

910-893-7525 www.harnett.org

PERMIT NUMBER ERES2211-0041

ABBUIGANIE 61		/	40.4) 465. 6700
PLAN NAME:	ZONING DISTRICT: RA-20R - 0.47 acres (100	.0%)	
DESCRIPTION: roof mounted solar panels	DATE ISSUED: 12/5/2022 DATE EX		(PIRED:
JOB ADDRESS: 58 RAINMAKER ST	PERMIT SUBTYPE: RESIDENTIAL SOLAR PANELS		PARCEL NO: 0544-57-1159.000

APPLICANT: Sigora Solar	PHONE: (434)465-6788
1222 Harris Street Charlottesville, VA 22903	EMAIL: permitting@sigorasolar.com
CONTRACTOR: Sigora Solar	PHONE : (434)465-6788
1222 Harris Street Charlottesville, VA 22903	EMAIL: permitting@sigorasolar.com
OWNER: REID CHAD	PHONE:
58 RAINMAKER ST LINDEN, NC 28356 LINDEN, NC 28356	EMAIL:

REQUIRED INSPECTIONS			
INSPECTION TYPE	APPROVAL	DATE	COMMENTS
FINAL**			
ROUGH IN			



76 North Meadowbrook Drive Alpine, UT 84004 office (201) 874-3483 swyssling@wysslingconsulting.com

December 19, 2022

Sigora Solar LLC 490 Westfield Road STE A Charlottesville, VA 22901

> Re: Engineering Services (Post-Install) Reid Residence 58 Rainmaker Street, Linden, NC 8.505 kW System

To Whom It May Concern:

Pursuant to your request, we have reviewed the installation of the above-referenced solar panel system. As you are aware, this office initially prepared a structural assessment, dated November 3rd, 2022, of the solar panel installation. This installation was inspected and found to be in compliance with the layout plan as specified in our report, product installation criteria, and the requirements of the current building codes. The installation is in compliance with the 2018 North Carolina Residential Code Book, professional engineering assessment and judgment and covers this dwellings assessment for solar panel connections and support only. We have determined that the equipment will not create a negative impact on the building's structural design, including any additional loads imposed (dead, snow, wind).

This letter pertains only to the panel support attachments to the roof framing and not the engineered photovoltaic panel products, components, or electrical-related installations/connections.

Should you have any questions regarding the above or if you require additional information do not hesitate to contact me.

Scott E. Wyssling, PE

46546 North Carolina Licence

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76 N Meadowbrook Drive Alpine UT 84004 COA # P-2308



76 North Meadowbrook Drive Alpine, UT 84004 office (201) 874-3483 swyssling@wysslingconsulting.com

November 3, 2022

Sigora Solar LLC 490 Westfield Road STE A Charlottesville, VA 22901

> Re: Engineering Services Reid Residence 58 Rainmaker Street, Linden, NC 8.505 kW System

To Whom It May Concern:

We have received information regarding solar panel installation on the roof of the above referenced structure. Our evaluation of the structure is to verify the existing capacity of the roof system and its ability to support the additional loads imposed by the proposed solar system.

A. Site Assessment Information

- 1. Site visit documentation identifying attic information including size and spacing of framing for the existing roof structure.
- 2. Design drawings of the proposed system including a site plan, roof plan and connection details for the solar panels. This information will be utilized for approval and construction of the proposed system.

B. Description of Structure:

Roof Framing: Prefabricated wood trusses at 24" on center. All truss members are

constructed of 2x4 dimensional lumber.

Roof Material: Composite Asphalt Shingles

Roof Slope: 26 degrees
Attic Access: Accessible
Foundation: Permanent

C. Loading Criteria Used

- Dead Load
 - Existing Roofing and framing = 7 psf
 - New Solar Panels and Racking = 3 psf
 - TOTAL = 10 PSF
- Live Load = 20 psf (reducible) 0 psf at locations of solar panels
- Ground Snow Load = 10 psf
- Wind Load based on ASCE 7-10
 - Ultimate Wind Speed = 115 mph (based on Risk Category II)
 - Exposure Category C

Analysis performed of the existing roof structure utilizing the above loading criteria is in accordance with the North Carolina Residential Code (2018), including provisions allowing existing structures to not require strengthening if the new loads do not exceed existing design loads by 105% for gravity elements and 110% for seismic elements. This analysis indicates that the existing framing will support the additional panel loading without damage, if installed correctly.

D. Solar Panel Anchorage

- 1. The solar panels shall be mounted in accordance with the most recent Unirac installation manual. If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation.
- 2. The maximum allowable withdrawal force for a $^{5}/_{16}$ " lag screw is 235 lbs per inch of penetration as identified in the National Design Standards (NDS) of timber construction specifications. Based on a minimum penetration depth of $2\frac{1}{2}$ ", the allowable capacity per connection is greater than the design withdrawal force (demand). Considering the variable factors for the existing roof framing and installation tolerances, the connection using one $^{5}/_{16}$ " diameter lag screw with a minimum of $2\frac{1}{2}$ " embedment will be adequate and will include a sufficient factor of safety.
- 3. Considering the wind speed, roof slopes, size and spacing of framing members, and condition of the roof, the panel supports shall be placed no greater than 48" on centers.
- 4. Panel supports connections shall be staggered to distribute load to adjacent framing members.

Based on the above evaluation, this office certifies that with the racking and mounting specified, the existing roof system will adequately support the additional loading imposed by the solar system. This evaluation is in conformance with the North Carolina Residential Code, current industry standards, and is based on information supplied to us at the time of this report.

Should you have any questions regarding the above or if you require further information do not hesitate to

contact me.

