

Lucent Engineering, P.C. 814 E 1475 N Lehi, UT 84043 m: (309) 645-0999 admin@lucenteng.co

August 17, 2022

Encōr Solar, LLC 3049 Executive Pkwy, Ste 300 Lehi, UT 84043

RE: Engineering Services Henegar Residence 16 Angle Oak Dr, Bunnlevel, NC 10 kW System Solo Job #2621586

To Whom It May Concern,

We have reviewed the following information regarding the solar panel installation for this project. Alterations to these documents or plans shall not be made without direct written consent of the Engineer of Record.

A. Assumptions from Field Observation provided by Encor Solar, LLC

The following structural design regarding the proposed alterations have been prepared from these assumptions. The verification of the field observations is the responsibility of the contractor. **Prior to** commencement of work, the contractor shall verify the framing sizes, spacings, and spans noted in the sealed plans, calculations, and/or certification letter and notify the Engineer of Record of any discrepancies.

	Roof
Roof Finish :	Asphalt Shingle
Roof Underlayment :	OSB
Roof Profile :	Gable
Roof Structural System :	Metal Plate Trusses
Truss Top Chord/Setup :	2 x 4 / Fink
Chord/Rafter Wood Grade :	Southern Pine #2 or better
Truss/Rafter Spacing :	24" o.c.
Roof Slope :	40 deg
Max Top Chord/Rafter Span :	7.82 ft
Bearing Wall Type :	Convl Lt-Frame Constr
Foundation :	Permanent Concrete
Stories :	Single

B. Building Design Criteria

Code :	2018 NCRC (ASCE 7-10)	Risk Category :	П
Roof Live Load :	20 psf (0 psf at panels)	Occupancy Class :	R-3
Ground Snow Load :	10 psf	Roof Dead Load :	6.5 psf
Ult Wind Speed :	120 mph	PV Dead Load :	<u>3 psf</u>
Exposure Category :	С	Total Dead Load :	9.5 psf

C. Summary of Existing Structure Results

<u>Roof</u>

After review of the field observations and based on our calculations and in accordance with the applicable building codes and current industry standards, the existing roof structure supporting the proposed alterations consisting of the solar array has been determined to be:

- Adaquate to support the additional imposed loads. No structural upgrades are required.

D. Solar Panel Support Bracket Anchorage

- 1. Solar panels shall be designed, mounted, and installed in accordance with the most recent "SnapNrack Manual", which can be found on the SnapNrack website (http://snapnrack.com/).
- 2. Manufacturer's Panel Bracket Connection to Roof Chord/Rafter Member:

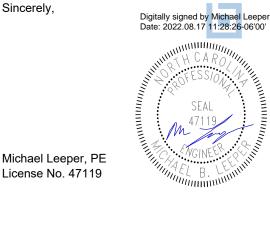
(1) 5/16" Lag Screw per Bracket Fastener : NDS Withdrawl Value : 307 lbs/inch

- Min. Thread Length and Pentration Depth : 2.5"
- 3. Considering the existing roof's slope, size, spacing, condition, and calculated loads, the panel bracket supports shall be placed no greater than 48 in. o/c.
- 4. Panel supports connections shall be staggered to distribute load to adjacent trusses.

E. Overall Summary

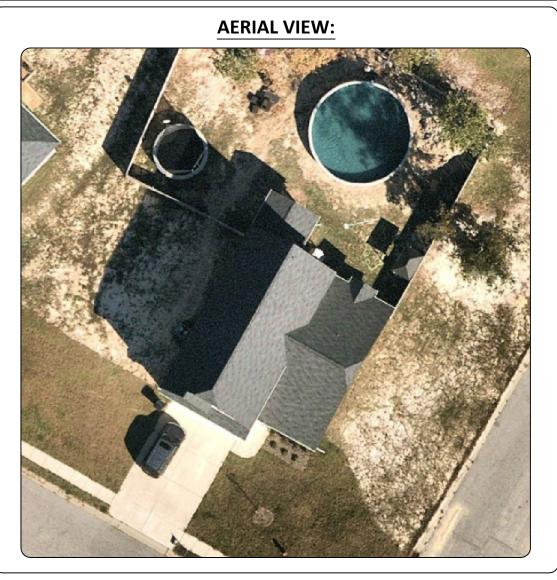
Based on the information supplied to us at the time of this report, on the evaluation of the existing structure. and solar array panel bracket connection, it is our opinion that the roof system will adequately support the additional loads imposed by the solar array. This evaluation conforms to 2018 NCRC and current industry standards.

Should you have any questions regarding this letter or if you require further information, do not hesitate to contact me.



