-light and temperature behaviour.

#### ENDURING HIGH PERFORMANCE

Long-term yield security with Anti LID Technology, Anti PID Technology<sup>1</sup>, Hot-Spot Protect and Traceable Quality Tra.Q™.

#### EXTREME WEATHER RATING

High-tech aluminium alloy frame, certified for high snow (5400 Pa) and wind loads (4000 Pa).

#### A RELIABLE INVESTMENT

Inclusive 12-year product warranty and 25-year linear performance warranty<sup>2</sup>.

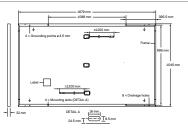
#### STATE OF THE ART MODULE TECHNOLOGY

Q.ANTUM DUO combines cutting edge cell separation and innovative wiring with Q.ANTUM Technology.

<sup>1</sup> APT test conditions according to IEC/TS 62804-1:2015, method B (-1500 V, 168h) <sup>2</sup> See data sheet on rear for further information.

MECHAN	ICAL SP	FCIFICAT	ION
MECHAN	IICAL SP	LOIFICAT	10IN

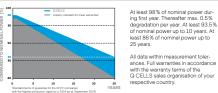
Format	1879 mm × 1045 mm × 32 mm (including frame)
Weight	22.0 kg
Front Cover	<ol> <li>3.2 mm thermally pre-stressed glass with anti-reflection technology</li> </ol>
Back Cover	Composite film
Frame	Black anodised aluminium
Cell	6 × 22 monocrystalline Q.ANTUM solar half cells
lunction box	53-101 mm × 32-60 mm × 15-18 mm Protection class IP67, with bypass diodes
Cable	4 mm² Solar cable; (+) ≥1200 mm, (–) ≥1200 mm
Connector	Stäubli MC4, Hanwha Q CELLS HQC4; IP68



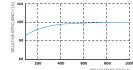
#### **ELECTRICAL CHARACTERISTICS**

PO	VER CLASS			385	390	395	400	405
MIN	IIMUM PERFORMANCE AT STANDAI	RD TEST CONDITIC	NS, STC1 (P	OWER TOLERANCE	+5W/-0W)			
	Power at MPP <sup>1</sup>	P <sub>MPP</sub>	[W]	385	390	395	400	405
ε	Short Circuit Current <sup>1</sup>	Isc	[A]	11.04	11.07	11.10	11.14	11.17
nun	Open Circuit Voltage <sup>1</sup>	Voc	[V]	45.19	45.23	45.27	45.30	45.34
Minimu	Current at MPP	IMPP	[A]	10.59	10.65	10.71	10.77	10.83
2	Voltage at MPP	V <sub>MPP</sub>	[V]	36.36	36.62	36.88	37.13	37.39
	Efficiency1	η	[%]	≥19.6	≥19.9	≥20.1	≥20.4	≥20.6
MIN	IIMUM PERFORMANCE AT NORMAL	OPERATING CON	DITIONS, NN	10T <sup>2</sup>				
	Power at MPP	P <sub>MPP</sub>	[W]	288.8	292.6	296.3	300.1	303.8
Ę	Short Circuit Current	Isc	[A]	8.90	8.92	8.95	8.97	9.00
Minimum	Open Circuit Voltage	Voc	[V]	42.62	42.65	42.69	42.72	42.76
ž	Current at MPP	IMPP	[A]	8.35	8.41	8.46	8.51	8.57
	Voltage at MPP	V <sub>MPP</sub>	[V]	34.59	34.81	35.03	35.25	35.46
1Me	asurement tolerances P <sub>MPP</sub> ±3%; I <sub>SC</sub> ; V <sub>OC</sub> ±	5% at STC: 1000W/m	<sup>2</sup> , 25±2°C, AN	1.5 according to IEC 6	0904-3 • <sup>2</sup> 800 W/m	<sup>2</sup> , NMOT, spectrum A	M 1.5	

Q CELLS PERFORMANCE WARRANTY



At least 98% of nominal power dur-ing first year. Thereafter max. 0.5% degradation per year. At least 93.5% of nominal power up to 10 years. At



PERFORMANCE AT LOW IRRADIANCE

Typical module performance under low irradiance conditions in comparison to STC conditions (25 °C, 1000 W/m<sup>2</sup>).