Jose L. Nysel

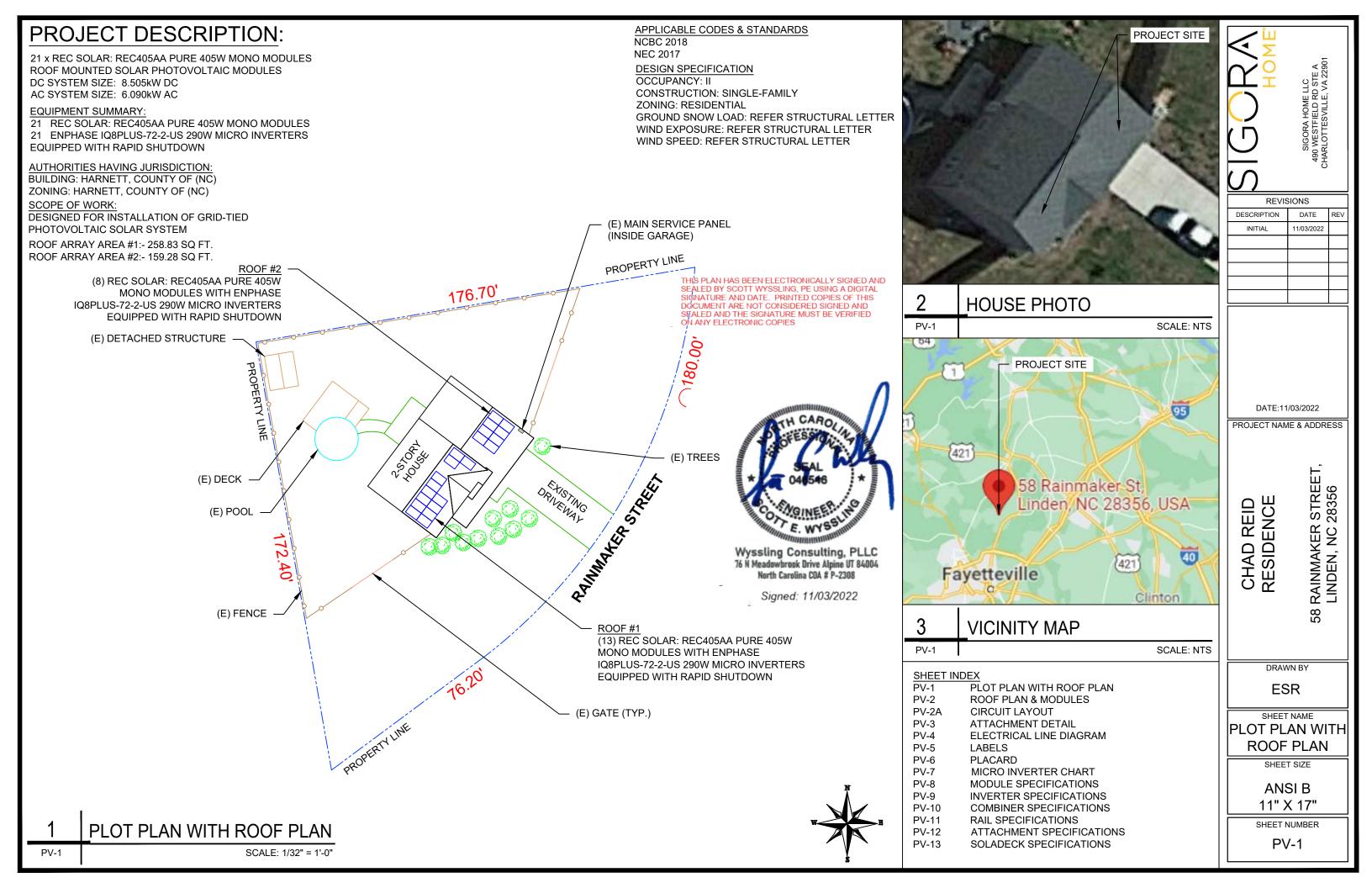
Scott E. Wyssling, PE North Carolina Licence No. 46546

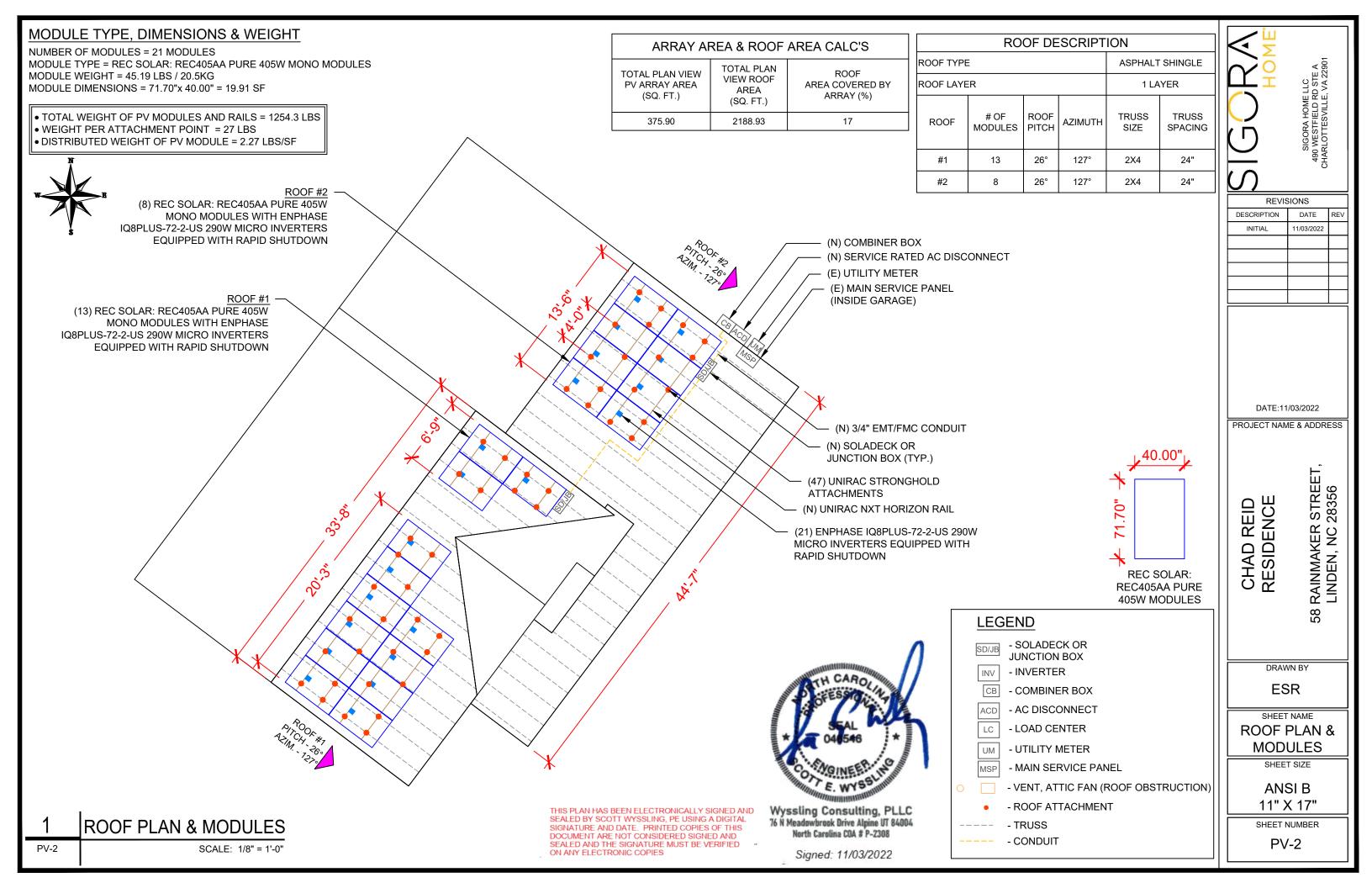
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76 N Meadowbrook Drive
Alpine UT 84004 COA # P-2308

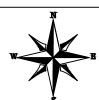
Date Signed 11/3/2022







CIRCUIT LEGENDS CIRCUIT #1 CIRCUIT #2



BILL OF MATERIALS			
EQUIPMENT	QTY	DESCRIPTION	
SOLAR PV MODULES	21	REC SOLAR: REC405AA PURE 405W	
MICRO INVERTERS	21	ENPHASE IQ8PLUS-72-2-US 290W MICRO INVERTERS EQUIPPED WITH RAPID SHUTDOWN	
SOLADECKS OR JUNCTION BOXES	2	SOLADECKS OR JUNCTION BOXES	
MODULE CLAMPS	30	MID MODULE CLAMPS	
END CLAMPS	24	END CLAMPS / STOPPER SLEEVE	
ATTACHMENT	47	UNIRAC STRONGHOLD ATTACHMENT	
BOLT	47	LAG BOLT	