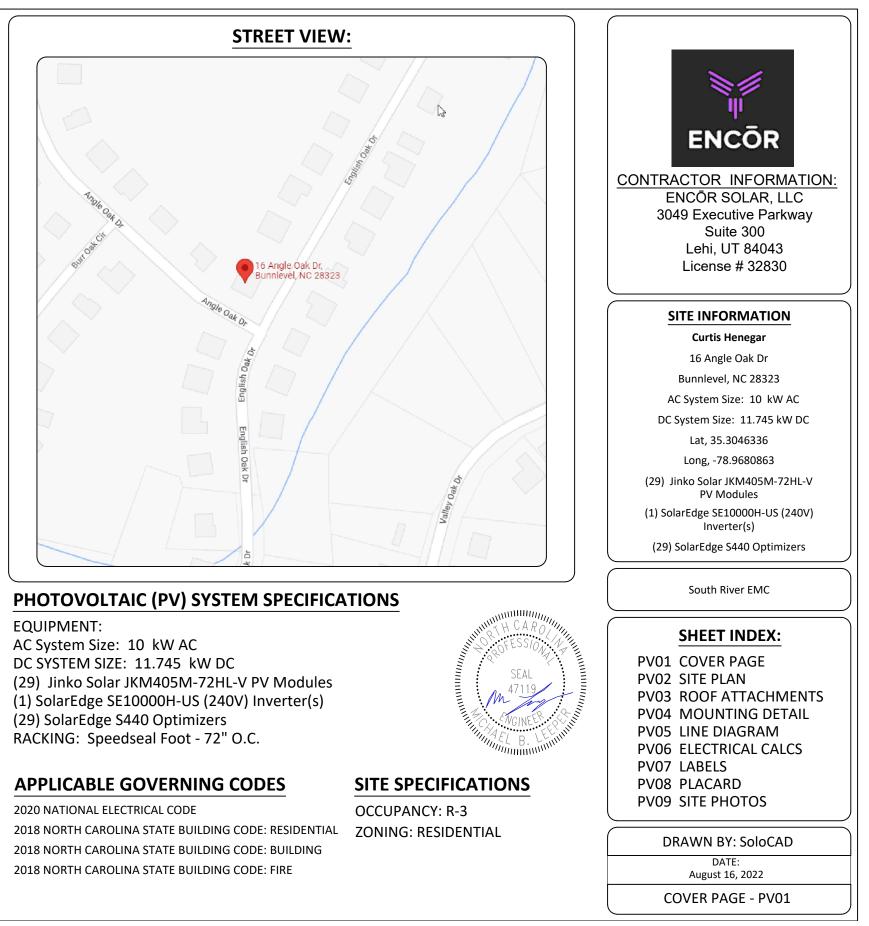
Limits of Scope of Work and Liablity

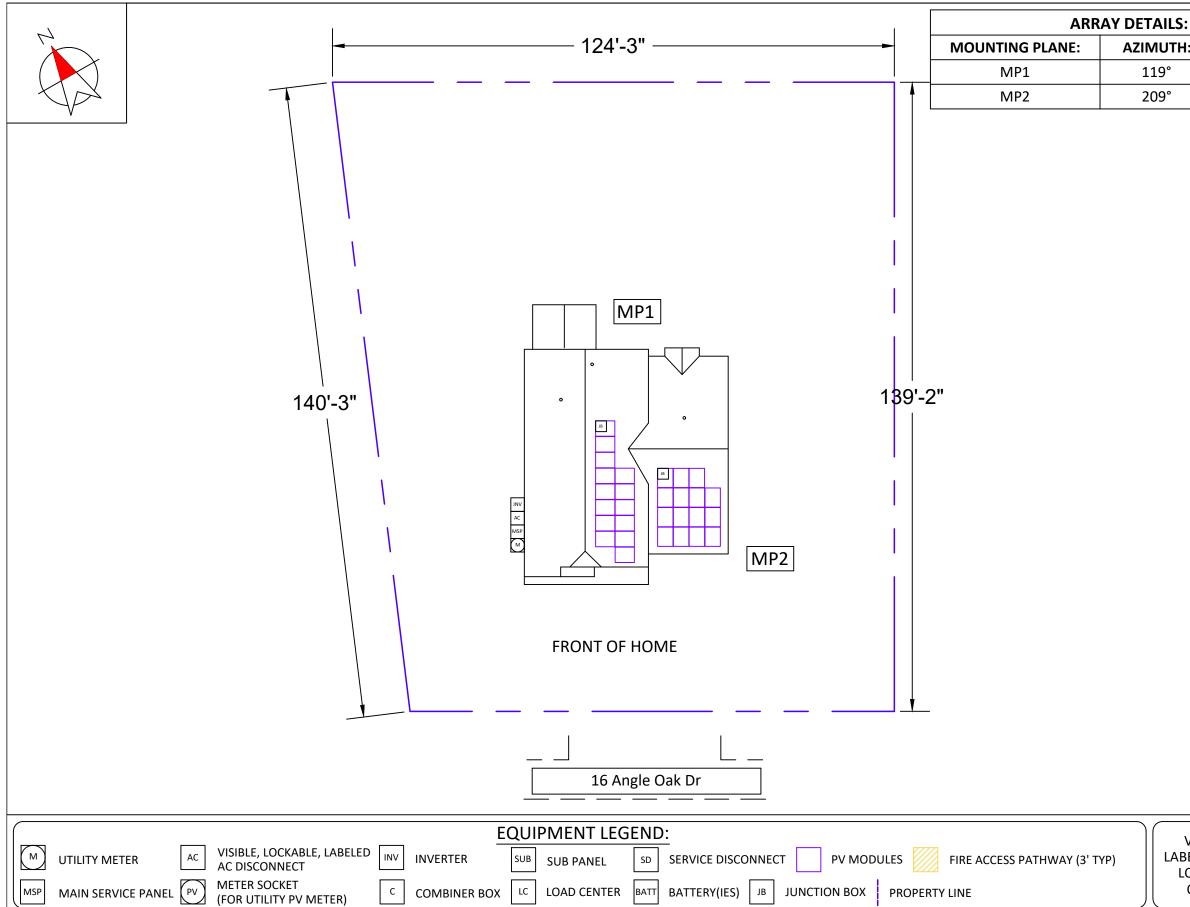
The existing structure is assumed to have been designed and constructed following appropriate codes at the time of erection and assumed to have appropriated permits. The calculations performed are only for the roof framing supporting the solar array installation referenced in the stamped plans and were completed according to generally recognized structural analysis standards and procedures, professional engineering, and design experience opinions and judgements. Existing deficiencies which are unknown or were not observed during the time the site observation are not included in this scope of work. All solar panel modules, racking, and mounting equipment shall be designed and installed per the manufacturer's approved installation specifications. The Engineer of Record and the engineering consulting firm assume no responsibility for misuse or improper installation. This analysis is not stamped for water leakage. Framing was determined on information in provided plans and/or photos, along with engineering judgement. Prior to commencement of work, the contractor shall verify the framing sizes, spacings, and spans noted in the stamped plans, calculations, and/or certification letter and notify the Engineer of Record of any discrepancies prior to starting construction. If during solar panel installation, the roof framing members appear unstable or deflect nonuniformly, our office should be notified before proceeding with the installation. The contactor shall also verify that there are no damage/deficiencies (i.e., dry rot, water damage, termite damage, framing member/connection damage, etc.) to framing that was not addressed in the stamped plans, calculations, and/or certification letter and notify the Engineer of Record of any concerns prior to starting construction.



GENERAL NOTES

- 1. INSTALLATION OF SOLAR PHOTOVOLTAIC SYSTEM SHALL BE IN ACCORDANCE WITH NEC ARTICLE 690, AND ALL OTHER APPLICABLE NEC CODES WHERE NOTED OR EXISTING
- 2. PROPER ACCESS AND WORKING CLEARANCE AROUND EXISTING AND PROPOSED ELECTRICAL EQUIPMENT WILL COMPLY WITH NEC ARTICLE 110
- 3. ALL WIRES, INCLUDING THE GROUNDING ELECTRODE CONDUCTOR SHALL BE PROTECTED FROM PHYSICAL DAMAGE IN ACCORDANCE WITH NEC ARTICLE 250
- 4. THE PV MODULES ARE CONSIDERED NON-COMBUSTIBLE; THIS SYSTEM IS UTILITY INTERACTIVE PER UL 1741 AND DOES NOT INCLUDE STORAGE BATTERIES OR OTHER ALTERNATIVE STORAGE SOURCES
- 5. ALL DC WIRES SHALL BE SIZED ACCORDING TO [NEC 690.8]
- 6. DC CONDUCTORS SHALL BE WITHIN PROTECTED RACEWAYS IN ACCORDANCE WITH [NEC 690.31]
- 7. ALL SIGNAGE TO BE PLACED IN ACCORDANCE WITH LOCAL JURISDICTIONAL BUILDING CODE



