

Lucent Engineering, P.C.

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January 18, 2023

Encōr Solar, LLC 3049 Executive Pkwy, Ste 300 Lehi, UT 84043

RE: Engineering Services
Kauffman Residence

181 Rawls Meadow Ln, Fuquay-Varina, NC

3.49 kW System Solo Job #3144674



To Whom It May Concern,

We have reviewed the following information regarding the solar panel installation for this project. Alterations to these documents or plans shall not be made without direct written consent of the Engineer of Record.

A. Assumptions from Field Observation provided by Encor Solar, LLC

The following structural design regarding the proposed alterations have been prepared from these assumptions. The verification of the field observations is the responsibility of the contractor. **Prior to** commencement of work, the contractor shall verify the framing sizes, spacings, and spans noted in the sealed plans, calculations, and/or certification letter and notify the Engineer of Record of any discrepancies.

Roof

Roof Finish: Asphalt Shingle

Roof Underlayment : OSB
Roof Profile : Hip Gable

Roof Structural System : Metal Plate Trusses
Truss Top Chord/Setup : 2 x 4 / Modified Queen
Chord/Rafter Wood Grade : Southern Pine #2 or better

Truss/Rafter Spacing: 24" o.c. Roof Slope: 27 deg

Max Top Chord/Rafter Span: 8.76 ft

Bearing Wall Type : Convl Lt-Frame Constr Foundation : Permanent Concrete

Stories: Single

B. Building Design Criteria

Code: 2018 NCRC (ASCE 7-10) Risk Category: II

Roof Live Load: 20 psf (0 psf at panels) Occupancy Class: R-3

Ground Snow Load: 15 psf Roof Dead Load: 6.5 psf

Ult Wind Speed: 120 mph PV Dead Load: 3 psf

Exposure Category: C Total Dead Load: 9.5 psf

C. Summary of Existing Structure Results

Roof

After review of the field observations and based on our calculations and in accordance with the applicable building codes and current industry standards, the existing roof structure supporting the proposed alterations consisting of the solar array has been determined to be:

- Adaquate to support the additional imposed loads. No structural upgrades are required.

D. Solar Panel Support Bracket Anchorage

- 1. Solar panels shall be designed, mounted, and installed in accordance with the most recent "SnapNrack Manual", which can be found on the SnapNrack website (http://snapnrack.com/).
- 2. Manufacturer's Panel Bracket Connection to Roof Chord/Rafter Member:

Fastener: (1) 5/16" Lag Screw per Bracket

NDS Withdrawl Value: 307 lbs/inch

Min. Thread Length and Pentration Depth: 2.5"

- 3. Considering the existing roof's slope, size, spacing, condition, and calculated loads, the panel bracket supports shall be placed no greater than 48 in. o/c.
- 4. Panel supports connections shall be staggered to distribute load to adjacent trusses.

E. Overall Summary

Based on the information supplied to us at the time of this report, on the evaluation of the existing structure, and solar array panel bracket connection, it is our opinion that the roof system will adequately support the additional loads imposed by the solar array. This evaluation conforms to 2018 NCRC and current industry standards.

Should you have any questions regarding this letter or if you require further information, do not hesitate to contact me.



Nicholas J. Bowens, PE License No. 55156

Limits of Scope of Work and Liablity

The existing structure is assumed to have been designed and constructed following appropriate codes at the time of erection and assumed to have appropriated permits. The calculations performed are only for the roof framing supporting the solar array installation referenced in the stamped plans and were completed according to generally recognized structural analysis standards and procedures, professional engineering, and design experience opinions and judgements. Existing deficiencies which are unknown or were not observed during the time the site observation are not included in this scope of work. All solar panel modules, racking, and mounting equipment shall be designed and installed per the manufacturer's approved installation specifications. The Engineer of Record and the engineering consulting firm assume no responsibility for misuse or improper installation. This analysis is not stamped for water leakage. Framing was determined on information in provided plans and/or photos, along with engineering judgement. Prior to commencement of work, the contractor shall verify the framing sizes, spacings, and spans noted in the stamped plans, calculations, and/or certification letter and notify the Engineer of Record of any discrepancies prior to starting construction. If during solar panel installation, the roof framing members appear unstable or deflect nonuniformly, our office should be notified before proceeding with the installation. The contactor shall also verify that there are no damage/deficiencies (i.e., dry rot, water damage, termite damage, framing member/connection damage, etc.) to framing that was not addressed in the stamped plans, calculations, and/or certification letter and notify the Engineer of Record of any concerns prior to starting construction.

AERIAL VIEW



Rawls Church Rd Rawls Church Rd Rawls Church Rd Rawls Church Rd Rawls Meadow Ln, Fuquay-Varina...





CONTRACTOR INFORMATION:

ENCŌR SOLAR, LLC 3049 Executive Parkway Suite 300 Lehi, UT 84043 License # U.35743

SITE INFORMATION

MARISSA KAUFFMAN

181 RAWLS MEADOW LN FUQUAY-VARINA, NC 27526 AC SYSTEM SIZE: 3.49 KW AC

DC SYSTEM SIZE: 4 KW DC

LAT, 35.5326028

LONG, -78.853769

(10) HANWHA Q.PEAK DUO BLK ML-G10 400 PV MODULES

(10) ENPHASE IQ8A-72-2-US INVERTER(S)

SITE SPECIFICATIONS

OCCUPANCY: R-3 ZONING: RESIDENTIAL

SHEET INDEX

PV01 COVER
PV02 SITE PLAN
PV03 ROOF PLAN
PV04 MOUNTING DETAIL
PV05 LINE DIAGRAM
PV06 ELECTRICAL CALCS
PV07 LABELS
PV08 PLACARD

PV09 SITE PHOTOS

GENERAL NOTES

- 1. INSTALLATION OF SOLAR PHOTOVOLTAIC SYSTEM SHALL BE IN ACCORDANCE WITH NEC ARTICLE 690, AND ALL OTHER APPLICABLE NEC CODES WHERE NOTED OR EXISTING
- 2. PROPER ACCESS AND WORKING CLEARANCE AROUND EXISTING AND PROPOSED ELECTRICAL EQUIPMENT WILL COMPLY WITH NEC ARTICLE 110
- 3. ALL WIRES, INCLUDING THE GROUNDING ELECTRODE CONDUCTOR SHALL BE PROTECTED FROM PHYSICAL DAMAGE IN ACCORDANCE WITH NEC ARTICLE 250
- 4. THE PV MODULES ARE CONSIDERED NON-COMBUSTIBLE; THIS SYSTEM IS UTILITY INTERACTIVE PER UL 1741 AND DOES NOT INCLUDE STORAGE BATTERIES OR OTHER ALTERNATIVE STORAGE SOURCES
- 5. ALL DC WIRES SHALL BE SIZED ACCORDING TO [NEC 690.8]
- 6. DC CONDUCTORS SHALL BE WITHIN PROTECTED RACEWAYS IN ACCORDANCE WITH [NEC 690.31]
- 7. ALL SIGNAGE TO BE PLACED IN ACCORDANCE WITH LOCAL JURISDICTIONAL BUILDING CODE

ELECTRICAL EQUIPMENT

(10) HANWHA Q.PEAK DUO BLK ML-G10 400 PV MODULES (10) ENPHASE IQ8A-72-2-US INVERTER(S)

