

Lucent Engineering, P.C.

814 E 1475 N Lehi, UT 84043 m: (309) 645-0999 admin@lucenteng.co

November 4, 2022

Encor Solar, LLC 3049 Executive Pkwy, Ste 300 Lehi, UT 84043

RE: Engineering Services
Harris Residence
20 Spiral Branch Ct, Linden, NC
6.98 kW System
Solo Job #2907062

To Whom It May Concern,

We have reviewed the following information regarding the solar panel installation for this project. Alterations to these documents or plans shall not be made without direct written consent of the Engineer of Record.

#### A. Assumptions from Field Observation provided by Encor Solar, LLC

The following structural design regarding the proposed alterations have been prepared from these assumptions. The verification of the field observations is the responsibility of the contractor. **Prior to commencement of work, the contractor shall verify the framing sizes, spacings, and spans noted in the sealed plans, calculations, and/or certification letter and notify the Engineer of Record of any discrepancies.** 

Roof

Roof Finish: Asphalt Shingle

Roof Underlayment : OSB Roof Profile : Gable

Roof Structural System : Metal Plate Trusses

Truss Top Chord/Setup: 2 x 4 / Fink

Chord/Rafter Wood Grade: Southern Pine #2 or better

Truss/Rafter Spacing: 24" o.c. Roof Slope: 30 deg

Max Top Chord/Rafter Span: 6.95 ft

Bearing Wall Type : Convl Lt-Frame Constr Foundation : Permanent Concrete

Stories: Single

#### **B. Building Design Criteria**

Code: 2018 NCRC (ASCE 7-10) Risk Category: II
Roof Live Load: 20 psf (0 psf at panels) Occupancy Class: R-3
Ground Snow Load: 10 psf Roof Dead Load: 6.5 psf
Ult Wind Speed: 115 mph PV Dead Load: 3 psf
Exposure Category: C Total Dead Load: 9.5 psf

#### C. Summary of Existing Structure Results

#### Roof

After review of the field observations and based on our calculations and in accordance with the applicable building codes and current industry standards, the existing roof structure supporting the proposed alterations consisting of the solar array has been determined to be:

- Adaquate to support the additional imposed loads. No structural upgrades are required.

#### D. Solar Panel Support Bracket Anchorage

- 1. Solar panels shall be designed, mounted, and installed in accordance with the most recent "SnapNrack Manual", which can be found on the SnapNrack website (http://snapnrack.com/).
- 2. Manufacturer's Panel Bracket Connection to Roof Chord/Rafter Member:

Fastener: (1) 5/16" Lag Screw per Bracket

NDS Withdrawl Value: 307 lbs/inch

Min. Thread Length and Pentration Depth: 2.5"

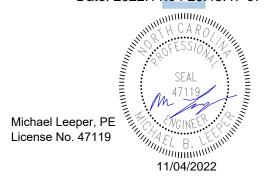
- 3. Considering the existing roof's slope, size, spacing, condition, and calculated loads, the panel bracket supports shall be placed no greater than 72 in. o/c.
- 4. Panel supports connections shall be staggered to distribute load to adjacent trusses.

#### E. Overall Summary

Based on the information supplied to us at the time of this report, on the evaluation of the existing structure, and solar array panel bracket connection, it is our opinion that the roof system will adequately support the additional loads imposed by the solar array. This evaluation conforms to 2018 NCRC and current industry standards.

Should you have any questions regarding this letter or if you require further information, do not hesitate to contact me.