CIRCUIT #2 -(8 MODULES) CIRCUIT #1 (13 MODULES)

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Signed: 11/03/2022

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REVISIONS DATE REV DESCRIPTION 11/03/2022

DATE:11/03/2022

PROJECT NAME & ADDRESS

58 RAINMAKER STREET, LINDEN, NC 28356 CHAD REID RESIDENCE

DRAWN BY

ESR

CIRCUIT LAYOUT

SHEET SIZE

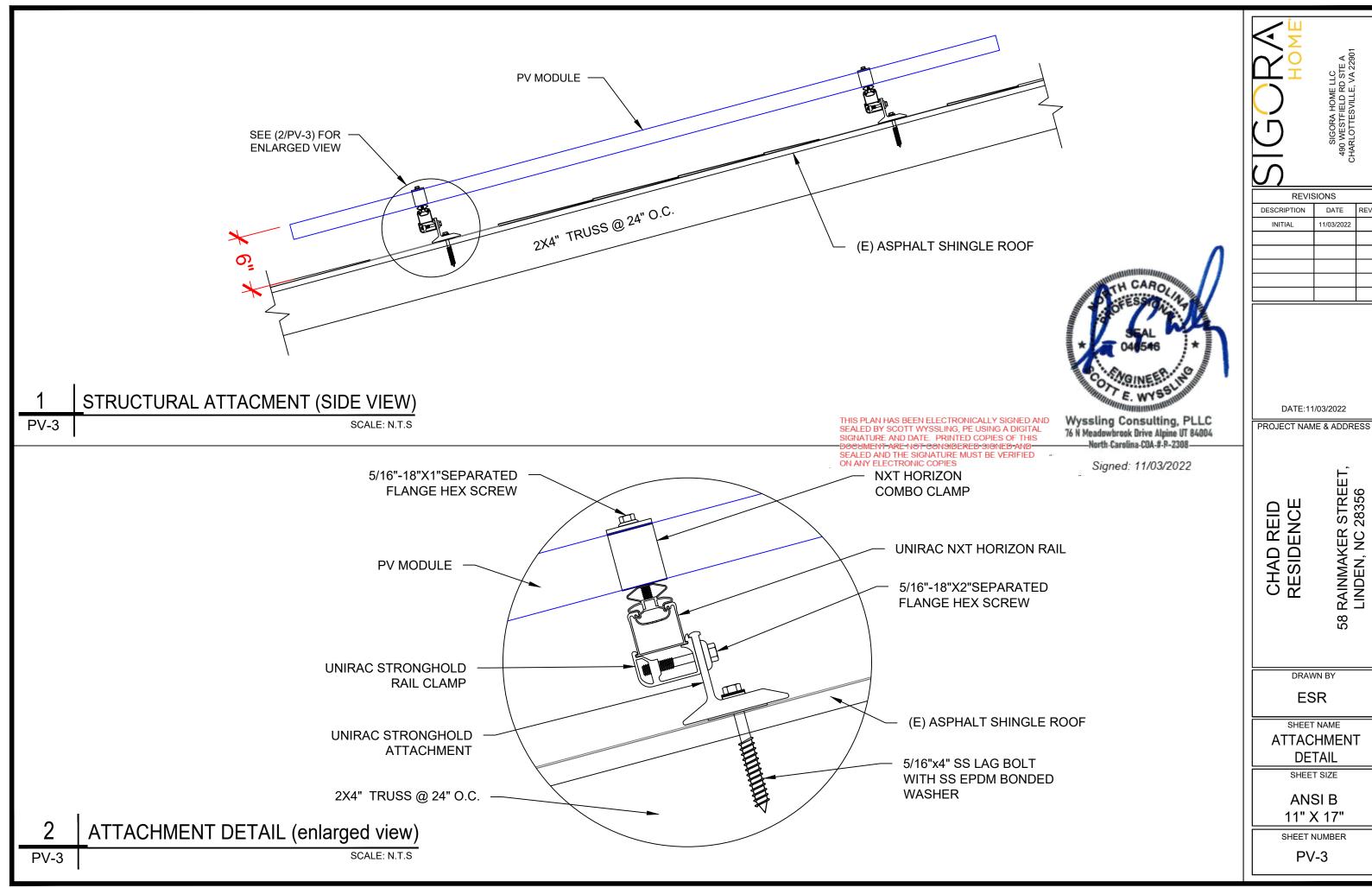
ANSI B 11" X 17"

SHEET NUMBER PV-2A

PV-2A

SCALE: 1/8" = 1'-0"

ROOF PLAN WITH CIRCUIT LAYOUT



REVISIONS			
DESCRIPTION	DATE	REV	
INITIAL	11/03/2022		

ATTACHMENT

DC SYSTEM SIZE: 8.505 kW DC AC SYSTEM SIZE: 6.090 kW AC

BRANCH

(ET-TERM)

TERMINATOR

PV-4

(21) REC SOLAR: REC405AA PURE 405W MONO MODULES WITH (21) ENPHASE IQ8PLUS-72-2-US 290W MICRO INVERTERS EQUIPPED WITH RAPID SHUTDOWN

- (1) BRANCH CIRCUIT OF 13 MODULES AND
- (1) BRANCH CIRCUIT OF 8 MODULES CONNECTED IN PARALLEL

REC SOLAR: REC405AA

PURE 405W MODULES

BRANCH #1

BRANCH #2

ENPHASE IQ8PLUS-72-2-US

290W MICRO INVERTERS

EQUIPPED WITH RAPID

SHUTDOWN

INTERCONNECTION NOTES:

- 1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE DETERMINED IN ACCORDANCE WITH [NEC 705.12], AND [NEC 690.64]. 2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9], [NEC 230.95] AND [NEC 690.5]
- 3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING.
- 4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUSBAR RELATIVE TO THE MAIN BREAKER.

DISCONNECT NOTES:

- 1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)
- 2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH

RACKING NOTE:

ENPHASE IQ COMBINER X-IQ-AM1-240-4/4C 120/240VAC

1¢, 3W 125A RATED BUS BAR,

NEMA 3R SOLAR LOADS ONLY

UL 1741 COMPLIANT

MODEM

IQ ENVOY

15A/2P

20A/2P

20A/2P

G

IQ ENVOY: PER

MANUFACTURER

SUITABLE FOR USE

SPECIFICATIONS, EITHER

SOLADECK OR

JUNCTION BOX

600V, NEMA 3R,

UL LISTED

10A OR 15A BREAKER IS

L2

L1

1. BOND EVERY RAIL WITH #6 BARE COPPER

GROUNDING & GENERAL NOTES:

- 1. A SECOND FACILITY GROUNDING ELECTRODE IS NOT REQUIRED PER [NEC
- 2. PV INVERTER IS UNGROUNDED. TRANSFORMER-LESS TYPE.
- 3. DC GEC AND AC EGC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING
- 4. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL
- 5. SOLADECK OR JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD - SOLADECK OR JUNCTION BOX DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE

TYPE TRANSITIONS

6. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT 7. RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS. 8. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.