TEMPERATURE COEFFICIENTS							
Temperature Coefficient of Isc	α	[%/K]	+0.04	Temperature Coefficient of V <sub>oc</sub>	β	[%/K]	-0.27
Temperature Coefficient of $P_{_{MPP}}$	γ	[%/K]	-0.34	Nominal Module Operating Temperature	NMOT	[°C]	43±3

#### **PROPERTIES FOR SYSTEM DESIGN**

Maximum System Voltage	V <sub>SYS</sub>	[V]	1000	PV module classification	Class II
Maximum Reverse Current	I <sub>R</sub>	[A]	20	Fire Rating based on ANSI/UL 61730	C/TYPE 2
Max. Design Load, Push / Pull		[Pa]	3600/2660	Permitted Module Temperature	-40°C - +85°C
Max. Test Load. Push / Pull		(Pa)	5400/4000	on Continuous Duty	

CE

Note: Installation instructions must be followed. See the installation and operating manual or contact our technical service department for further information on approved installation and use of this product.

#### Hanwha Q CELLS GmbH

This data sheet complie

with DIN EN 50380.

Sonnenallee 17-21, 06766 Bitterfeld-Wolfen, Germany | TEL +49 (0)3494 66 99-23444 | FAX +49 (0)3494 66 99-23000 | EMAIL sales@q-cells.com | WEB www.q-cells.com

Engineered in Germany

տե

THE IDEAL SOLUTION FOR: Rooftop arrays on

residential buildings



Engineered in Germany





### 

DATA SHEET



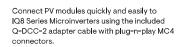
## **IQ8** Series Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, softwaredefined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55nm technology with high speed digital logic and has super-fast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Battery, Enphase IQ Gateway, and the Enphase App monitoring and analysis software.





IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industry-leading limited warranty of up to 25 years.



IQ8 Series Microinverters are UL Listed as PV Rapid Shut Down Equipment and conform with various regulations, when installed according to manufacturer's instructions.

© 2021 Enphase Energy. All rights reserved. Enphase, the Enphase logo, IQ8 microinverters, and other names are trademarks of Enphase Energy, Inc. Data subject to change.

Q8SE-DS-0001-01-EN-US-2021-10-19



- Lightweight and compact with plug-n-play connectors
- Power Line Communication (PLC) between components
- Faster installation with simple two-wire cabling

#### High productivity and reliability

- Produce power even when the grid is down
- More than one million cumulative hours of testing
- Class II double-insulated enclosure
- Optimized for the latest highpowered PV modules

#### Microgrid-forming

- · Complies with the latest advanced grid support
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) requirements