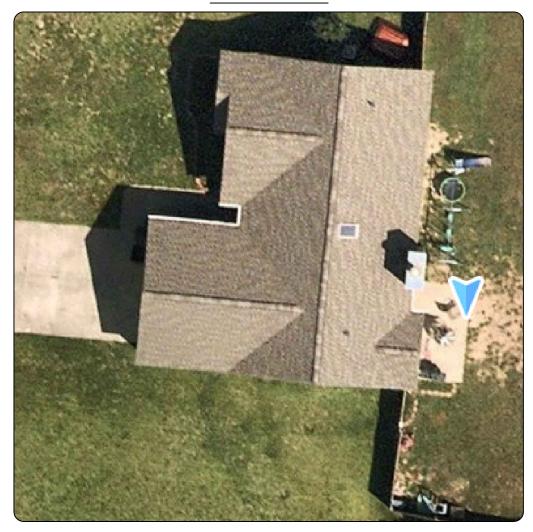
Sincerely, Digitally signed by Michael Leeper Date: 2022.11.04 20:43:47-07'00'



#### Limits of Scope of Work and Liablity

The existing structure is assumed to have been designed and constructed following appropriate codes at the time of erection and assumed to have appropriated permits. The calculations performed are only for the roof framing supporting the solar array installation referenced in the stamped plans and were completed according to generally recognized structural analysis standards and procedures, professional engineering, and design experience opinions and judgements. Existing deficiencies which are unknown or were not observed during the time the site observation are not included in this scope of work. All solar panel modules, racking, and mounting equipment shall be designed and installed per the manufacturer's approved installation specifications. The Engineer of Record and the engineering consulting firm assume no responsibility for misuse or improper installation. This analysis is not stamped for water leakage. Framing was determined on information in provided plans and/or photos, along with engineering judgement. Prior to commencement of work, the contractor shall verify the framing sizes, spacings, and spans noted in the stamped plans, calculations, and/or certification letter and notify the Engineer of Record of any discrepancies prior to starting construction. If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation. The contactor shall also verify that there are no damage/deficiencies (i.e., dry rot, water damage, termite damage, framing member/connection damage, etc.) to framing that was not addressed in the stamped plans, calculations, and/or certification letter and notify the Engineer of Record of any concerns prior to starting construction.

#### **AERIAL VIEW:**



#### **GENERAL NOTES**

- 1. INSTALLATION OF SOLAR PHOTOVOLTAIC SYSTEM SHALL BE IN ACCORDANCE WITH NEC ARTICLE 690, AND ALL OTHER APPLICABLE NEC CODES WHERE NOTED OR EXISTING
- 2. PROPER ACCESS AND WORKING CLEARANCE AROUND EXISTING AND PROPOSED ELECTRICAL EQUIPMENT WILL COMPLY WITH NEC ARTICLE 110
- 3. ALL WIRES, INCLUDING THE GROUNDING ELECTRODE CONDUCTOR SHALL BE PROTECTED FROM PHYSICAL DAMAGE IN ACCORDANCE WITH NEC ARTICLE 250
- 4. THE PV MODULES ARE CONSIDERED NON-COMBUSTIBLE; THIS SYSTEM IS UTILITY INTERACTIVE PER UL 1741 AND DOES NOT INCLUDE STORAGE BATTERIES OR OTHER ALTERNATIVE STORAGE SOURCES
- 5. ALL DC WIRES SHALL BE SIZED ACCORDING TO [NEC 690.8]
- 6. DC CONDUCTORS SHALL BE WITHIN PROTECTED RACEWAYS IN ACCORDANCE WITH [NEC 690.31]
- 7. ALL SIGNAGE TO BE PLACED IN ACCORDANCE WITH LOCAL JURISDICTIONAL BUILDING CODE

#### **STREET VIEW:**



## PHOTOVOLTAIC (PV) SYSTEM SPECIFICATIONS

AC System Size: 6.98 kW AC DC System Size: 8.1 kW DC

(20) Jinko Solar JKM405M-72HL-V PV Modules

(20) Enphase IQ8A-72-2-US Inverter(s) Racking: Speedseal Foot - 72" O.C.