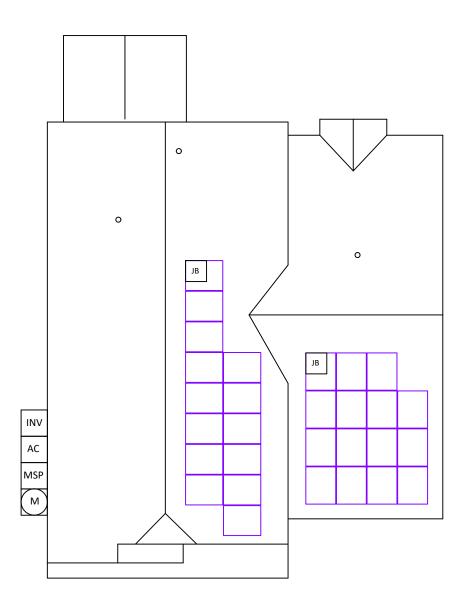


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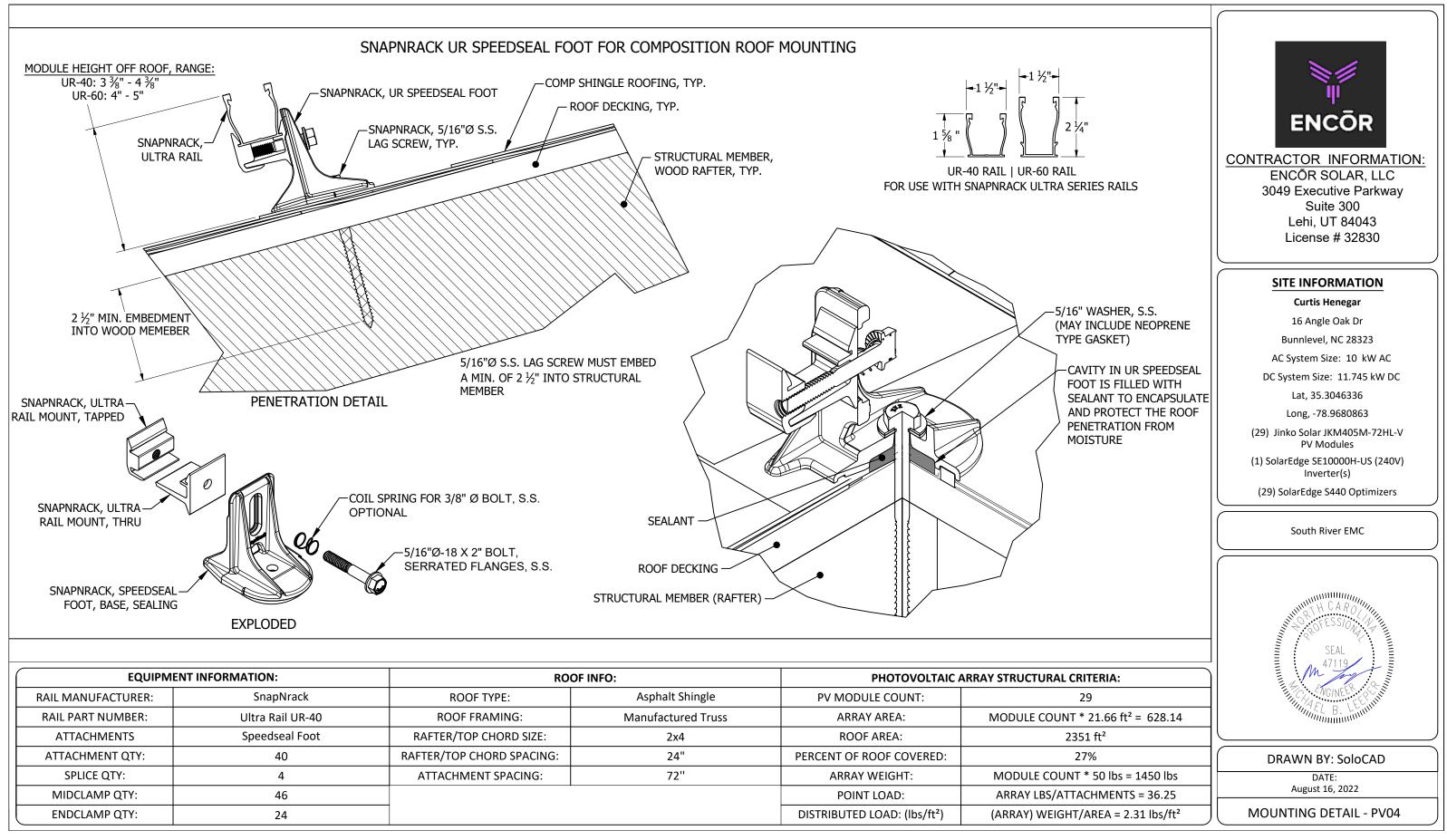
SITE PLAN - PV02

VISIBLE, LOCKABLE, LABELED AC DISCONNECT LOCATED WITHIN 10' OF UTILITY METER N N



EQUIPM	ENT INFORMATION:	RO	OF INFO:	PHOTOVOLTAIC ARRAY STRUCTURAL CRIT		
RAIL MANUFACTURER:	SnapNrack	ROOF TYPE:	Asphalt Shingle	PV MODULE COUNT:	29	
RAIL PART NUMBER:	Ultra Rail UR-40	ROOF FRAMING:	Manufactured Truss	ARRAY AREA:	MODULE COUNT *	
ATTACHMENTS	Speedseal Foot	RAFTER/TOP CHORD SIZE:	2x4	ROOF AREA:	2351	
ATTACHMENT QTY:	40	RAFTER/TOP CHORD SPACING:	24"	PERCENT OF ROOF COVERED:	27	
SPLICE QTY:	4	ATTACHMENT SPACING:	72''	ARRAY WEIGHT:	MODULE COUNT *	
MIDCLAMP QTY:	46			POINT LOAD:	ARRAY LBS/ATTAC	
ENDCLAMP QTY:	24			DISTRIBUTED LOAD: (lbs/ft ²)	(ARRAY) WEIGHT/A	

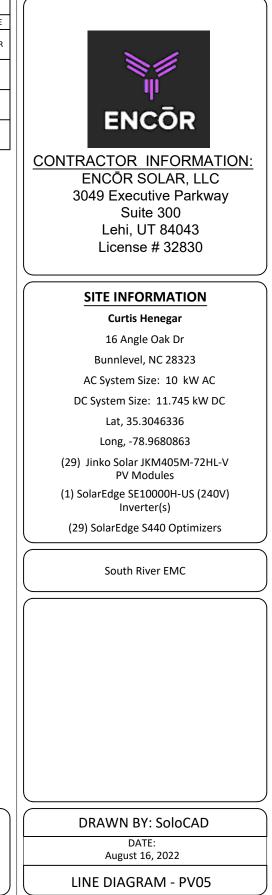


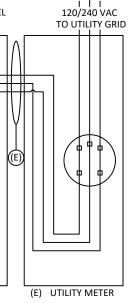


EQUIPMI	ENT INFORMATION:	ROC	DF INFO:	PHOTOVOLTAIC ARRAY STRUCTURAL CRIT		
RAIL MANUFACTURER:	SnapNrack	ROOF TYPE:	Asphalt Shingle	PV MODULE COUNT:	29	
RAIL PART NUMBER:	Ultra Rail UR-40	ROOF FRAMING:	Manufactured Truss	ARRAY AREA:	MODULE COUNT *	
ATTACHMENTS	Speedseal Foot	RAFTER/TOP CHORD SIZE:	2x4	ROOF AREA:	2351	
ATTACHMENT QTY:	40	RAFTER/TOP CHORD SPACING:	24"	PERCENT OF ROOF COVERED:	27	
SPLICE QTY:	4	ATTACHMENT SPACING:	72"	ARRAY WEIGHT:	MODULE COUNT *	
MIDCLAMP QTY:	46			POINT LOAD:	ARRAY LBS/ATTAC	
ENDCLAMP QTY:	24			DISTRIBUTED LOAD: (lbs/ft ²)	(ARRAY) WEIGHT/A	

				[
Jinko Solar JKM405M-7		SolarEdge SE10000H-US (2				Equipment Schedule					Conduit & Conductor Schedule	
POWER MAX (PMAX):	405W	MAX INPUT VOLTAGE:	480 V	TYPE:	QTY:	DESCRIPTION:	RATING:	TAG	QTY	WIRE GAUGE		CONDUIT SIZE
OPEN CIRCUIT VOLTAGE (VOC):	50.1V	MAX INPUT CURRENT:	27 A	MODULES:	(29)	Jinko Solar JKM405M-72HL-V	405 W	1	(2)	10 AWG	PV-WIRE, USE-2 COPPER - (L1, L2)	N/A - FREE AIR
MAX POWER-POINT CURRENT (IMP):	9.65A	NOMINAL DC INPUT VOLTAGE:	400 V	INVERTERS:	(1)	SolarEdge SE10000H-US (240V)	10000 W		(1)	6 AWG	THWN-2 COPPER - (GROUND)	
MAX POWER-POINT VOLTAGE (VMP):		MAXIMUM OUTPUT POWER:	10000 W	AC DISCONNECTS:	(1)	PV AC Disconnect, 240V, 2-Pole	60 A	2	(2)	10 AWG	THHN/THWN-2 COPPER - (L1, L2)	3/4" EMT
SHORT CIRCUIT CURRENT (ISC):	10.48A	NOM. OUTPUT VOLTAGE:	240 V	DC OPTIMIZERS:	(29)	SolarEdge S440	15 Adc		(1)	10 AWG	THWN-2 COPPER - (GROUND)	
SERIES FUSE RATING:	20A	MAX OUTPUT CURRENT:	42 A					3	(6)	10 AWG	THHN/THWN-2 (L1, L2)	3/4" EMT
		1-Phase, 60 HZ, UL 174	1 Listed						(1)	10 AWG	THWN-2 COPPER -(GROUND)	
								4	(3)	6 AWG	THWN-2 COPPER - (L1, L2, NEUTRAL)	3/4" EMT
									(1)	8 AWG	THWN-2 COPPER -(GROUND)	
STRING (1): 15.0 / STRING (2): 15.0 / STRING (2): 15.0 / STRING (3): 15.00 STRING (3): 15.00 STRING (3): 15.00)	SolarEdge SE10000H-US (240V) UL 1741 COMPLIANT INTEGRATED RAPID SHUTDOWN DC DISCONNECT UC UC UC UC UC UC UC UC UC UC UC UC UC		SUPPLY SII NEC 230.4 NEC 705.1	6, NEC		(E) 200A MAIN SERVICE PANEL	120/240 VAC TO UTILITY GRID