### **IQ8** Series Microinverters

INPUT DATA (DC)		IQ8-60-2-US	108PLUS-72-2-US	IQ8M-72-2-US	108A-72-2-US	IQ8H-240-72-2-US	IQ8H-208-72-2-US1	
Commonly used module pairings <sup>2</sup>	W	235 - 350	235 - 440	260 - 460	295 - 500	320 - 540+	295 - 500+	
Module compatibility		60-cell/120 half-cell		60-cell/120	half-cell and 72-cell/	144 half-cell		
MPPT voltage range	۷	27 – 37	29 - 45	33 - 45	36 - 45	38 - 45	38 - 45	
Operating range	V	25 - 48			25 - 58			
Min/max start voltage	۷	30 / 48			30 / 58			
Max input DC voltage	۷	50			60			
Max DC current <sup>3</sup> [module lsc]	А			1:	5			
Overvoltage class DC port				I	I			
DC port backfeed current	mA			C	)			
PV array configuration		1x1 Ungrounded a	urray; No additional D	C side protection requ	ired; AC side protection	on requires max 20A p	er branch circuit	
OUTPUT DATA (AC)		IQ8-60-2-US	108PLUS-72-2-US	108M-72-2-US	108A-72-2-US	IQ8H-240-72-2-US	108H-208-72-2-US	
Peak output power	VA	245	300	330	366	384	366	
Max continuous output power	VA	240	290	325	349	380	360	
Nominal (L-L) voltage/range <sup>4</sup>	V			240 / 211 - 264			208 / 183 - 250	
Max continuous output current	А	1.0	1.21	1.35	1.45	1.58	1.73	
Nominal frequency	Hz			6	0			
Extended frequency range	Hz			50 -	- 68			
Max units per 20 A (L-L) branch circuit <sup>5</sup>		16	13	11	11	10	9	
Total harmonic distortion				<5	%			
Overvoltage class AC port				I	I			
AC port backfeed current	mA			3	0			
Power factor setting				1.	0			
Grid-tied power factor (adjustable)				0.85 leading -	- 0.85 lagging			
Peak efficiency	%	97.5	97.6	97.6	97.6	97.6	97.4	
CEC weighted efficiency	%	97	97	97	97.5	97	97	
Night-time power consumption	mW			6	0			
MECHANICAL DATA								
Ambient temperature range				-40°C to +60°C (	-40°F to +140°F)			
Relative humidity range				4% to 100% (	condensing)			
DC Connector type				м	24			
Dimensions (HxWxD)			2	212 mm (8.3") x 175 mm	(6.9") x 30.2 mm (1.2	")		
Weight			1.08 kg (2.38 lbs)					
Cooling				Natural conve	ction – no fans			
Approved for wet locations				Ye	es			
Acoustic noise at 1 m				<60	dBA			
Pollution degree				PE	)3			
Enclosure			Class II dou	uble-insulated, corrosi	on resistant polymeri	c enc <b>l</b> osure		
Environ. category / UV exposure rating				NEMA Type				
COMPLIANCE	_							
		CA Rule 21 (UL 1741-5	6A), UL 62109-1, UL174	1/IEEE1547, FCC Part	15 Class B, ICES-000	3 Class B, CAN/CSA-0	22.2 NO. 107.1-01	
Certifications		CA Rule 21 (UL 1741-SA), UL 62109-1, UL1741/IEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01 This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 section 690.12 and C22.1-2018 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according to manufacturer's instructions.						

(1) The IQ8H-208 variant will be operating in grid-tied mode only at 208V AC. (2) No enforced DC/AC ratio. See the compatibility calculator at https://link.enphase.com/module-compatibility (3) Maximum continuous input DC current is 10.6A (4) Nominal voltage range can be extended beyond nominal if required by the utility. (5) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

Q8SE-DS-0001-01-EN-US-2021-10-19

Data Sheet Enphase Networking

### **Enphase** IQ Combiner 4/4C X-IQ-AM1-240-4

X-IQ-AM1-240-4C



To learn more about Enphase offerings, visit enphase.com

The Enphase IQ Combiner 4/4C with Enphase IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure and streamlines IQ microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

#### Smart

- Includes IQ Gateway for communication and control
- Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ Combiner 4C
- Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- Flexible networking supports Wi-Fi, Ethernet, or cellular
- Optional AC receptacle available for PLC bridge
- Provides production metering and consumption monitoring

#### Simple

- Centered mounting brackets support single stud mounting
- Supports bottom, back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- 80A total PV or storage branch circuits

#### Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- Five-year limited warranty
- Two years labor reimbursement program coverage included for both the IQ Combiner SKU's
- UL listed