#### **APPLICABLE GOVERNING CODES**

2020 NATIONAL ELECTRICAL CODE
2018 NORTH CAROLINA STATE BUILDING CODE: RESIDENTIAL
2018 NORTH CAROLINA STATE BUILDING CODE: BUILDING
2018 NORTH CAROLINA STATE BUILDING CODE: FIRE

## SITE SPECIFICATIONS

OCCUPANCY: R-3 ZONING: RESIDENTIAL



#### CONTRACTOR INFORMATION:

ENCŌR SOLAR, LLC 3049 Executive Parkway Suite 300 Lehi, UT 84043 License # 32830

#### SITE INFORMATION

#### **Bobby Harris**

20 Spiral Branch Ct Linden, NC 28356

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Long, -78.8795971

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South River EMC

#### **SHEET INDEX:**

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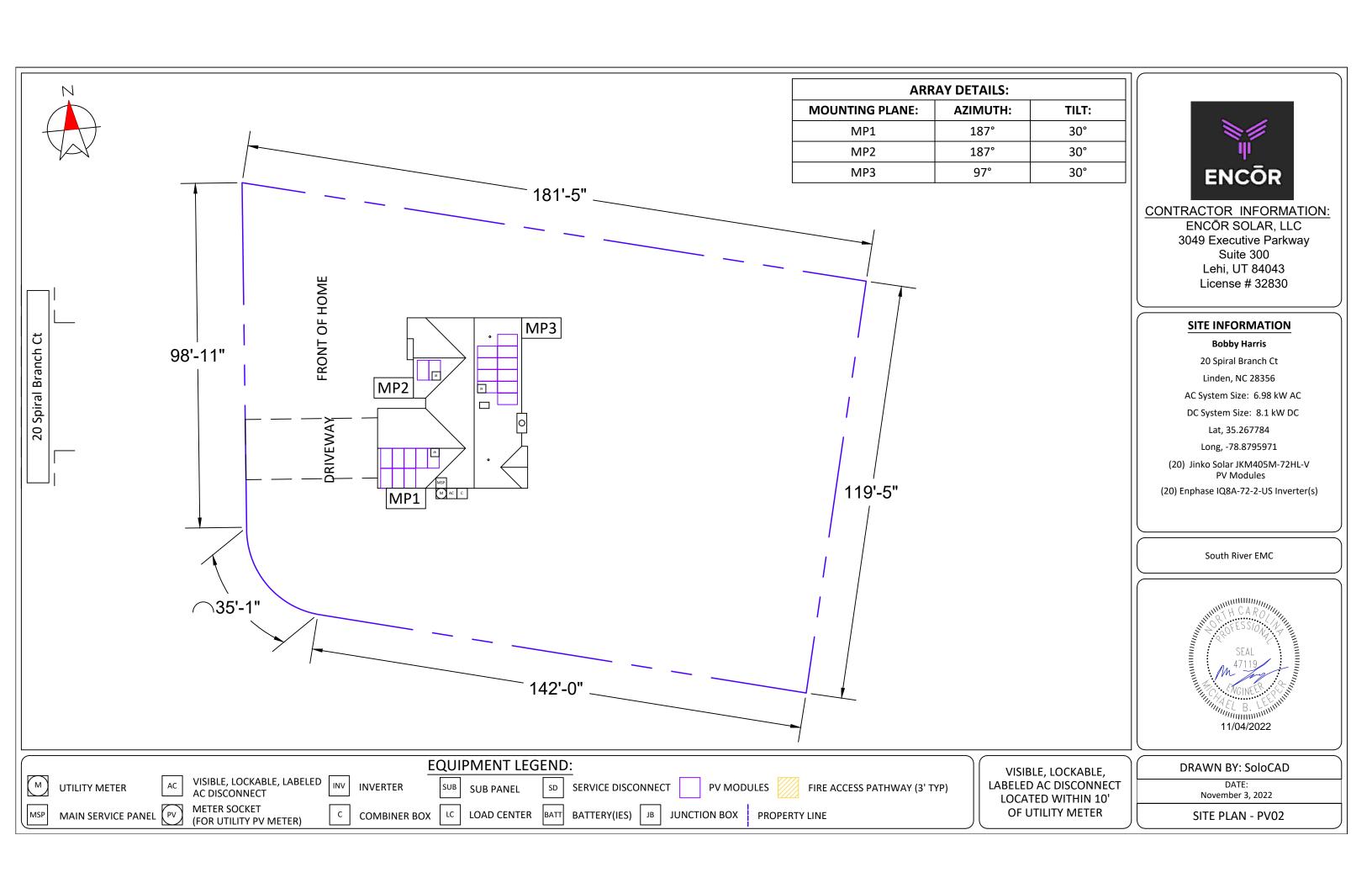
**PV09 SITE PHOTOS** 