TO UTILITY GRID

M

200A. BI-DIRECTIONAL

UTILITY METER

EMT OR FMC IN ATTIC

EMT, LFMC OR PVC

EMT, LFMC OR PVC

3/4"

3/4"



REVISIONS DESCRIPTION DATE REV 11/03/2022

DATE:11/03/2022

STREET, 28356

PROJECT NAME & ADDRESS

CHAD REID RESIDENCE

RAINMAKER S LINDEN, NC 2 28

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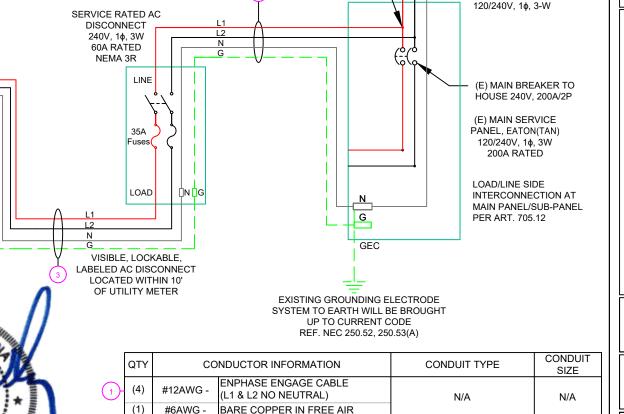
ESR

SHEET NAME **ELECTRICAL LINE** DIAGRAM

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-4



SUPPLY SIDE CONNECTION

REF 2017/2014 NEC

230.82(6)/705.12(A)

ELECTRICAL LINE DIAGRAM

SCALE: NTS

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Signed: 11/03/2022

(4)

(2)

(1)

(2)

#10AWG -

#10AWG -

#6AWG -

#6AWG -

#8AWG -

#6AWG -

#6AWG -

#8AWG -

CU,THWN-2

CU,THWN-2

CU,THWN-2 N

CU,THWN-2

CU,THWN-2 N

CU,THWN-2 GND

CU,THWN-2 GND

CU,THWN-2 GND

WARNING:PHOTOVOLTAIC **POWER SOURCE**

LABEL 1

AT DIRECT-CURRENT EXPOSED RACEWAYS, CABLE TRAYS, COVERS AND ENCLOSURES OF JUNCTION BOXES, AND OTHER WIRING METHODS; SPACED AT MAXIMUM 10FT SECTION OR WHERE SEPARATED BY ENCLOSURES, WALLS, PARTITIONS, CEILINGS, OR

NEC 690.31(G)(3&4) (NOT USED FOR ENPHASE MICROINVERTERS)

PHOTOVOLTAIC

DCDISONNECT

LABEL 2

AT EACH PV DISCONNECTING MEANS

NEC 690.13(B)

(NOT USED FOR ENPHASE MICROINVERTERS)

WARNING: DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

WARNING

INVERTER OUTPUT CONNECTION

DO NOT RELOCATE

THIS OVERCURRENT

DEVICE

LABEL 6

PLACED ADJACENT TO THE BACK-FED BREAKER FROM THE INVERTER IF TIE IN CONSISTS OF LOAD SIDE CONNECTION TO BUSBAR. NEC 705.12(D)(2)(3)(B)

LABEL 7

LABEL 8

SIGN LOCATED AT LOAD CENTER NEC 705.12(B)(3-4) & NEC 690.59

MAXIMUM VOLTAGE

FINSTALLED)

OR DC-TO-DC CONVERTER

MAXIMUM CIRCUIT CURRENT MAX RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER

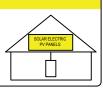
LABEL 3

AT DC PV SYSTEM DISCONNECT NEC 690.53

(NOT USED FOR ENPHASE MICROINVERTERS)

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD



FOR PV SYSTEMS THAT SHUT DOWN THE ARRAY AND CONDUCTORS LEAVING THE ARRAY:

SIGN TO BE LOCATED ON OR NO MORE THAN 3 FT AWAY FROM SERVICE DISCONNECTING MEANS TO WHICH THE PV SYSTEMS ARE CONNECTED AND SHALL INDICATE THE LOCATION OF ALL IDENTIFIED RAPID SHUTDOWN SWITCHES IF NOT AT THE SAME LOCATION. [NEC 690.56(C)(1)(A)]

PHOTOVOLTAIC

LABEL 4

AC DISONNECT

AT AC DISCONNECT NEC 690.13(B)

SERVICE RATED AC DISCONNECT

RATED AC OUTPUT CURRENT

240V NOMINAL OPERATING AC VOLTAGE

LABEL 5

AT AC DISCONNECT

NEC 690.54

21 MICROS X 1.21 AMP/MICRO = 25.4 AMP/MI ED BY SCOTT WYSSLING, PE USING A DIGITAL SIGNATURE AND DATE. PRINTED COPIES OF THIS

25.41A

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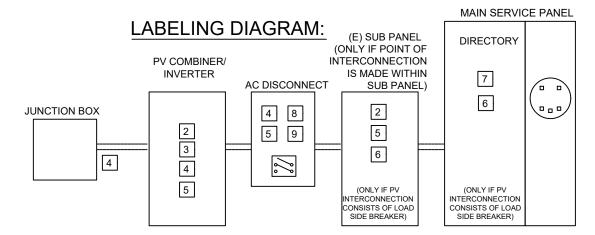
Signed: 11/03/2022

LABELING NOTES

- 1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
- 2. LABELING REQUIREMENTS BASED ON THE 2017 NATIONAL ELECTRIC CODE, OSHA STANDARD 19010.145, ANSI Z535.
- 3. MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
- 4. LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC 110.21]
- 5. LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY AFFIXED [IFC 605.11.1.1]

RAPID SHUTDOWN **SWITCH FOR SOLAR PV SYSTEM** LABEL 9

AT AC DISCONNECT NEC 690.56(C)(3)



** ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VERY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ELECTRICAL DIAGRAM PAGE. **

REVISIONS DESCRIPTION DATE REV 11/03/2022

DATE:11/03/2022

STREET, 28356

PROJECT NAME & ADDRESS

CHAD REID RESIDENCE

RAINMAKER S LINDEN, NC 2 28

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ESR

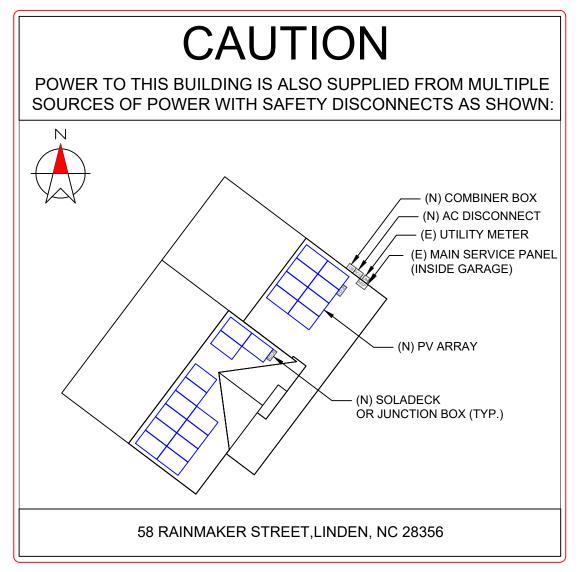
SHEET NAME LABELS

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-5



DIRECTORY

PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM.

(ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN: NEC 690.56(B)&(C), [NEC 705.10])

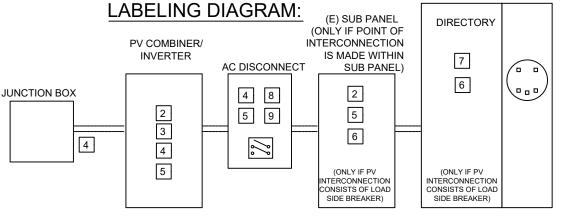
* 040546 * O40546 * O40546 * WYSSING Consulting, PLLC

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Signed: 11/03/2022

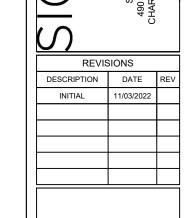
MAIN SERVICE PANEL



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- 5. LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY AFFIXED [IFC 605.11.1.1]



DATE:11/03/2022

STREET, 28356

PROJECT NAME & ADDRESS

CHAD REID RESIDENCE

58 RAINMAKER 5 LINDEN, NC 2

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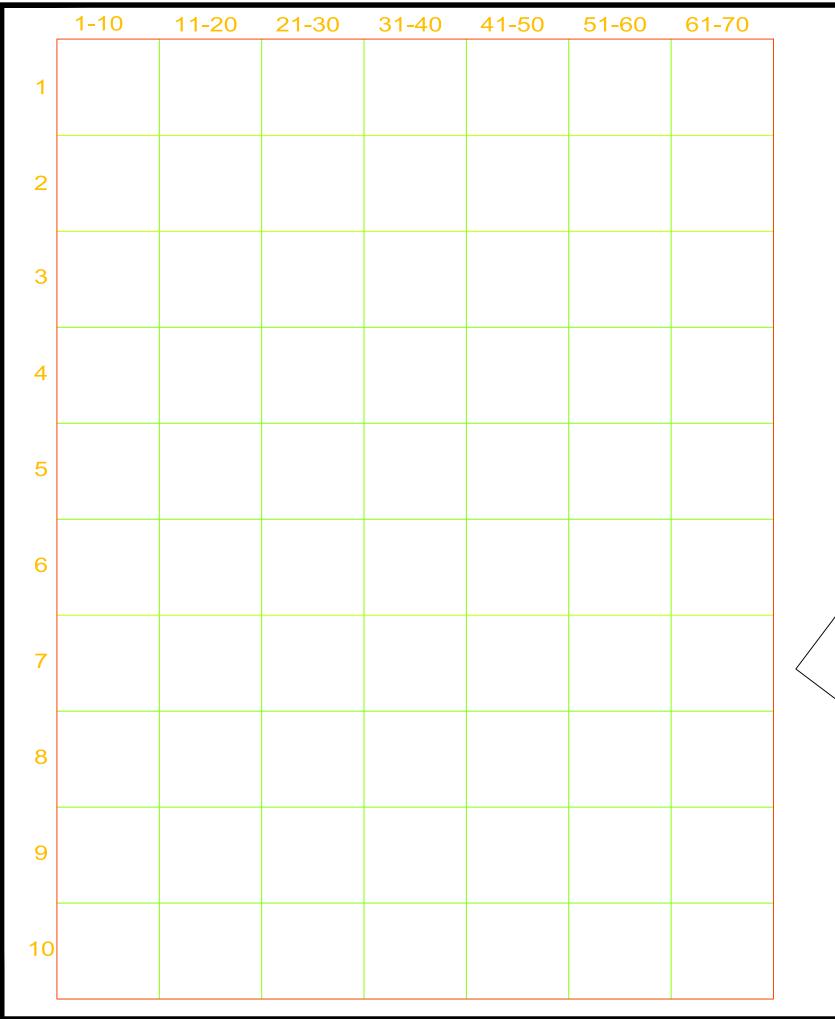
SHEET NAME

PLACARD

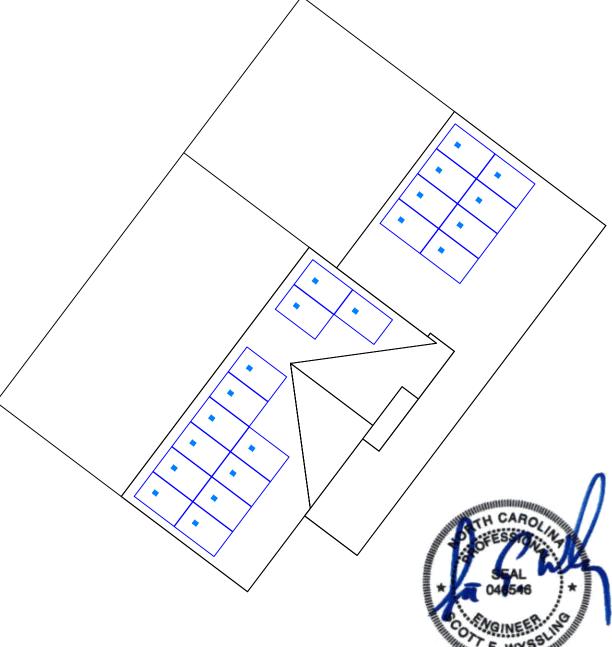
SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-6



MICRO INVERTER CHART



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SIGORA HOME

REVISIONS

DESCRIPTION DATE REV

INITIAL 11/03/2022

DATE:11/03/2022

PROJECT NAME & ADDRESS

58 RAINMAKER STREET, LINDEN, NC 28356

CHAD REID RESIDENCE

DRAWN BY

ESR

SHEET NAME
MICRO INVERTER

CHART

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER
PV-7

Signed: 11/03/2022

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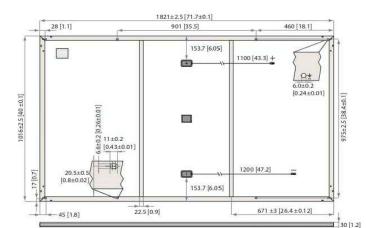
REC ALPHA PURE SERIES