RACKING

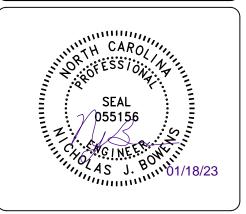
ATTACHMENT: SPEEDSEAL FOOT

APPLICABLE GOVERNING CODES

2020 NATIONAL ELECTRICAL CODE

2018 NORTH CAROLINA STATE BUILDING CODE: RESIDENTIAL 2018 NORTH CAROLINA STATE BUILDING CODE: BUILDING 2018 NORTH CAROLINA STATE BUILDING CODE: FIRE

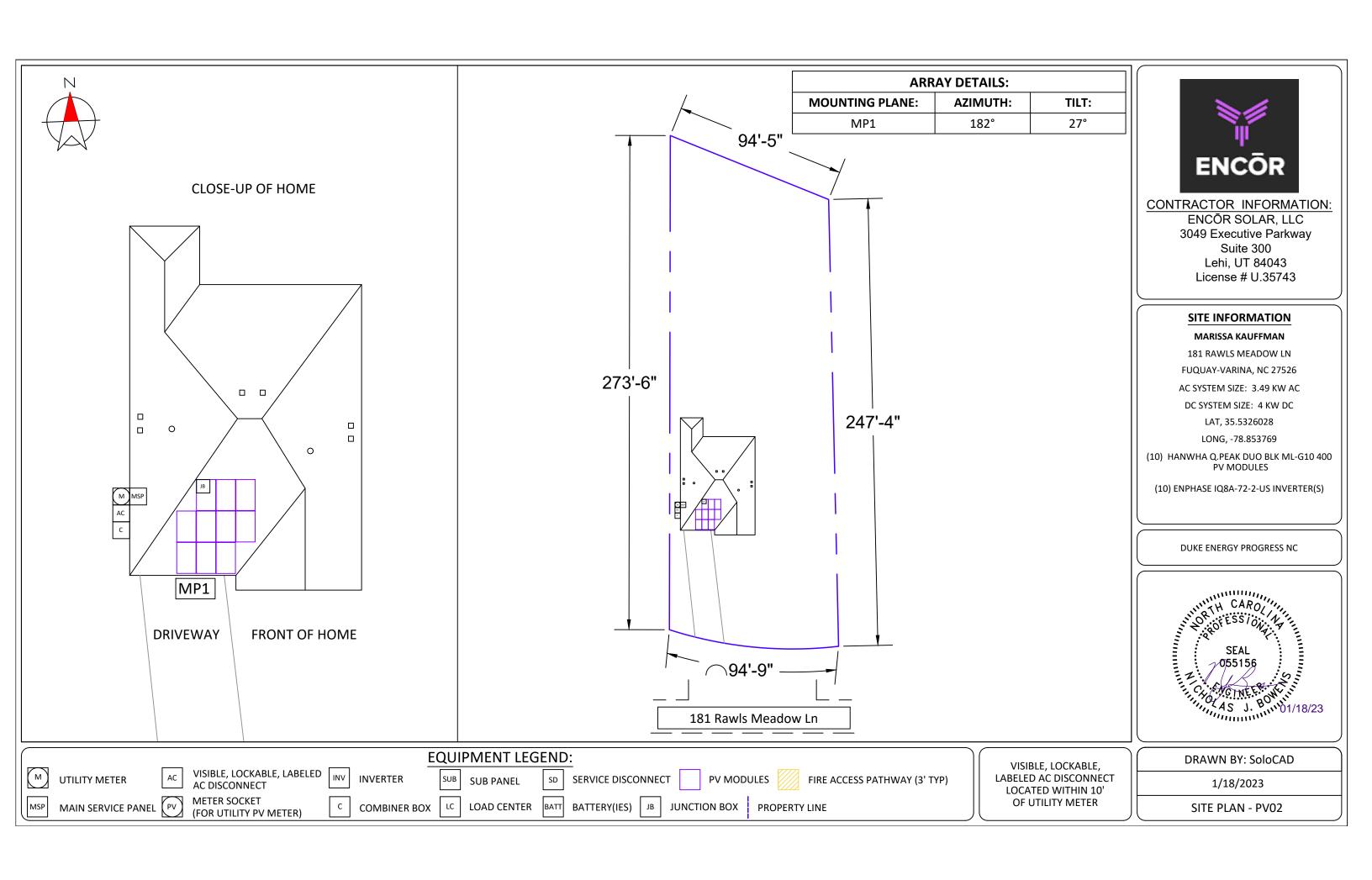
DUKE ENERGY PROGRESS NC



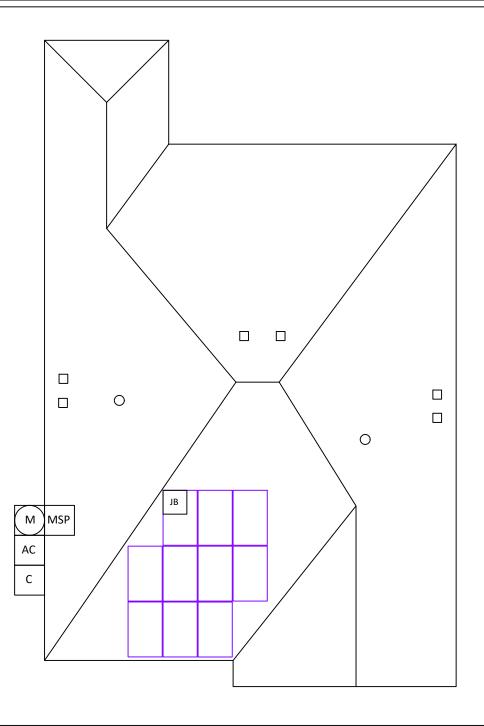
DRAWN BY: SoloCAD

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COVER - PV01







EQUIPMENT	INFORMATION:	ROO	F INFO:	PHOTOVOLTAIC AF	RRAY STRUCTURAL CRITERIA:
RAIL MANUFACTURER:	SNAPNRACK	ROOF TYPE:	ASPHALT SHINGLE	PV MODULE COUNT:	10
RAIL PART NUMBER:	ULTRA RAIL UR-40	ROOF FRAMING:	MANUFACTURED TRUSS	ARRAY AREA:	MODULE COUNT * 21.14 FT ² = 211.4
ATTACHMENTS	SPEEDSEAL FOOT	RAFTER/TOP CHORD SIZE:	2x4	ROOF AREA:	2327 FT ²
ATTACHMENT QTY:	20	RAFTER/TOP CHORD SPACING:	24"	PERCENT OF ROOF COVERED:	9%
SPLICE QTY:	0	ATTACHMENT SPACING:	48"	ARRAY WEIGHT:	MODULE COUNT * 49 LBS = 490 LBS
MIDCLAMP QTY:	14			POINT LOAD:	ARRAY LBS/ATTACHMENTS = 24.5
ENDCLAMP QTY:	12			DISTRIBUTED LOAD: (lbs/ft²)	ARRAY WEIGHT/AREA = 2.32 LBS/FT ²



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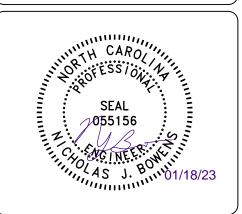
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LONG, -78.853769