#### Enphase IQ Combiner 4/4C

IQ Combiner 4C (X-IQ-AM1-240-4C) IQ Combiner 4C (X-IQ-AM1-240-4C) IQ IQ Combiner 4C (X-IQ-AM1-240-4C) IQ IQ IQ IQ IQ IC	Q Combiner 4 with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI 212.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes a silver solar shield to match the IQ Battery system and Q System Controller 2 and to deflect heat. Q Combiner 4C with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering ANSI C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes Enphase Mobile Connect cellular modern CELLMODEM-M1-06-SP-05), a plug-and-play industrial-grade cell modem for systems up to 60 microinverters. Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in he installation area.) Includes a silver solar shield to match the IQ Battery and IQ System Controller and to deflect heat. (not included, order separately) Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan for Ensemble sites 4G based LTE-M1 cellular modem with 5-year Sprint data plan 4G based LTE-M1 cellular modem with 5-year AT&T data plan Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Gircuit breaker, 2 pole, 10A, Eaton BR210
IQ Combiner 4C (X-IQ-AM1-240-4C) IQ Combiner 4C (X-IQ-AM1-240-4C) IQ IQ Combiner 4C (X-IQ-AM1-240-4C) IQ IQ IQ IQ IQ IC	C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes a silver solar shield to match the IQ Battery system and Q System Controller 2 and to deflect heat. Q Combiner 4C with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering ANSI C12.20 +/-0.5%) and consumption monitoring (+/-2.5%). Includes Enphase Mobile Connect cellular modem CELLMODEM-M1-06-SP-05), a plug-and-play industrial-grade cell modem for systems up to 60 microinverters. Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in he installation area.) Includes a silver solar shield to match the IQ Battery and IQ System Controller and to deflect heat. Included, order separately) Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan for Ensemble sites 4G based LTE-M1 cellular modem with 5-year AT&T data plan 4G based LTE-M1 cellular modem with 5-year AT&T data plan 5upports Eaton BR210, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit Dreaker, 2 pole, 15A, Eaton BR215
ACCESSORIES AND REPLACEMENT PARTS (( Ensemble Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05 CIrcuit Breakers BRK-10A-2-240V BRK-20A-2P-240V BRK-20A-2P-240V BRK-15A-2P-240V-B	ANSI C12.20 +/-0.5%) and consumption monitoring (+/-2.5%). Includes Enphase Mobile Connect cellular modem CELLMODEM-M1-06-SP-05), a plug-and-play industrial-grade cell modem for systems up to 60 microinverters. Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in he installation area.) Includes a silver solar shield to match the IQ Battery and IQ System Controller and to deflect heat. Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan for Ensemble sites 4G based LTE-M1 cellular modem with 5-year Sprint data plan 4G based LTE-M1 cellular modem with 5-year AT&T data plan Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215
Ensemble Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05 Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-20A-2P-240V BRK-15A-2P-240V-B	Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan for Ensemble sites 4G based LTE-M1 cellular modem with 5-year Sprint data plan 4G based LTE-M1 cellular modem with 5-year AT&T data plan Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215
COMMS-CELLMODEM-M1-06           CELLMODEM-M1-06-SP-05         -           CELLMODEM-M1-06-AT-05         -           Circuit Breakers         S           BRK-10A-2-240V         BRK-2240V           BRK-20A-2P-240V         BRK-20A-2P-240V           BRK-15A-2P-240V-B         BRK-15A-2P-240V-B	Ensemble sites 4G based LTE-M1 cellular modem with 5-year Sprint data plan 4G based LTE-M1 cellular modem with 5-year AT&T data plan Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215
CELLMODEM-M1-06-SP-05         -           CELLMODEM-M1-06-AT-05         -           Circuit Breakers         S           BRK-10A-2-240V         BRK-15A-2-240V           BRK-20A-2P-240V         BRK-20A-2P-240V           BRK-15A-2P-240V-B         -	4G based LTE-M1 cellular modem with 5-year Sprint data plan 4G based LTE-M1 cellular modem with 5-year AT&T data plan Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215
BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-15A-2P-240V-B	Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215
BRK-20A-2P-240V-B	Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR215B with hold down kit support Circuit breaker, 2 pole, 20A, Eaton BR220B with hold down kit support
EPLC-01 P	Power line carrier (communication bridge pair), quantity - one pair
XA-SOLARSHIELD-ES R	Replacement solar shield for IQ Combiner 4/4C
XA-PLUG-120-3 A	Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (required for EPLC-01)
XA-ENV-PCBA-3 R	Replacement IQ Gateway printed circuit board (PCB) for Combiner 4/4C
X-IQ-NA-HD-125A	Hold down kit for Eaton circuit breaker with screws.
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage 1	120/240 VAC, 60 Hz
Eaton BR series busbar rating 1	125 A
Max. continuous current rating 6	55 A
Max. continuous current rating (input from PV/storage) 6	54 A
Max. fuse/circuit rating (output) 9	20 A
Branch circuits (solar and/or storage)	Jp to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. total branch circuit breaker rating (input) 8	30A of distributed generation / 95A with IQ Gateway breaker included
Envoy breaker 1	IOA or 15A rating GE/Siemens/Eaton included
Production metering CT 2	200 A solid core pre-installed and wired to IQ Gateway
Consumption monitoring CT (CT-200-SPLIT)	A pair of 200 A split core current transformers
MECHANICAL DATA	
Dimensions (WxHxD) 3	37.5 x 49.5 x 16.8 cm (14.75" x 19.5" x 6.63"). Height is 21.06" (53.5 cm) with mounting brackets.
Weight 7	7.5 kg (16.5 lbs)
Ambient temperature range	40° C to +46° C (-40° to 115° F)
Cooling N	Natural convection, plus heat shield
Enclosure environmental rating C	Dutdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
	20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Nways follow local code requirements for conductor sizing.
Altitude T	Fo 2000 meters (6,560 feet)
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi 8	302.11b/g/n
N	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based LTE-M1 cellular modem). Note that an Enphase Mobile Connect cellular modem is required for all Ensemble installations.
Ethernet C	Dptional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
COMPLIANCE	
P	JL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production) Jonsumption metering: accuracy class 2.5
	JL 60601-1/CANCSA 22.2 No. 61010-1