PRODUCT SPECIFICATIONS





GENERAL DATA 132 half-cut REC heterojunction cells with lead-free, gapless technology, 6 strings of 22 cells in series Cell type: 3.2 mm solar glass with anti-reflective surface treatment in accordance with EN 12150 Backsheet Highlyresistantpolymer(black) Frame: Anodized aluminum (black) 3-part, 3 bypass diodes, lead-free Junction box: IP68 rated, in accordance with IEC 62790 Stäubli MC4 PV-KBT4/KST4 (4 mm²) Connectors in accordance with IEC 62852, IP68 only when connected 4 mm² solar cable, 1.1 m +1.2 m inaccordance with EN 50618 1821 x 1016 x 30 mm (1.85 m²) Dimensions 20.5 kg Weight Made in Singapore



	ELECTRICAL DATA		Pro	duct Code*:	RECxxxAA	Pure	
	Power Output - P _{MAX} (Wp)	385	390	395	400	405	410
	Watt Class Sorting - (W)	0/+5	0/+5	0/+5	0/+5	0/+5	0/+5
	Nominal Power Voltage - V _{MPP} (V)	41.2	41.5	41.8	42.1	42.4	42.7
ں	Nominal Power Current - I _{MPP} (A)	9.35	9.40	9.45	9.51	9.56	9.61
S	OpenCircuit Voltage - Voc(V)	48.5	48.6	48.7	48.8	48.9	49.0
	Short Circuit Current - I _{sc} (A)	10.18	10.19	10.20	10.25	10.30	10.35
	Power Density (W/m²)	208	211	214	216	219	222
	Panel Efficiency (%)	20.8	21.1	21.4	21.6	21.9	22.2
	Power Output - P _{MAX} (Wp)	293	297	301	305	309	312
	Nominal Power Voltage - V _{MPP} (V)	38.8	39.1	39.4	39.7	40.0	40.2
NMOT	Nominal Power Current - I _{MPP} (A)	7.55	7.59	7.63	7.68	7.72	7.76
Z	OpenCircuit Voltage - Voc(V)	45.7	45.8	45.9	46.0	46.1	46.2
	Short Circuit Current - I _{SC} (A)	8.16	8.20	8.24	8.28	8.32	8.36

iues at standard test conditions (5 f.C. air mass AM 1.5, iii i	autance 1000 W/TIP, temperature 25 C), based on a production spread with a
	al module operating temperature (NMOT: air mass AM 1.5, irradiance 800 W/r
nperature 20°C, windspeed 1 m/s). * Where xxx indicates	the nominal power class (P _{MAX}) at STC above.

MAXIMUM RATINGS	
Operational temperature:	-40+85°C
Maximum system voltage:	1000 V
Maximum test load (front):	+7000 Pa (713 kg/m²)*
Maximum test load (rear):	-4000 Pa (407 kg/m²)*
Max series fuse rating:	25 A
Max reverse current:	25 A
' See installation m Design loa	anual for mounting instructions d = Test load / 1.5 (sa fet y fac tor

	Standard	REC	ProTrust
Installed by an REC Certified Solar Professional	No	Yes	Yes
System Size	All	≤25 kW	25-500 kW
Product Warranty (yrs)	20	25	25
Power Warranty (yrs)	25	25	25
Labor Warranty (yrs)	0	25	10
Power in Year 1	98%	98%	98%
Annual Degradation	0.25%	0.25%	0.25%
Power in Year 25	92%	92%	92%

61730:2016, UL 61730
PID
Salt Mist
Ammonia Resistance
Ignitability (Class E)
Dynamic Mechanical Load
Hailstone (35mm)
Lead-free acc. to RoHS EU 863/2015
, IEC 45001, IEC 62941







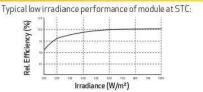
Measurements in mm linl

TEMPERATURE RATINGS*	
Nominal Module Operating Temperature:	44°C (±2°C
Temperature coefficient of P_{MAX} :	-0.26 %/°
Temperature coefficient of V_{oc} :	-0.24 %/°
Tomporature coefficient of L.	0.04%/%

'The temperature coefficients stated are linear values

DELIVERY INFORMATION	
Panels per pallet:	33
Panels per 40 ft GP/high cube container:	792 (24 pallets)
Panels per 13.6 m truck:	924 (28 pallets)
Panels per 53ft truck:	891 (27 pallets)

LOW LIGHT BEHAVIOUR



DRAWN BY

CHAD REID RESIDENCE

SHEET NAME **MODULE SPECIFICATION**

ESR

REVISIONS

DATE:11/03/2022 PROJECT NAME & ADDRESS

58 RAINMAKER STREET, LINDEN, NC 28356

DATE

11/03/2022

DESCRIPTION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-8

Founded in 1996, REC Group is an international pioneering solar energy company dedicated to empowering consumers with clean, affordable solar power. As Solar's Most Trusted, REC is committed to high quality, innovation, and a low carbon footprint in the solar materials and solar panels it manufactures. Head quartered in Norway with operational head quarters in Singapore, REC also has regional hubs in North America, Europe, and Asia-Pacific.









IQ8 and IQ8+ Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, softwaredefined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55nm technology with high speed digital logic and has super-fast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Battery, Enphase IQ Gateway, and the Enphase App monitoring and analysis software



Connect PV modules quickly and easily to IQ8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-n-play MC4 connectors.



IQ8 Series Microinverters are UL Listed as PV Rapid Shut Down Equipment and conform with various regulations, when installed according to manufacturer's instructions.

IQ8 Series Microinverters redefine reliability

leading limited warranty of up to 25 years.

standards with more than one million cumulative

hours of power-on testing, enabling an industry-

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IQ8SP-DS-0002-01-EN-US-2022-03-17

Easy to install

- · Lightweight and compact with plug-n-play connectors
- · Power Line Communication (PLC) between components
- · Faster installation with simple two-wire cabling

High productivity and reliability

- · Produce power even when the grid is down*
- More than one million cumulative hours of testing
- · Class II double-insulated enclosure
- · Optimized for the latest highpowered PV modules

Microgrid-forming

- · Complies with the latest advanced grid support**
- · Remote automatic updates for the latest grid requirements
- · Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) requirements
- * Only when installed with IQ System Controller 2, meets UL 1741.
- ** IQ8 and IQ8Plus supports split phase, 240V installations only.