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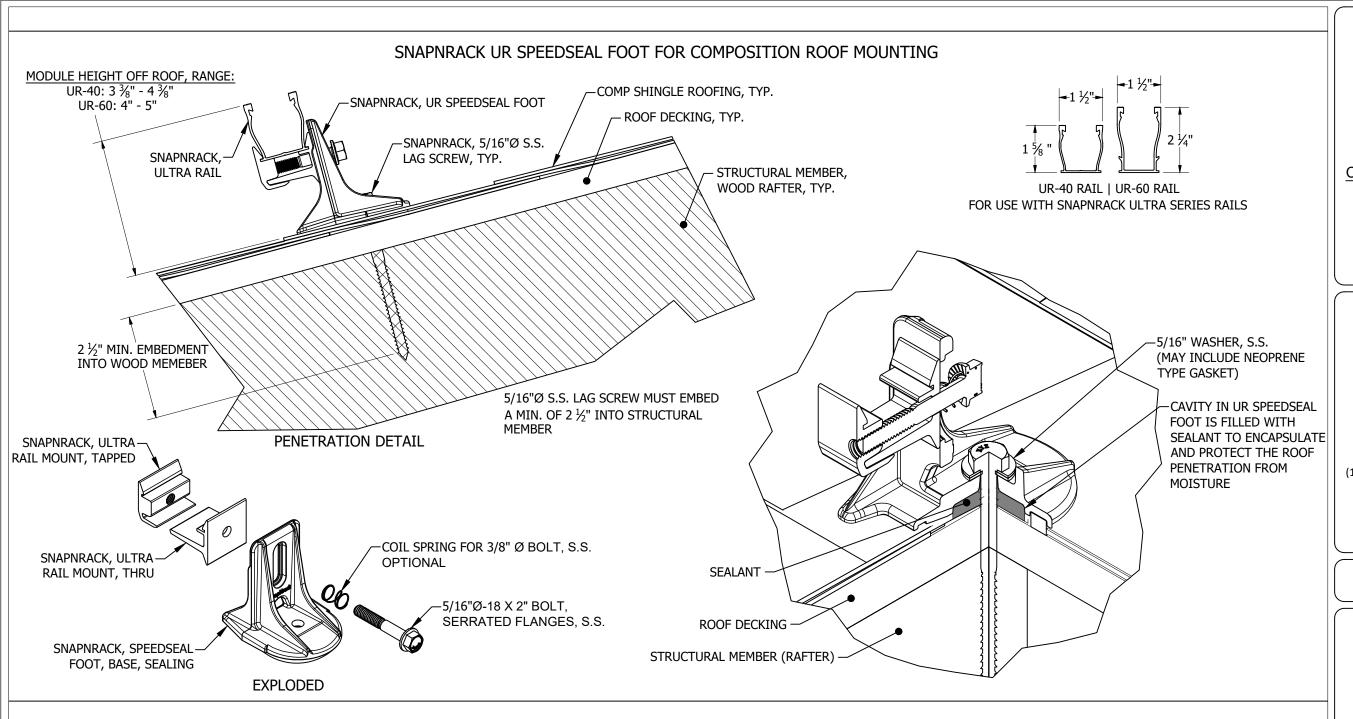
(10) ENPHASE IQ8A-72-2-US INVERTER(S)

DUKE ENERGY PROGRESS NC

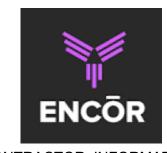


DRAWN BY: SoloCAD 1/18/2023

ROOF PLAN - PV03



EQUIPMENT	INFORMATION:	ROOF	INFO:	PHOTOVOLTAIC AR	RAY STRUCTURAL CRITERIA:
RAIL MANUFACTURER:	SNAPNRACK	ROOF TYPE:	ASPHALT SHINGLE	PV MODULE COUNT:	10
RAIL PART NUMBER:	ULTRA RAIL UR-40	ROOF FRAMING:	MANUFACTURED TRUSS	ARRAY AREA:	MODULE COUNT * 21.14 FT ² = 211.4
ATTACHMENTS	SPEEDSEAL FOOT	RAFTER/TOP CHORD SIZE:	2x4	ROOF AREA:	2327 FT²
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SPLICE QTY:	0	ATTACHMENT SPACING:	48"	ARRAY WEIGHT:	MODULE COUNT * 49 LBS = 490 LBS
MIDCLAMP QTY:	14			POINT LOAD:	ARRAY LBS/ATTACHMENTS = 24.5
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MOUNTING DETAIL - PV04

HANWHA Q.PEAK DUO BLK ML-G10	400 SPECS		
POWER MAX (PMAX):	400 W		
OPEN CIRCUIT VOLTAGE (VOC):	45.3 V		MAX
MAX POWER-POINT CURRENT (IMP):	10.77 A		N
MAX POWER-POINT VOLTAGE (VMP):	37.13 V	ſ	M
SHORT CIRCUIT CURRENT (ISC):	11.14 A		
SERIES FUSE RATING:	20 A	ſ	N

ENPHASE IQ8A-72-2-US SPE	CS
MAX INPUT VOLTAGE:	60 V
MAX DC SHORT CIRCUIT CURRENT:	15 A
MAXIMUM OUTPUT POWER:	349 W
MAXIMUM OUTPUT CURRENT:	1.45 A
NOM. OUTPUT VOLTAGE:	240 V
MAX UNITS PER 20A CIRCUIT:	11
1-PHASE, 60 HZ, UL 1741 LIST	ED

			EQUIPMENT SCHEDULE	
1	TYPE	QTY	DESCRIPTION	RATING
1	MODULES:	(10)	HANWHA Q.PEAK DUO BLK ML-G10 400	400 W
1	INVERTERS:	(10)	ENPHASE IQ8A-72-2-US	349 W
1	AC DISCONNECT(S):	(1)	PV AC DISCONNECT, 240V, 2-POLE	30 A
1	AC COMBINER:	(1)	ENPHASE (X-IQ-AM 1-240-4)	125 A
1				
1				
•				

.G	QTY (2) (1)	WIRE GAUGE	CONDUIT & CONDUCTOR SCHEDULE DESCRIPTION ENPHASE Q-CABLE COPPER - (L1, L2)	CONDUIT SIZE
	(2)			CONDUIT SIZE
_	· ·	12-2	ENPHASE Q-CABLE COPPER - (L1, L2)	
· [(1)			N/A - FREE AIR
	(+)	6 AWG	BARE COPPER - (GROUND)	N/A - FREE AIR
, [(2)	10 AWG	THHN/THWN-2 COPPER - (L1, L2)	3/4" EMT
· [(1)	10 AWG	THWN-2 COPPER - (GROUND)	3/4 EIVII
, [(2)	10 AWG	THHN/THWN-2 COPPER - (L1, L2)	3/4" EMT
ì	(1)	10 AWG	THWN-2 COPPER -(GROUND)	3/4 EIVII
	(3)	10 AWG	THWN-2 COPPER - (L1, L2, NEUTRAL)	3/4" EMT
†	(1)	10 AWG	THWN-2 COPPER - (GROUND)	3/4 EIVII
3	•	(1) (2) (1) (3)	(1) 10 AWG (2) 10 AWG (1) 10 AWG (3) 10 AWG	(1) 10 AWG THWN-2 COPPER - (GROUND) (2) 10 AWG THHN/THWN-2 COPPER - (L1, L2) (1) 10 AWG THWN-2 COPPER - (GROUND) (3) 10 AWG THWN-2 COPPER - (L1, L2, NEUTRAL)