To learn more about Enphase offerings, visit enphase.com

© 2022 Enphase Energy. All rights reserved. Enphase, the Enphase logo, IQ Combiner 4/4C, and other names are trademarks of Enphase Energy, Inc. Data subject to change. 02-14-2022

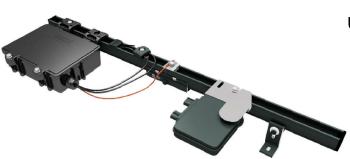


## **SnapNrack Ultra Rail System**

A sleek, straightforward rail solution for mounting solar modules on all roof types. Ultra Rail features two rail profiles; UR-40 is a lightweight rail profile that is suitable for most geographic regions and maintains all the great features of SnapNrack rail, while UR-60 is a heavier duty rail profile that provides a larger rail channel and increased span capabilities. Both are compatible with all existing mounts, module clamps, and accessories for ease of install.

### The Entire System is a Snap to Install

- New Ultra Rail Mounts include snap-in brackets for attaching rail
- Compatible with all the SnapNrack Mid Clamps and End Clamps customers love
- Universal End Clamps and snap-in End Caps provide a clean look to the array edge



## The Ultimate Value in Rooftop Solar

Industry leading Wire **Management Solutions** 



**Single Tool Installation** 



Mounts available for all roof types

**UR-40** 

**UR-60** 

All SnapNrack Module **Clamps & Accessories** are compatible with both rail profiles

## **Start Installing Ultra Rail Today**

**RESOURCES** DESIGN WHERE TO BUY snaphrack.com/resources snapnrack.com/configurator snapnrack.com/where-to-buy

### Heavy Duty UR-60 Rail

- UR-60 rail profile provides increased span capabilities for high wind speeds and snow loads
- Taller, stronger rail profile includes profilespecific rail splice and end cap
- All existing mounts, module clamps, and accessories are retained for the same great install experience

# Quality. Innovative. Superior.

SnapNrack Solar Mounting Solutions are engineered to optimize material use and labor resources and improve overall installation quality and safety. 877-732-2860 contact@snapnrack.com www.snapnrack.com © 2019 by SnapNrack Solar Mounting Solutions. All rights reserved