IQ8 and IQ8+ Microinverters

INPUT DATA (DC)		108-60-2-US	IQ8PLUS-72-2-US
Commonly used module pairings ¹	W	235 - 350	235 - 440
Module compatibility		60-cell/120 half-cell	60-cell/120 half-cell, 66-cell/132 half-cell and 72-cell/14 half-cell
MPPT voltage range	٧	27 - 37	29 – 45
Operating range	V	25 - 48	25 – 58
Min/max start voltage	٧	30 / 48	30 / 58
Max input DC voltage	V	50	60
Max DC current ² [module lsc]	Α		15
Overvoltage class DC port			
DC port backfeed current	mA		0
PV array configuration		1x1 Ungrounded array; No additional DC side protectio	on required; AC side protection requires max 20A per branch circuit
OUTPUT DATA (AC)		108-60-2-US	108PLUS-72-2-US
Peak output power	VA	245	300
Max continuous output power	VA	240	290
Nominal (L-L) voltage/range ³	٧	240 / 211 – 264	
Max continuous output current	Α	1.0	1.21
Nominal frequency	Hz		60
Extended frequency range	Hz	50 – 68	
AC short circuit fault current over 3 cycles	Arms	2	
Max units per 20 A (L-L) branch circuit	₁ 4	16	13
Total harmonic distortion			<5%
Overvoltage class AC port		III	
AC port backfeed current	mA		30
Power factor setting		1.0	
Grid-tied power factor (adjustable)		0.85 lea	ading - 0.85 lagging
Peak efficiency	%	97.5	97.6
CEC weighted efficiency	%	97	97
Night-time power consumption	mW		60
MECHANICAL DATA			1900
Ambient temperature range		-40°C to +1	60°C (-40°F to +140°F)
Relative humidity range		4% to 100% (condensing)	
DC Connector type		MC4	
Dimensions (HxWxD)		212 mm (8.3") x 175 mm (6.9") x 30.2 mm (1.2")	
Weight		1.08 kg (2.38 lbs)	
Cooling		Natural convection – no fans	
Approved for wet locations		Yes	
Pollution degree		PD3	
Enclosure		Class II double-insulated, corrosion resistant polymeric enclosure	
Environ. category / UV exposure rating	1	NEMA Type 6 / outdoor	
COMPLIANCE	6		
	- 1	CA Rule 21 (UL 1741-SA). UL 62109-1. UI 1741/IFFF1547 FCC	C Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01
Certifications		This product is UL Listed as PV Rapid Shut Down Equipme	ont and conforms with NEC 2014, NEC 2017, and NEC 2020 section / Systems, for AC and DC conductors, when installed according to

(1) No enforced DC/AC ratio. See the compatibility calculator at https://link.enphase.com/module-compatibility

(2) Maximum continuous input DC current is 10.6Å (3) Nominal voltage range can be extended beyond nominal if required

by the utility. (4) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

IQ8SP-DS-0002-01-EN-US-2022-03-17

REVISIONS DESCRIPTION DATE 11/03/2022

DATE:11/03/2022

STREET, 28356

RAINMAKER S LINDEN, NC 2

PROJECT NAME & ADDRESS

CHAD REID RESIDENCE

DRAWN BY

ESR

SHEET NAME **INVERTER SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-9

Data Sheet **Enphase Networking**

Enphase IQ Combiner 4/4C

X-IQ-AM1-240-4 X-IQ-AM1-240-4C



The Enphase IQ Combiner 4/4C with Enphase IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure and streamlines IQ microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

Smart

- · Includes IQ Gateway for communication and control
- · Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ Combiner 4C
- · Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- · Flexible networking supports Wi-Fi, Ethernet, or cellular
- · Optional AC receptacle available for PLC bridge
- · Provides production metering and consumption monitoring

Simple

- · Centered mounting brackets support single stud mounting
- · Supports bottom, back and side conduit entry
- · Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- · 80A total PV or storage branch circuits

Reliable

- · Durable NRTL-certified NEMA type 3R enclosure
- · Five-year limited warranty
- · Two years labor reimbursement program coverage included for both the IQ Combiner SKU's



Enphase IO Combiner 4/40

MODEL NUMBER	
IQ Combiner 4 (X-IQ-AM1-240-4)	IQ Combiner 4 with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANS C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes a silver solar shield to match the IQ Battery system and IQ System Controller 2 and to deflect heat.
IQ Combiner 4C (X-IQ-AM1-240-4C)	IQ Combiner 4C with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20+/-0.5%) and consumption monitoring (+/-2.5%). Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), a plug-and-play industrial-grade cell modem for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.) Includes a silver solar shield to match the IQ Battery and IQ System Controller and to deflect heat
ACCESSORIES AND REPLACEMENT PARTS	(not included, order separately)
Ensemble Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	 Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan for Ensemble sites 4G based LTE-M1 cellular modem with 5-year Sprint data plan 4G based LTE-M1 cellular modem with 5-year AT&T data plan
Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-15A-2P-240V-B BRK-20A-2P-240V-B	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR215B with hold down kit support Circuit breaker, 2 pole, 20A, Eaton BR215B with hold down kit support
EPLC-01	Power line carrier (communication bridge pair), quantity - one pair
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 4/4C
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (required for EPLC-01)
XA-ENV-PCBA-3	Replacement IQ Gateway printed circuit board (PCB) for Combiner 4/4C
X-IQ-NA-HD-125A	Hold down kit for Eaton circuit breaker with screws.
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating Max. continuous current rating (input from PV/storage)	65 A 64 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. total branch circuit breaker rating (input) Envoy breaker	80A of distributed generation / 95A with IQ Gateway breaker included 10A or 15A rating GE/Siemens/Eaton included
Production metering CT	200 A solid core pre-installed and wired to IQ Gateway
Consumption monitoring CT (CT-200-SPLIT)	A pair of 200 A split core current transformers
MECHANICAL DATA	
Dimensions (WxHxD)	$37.5 \times 49.5 \times 16.8 \text{ cm} (14.75" \times 19.5" \times 6.63")$. Height is $21.06" (53.5 \text{ cm})$ with mounting brackets.
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	To 2000 meters (6,560 feet)
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	802.11b/g/n
Cellular	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based LTE-M1 cellular modem). Note that an Enphase Mobile Connect cellular modem is required for all Ensemble installations.
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
COMPLIANCE	
Compliance, IQ Combiner	UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production) Consumption metering: accuracy class 2.5
Compliance, IQ Gateway	UL 60601-1/CANCSA 22.2 No. 61010-1

To learn more about Enphase offerings, visit enphase.com

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REVISIONS				
DESCRIPTION	DATE	REV		
INITIAL	11/03/2022			

DATE:11/03/2022

RAINMAKER STREET, LINDEN, NC 28356

PROJECT NAME & ADDRESS

CHAD REID RESIDENCE

DRAWN BY

ESR

SHEET NAME COMBINER **SPECIFICATION**

SHEET SIZE

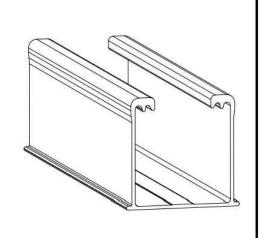
⊖ ENPHASE.