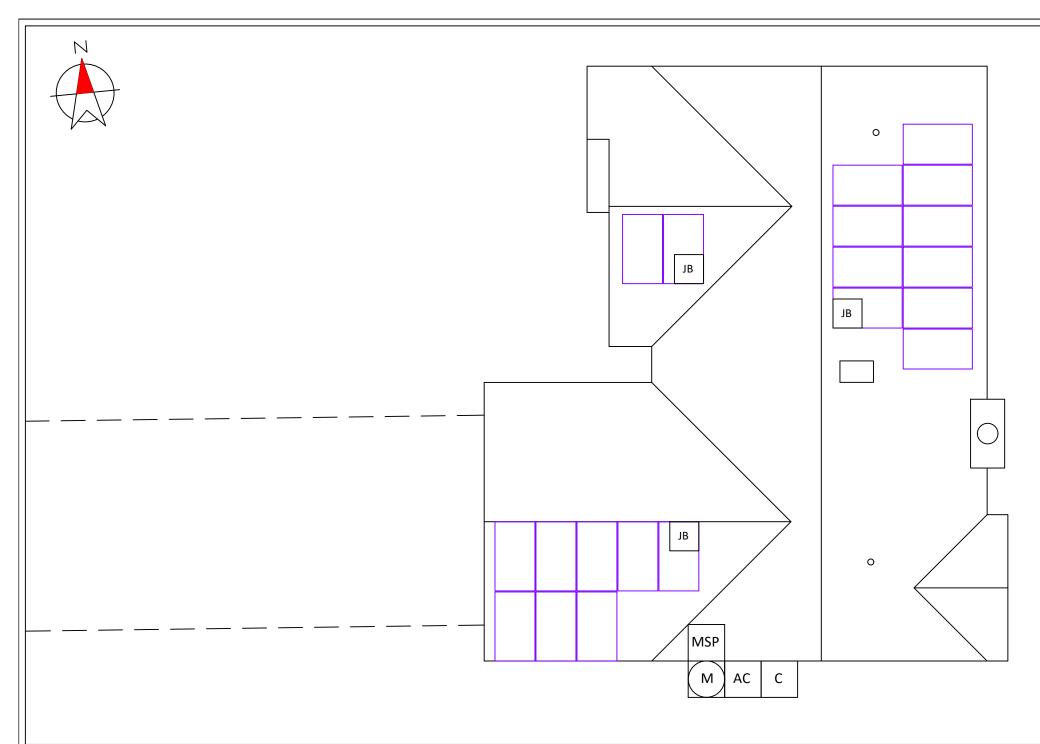
DRAWN BY: SoloCAD

DATE:

November 3, 2022

**COVER PAGE - PV01** 





<b>EQUIPMENT INFORMATION:</b>		ROOF	INFO:	PHOTOVOLTAIC A	PHOTOVOLTAIC ARRAY STRUCTURAL CRITERIA:		
RAIL MANUFACTURER: SnapNrack		ROOF TYPE:	ROOF TYPE: Asphalt Shingle		20		
RAIL PART NUMBER:	Ultra Rail UR-40	ROOF FRAMING:	Manufactured Truss	ARRAY AREA:	MODULE COUNT * 21.66 ft <sup>2</sup> = 433.2		
ATTACHMENTS	Speedseal Foot	RAFTER/TOP CHORD SIZE:	2x4	ROOF AREA:	1789 ft²		
ATTACHMENT QTY:	50	RAFTER/TOP CHORD SPACING:	24"	PERCENT OF ROOF COVERED:	24%		
SPLICE QTY:	4	ATTACHMENT SPACING:	72"	ARRAY WEIGHT:	MODULE COUNT * 50 lbs = 1000 lbs		
MIDCLAMP QTY:	30			POINT LOAD:	ARRAY LBS/ATTACHMENTS = 20		
ENDCLAMP QTY:	20			DISTRIBUTED LOAD: (lbs/ft²)	(ARRAY) WEIGHT/AREA = 2.31 lbs/ft <sup>2</sup>		