VISIBLE, LOCKABLE, LABELED AC DISCONNECT LOCATED WITHIN 10' OF UTILITY METER





				STRING CAL	CULATIONS						SYSTE	M OCPD CALCULATIONS	
	SolarEdg	e SE10000H-US (2	40V)	STRING #1		STRING #2	STRING #3		11	IVERTER MODEL(S):		SolarE	Edge SE10000H-US (240
OP	TIMIZER	MAX OUTPUT C	URRENT	15A		15A	15A			# OF INVERTERS:			1
	OPTI	VIZERS IN SERIE	S:	10		10	9		MA	X OUTPUT CURRENT:			42A
	NOMINA	AL STRING VOLT	AGE:	400V		400V	400V			(# C	OF INVERTERS) X (MAX	OUTPUT CURRENT) X 125	% <= OCPD RATING
	ARRAY O	PERATING CURI	RENT:	10A		10A	9A				(1 X 42A	X 1.25) = 52.5A <= 60A, C	к
	ARI	RAY DC POWER:			•	11745W					SI IPPI V	SIDE INTERCONNECTION	
	TOTAL	MAX AC CURRE	NT:			42A]	AIN BUSBAR RATING:	301121		200A
	NUN	IBER OF CURREN	T CARRYING COI	NDUCTORS		PERCENT OF V	/ALUES		, 	DISCONNECT RATING	:		200A
			4-6			.80				PV OCPD RATING:			60A
			7-9			.70					SERV	CE RATING >= PV OCPD	
			10-20			.50						200A >= 60A, OK	
							Conduit & Con						
	-	[1			1	Conduit & Cor	nauctor S	chequie		1		
TAG	QTY	WIRE GAUGE		DESCRIPTION		CONDUIT SIZE	CONDUCTOR RATING	CONDUC	TOR TEMP. RATE	AMBIENT TEMP	TEMP. DERATE	# OF CONDUCTORS DERATE	CONDUCTOR RATIN W/DERATES
1	(2)	10 AWG	PV-WIRE, USE-	2 COPPER - (L1, L2)		N/A - FREE AIR	40A		90°C	35°C	0.96	N/A - FREE AIR	38.4A
1	(1)	6 AWG	THWN-2 COPF	PER - (GROUND)			+0A		50 C	35 C	0.50		50.4A
2	(2)	10 AWG	THHN/THWN-	2 COPPER - (L1, L2)		3/4" EMT	40A		90°C	35°C	0.96	1	38.4A
2	(1)	10 AWG	THWN-2 COPF	PER - (GROUND)		374 ENT	+0A		50 C	35 0	0.50	1	30.47
3	(6)	10 AWG	THHN/THWN-	2 (L1, L2)		3/4" EMT	40A		90°C	35°C	0.96	0.8	30.72A
5	(1)	10 AWG	THWN-2 COPF	PER -(GROUND)		3,1 2					0.50	0.0	50.72.7
4	(3)	6 AWG	THWN-2 COPF	PER - (L1, L2, NEUTRAL)		- 3/4" EMT	65A		75°C	35°C	0.94	1	61.1A
	(1)	8 AWG	THWN-2 COPF	PER -(GROUND)		5,					0.51	-	

GROUNDING & GENERAL NOTES:

1. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.

2. DC GEC AND AC EGC TO BE SPLICED TO EXISTING ELECTRODE

 ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO
 BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION.
 JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD -JUNCTION BOXES DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.

5. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT.

INTERCONNECTION NOTES

 GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9] & [NEC 230.95]
 SUPPLY SIDE INTERCONNECTION ACCORDING TO [NEC705.12(A)] WITH SERVICE ENTRANCE CONDUCTORS IN ACCORDANCE WITH [NEC 240.21(B)]

DISCONNECT NOTES

1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)

2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH.

3. FUSED AC DISCONNECT TO BE USED.

40V)		
TING	CONDUIT FILL	ENCOR ENCOR CONTRACTOR INFORMATION: ENCOR SOLAR, LLC 3049 Executive Parkway Suite 300 Lehi, UT 84043 License # 32830
	N/A - FREE AIR	SITE INFORMATION
	11.9%	Curtis Henegar
		16 Angle Oak Dr
	27.8%	Bunnlevel, NC 28323
		AC System Size: 10 kW AC
	35.5%	DC System Size: 11.745 kW DC
•		Lat, 35.3046336
		Long, -78.9680863
		(29) Jinko Solar JKM405M-72HL-V PV Modules
		(1) SolarEdge SE10000H-US (240V) Inverter(s)
		(29) SolarEdge S440 Optimizers
		South River EMC
		DRAWN BY: SoloCAD
		DATE: August 16, 2022
		ELECTRICAL CALCS - PV06

MAIN PHOTOVOLTAIC SYSTEM DISCONNECT

WARNING **ELECTRIC SHOCK HAZARD TERMINALS ON THE LINE AND** LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

WARNING

POWER SOURCE OUTPUT CONNECTION DO NOT RELOCATE THIS OVERCURRENT DEVICE

WARNING DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

WARNING

THIS EQUIPMENT IS FED BY MULTIPLE SOURCES. TOTAL RATING OF ALL **OVERCURRENT DEVICES, EXCLUDING** MAIN SUPPLY OVERCURRENT DEVICE, SHALL NOT EXCEED AMPACITY OF BUSBAR.

LABEL 1 PLACED ON THE MAIN DISCONNECTING MEANS FOR THE PV SYSTEM [NEC 690.13(B)]

PHOTOVOLTAIC AC DISCONNECT

RATED AC OUTPUT CURRENT: 42 NOMINAL OPERATING AC VOLTAGE: 240

PHOTOVOLTAIC POWER SOURCE

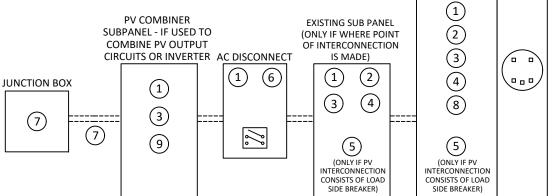
SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SOLAR ELECTR PV PANELS SWICH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN ARRAY

> **RAPID SHUTDOWN SWITCH FOR** SOLAR PV SYSTEM

LABELING DIAGRAM:

MAIN SERVICE PANEL



ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENATION OF ** EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VERY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ELECTRICAL DIAGRAM PAGE. **

LABELING NOTES:

- 1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
- 2. LABELING REQUIREMENTS BASED ON THE 2020 NATIONAL ELECTRIC CODE, OSHA STANDARD 19010.145, ANSI Z535.
- MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
- LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC 110.21]
- LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND 5. PERMANENTLY AFFIXED [IFC 605.11.1.1]

LABEL 2 FOR PV DISCONNECTING MEANS WHERE THE LINE AND LOAD TERMINALS MAY BE ENERGIZED IN THE OPEN POSITION. [NEC 690.13(B)]

LABEL 3

PLACED ADJACENT TO THE BACK-FED BREAKER FROM THE INVERTER IF TIE IN CONSISTS OF LOAD SIDE CONNECTION TO BUSBAR [NEC 705.12(B)(2)(3)(c)]

LABEL 4

PLACED ON EQUIPMENT CONTAINING OVERCURRENT DEVICES IN CIRCUITS SUPPLYING POWER TO A BUSBAR OR CONDUCTOR SUPPLIED FROM MULTIPLE SOURCES [NEC 705.10(C)]

LABEL 5 EQUIPMENT CONTAINING OVERCURRENT DEVICES IN CIRCUITS SUPPLYING POWER TO A BUSBAR OR CONDUCTOR SUPPLIED FROM MULTIPLE SOURCES SHALL BE MARKED TO INDICATE THE PRESENCE OF ALL SOURCES.[NEC 705.12(B)(2)(3)(c)]

LARFL 9

SIGN LOCATED ON OR NO MORE THAN 3FT FROM INITIATION DEVICE [NEC 690.56(C)(2)].