Ultra Rail

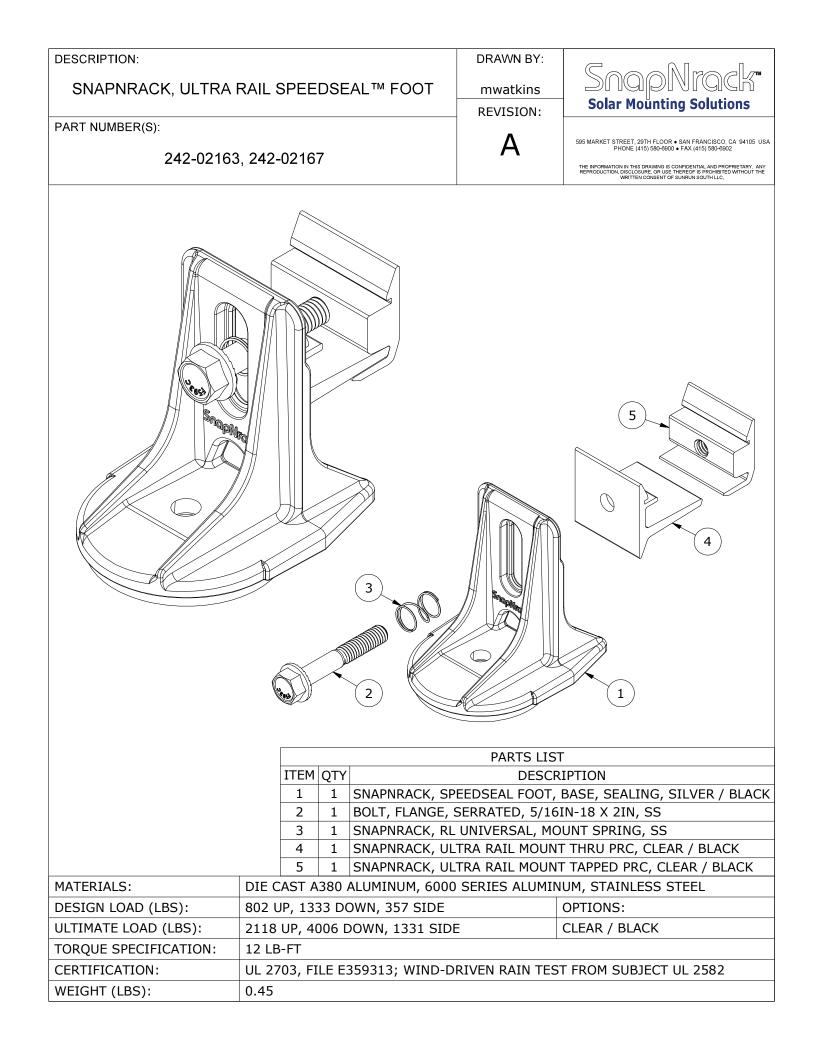


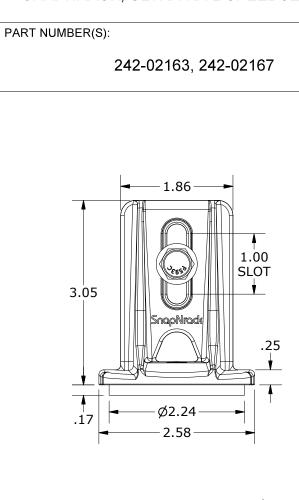


### **Unparalleled Wire Management**

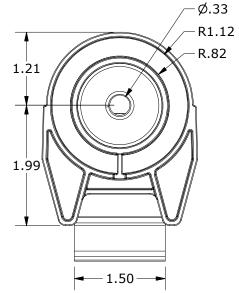
- Open rail channel provides room for running wires resulting in a long-lasting quality install
- Industry best wire management offering includes Junction Boxes, Universal Wire Clamps, MLPE Attachment Kits, and Conduit Clamps
- System is fully bonded and listed to UL 2703 Standard