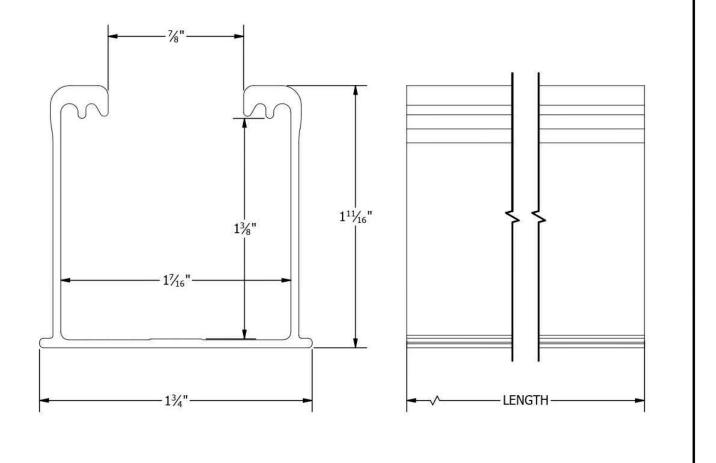
ANSI B 11" X 17"

SHEET NUMBER PV-10

To learn more about Enphase offerings, visit enphase.com

	PART # TABLE	
P/N	DESCRIPTION	LENGTH
084RLM1	NXT HORIZON RAIL 84" MILL	84"
084RLD1	NXT HORIZON RAIL 84" DARK	84"
168RLM1	NXT HORIZON RAIL 168" MILL	168"
168RLD1	NXT HORIZON RAIL 168" DARK	168"
208RLM1	NXT HORIZON RAIL 208" MILL	208"
208RLD1	NXT HORIZON RAIL 208" DARK	208"
246RLM1	NXT HORIZON RAIL 246" MILL	246"
246RLD1	NXT HORIZON RAIL 246" DARK	246"







1411 BROADWAY BLVD. NE ALBUQUERQUE, NM 87102 USA PHONE: 505.242.6411 WWW.UNIRAC.COM

PRODUCT LINE:	NXT HORIZON
DRAWING TYPE:	PART DETAIL
DESCRIPTION:	RAIL
REVISION DATE:	9/13/2021

DRAWING NOT TO SCALE ALL DIMENSIONS ARE NOMINAL

PRODUCT PROTECTED BY
ONE OR MORE US PATENTS
LEGAL NOTICE

NH-P01

SIGORA

REVISIONS

DESCRIPTION DATE REV

INITIAL 11/03/2022

DATE:11/03/2022

PROJECT NAME & ADDRESS

CHAD REID RESIDENCE 58 RAINMAKER STREET, LINDEN, NC 28356

DRAWN BY

ESR

SHEET NAME RAIL

SPECIFICATION
SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

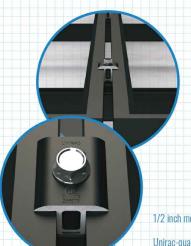
PV-11

NXT HORIZON®

::*UNIRAC

DISCOVER YOUR **NXT** HORIZON°

The culmination of over two decades of experience. Thoughtful design, rigorous engineering, world-class support, and a reliable supply chain are the foundation of what makes us confident that NXT HORIZON is the NXT Level of DESIGN, SIMPLICITY, and VALUE.



NXT HORIZON COMBO CLAMP

DARK: CCLAMPD1 MILL: CCLAMPM1

Clicks into rail anywhere (even where there are cables!) Self-standing clamp with spring combines as both mid and end clam Clamps 30-40 mm modules





DESCRIPTION DATE 11/03/2022

DATE:11/03/2022

PROJECT NAME & ADDRESS

CHAD REID RESIDENCE

58 RAINMAKER STREET, LINDEN, NC 28356

DRAWN BY

ESR

SHEET NAME **ATTACHMENT SPECIFICATION**

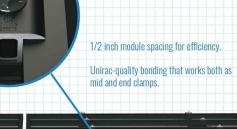
SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER **PV-12**

MILL: SHCLMPM1

Adaptable rail connection to attachments allows click-in feature compatibility with almost all of Unirac's attachments



CAP KIT

FNDCAPD1

Make the install look clean with the end cap kit designed to complement the module end clamp and rail ends.



FlashLoc technology combined with new features: click-in rail & open slot L-Foot for the hest flash-less install experience.

STRONGHOLD™ ATTACHMENT KIT

DARK: SHCPKTD1 MILL: SHCPKTM1

Rail clicks into the clamps attached to the Stronghold™ base. Open slot in L-foot allows drop-in rail clamp









NXT HORIZON RAIL

DARK: 168RLD MILL: 168RLM1

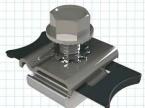
Strong, lightweight open channe rail with invisible, easy, unfailing and integrated wire manageme

NXT HORIZON RAIL SPLICE

Structural internal splice that does not interfere with roof connection nor module connection. Pre-assembled thread cutting bolts



WIRE MANAGEMENT OPTONS



NXT HORIZON MLPE & LUG CLAMP

LUGMLPE1

Works as either MLPE Mount or Grounding Lug connection to the rail. Why source two parts when one can do the job?



NXT HORIZON WIRE MANAGEMENT CLIP

WRMCLPD1

Aesthetic, yet functional accessory that works to help installers keep wires inside the rail. No zip-ties required. Optional zip tie loop for extra wire management capabilities!



NXT HORIZON NORTH/SOUTH WIRE

An elegant solution to help installers get to the home run. The same hardware works to provide both easy entry to rail and adjustability for cable

ALL NXT HORIZON° SYSTEMS INCLUDE A FREE PERMITTING PLANSET DESIGN - FOR QUESTIONS OR CUSTOMER SERVICE VISIT UNIRAC.COM OR EMAIL NXTPERMITS@UNIRAC.COM



Basic Features

- · Stamped Seamless Construction
- 18 Gauge Galvanized Steel
- Powder Coated Surfaces
- Flashes into the roof deck
- 3 Roof deck knockouts .5", .75", 1"
- 5 Centering dimples for entry/exit fittings or conduit
- 2 Position Ground lug installed
- Mounting Hardware Included



SolaDeck Model SD 0783



SolaDeck UL50 Type 3R Enclosures

Available Models: Model SD 0783 - (3" fixed Din Rail) Model SD 0786 - (6" slotted Din Rail)

SolaDeck UL 1741 Combiner/Enclosures

Models SD 0783-41 and SD 0786-41 are labeled and ETL listed UL STD 1741 according to the UL STD 1741 for photovoltaic combiner enclosures.

Max Rated - 600VDC, 120AMPS

Model SD 0783-41 3" Fixed Din Rail fastened using Norlock System
**Typical System Configuration

- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 1- Power Distribution Block 600VDC 175AMP
- 1- Bus Bar with UL lug

Model SD 0786-41 6" Slotted Din Rail fastened using steel studs

**Typical System Configuration

- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 4- Din Rail Mounted Terminal Blocks
 Bus Bars with UL lug

**Fuse holders and terminal blocks added in the field must be UL listed or recognized and meet 600 VDC 30 AMP 110C for fuse holders, 600V 50 AMP 90C for rail mounted terminal blocks and 600 V 175 AMP 90C for Power Distribution Blocks. Use Copper Wire Conductors.



Cover is trimmed to allow conduit or fittings, base is center dimpled for fitting locations.



Model SD 0783-41, wired with Din Rail mounted fuse holders, bus bar and power distribution



Model SD 0786-41, wired with Din Rail mounted fuse holders, terminal blocks and bus bars,

Y S REVIS

REVISIONS				
DESCRIPTION	DATE	REV		
INITIAL	11/03/2022			

DATE:11/03/2022

RAINMAKER STREET, LINDEN, NC 28356

PROJECT NAME & ADDRESS

CHAD REID RESIDENCE

DRAWN BY

ESR

SHEET NAME
SOLADECK
SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-13

