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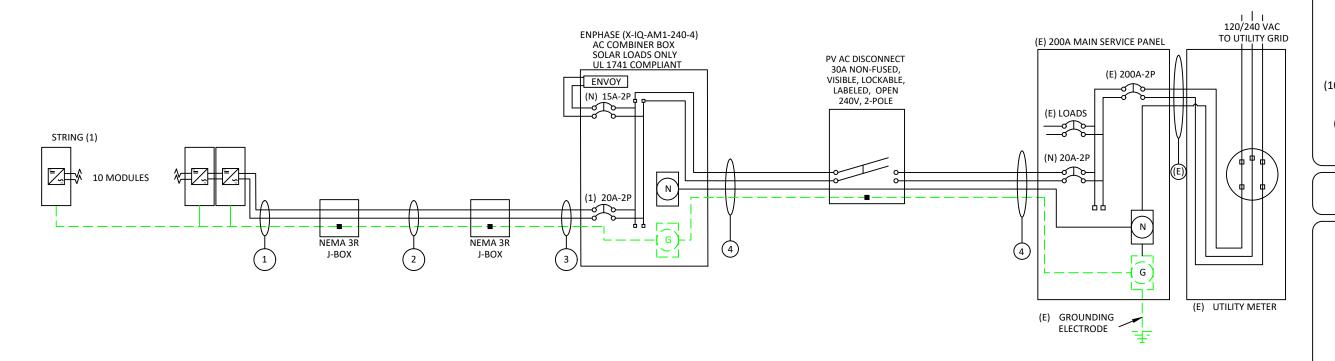
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VISIBLE, LOCKABLE, LABELED AC DISCONNECT LOCATED WITHIN 10' OF UTILITY METER DRAWN BY: SoloCAD

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LINE DIAGRAM - PV05

	STRING CALCULATIONS
Enphase IQ8A-72-2-US	STRING #1
MAX AC CURRENT:	14.50A
MICRO INVERTERS IN SERIES	10
NOMINAL STRING VOLTAGE:	240V
MAX AC OUTPUT POWER	3490W
ARRAY DC POWER:	4000W
TOTAL MAX AC CURRENT:	14.50A

	SYSTEM OCPD CALCULATIONS	
INVERTER MODEL(S):	ENPHASE IQ8A-72-2-US	
# OF INVERTERS:	10	
MAX OUTPUT CURRENT: 1.45A		
(# OF INVERTER	S) X (MAX OUTPUT CURRENT) X 125% <= OCPD RATING	
(10 X 1.45A X 1.25) = 18.125A <= 20A, OK	
	BUSBAR CALCULATIONS - 120% RULE	

TOTAL WING AC CONNENT.		14.50/			
NUMBER OF CURRENT CARRYING CON	IDUCTORS	PERCENT OF VALUES			
4-6		.80			
7-9		.70			
10-20		.50			

	BUSBAR CALCULATIONS - 120% RULE
MAIN BUSBAR RATING: 200A	
MAIN DISCONNECT RATING:	200A
PV OCPD RATING:	20A
(MAIN BUS RATIN	G X 120%) - MAIN DISCONNECT RATING >= OCPD RATING
	(200A X 1.2) - 200A = 40A, >= 20A, OK

CONDUIT & CONDUCTOR SCHEDULE

					CONDUIT & CON	DUCTOR SCHEDULE					
TAG	QTY	WIRE GAUGE	DESCRIPTION	CONDUIT SIZE	CONDUCTOR RATING	CONDUCTOR TEMP. RATE	AMBIENT TEMP	TEMP. DERATE	# OF CONDUCTORS DERATE	CONDUCTOR RATING W/DERATES	CONDUIT FILL
1	(2)	12-2	ENPHASE Q-CABLE COPPER - (L1, L2)	N/A - FREE AIR	30A	90°C	34°C	0.96	N/A - FREE AIR	28.8A	N/A - FREE AIR
1	(1)	6 AWG	BARE COPPER - (GROUND)	N/A - FREE AIR	30A	90 C	34 C	0.90	N/A - FREE AIR	20.0A	N/A - FREE AIR
,	(2)	10 AWG	THHN/THWN-2 COPPER - (L1, L2)	3/4" EMT	40A	90°C	34°C	0.96	1	38.4A	11.9%
	(1)	10 AWG	THWN-2 COPPER - (GROUND)	3/4 [[11]]	40A	90 C	34 C	0.90	1	36.4A	11.9%
	(2)	10 AWG	THHN/THWN-2 COPPER - (L1, L2)	3/4" EMT	40A	90°C	34°C	0.96	1	38.4A	11.9%
	(1)	10 AWG	THWN-2 COPPER -(GROUND)	3/4 EIVII	40A	90 C	34 C	0.96	1	30.4A	11.9%
4	(3)	10 AWG	THWN-2 COPPER - (L1, L2, NEUTRAL)	3/4" EMT	35A	75°C	34°C	0.94	1	32.9A	15.9%
	(1)	10 AWG	THWN-2 COPPER - (GROUND)	3/4 EIVII		/3 C	J4 C	0.54	1	32.3A	13.970

GROUNDING & GENERAL NOTES:

- 1. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
- 2. DC GEC AND AC EGC TO BE SPLICED TO EXISTING ELECTRODE
- 3. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION.
- 4. JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD JUNCTION BOXES DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.
- 5. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT.

INTERCONNECTION NOTES:

- 1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE DETERMINED IN ACCORDANCE WITH [NEC 705.12].
- 2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9], [NEC 230.95] AND [NEC 690.41]
- 3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING.
- 4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUSBAR RELATIVE TO THE MAIN BREAKER.

DISCONNECT NOTES:

1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)
2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH



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(10) ENPHASE IQ8A-72-2-US INVERTER(S)

DUKE ENERGY PROGRESS NC

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ELECTRICAL CALCS - PV06

MAIN PHOTOVOLTAIC SYSTEM DISCONNECT

PLACED ON THE MAIN DISCONNECTING MEANS FOR THE PV [NEC 690.13(B)]

WARNING

ELECTRIC SHOCK HAZARD TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

FOR PV DISCONNECTING MEANS WHERE THE LINE AND LOAD TERMINALS MAY BE ENERGIZED IN THE OPEN POSITION. [NEC 690.13(B)]

WARNING

POWER SOURCE OUTPUT CONNECTION DO NOT RELOCATE THIS OVERCURRENT DEVICE

A CAUTION

MULTIPLE SOURCES OF POWER



THIS EQUIPMENT IS FED BY MULTIPLE SOURCES. TOTAL RATING OF ALL **OVERCURRENT DEVICES. EXCLUDING** MAIN SUPPLY OVERCURRENT **DEVICE, SHALL NOT EXCEED** AMPACITY OF BUSBAR.