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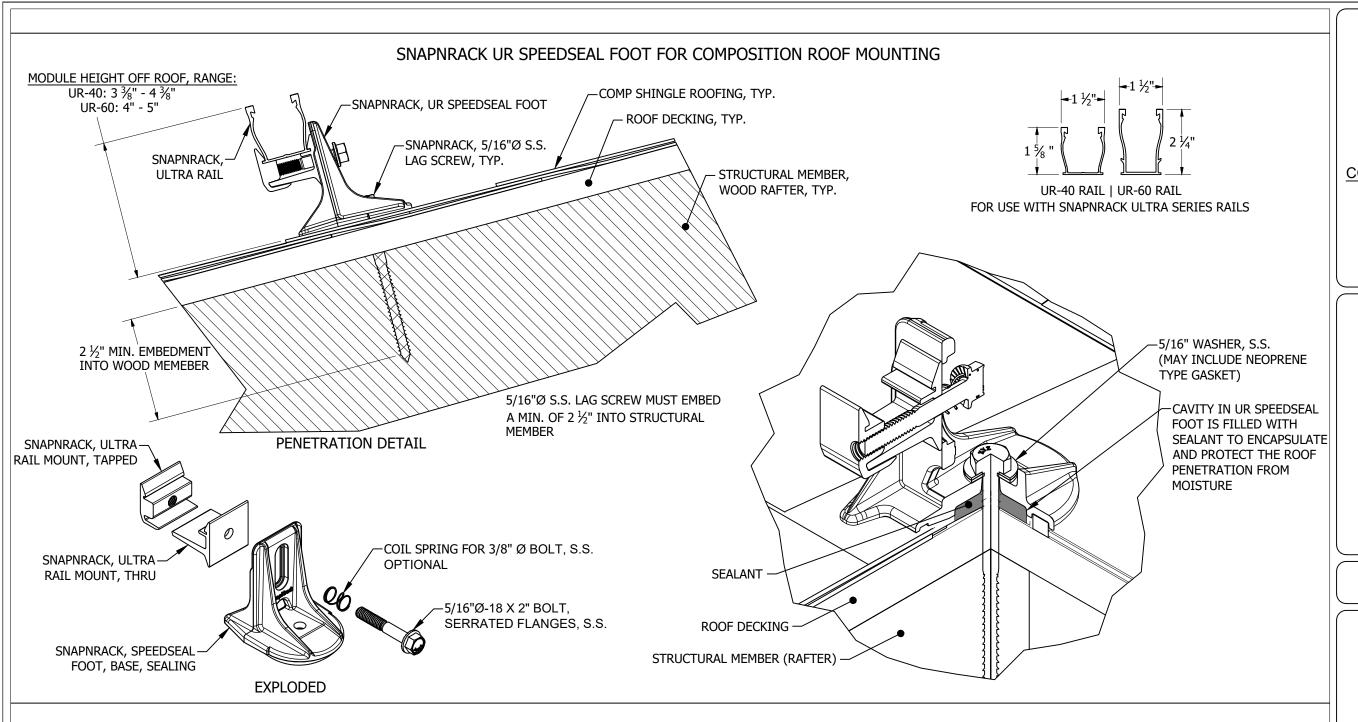
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#### DRAWN BY: SoloCAD