LABEL 6 MARKED AT AC DISCONNECTING MEANS. [NEC 690.54]

LABEL 7 AT DIRECT-CURRENT EXPOSED RACEWAYS, CABLE TRAYS, COVERS AND ENCLOSURES OF JUNCTION BOXES, AND OTHER WIRING METHODS; SPACED AT MAXIMUM 10FT SECTION OR WHERE SEPARATED BY ENCLOSURES, WALLS, PARTITIONS, CEILINGS, OR FLOORS. [NEC 690.31(D)(2)]

LABEL 8

FOR PV SYSTEMS THAT SHUT DOWN THE ARRAY AND CONDUCTORS LEAVING THE ARRAY:

SIGN TO BE LOCATED ON OR NO MORE THAN 3 FT AWAY FROM SERVICE DISCONNECTING MEANS TO WHICH THE PV SYSTEMS ARE CONNECTED AND SHALL INDICATE THE LOCATION OF ALL IDENTIFIED RAPID SHUTDOWN SWITCHES IF NOT AT THE SAME LOCATION. [NEC 690.56(C)(1)(A)]



CONTRACTOR INFORMATION: ENCOR SOLAR, LLC 3049 Executive Parkway Suite 300 Lehi, UT 84043 License # 32830

SITE INFORMATION

Curtis Henegar

16 Angle Oak Dr

Bunnlevel, NC 28323

AC System Size: 10 kW AC

DC System Size: 11.745 kW DC

Lat. 35.3046336

Long, -78.9680863

(29) Jinko Solar JKM405M-72HL-V **PV Modules**

(1) SolarEdge SE10000H-US (240V) Inverter(s)

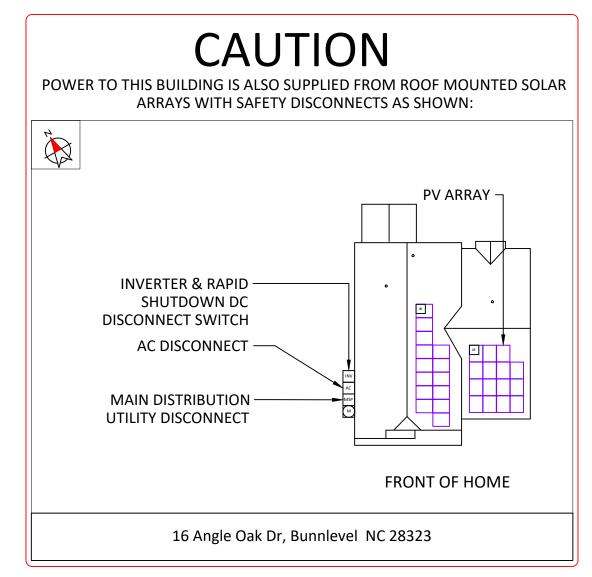
(29) SolarEdge S440 Optimizers

South River EMC

DRAWN BY: SoloCAD

DATE: August 16, 2022

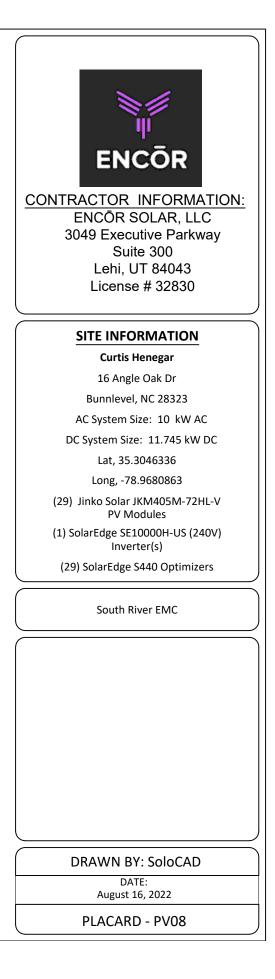
LABELS - PV07



DIRECTORY

PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM.

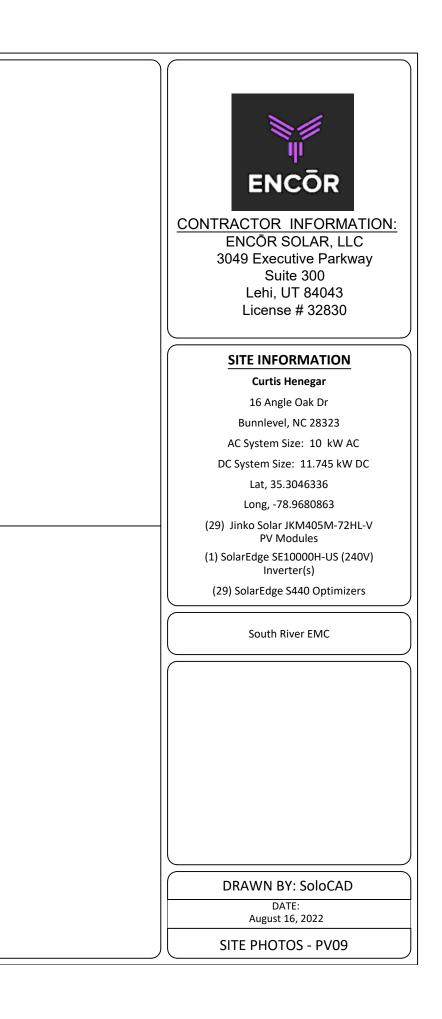
(ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN: NEC 690.56(B)&(C), [NEC 705.10])



SITE PHOTOS:







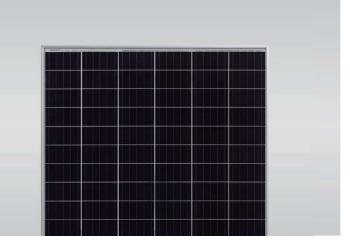
jinkosolar.us



Eagle 72HM G2 390-410 Watt

MONO PERC HALF CELL MODULE

Positive power tolerance of 0~+3%



 ISO9001:2008 Quality Standards ISO14001:2004 Environmental Standards OHSAS18001 Occupational Health & Safety Standards

Nomenclature: JKM410M-72HL-V

Cell

Fu**l** Ha**l**f

Code

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LISTED

 IEC61215, IEC61730 certified products UL1703 certified products

nu**ll** L

IEC

Code Cell Code Certification

TÜVRheinland

1000V

1500V

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Normal null Diamond V

KEY FEATURES



1500V

High Voltage UL and IEC 1500V certified; lowers BOS costs and yields better LCOE



Higher Module Power Decrease in current loss yields higher module efficiency



Shade Tolerance More shade tolerance due to twin arrays



(++++)

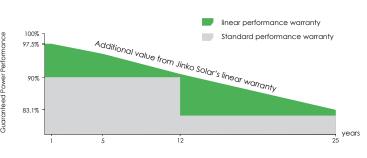
2400 Pa

PID FREE Reinforced cell prevents potential induced degradation

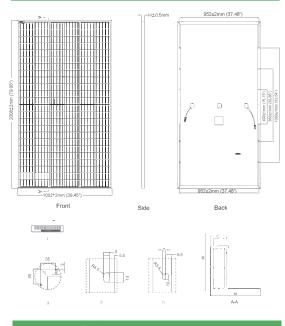
Strength and Durability Certified for high snow (5400 Pa) and wind (2400 Pa) loads

LINEAR PERFORMANCE WARRANTY

12 Year Product Warranty • 25 Year Linear Power Warranty



Engineering Drawings



Packaging Configuration

(Two pallets = One stack)