PLACED ADJACENT TO THE BACK-FED BREAKER FROM THE INVERTER IF TIE IN CONSISTS OF LOAD SIDE CONNECTION TO BUSBAR. [NEC 705.12(B)(3)(2)]

DEVICES IN CIRCUITS SUPPLYING POWER TO SOURCES

DEVICES IN CIRCUITS SUPPLYING POWER TO A BUSBAR OR CONDUCTOR SUPPLIED FROM MULTIPLE SOURCES SHALL BE MARKED TO INDICATE THE PRESENCE OF ALL SOURCES.[NEC 705.12(B)(3)(3)]

PLACED ON EQUIPMENT CONTAINING OVERCURRENT A BUSBAR OR CONDUCTOR SUPPLIED FROM MULTIPLE [NEC 705.10]

EQUIPMENT CONTAINING OVERCURRENT

- 1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
- LABELING REQUIREMENTS BASED ON THE 2020 NATIONAL ELECTRIC CODE, OSHA STANDARD
- MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
- LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED INEC
- LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY AFFIXED [NEC 690.31(D)(2)]

PHOTOVOLTAIC AC DISCONNECT

15 RATED AC OUTPUT CURRENT: NOMINAL OPERATING AC VOLTAGE: 240

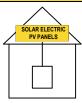
LABEL 6

MARKED AT AC DISCONNECTING MEANS. [NEC 690.54]

PHOTOVOLTAIC POWER SOURCE

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWICH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN ARRAY



RAPID SHUTDOWN **SWITCH FOR SOLAR PV SYSTEM**

LABEL 7
AT DIRECT-CURRENT EXPOSED RACEWAYS, CABLE TRAYS, COVERS AND ENCLOSURES OF JUNCTION BOXES, AND OTHER WIRING METHODS; SPACED AT MAXIMUM 10FT SECTION OR WHERE SEPARATED BY ENCLOSURES, WALLS, PARTITIONS, CEILINGS, OR FLOORS. [NEC 690.31(D)(2)]

FOR PV SYSTEMS THAT SHUT DOWN THE ARRAY AND CONDUCTORS LEAVING THE ARRAY: SIGN TO BE LOCATED ON OR NO MORE THAN 3 FT AWAY FROM

SERVICE DISCONNECTING MEANS TO WHICH THE PV SYSTEMS ARE CONNECTED AND SHALL INDICATE THE LOCATION OF ALL IDENTIFIED RAPID SHUTDOWN SWITCHES IF NOT AT THE SAME LOCATION. [NEC 690.56(C)(1)]

SIGN LOCATED ON OR NO MORE THAN 3FT FROM INITIATION DEVICE [NEC 690.56(C)(2)].

MAIN SERVICE PANEL LABELING DIAGRAM: (1) PV COMBINER EXISTING SUB PANEL 2 SUBPANEL - IF USED TO (ONLY IF WHERE POINT COMBINE PV OUTPUT OF INTERCONNECTION 3 CIRCUITS OR INVERTER AC DISCONNECT IS MADE) 4 (6) (1)JUNCTION BOX (1) (4) (3) (8) (3) (7)(7)(9) (ONLY IF PV (ONLY IF PV INTERCONNECTIO INTERCONNECTION SIDE BREAKER)

ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VERY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ELECTRICAL DIAGRAM PAGE.

ENCŌR

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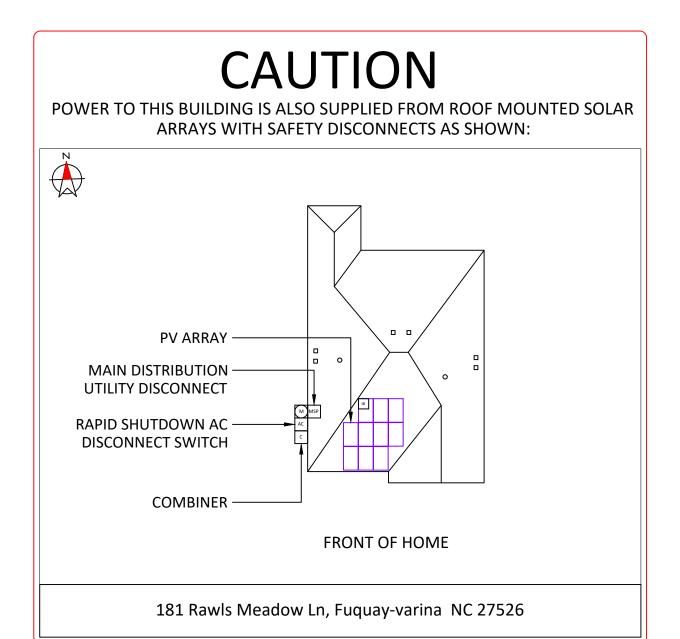
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DUKE ENERGY PROGRESS NC

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LABELS - PV07



DIRECTORY

PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM.

(ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN: NEC 690.56(B)&(C), [NEC 705.10])



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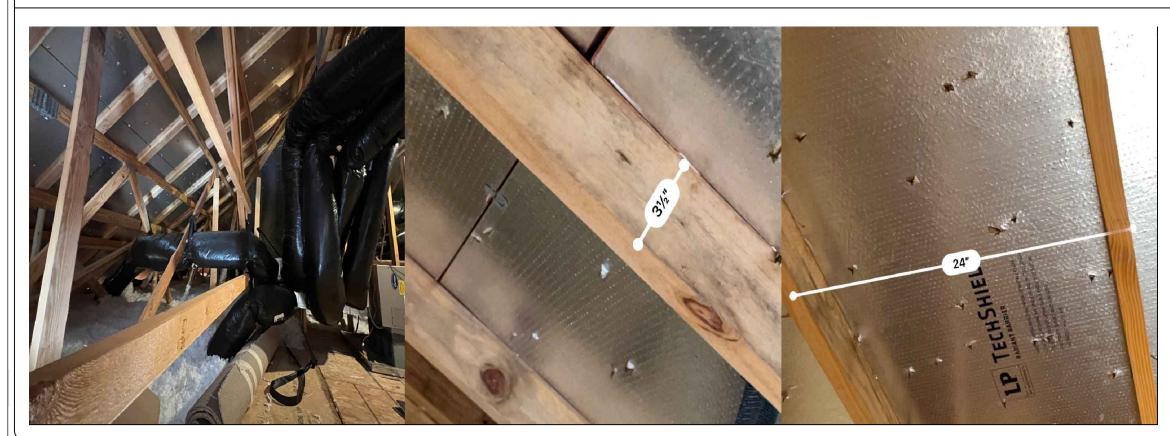
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PLACARD - PV08

SITE PHOTOS:







CONTRACTOR INFORMATION:

ENCŌR SOLAR, LLC 3049 Executive Parkway Suite 300 Lehi, UT 84043 License # U.35743

SITE INFORMATION

MARISSA KAUFFMAN

181 RAWLS MEADOW LN FUQUAY-VARINA, NC 27526 AC SYSTEM SIZE: 3.49 KW AC

DC SYSTEM SIZE: 4 KW DC

LAT, 35.5326028 LONG, -78.853769

(10) HANWHA Q.PEAK DUO BLK ML-G10 400 PV MODULES

(10) ENPHASE IQ8A-72-2-US INVERTER(S)

DUKE ENERGY PROGRESS NC

DRAWN BY: SoloCAD

1/18/2023

SITE PHOTOS - PV09

ENDURING HIGH PERFORMANCE











BREAKING THE 20% EFFICIENCY BARRIER

Q.ANTUM DUO Z Technology with zero gap cell layout boosts module efficiency up to 20.9%.



INNOVATIVE ALL-WEATHER TECHNOLOGY

Optimal yields, whatever the weather with excellent low-light and temperature behaviour.



ENDURING HIGH PERFORMANCE

Long-term yield security with Anti LID Technology, Anti PID Technology¹, Hot-Spot Protect and Traceable Quality Tra.Q™.



EXTREME WEATHER RATING

High-tech aluminium alloy frame, certified for high snow (5400 Pa) and wind loads (4000 Pa).



A RELIABLE INVESTMENT

Inclusive 12-year product warranty and 25-year linear performance warranty2.



STATE OF THE ART MODULE TECHNOLOGY

Q.ANTUM DUO combines cutting edge cell separation and innovative wiring with Q.ANTUM Technology.