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**ROOF ATTACHMENTS - PV03** 



EQUIPMENT INFORMATION:		ROOF	: INFO:	PHOTOVOLTAIC ARRAY STRUCTURAL CRITERIA:		
RAIL MANUFACTURER: SnapNrack		ROOF TYPE:	ROOF TYPE: Asphalt Shingle		20	
RAIL PART NUMBER:	Ultra Rail UR-40	ROOF FRAMING:	Manufactured Truss	ARRAY AREA:	MODULE COUNT * 21.66 ft <sup>2</sup> = 433.2	
ATTACHMENTS Speedseal Foot ATTACHMENT QTY: 50		RAFTER/TOP CHORD SIZE:	RAFTER/TOP CHORD SIZE: 2x4  RAFTER/TOP CHORD SPACING: 24"		1789 ft²	
		RAFTER/TOP CHORD SPACING:			24%	
SPLICE QTY:	4	ATTACHMENT SPACING:	72"	ARRAY WEIGHT:	MODULE COUNT * 50 lbs = 1000 lbs	
MIDCLAMP QTY:	30				ARRAY LBS/ATTACHMENTS = 20	
ENDCLAMP QTY: 20				DISTRIBUTED LOAD: (lbs/ft²)	(ARRAY) WEIGHT/AREA = 2.31 lbs/ft <sup>2</sup>	



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**MOUNTING DETAIL - PV04** 

Jinko Solar JKM405M-72	HL-V Specs
POWER MAX (PMAX):	405 W
OPEN CIRCUIT VOLTAGE (VOC):	50.1 V
MAX POWER-POINT CURRENT (IMP):	9.65 A
MAX POWER-POINT VOLTAGE (VMP):	42 V
SHORT CIRCUIT CURRENT (ISC):	10.48 A
SERIES FUSE RATING:	20A

Enphase IQ8A-72-2-US Specs						
MAX INPUT VOLTAGE:	60 V					
MAX DC SHORT CIRCUIT CURRENT:	15 A					
MAXIMUM OUTPUT POWER:	349 W					
MAXIMUM OUTPUT CURRENT:	1.45 A					
NOM. OUTPUT VOLTAGE:	240 V					
MAX UNITS PER 20A CIRCUIT:	11					
1-Phase, 60 HZ, UL 174	41 Listed					

	Equipment Schedule							
	TYPE: QTY: DESCRIPTION:							
	MODULES:	(20)	Jinko Solar JKM405M-72HL-V	405 W				
	INVERTERS:	(20)	Enphase IQ8A-72-2-US	349 W				
	AC DISCONNECT(S):	(1)	PV AC Disconnect, 240V, 2-Pole	60 A				
	AC COMBINER:	(1)	Enphase (X-IQ-AM 1-240-4)	125 A				
_								

		Conduit & Conductor Schedule								
	TAG	QTY	DESCRIPTION	CONDUIT SIZE						
	1	(2)	12-2	N/A - FREE AIR						
1	1	(1)	6 AWG	THWN-2 COPPER - (GROUND)	N/A - FREE AIR					
1	(2) 10 AWG		10 AWG	THHN/THWN-2 COPPER - (L1, L2)	3/4" EMT					
1	2	(1) 10 AWG THWN-2 COPPER - (GROUND)		3/4 EIVII						
1	3	(4)	10 AWG	THHN/THWN-2 (L1, L2)	3/4" EMT					
1	3	(1)	10 AWG	THWN-2 COPPER -(GROUND)	3/4 EIVII					
1	4	(3)	8 AWG	THWN-2 COPPER - (L1, L2, NEUTRAL)	3/4" EMT					
-	4	4 (1) 10 AWG	THWN-2 COPPER - (GROUND)							