27pcs/pallet, 54pcs/stack, 594pcs/40'HQ Container

SPECIFICATIONS

Maximum Power Voltage (Vmp) Maximum Power Current (Imp)	STC 390Wp 41.1V	NOCT 294Wp 39.1V	STC 395Wp 41.4V	NOCT 298Wp	STC 400Wp	NOCT 302Wp	STC 405Wp	NOCT	STC	NOCT
Maximum Power Voltage (Vmp) Maximum Power Current (Imp)	41.1V				400Wp	302\Wn	405\M/p			
Maximum Power Current (Imp)		39.1V	41 4V			002111	400vvp	306Wp	410Wp	310Wp
· · · · ·	0.404			39.3V	41.7V	39.6V	42.0V	39.8V	42.3V	40.0V
	9.49A	7.54A	9.55A	7.60A	9.60A	7.66A	9.65A	7.72A	9.69A	7.76A
Open-circuit Voltage (Voc)	49.3V	48.0V	49.5V	48.2V	49.8V	48.5V	50.1V	48.7V	50.4V	48.9V
Short-circuit Current (Isc)	10.12A	8.02A	10.23A	8.09A	10.36A	8.16A	10.48A	8.22A	10.60A	8.26A
Module Efficiency STC (%)	19.3	8%	19.	63%	19.	38%	20.1	3%	20.3	38%
Operating Temperature (°C)					-40°C∼	+85℃				
Maximum System Voltage	1500VDC(UL)/1500VDC(IEC)									
Maximum Series Fuse Rating					20	Ą				
Power Tolerance					0~+	3%				
Temperature Coefficients of Pmax					-0.36	%/°C				
Temperature Coefficients of Voc					-0.28	%/°C				
Temperature Coefficients of Isc					0.048	3%/°C				
Nominal Operating Cell Temperature (NOCT)				45±	2°C				

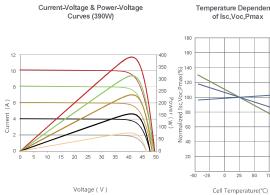


Power measurement tolerance: \pm 3%

CAUTION: READ SAFETY AND INSTALLATION INSTRUCTIONS BEFORE USING THE PRODUCT. © Jinko Solar Co., Ltd. All rights reserved. Specifications included in this datasheet are subject to change without notice. JKM390-410M-72HL-V-A2-US



Electrical Performance & Temperature Dependence



Cell Temperature(°C)

Temperature Dependence

Mechanical	Characteristics
Cell Type	Mono PERC Diamond Cell (158.75 x 158.75 mm)
No.of Half-cells	144 (6×24)
Dimensions	2008×1002×40mm (79.06×39.45×1.57 inch)
Weight	22.5 kg (49.6 lbs)
Front Glass	.3.2mm, Anti-Reflection Coating, High Transmission, Low Iron, Tempered Glass
Frame	Anodized Aluminium Alloy
Junction Box	IP67 Rated
Output Cables	12AWG, (+) 1400mm(55.12 in), (-) 1400mm(55.12 in) or Customized Length
Fire Type	Type 1

Power Optimizer

For North America

P320 / P340 / P370 / P400 / P401 / P405 / P485 / P505



PV power optimization at the module-level

- Specifically designed to work with SolarEdge inverters
- / Up to 25% more energy
- Superior efficiency (99.5%)
- Mitigates all types of module mismatch losses, from manufacturing tolerance to partial shading
- Flexible system design for maximum space utilization

- **/** Fast installation with a single bolt
- I Next generation maintenance with modulelevel monitoring
- Meets NEC requirements for arc fault protection (AFCI) and Photovoltaic Rapid Shutdown System (PVRSS)
- / Module-level voltage shutdown for installer and firefighter safety



POWER OPTIMIZE

フ

/ Power Optimizer For North America

P320 / P340 / P370 / P400 / P401 / P405 / P485 / P505

Optimizer model (typical module compatibility)	P320 (for 60-cell modules)	P340 (for high- power 60-cell modules)	P370 (for higher- power 60 and 72- cell modules)	P400 (for 72 & 96-cell modules)	P401 (for high power 60 and 72 cell modules)	P405 (for high- voltage modules)	P485 (for high- voltage modules)	P505 (for higher current modules)	
INPUT									
Rated Input DC Power ⁽¹⁾	320	350	370	400	4()5	485	505	W
Absolute Maximum Input Voltage (Voc at lowest temperature)	4	8	60	80	60	12	5(2)	83(2)	Vdc
MPPT Operating Range	8 -	48	8 - 60	8 - 80	8-60	12.5	- 105	12.5 - 83	Vdc
Maximum Short Circuit Current (Isc)	11	11.02	11	10.1	11.75	1	1	14	Adc
Maximum DC Input Current		13.75		12.5	14.65	12	5	17.5	Adc
Maximum Efficiency				99.	5				%
Weighted Efficiency				98.8				98.6	%
Overvoltage Category									
OUTPUT DURING OPER	ATION (POW	/er optimiz	ER CONNECT	ED TO OPER	RATING SOL	AREDGE INV	'ERTER)		
Maximum Output Current				15					Adc
Maximum Output Voltage			60				85		Vdc
OUTPUT DURING STAND	BY (POWER	OPTIMIZER	DISCONNECT	ED FROM SO	LAREDGE IN	VERTER OR S	SOLAREDGE	INVERTER O	FF)
Safety Output Voltage per Power Optimizer				1 ±	0.1				Vdc
STANDARD COMPLIANC	E								
EMC			FCC Pa	rt15 Class B, IEC6	1000-6-2, IEC6100	0-6-3			
Safety				IEC62109-1 (class	II safety), UL1741				
Materia				UL94 V-0, U	V Resistant				
RoHS				Ye	s				
INSTALLATION SPECIFIC	ATIONS								
Maximum Allowed System Voltage				100	0				Vdc
Compatible inverters			All SolarEo	dge Single Phase	and Three Phase i	nverters			
Dimensions (W x L x H)	129 :	x 153 x 27.5 / 5.1 x	6 x 1.1	129 x 153 x 33.5 / 5.1 x 6 x 1.3	129 x 153 x 29.5 / 5.1 x 6 x 1.16	129 x 159 x 49.5	/ 5.1 x 6.3 x 1.9	129 x 162 x 59 / 5.1 x 6.4 x 2.3	mm / in
Weight (including cables)		630 / 1.4		750 / 1.7	655 / 1.5	845	/ 1.9	1064 / 2.3	gr/lb
Input Connector			MC4	4(3)			Single or dual MC4 ⁽³⁾⁽⁴⁾	MC4 ⁽³⁾	
Input Wire Length		0.16	/ 0.52		0.16 or 0.9 /0.52 or 2.95 ⁽⁵⁾		0.16 / 0.52		m / ft
Output Wire Type / Connector				Double Insul	ated / MC4				
Output Wire Length	0.9 /	2.95			1.2 /	3.9			m / ft
Operating Temperature Range ⁽⁶⁾				-40 to +85 /					°C / °F
Protection Rating				IP68 / N					
Relative Humidity				0 - 1					%
 Rated power of the module at STC will NEC 2017 requires max input voltage b For other connector types please cont For dual version for parallel connectio one PV module. When connecting a 	be not more than 80 lact SolarEdge n of two modules us	v e P485-4NMDMRM.	In the case of an odd n	umber of PV modul			ersion power optim	izer connected to	

(6) For ambient temperature above +85°C / +185°F power de-rating is applied. Refer to Power Optimizers Temperature De-Rating Technical Note for more details

PV System Design Usin SolarEdge Inverter ⁽⁷⁾⁽⁸⁾	g a	Single Phase HD-Wave	Single phase	Three Phase for 208V grid	Three Phase for 277/480V grid		
Minimum String Length	P320, P340, P370, P400, P401	8		10	18		
(Power Optimizers)	P405, P485, P505	6	j	8	14		
Maximum String Length (Power	r Optimizers)	25	5	25	50 ⁽⁹⁾		
Maximum Power per String		5700 (6000 with SE7600-US - SE11400- US)	5250	6000(10)	12750(**)	W	
Parallel Strings of Different Lend	gths or Orientations	Yes					