APT test conditions according to IEC/TS 62804-1:2015, method B (-1500 V, 168h)

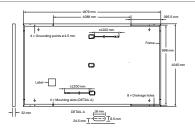
THE IDEAL SOLUTION FOR:



QCELLS

MECHANICAL SPECIFICATION

Format	1879 mm × 1045 mm × 32 mm (including frame)
Weight	22.0kg
Front Cover	 2mm thermally pre-stressed glass with anti-reflection technology
Back Cover	Composite film
rame	Black anodised aluminium
Cell	6 × 22 monocrystalline Q.ANTUM solar half cells
unction box	53-101 mm × 32-60 mm × 15-18 mm Protection class IP67, with bypass diodes
Cable	4 mm² Solar cable; (+) ≥1200 mm, (-) ≥1200 mm
Connector	Stäubli MC4, Hanwha Q CELLS HQC4; IP68

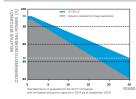


ELECTRICAL CHARACTERISTICS

WER CLASS			385	390	395	400	405
IIMUM PERFORMANCE AT STANDARD	TEST CONDITIO	NS, STC1 (PC	WER TOLERANCE	+5 W / -0 W)			
Power at MPP ¹	P _{MPP}	[W]	385	390	395	400	405
Short Circuit Current ¹	Isc	[A]	11.04	11.07	11.10	11.14	11.17
Open Circuit Voltage ¹	Voc	[V]	45.19	45.23	45.27	45.30	45.34
Current at MPP	I _{MPP}	[A]	10.59	10.65	10.71	10.77	10.83
Voltage at MPP	V_{MPP}	[V]	36.36	36.62	36.88	37.13	37.39
Efficiency ¹	η	[%]	≥19.6	≥19.9	≥20.1	≥20.4	≥20.6
IIMUM PERFORMANCE AT NORMAL C	PERATING CONI	DITIONS, NM	OT ²				
Power at MPP	P _{MPP}	[W]	288.8	292.6	296.3	300.1	303.8
Short Circuit Current	I _{sc}	[A]	8.90	8.92	8.95	8.97	9.00
Open Circuit Voltage	Voc	[V]	42.62	42.65	42.69	42.72	42.76
Current at MPP	I _{MPP}	[A]	8.35	8.41	8.46	8.51	8.57
Voltage at MPP	V _{MPP}	[V]	34.59	34.81	35.03	35.25	35.46
	IMMUM PERFORMANCE AT STANDARD Power at MPP¹ Short Circuit Current¹ Open Circuit Voltage¹ Current at MPP Voltage at MPP Efficiency¹ IIMMUM PERFORMANCE AT NORMAL C Power at MPP Short Circuit Current Open Circuit Voltage Current at MPP	MUM PERFORMANCE AT STANDARD TEST CONDITIC Power at MPP¹ P _{UPP} Short Circuit Current¹ I _{SC} Open Circuit Voltage¹ V _{CC} Current at MPP I _{MPP} Voltage at MPP V _{MPP} Voltage at MPP Open Circuit Voltage at MPP I _{MPP} MIMUM PERFORMANCE AT NORMAL OPERATING CONI Power at MPP P _{MPP} Short Circuit Current I _{SC} Open Circuit Voltage V _{CC} Current at MPP I _{MPP} I _{MP}	NUMM PERFORMANCE AT STANDARD TEST CONDITIONS, STC- (PC Power at MPP	NUMM PERFORMANCE AT STANDARD TEST CONDITIONS, STC¹ (POWER TOLERANCE	NUMM PERFORMANCE AT STANDARD TEST CONDITIONS, STC¹ (POWER TOLERANCE +5W/-OW) Power at MPP¹	NUMM PERFORMANCE AT STANDARD TEST CONDITIONS, STC¹ (POWER TOLERANCE +5 W/−0 W)	NUMM PERFORMANCE AT STANDARD TEST CONDITIONS, STC¹ (POWERTOLERANCE +5W/-0W) Power at MPP¹

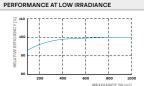
⁴Measurement tolerances P_{M60} ±3 %; I_{SC}; V_{OC} ±5% at STC: 1000W/m², 25±2°C, AM 1.5 according to IEC 60904-3 • ²800W/m², NMOT, spectrum AM 1.5

Q CELLS PERFORMANCE WARRANTY



At least 98 % of nominal power dur-ing first year. Thereafter max. 0.5 % degradation per year. At least 93.5% of nominal power up to 10 years. At least 86% of nominal power up to

All data within measurement tolerances. Full warranties in accordance with the warranty terms of the Q CELLS sales organisation of your



comparison to STC conditions (25°C, 1000 W/m2).

TEMPERATURE COEFFICIENTS								
Temperature Coefficient of I _{sc}	α	[%/K]	+0.04	Temperature Coefficient of Voc	β	[%/K]	-0.27	
Temperature Coefficient of PMOO	v	[%/K]	-0.34	Nominal Module Operating Temperature	NMOT	[°C]	43±3	

TROTER TEST OR STOTEM DESIGN						
Maximum System Voltage	V _{sys}	[V]	1000	PV module classification	Class II	
Maximum Reverse Current	I _R	[A]	20	Fire Rating based on ANSI/UL 61730	C/TYPE 2	
Max. Design Load, Push / Pull		[Pa]	3600/2660	Permitted Module Temperature	-40°C - +85°C	
Max. Test Load, Push / Pull		[Pa]	5400/4000	on Continuous Duty		

PROPERTIES FOR SYSTEM DESIGN

QUALIFICATIONS AND CERTIFICATES

IEC 61730:2016 with DIN EN 50380.





Note: Installation instructions must be followed. See the installation and operating manual or contact our technical service department for further information on approved installation and

Hanwha Q CELLS GmbH

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² See data sheet on rear for further information.







IQ8 Series Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, software-defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55nm technology with high speed digital logic and has super-fast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Battery, Enphase IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to IQ8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-n-play MC4 connectors.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industry-leading limited warranty of up to 25 years.



IQ8 Series Microinverters are UL Listed as PV Rapid Shut Down Equipment and conform with various regulations, when installed according to manufacturer's instructions.

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IQ8SE-DS-0001-01-EN-US-2021-10-19

Easy to install

- Lightweight and compact with plug-n-play connectors
- Power Line Communication (PLC) between components
- Faster installation with simple two-wire cabling

High productivity and reliability

- Produce power even when the grid is down
- More than one million cumulative hours of testing
- Class II double-insulated enclosure
- Optimized for the latest highpowered PV modules

Microgrid-forming

- Complies with the latest advanced grid support
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) requirements