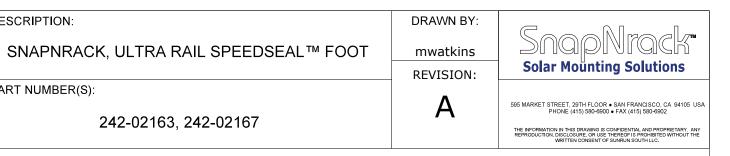


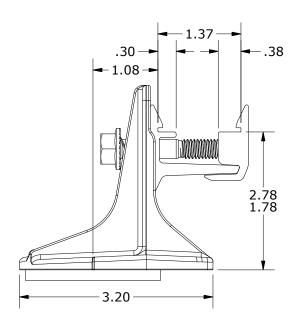


DESCRIPTION:



ALL DIMENSIONS IN INCHES









## SnapNrack SpeedSeal<sup>™</sup> Foot

Patent Pending Lag Driven Sealant Solution for Ultra Rail



### A New Generation of Roof Attachments

- Innovative design incorporates flashing reliability into a single roof attachment
- 100% waterproof solution
- Sealing cavity with compressible barrier secures sealant in place & fills voids

### Maintain the Integrity of the Roof by Eliminating Disruption

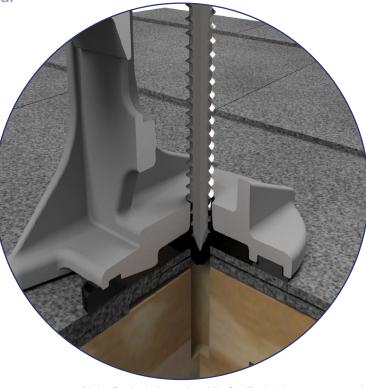
- Zero prying of shingles
- Zero removal of nails leaving holes in the roof
- Roof remains installed the way manufacturer meant it to be

### Lag Driven Sealant Waterproofing

- Time Tested Roof Sealant provides lasting seal
- Sealant is compressed into cavity and lag hole as attachment is secured to rafter
- Active sealant solidifies bond if ever touched by liquid
- Technology passes UL 2582 Wind Driven **Rain Test and ASTM E2140 Water Column** Testing standards. Patent Pending.

### **Single Tool Installation**

• SnapNrack was the first in the industry to develop a complete system that only requires a single tool. That tradition is continued as a <sup>1</sup>/<sub>2</sub>" socket is still the only tool necessary to secure the mount as well as all other parts of the system.



### SnapNrack SpeedSeal<sup>™</sup> Foot

Fastest Roof Attachment in Solar

- Lag straight to a structural member, no in-between components such as flashings or bases.
- Simply locate rafter, fill sealant cavity & secure to roof. It's that simple!

### Integrated Flashings. No Questions.

- Sealant fills around lag screw keeping roof and structure sealed and intact
- No added holes from ripping up nails, staples and screws holding shingles on roof

### Less Time. Less Parts. Less Tools.

- No more need for a pry bar to rip up shingles
- No more proprietary lag screws
- Single Tool installation with 1/2" socket

### Total System Solution One Tool. One Warranty.

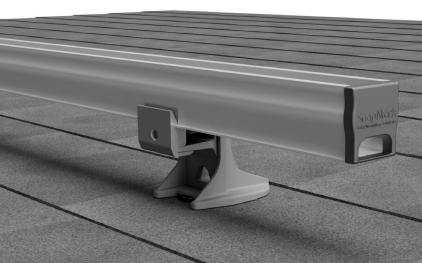
- SnapNrack Ultra Rail is a straightforward intuitive install experience on the roof without
- result in a long-lasting quality install that installers and homeowners love.

877-732-2860

### Certifications

SnapNrack Ultra Rail System has been evaluated by Underwriters Laboratories (UL) and Listed to UL/ANSI Standard 2703 for Mechanical Loading and Fire. Additionally it is listed to UL 2582 for wind-driven rain and ASTM 2140.







compromising quality, aesthetics & safety, all supported by a 25 year warranty. • Built-in Wire Management & Aesthetically pleasing features designed for Ultra Rail