(7) For detailed string sizing information refer to: http://www.solaredge.com/sites/default/files/string_sizing_na.pdf
(8) It is not allowed to mix P405/P485/P505 with P320/P340/P370/P400/P401 in one string
(9) A string with more than 30 optimizers does not meet NEC rapid shutdown requirements; safety voltage will be above the 30V requirement (0) For 2089 yrid: it is allowed to install up to 6.500W per string when the maximum power difference between each string is 1.000W
(11) For 277/480V grid: it is allowed to install up to 15,000W per string when the maximum power difference between each string is 2,000W

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Single Phase Inverter with HD-Wave Technology

for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US



Optimized installation with HD-Wave technology

- Specifically designed to work with power optimizers
- Record-breaking 99% weighted efficiency
- Quick and easy inverter commissioning directly from a smartphone using the SolarEdge SetApp
- Fixed voltage inverter for longer strings
- Integrated arc fault protection and rapid shutdown for NEC 2014, NEC 2017 and NEC 2020 per article 690.11 and 690.12

- / UL1741 SA certified, for CPUC Rule 21 grid compliance
- **/** Small, lightweight, and easy to install both outdoors or indoors
- Built-in module-level monitoring
- / Optional: Faster installations with built-in consumption metering (1% accuracy) and production revenue grade metering (0.5% accuracy, ANSI C12.20)



NVERTERS

/ Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

MODEL NUMBER	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US			
APPLICABLE TO INVERTERS WITH PART NUMBER	SEXXXXH-XXXXBXX4									
OUTPUT		·								
Rated AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA		
Maximum AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA		
AC Output Voltage MinNomMax. (211 - 240 - 264)	~	~	~	1	~	1	~	Vac		
AC Output Voltage MinNomMax. (183 - 208 - 229)	-	~	-	~	-	-	1	Vac		
AC Frequency (Nominal)	59.3 - 60 - 60.5%									
Maximum Continuous Output Current @240V	12.5	16	21	25	32	42	47.5	A		
Maximum Continuous Output Current @208V	-	16	-	24	-	-	48.5	А		
Power Factor	1, Adjustable - 0.85 to 0.85									
GFDI Threshold	1							A		
Utility Monitoring, Islanding Protection, Country Configurable Thresholds	Yes									
INPUT										
Maximum DC Power @240V	4650	5900	7750	9300	11800	15500	17650	W		
Maximum DC Power @208V	-	5100	-	7750	-	-	15500	W		
Transformer-less, Ungrounded	Yes									
Maximum Input Voltage	480							Vdc		
Nominal DC Input Voltage	380 400							Vdc		
Maximum Input Current @240V ⁽²⁾	8.5	10.5	13.5	16.5	20	27	30.5	Adc		
Maximum Input Current @208V ⁽²⁾	-	9	-	13.5	-	-	27	Adc		
Max. Input Short Circuit Current	45									
Reverse-Polarity Protection	Yes									
Ground-Fault Isolation Detection	600ka Sensitivity									
Maximum Inverter Efficiency	99 99.2							%		
CEC Weighted Efficiency	99 @ 240V 99 25 @ 208V							%		
Nighttime Power Consumption	< 2.5							W		

(2) A higher current source may be used; the inverter will limit its input current to the values stated

solaredge.com

/ Single Phase Inverter with HD-Wave Technology

for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

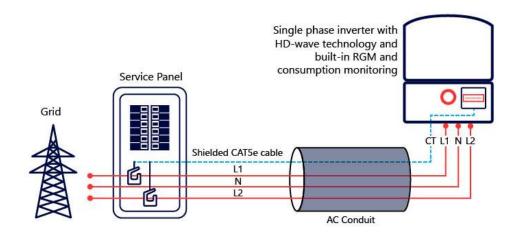
MODEL NUMBER	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US			
ADDITIONAL FEATURES										
Supported Communication Interfaces	RS485, Ethernet, ZigBee (optional), Cellular (optional)									
Revenue Grade Metering, ANSI C12.20										
Consumption metering	Optional ⁽³⁾									
Inverter Commissioning	With the SetApp mobile application using Built-in Wi-Fi Access Point for Local Connection									
Rapid Shutdown - NEC 2014, NEC 2017 and NEC 2020, 690.12	Automatic Rapid Shutdown upon AC Grid Disconnect									
STANDARD COMPLIANCE										
Safety	UL1741, UL1741 SA, UL1699B, CSA C22.2, Canadian AFCI according to T.I.L. M-07									
Grid Connection Standards	IEEE1547, Rule 21, Rule 14 (HI)									
Emissions	FCC Part 15 Class B									
INSTALLATION SPECIFICAT	IONS									
AC Output Conduit Size / AWG Range	1" Maximum / 14-6 AWG					1" Maximum	/14-4 AWG			
DC Input Conduit Size / # of Strings / AWG Range	1" Maximum / 1-2 strings / 14-6 AWG					1" Maximum / 1-3 st	trings / 14-6 AWG			
Dimensions with Safety Switch (HxWxD)	17.7 x 14.6 x 6.8 / 450 x 370 x 174 21.3 x 14.6 x						540 x 370 x 185	in / mm		
Weight with Safety Switch	22 /	í 10	25.1 / 11.4	26.2 ,	/ 11.9	38.8 /	17.6	lb / kg		
Noise		< 25			<50					
Cooling	Natural Convection									
Operating Temperature Range	-40 to +140 / -40 to +60 ⁽⁴⁾							°F/°C		
Protection Rating	NEMA 4X (Inverter with Safety Switch)									

(3) Inverter with Revenue Grade Meter P/N: SExxxxH-US000BNC4; Inverter with Revenue Grade Production and Consumption Meter P/N: SExxxxH-US000BNI4. For consumption metering, current transformers should be ordered separately. SEACT0750-200NA-20 or SEACT0750-400NA-20. 20 units per box

should be ordered separately. SEACT0750-200NA-20 or SEACT0750-400NA-20. 20 units per box (4) Full power up to at least 50°C / 122°F, for power de-rating information refer to: https://www.solaredge.com/sites/default/files/se-temperature-derating-note-na.pdf

How to Enable Consumption Monitoring

By simply wiring current transformers through the inverter's existing AC conduits and connecting them to the service panel, homeowners will gain full insight into their household energy usage helping them to avoid high electricity bills



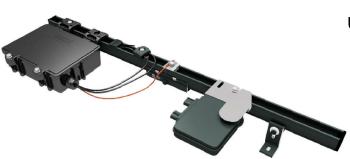
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SnapNrack Ultra Rail System

A sleek, straightforward rail solution for mounting solar modules on all roof types. Ultra Rail features two rail profiles; UR-40 is a lightweight rail profile that is suitable for most geographic regions and maintains all the great features of SnapNrack rail, while UR-60 is a heavier duty rail profile that provides a larger rail channel and increased span capabilities. Both are compatible with all existing mounts, module clamps, and accessories for ease of install.

The Entire System is a Snap to Install

- New Ultra Rail Mounts include snap-in brackets for attaching rail
- Compatible with all the SnapNrack Mid Clamps and End Clamps customers love
- Universal End Clamps and snap-in End Caps provide a clean look to the array edge



The Ultimate Value in Rooftop Solar

Industry leading Wire **Management Solutions**



Single Tool Installation



Mounts available for all roof types

UR-40

UR-60

All SnapNrack Module **Clamps & Accessories** are compatible with both rail profiles

Start Installing Ultra Rail Today

RESOURCES DESIGN WHERE TO BUY snaphrack.com/resources snapnrack.com/configurator snapnrack.com/where-to-buy

Heavy Duty UR-60 Rail

- UR-60 rail profile provides increased span capabilities for high wind speeds and snow loads
- Taller, stronger rail profile includes profilespecific rail splice and end cap
- All existing mounts, module clamps, and accessories are retained for the same great install experience

Quality. Innovative. Superior.