IQ8 Series Microinverters

INPUT DATA (DC)		IQ8-60-2-US	108PLUS-72-2-US	108M-72-2-US	108A-72-2-US	IQ8H-240-72-2-US	IQ8H-208-72-2-US	
Commonly used module pairings ²	W	235 - 350	235 – 440	260 - 460	295 – 500	320 - 540+	295 - 500+	
Module compatibility		60-cell/120 half-cell 60-cell/120 half-cell and 72-cell/144 half-cell						
MPPT voltage range	٧	27 – 37	29 – 45	33 – 45	36 - 45	38 – 45	38 – 45	
Operating range	V	25 – 48			25 – 58			
Min/max start voltage	٧	30 / 48			30/58			
Max input DC voltage	V	50 60						
Max DC current ³ [module lsc]	Α			1:	5			
Overvoltage class DC port				I	I			
DC port backfeed current	mA			()			
PV array configuration		1x1 Ungrounded a	array; No additional D	C side protection requ	ired; AC side protect	ion requires max 20A p	er branch circuit	
OUTPUT DATA (AC)		IQ8-60-2-US	108PLUS-72-2-US	IQ8M-72-2-US	108A-72-2-US	IQ8H-240-72-2-US	IQ8H-208-72-2-U	
Peak output power	VA	245	300	330	366	384	366	
Max continuous output power	VA	240	290	325	349	380	360	
Nominal (L-L) voltage/range4	٧			240 / 211 – 264			208 / 183 – 250	
Max continuous output current	А	1.0	1.21	1.35	1.45	1.58	1.73	
Nominal frequency	Hz			6	0			
Extended frequency range	Hz			50 -	- 68			
Max units per 20 A (L-L) branch circui	it ⁵	16	13	11	11	10	9	
Total harmonic distortion	<5%							
Overvoltage class AC port	III							
AC port backfeed current	mA			3	0			
Power factor setting				1.	0			
Grid-tied power factor (adjustable)				0.85 leading -	- 0.85 lagging			
Peak efficiency	%	97.5	97.6	97.6	97.6	97.6	97.4	
CEC weighted efficiency	%	97	97	97	97.5	97	97	
Night-time power consumption	mW			6	0			
MECHANICAL DATA								
Ambient temperature range				-40°C to +60°C	(-40°F to +140°F)			
Relative humidity range		4% to 100% (condensing)						
DC Connector type				М	C4			
Dimensions (HxWxD)		212 mm (8.3") x 175 mm (6.9") x 30.2 mm (1.2")						
Weight		1.08 kg (2.38 lbs)						
Cooling				Natural conve	ction – no fans			
Approved for wet locations		Yes						
Acoustic noise at 1 m		<60 dBA						
Pollution degree		PD3						
Enclosure		Class II double-insulated, corrosion resistant polymeric enclosure						
Environ. category / UV exposure ratin	g	NEMA Type 6 / outdoor						
COMPLIANCE								
		CA Rule 21 (UL 1741-SA), UL 62109-1, UL1741/IEEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01						
Certifications	This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 sectio 690.12 and C22.1-2018 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according to manufacturer's instructions.							

(1) The IQ8H-208 variant will be operating in grid-tied mode only at 208V AC. (2) No enforced DC/AC ratio. See the compatibility calculator at https://link.enphase.com/module-compatibility (3) Maximum continuous input DC current is 10.6A (4) Nominal voltage range can be extended beyond nominal if required by the utility. (5) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

IQ8SE-DS-0001-01-EN-US-2021-10-19

Data Sheet **Enphase Networking**

Enphase IQ Combiner 4/4C

X-IQ-AM1-240-4 X-IQ-AM1-240-4C



To learn more about Enphase offerings, visit enphase.com

The **Enphase IQ Combiner 4/4C** with Enphase IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure and streamlines IQ microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

Smart

- · Includes IQ Gateway for communication and control
- Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ
- Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- · Flexible networking supports Wi-Fi, Ethernet, or cellular
- Optional AC receptacle available for PLC bridge
- Provides production metering and consumption monitoring

Simple

- Centered mounting brackets support single
- Supports bottom, back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- 80A total PV or storage branch circuits

Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- Five-year limited warranty
- Two years labor reimbursement program coverage included for both the IQ Combiner SKU's
- UL listed



Enphase IQ Combiner 4/4C

MODEL NUMBER	
IQ Combiner 4 (X-IQ-AM1-240-4)	IQ Combiner 4 with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANS C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes a silver solar shield to match the IQ Battery system and IQ System Controller 2 and to deflect heat.
IQ Combiner 4C (X-IQ-AM1-240-4C)	IQ Combiner 4C with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/-0.5%) and consumption monitoring (+/-2.5%). Includes Enphase Mobile Connect cellular modem (CELLMODEM-MT-06-SP-05), a plug-and-play industrial-grade cell modem for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.) Includes a silver solar shield to match the IQ Battery and IQ System Controller and to deflect heat
ACCESSORIES AND REPLACEMENT PARTS	(not included, order separately)
Ensemble Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	 Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan for Ensemble sites 4G based LTE-M1 cellular modem with 5-year Sprint data plan 4G based LTE-M1 cellular modem with 5-year AT&T data plan
Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-15A-2P-240V-B BRK-20A-2P-240V-B	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR215B with hold down kit support Circuit breaker, 2 pole, 20A, Eaton BR220B with hold down kit support
EPLC-01	Power line carrier (communication bridge pair), quantity - one pair
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 4/4C
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (required for EPLC-01)
XA-ENV-PCBA-3	Replacement IQ Gateway printed circuit board (PCB) for Combiner 4/4C
X-IQ-NA-HD-125A	Hold down kit for Eaton circuit breaker with screws.
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating	65 A
Max. continuous current rating (input from PV/storage)	64 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. total branch circuit breaker rating (input)	80A of distributed generation / 95A with IQ Gateway breaker included
Envoy breaker	10A or 15A rating GE/Siemens/Eaton included
Production metering CT	200 A solid core pre-installed and wired to IQ Gateway
Consumption monitoring CT (CT-200-SPLIT)	A pair of 200 A split core current transformers
MECHANICAL DATA	
Dimensions (WxHxD)	$37.5 \times 49.5 \times 16.8 \text{ cm} (14.75" \times 19.5" \times 6.63")$. Height is $21.06" (53.5 \text{ cm})$ with mounting brackets.
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	 20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	To 2000 meters (6,560 feet)
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	802.11b/g/n
Cellular	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based LTE-M1 cellular modem). Note that an Enphase Mobile Connect cellular modem is required for all Ensemble installations.
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
COMPLIANCE	III 4744 OAN/OOA OOO ON 4074 47 OED Dankse Oland Disposes
Compliance, IQ Combiner	UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production) Consumption metering: accuracy class 2.5
Compliance, IQ Gateway	UL 60601-1/CANCSA 22.2 No. 61010-1

To learn more about Enphase offerings, visit **enphase.com**



DESCRIPTION:

SNAPNRACK, ULTRA RAIL SPEEDSEAL™ FOOT

PART NUMBER(S):

242-02163, 242-02167

DRAWN BY:

mwatkins

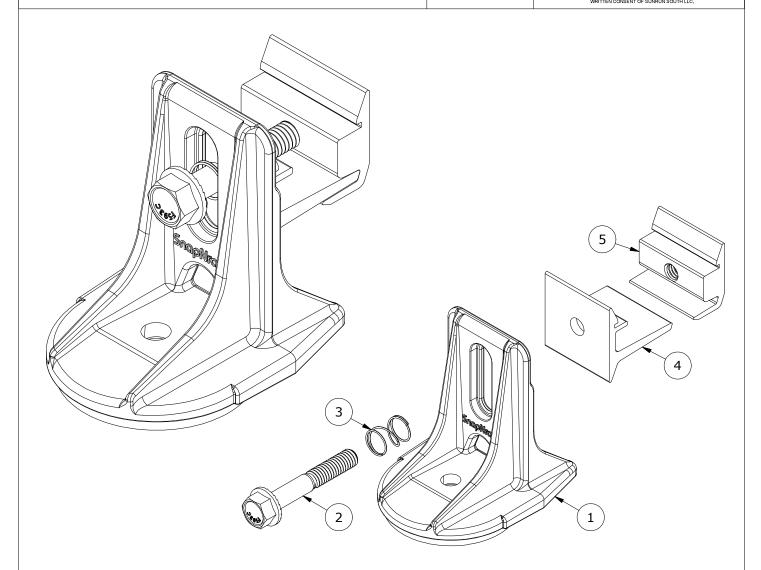
REVISION:

Α

Solar Mounting Solutions

595 MARKET STREET, 29TH FLOOR ● SAN FRANCISCO, CA 94105 USA PHONE (415) 580-6900 ● FAX (415) 580-6902

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	PARTS LIST						
ITEM	QTY	DESCRIPTION					
1	1	SNAPNRACK, SPEEDSEAL FOOT, BASE, SEALING, SILVER / BLACK					
2	1	BOLT, FLANGE, SERRATED, 5/16IN-18 X 2IN, SS					
3	1	SNAPNRACK, RL UNIVERSAL, MOUNT SPRING, SS					
4	1	SNAPNRACK, ULTRA RAIL MOUNT THRU PRC, CLEAR / BLACK					
5	1	SNAPNRACK, ULTRA RAIL MOUNT TAPPED PRC, CLEAR / BLACK					

MATERIALS:	DIE CAST A380 ALUMINUM, 6000 SERIES ALUMINUM, STAINLESS STEEL					
DESIGN LOAD (LBS):	802 UP, 1333 DOWN, 357 SIDE	OPTIONS:				
ULTIMATE LOAD (LBS):	2118 UP, 4006 DOWN, 1331 SIDE					
TORQUE SPECIFICATION:	12 LB-FT					
CERTIFICATION:	UL 2703, FILE E359313; WIND-DRIVEN RAIN TEST FROM SUBJECT UL 2582					
WEIGHT (LBS):	0.45					

DESCRIPTION:

PART NUMBER(S):

SNAPNRACK, ULTRA RAIL SPEEDSEAL™ FOOT

242-02163, 242-02167

Mwatkins

REVISION:

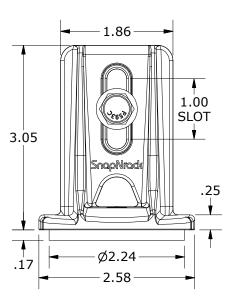
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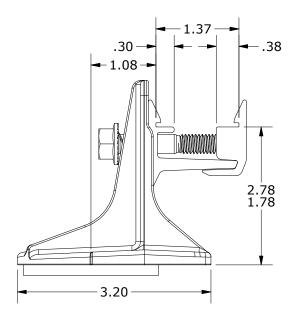
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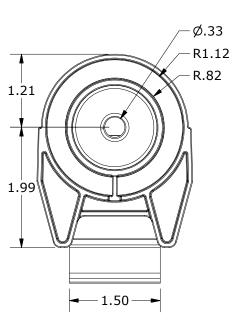


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ALL DIMENSIONS IN INCHES

SnapNrack SpeedSeal™ Foot

Patent Pending Lag Driven Sealant Solution for Ultra Rail



A New Generation of Roof Attachments

- Innovative design incorporates flashing reliability into a single roof attachment
- 100% waterproof solution
- Sealing cavity with compressible barrier secures sealant in place & fills voids

Maintain the Integrity of the Roof by Eliminating Disruption

- Zero prying of shingles
- Zero removal of nails leaving holes in the roof
- Roof remains installed the way manufacturer meant it to be

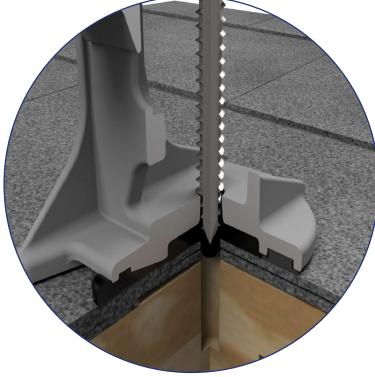
Lag Driven Sealant Waterproofing

Time Tested Roof Sealant provides lasting seal

- Sealant is compressed into cavity and lag hole as attachment is secured to rafter
- Active sealant solidifies bond if ever touched by liquid
- Technology passes UL 2582 Wind Driven Rain Test and ASTM E2140 Water Column Testing standards. Patent Pending.

Single Tool Installation

• SnapNrack was the first in the industry to develop a complete system that only requires a single tool. That tradition is continued as a $\frac{1}{2}$ " socket is still the only tool necessary to secure the mount as well as all other parts of the system.



Note: Sealant shown in white for illustration purposes only.

SnapNrack SpeedSeal™ Foot

Fastest Roof Attachment in Solar

- Lag straight to a structural member, no in-between components such as flashings or bases.
- Simply locate rafter, fill sealant cavity & secure to roof. *It's that simple!*

Integrated Flashings. No Questions.

- Sealant fills around lag screw keeping roof and structure sealed and intact
- No added holes from ripping up nails, staples and screws holding shingles on roof

Less Time. Less Parts. Less Tools.

- No more need for a pry bar to rip up shingles
- No more proprietary lag screws
- Single Tool installation with ½" socket

Total System Solution One Tool. One Warranty.

- SnapNrack Ultra Rail is a straightforward intuitive install experience on the roof without
- compromising quality, aesthetics & safety, all supported by a 25 year warranty.
- Built-in Wire Management & Aesthetically pleasing features designed for Ultra Rail result in a long-lasting quality install that installers and homeowners love.

Certifications

SnapNrack Ultra Rail System has been evaluated by Underwriters Laboratories (UL) and Listed to UL/ANSI Standard 2703 for Mechanical Loading and Fire. Additionally it is listed to UL 2582 for wind-driven rain and ASTM 2140.



877-732-2860 www.snapnrack.com

contact@snapnrack.com



UR-40 UR-60

Ultra Rail





The Ultimate Value in Rooftop Solar



Industry leading Wire Management Solutions





Mounts available for all roof types



All SnapNrack Module Clamps & Accessories are compatible with both rail profiles

Start Installing Ultra Rail Today

RESOURCES DESIGN WHERE TO BUY snapnrack.com/resources snapnrack.com/configurator snapnrack.com/where-to-buy

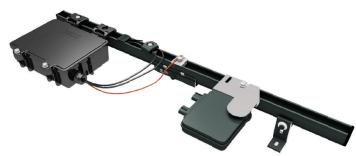
SnapNrack Ultra Rail System

A sleek, straightforward rail solution for mounting solar modules on all roof types. Ultra Rail features two rail profiles; UR-40 is a lightweight rail profile that is suitable for most geographic regions and maintains all the great features of SnapNrack rail, while UR-60 is a heavier duty rail profile that provides a larger rail channel and increased span capabilities. Both are compatible with all existing mounts, module clamps, and accessories for ease of install.

The Entire System is a Snap to Install

- New Ultra Rail Mounts include snap-in brackets for attaching rail
- Compatible with all the SnapNrack Mid Clamps and End Clamps customers love
- Universal End Clamps and snap-in End Caps provide a clean look to the array edge





Unparalleled Wire Management

- Open rail channel provides room for running wires resulting in a long-lasting quality install
- Industry best wire management offering includes Junction Boxes, Universal Wire Clamps, MLPE Attachment Kits, and Conduit Clamps
- System is fully bonded and listed to UL 2703 Standard

Heavy Duty UR-60 Rail

- UR-60 rail profile provides increased span capabilities for high wind speeds and snow loads
- Taller, stronger rail profile includes profilespecific rail splice and end cap
- All existing mounts, module clamps, and accessories are retained for the same great install experience



Quality. Innovative. Superior.

SnapNrack Solar Mounting Solutions are engineered to optimize material use and labor resources and improve overall installation quality and safety.

877-732-2860

www.snapnrack.com

contact@snapnrack.com

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