SnapNrack Solar Mounting Solutions are engineered to optimize material use and labor resources and improve overall installation quality and safety. 877-732-2860 contact@snapnrack.com www.snapnrack.com © 2019 by SnapNrack Solar Mounting Solutions. All rights reserved

Ultra Rail

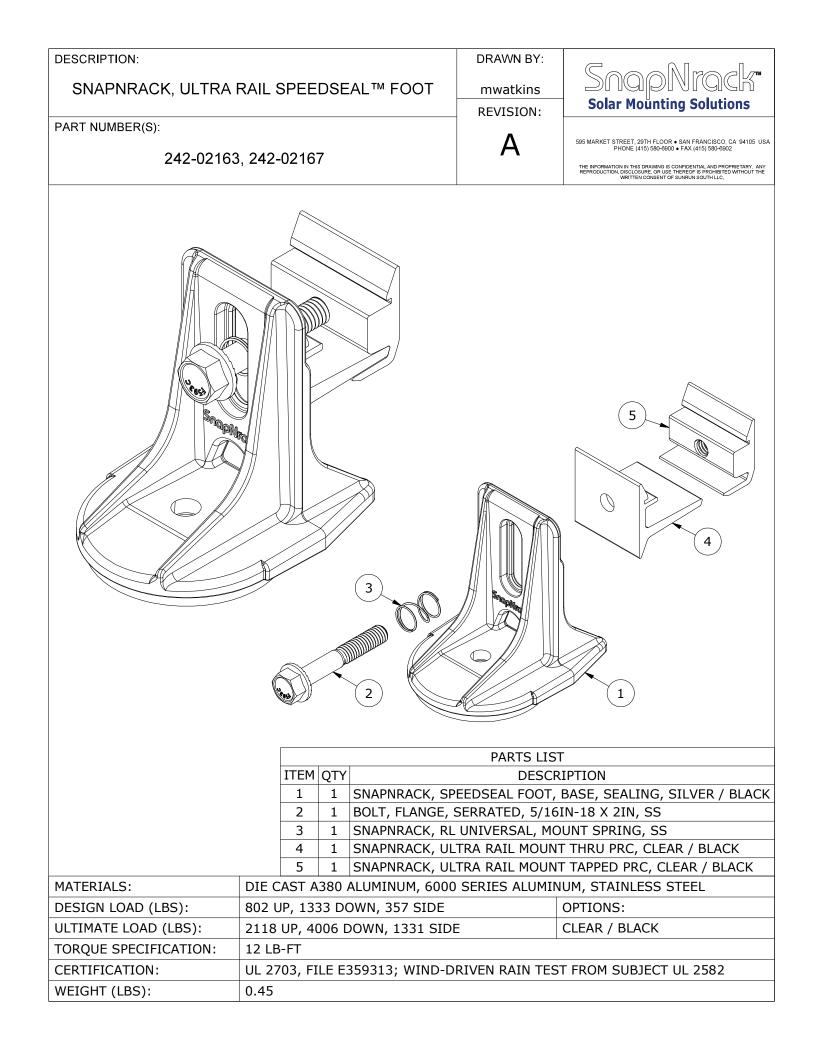


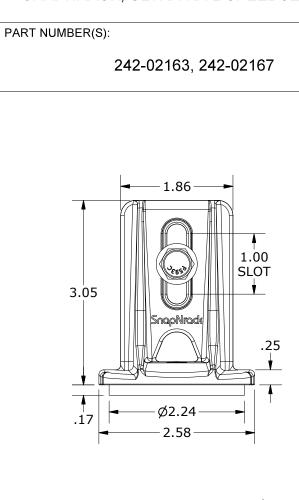


Unparalleled Wire Management

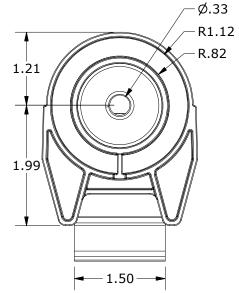
- Open rail channel provides room for running wires resulting in a long-lasting quality install
- Industry best wire management offering includes Junction Boxes, Universal Wire Clamps, MLPE Attachment Kits, and Conduit Clamps
- System is fully bonded and listed to UL 2703 Standard



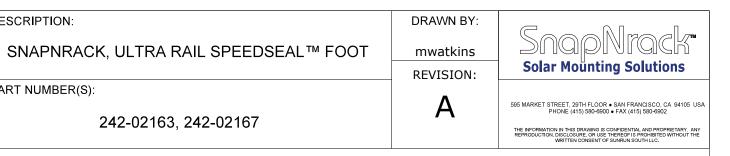


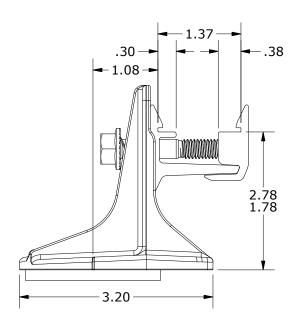


DESCRIPTION:



ALL DIMENSIONS IN INCHES









SnapNrack SpeedSeal[™] Foot

Patent Pending Lag Driven Sealant Solution for Ultra Rail



A New Generation of Roof Attachments

- Innovative design incorporates flashing reliability into a single roof attachment
- 100% waterproof solution
- Sealing cavity with compressible barrier secures sealant in place & fills voids

Maintain the Integrity of the Roof by Eliminating Disruption

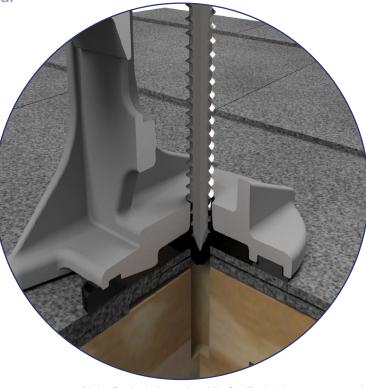
- Zero prying of shingles
- Zero removal of nails leaving holes in the roof
- Roof remains installed the way manufacturer meant it to be

Lag Driven Sealant Waterproofing

- Time Tested Roof Sealant provides lasting seal
- Sealant is compressed into cavity and lag hole as attachment is secured to rafter
- Active sealant solidifies bond if ever touched by liquid
- Technology passes UL 2582 Wind Driven **Rain Test and ASTM E2140 Water Column** Testing standards. Patent Pending.

Single Tool Installation

• SnapNrack was the first in the industry to develop a complete system that only requires a single tool. That tradition is continued as a ¹/₂" socket is still the only tool necessary to secure the mount as well as all other parts of the system.



SnapNrack SpeedSeal[™] Foot

Fastest Roof Attachment in Solar

- Lag straight to a structural member, no in-between components such as flashings or bases.
- Simply locate rafter, fill sealant cavity & secure to roof. It's that simple!

Integrated Flashings. No Questions.

- Sealant fills around lag screw keeping roof and structure sealed and intact
- No added holes from ripping up nails, staples and screws holding shingles on roof

Less Time. Less Parts. Less Tools.

- No more need for a pry bar to rip up shingles
- No more proprietary lag screws
- Single Tool installation with 1/2" socket

Total System Solution One Tool. One Warranty.

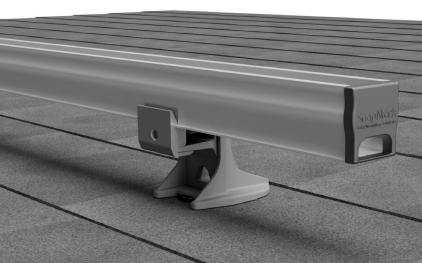
- SnapNrack Ultra Rail is a straightforward intuitive install experience on the roof without
- result in a long-lasting quality install that installers and homeowners love.

877-732-2860

Certifications

SnapNrack Ultra Rail System has been evaluated by Underwriters Laboratories (UL) and Listed to UL/ANSI Standard 2703 for Mechanical Loading and Fire. Additionally it is listed to UL 2582 for wind-driven rain and ASTM 2140.







compromising quality, aesthetics & safety, all supported by a 25 year warranty. • Built-in Wire Management & Aesthetically pleasing features designed for Ultra Rail