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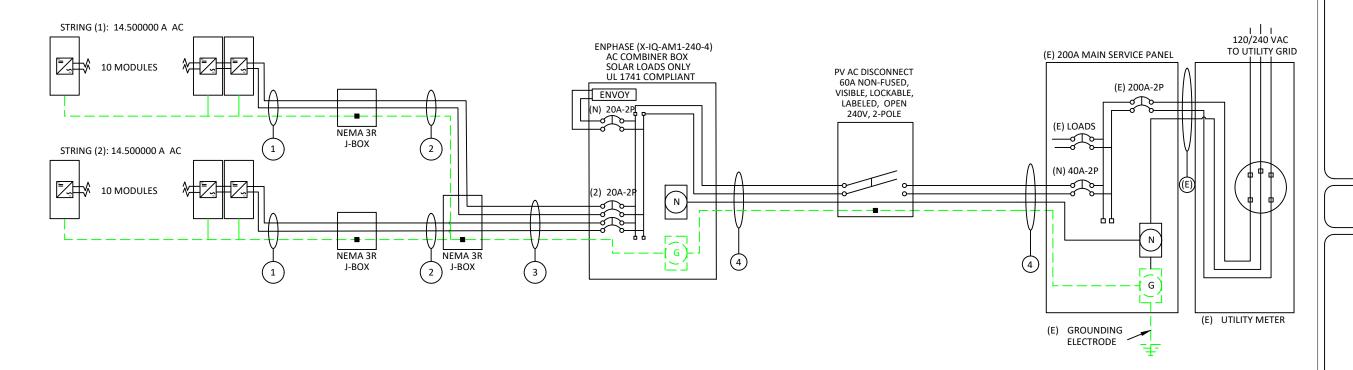
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VISIBLE, LOCKABLE, LABELED AC DISCONNECT LOCATED WITHIN 10' OF UTILITY METER

DRAWN BY: SoloCAD

DATE: November 3, 2022

LINE DIAGRAM - PV05

	STRING CALCULATIONS				
Enphase IQ8A-72-2-US	STRING #1	STRING #2			
MAX AC CURRENT:	14.50A	14.50A			
MICRO INVERTERS IN SERIES	10	10			
NOMINAL STRING VOLTAGE:	240V	240V			
MAX AC OUTPUT POWER	3490.00W	3490.00W			
ARRAY DC POWER:	8100W				
TOTAL MAX AC CURRENT:	29A				

# OF INVERTERS: 20					
MAX OUTPUT CURRENT: 1.45A					
(# OF INVERTERS) X (MAX OUTPUT CURRENT) X 125% <= OCPD RATING					
(20 X 1.45A X 1.25) = 36.25A <= 40A, OK					
BUSBAR CALCULATIONS - 120% RULE					
MAIN BUSBAR RATING: 200A					
MAIN DISCONNECT BATING:	MAIN DISCONNECT PATING: 200A				

SYSTEM OCPD CALCULATIONS

Enphase IQ8A-72-2-US

INVERTER MODEL(S):

- 1		
	NUMBER OF CURRENT CARRYING CONDUCTORS	PERCENT OF VALUES
	4-6	.80
	7-9	.70
	10-20	.50

5005/11 6/12002 1110/10 1220/s 11022					
MAIN BUSBAR RATING:	200A				
MAIN DISCONNECT RATING:	200A				
PV OCPD RATING:	40A				
(MAIN BUS RATING X 120%) - MAIN DISCONNECT RATING >= OCPD RATING					
(200A X 1.2) - 200A = 40A, >= 40A, OK					

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Condu	ΙX	Cond	uctor	Schedule	

	Conduit & Conductor Schedule										
TAG	QTY	WIRE GAUGE	DESCRIPTION	CONDUIT SIZE	CONDUCTOR RATING	CONDUCTOR TEMP. RATE	AMBIENT TEMP	TEMP. DERATE	# OF CONDUCTORS DERATE	CONDUCTOR RATING W/DERATES	CONDUIT FILL
1	(2)	12-2	ENPHASE Q-CABLE ALUMINUM - (L1, L2)	N/A - FREE AIR	25A	4 90°C	35°C	0.96	N/A - FREE AIR	24A	N/A - FREE AIR
	(1)	6 AWG	THWN-2 COPPER - (GROUND)	N/A - I NEL AIN	AIN 25A						
,	(2)	10 AWG	THHN/THWN-2 COPPER - (L1, L2)	3/4" EMT	40A	90°C	35°C	0.96	1	38.4A	11.9%
	(1)	10 AWG	THWN-2 COPPER - (GROUND)	3/4 LIVII	404	90 C	33 C	0.50	1	36.4A	11.9%
,	(4)	10 AWG	THHN/THWN-2 (L1, L2)	3/4" EMT	40A	90°C	35°C	0.96	0.8	30.72A	19.8%
	(1)	10 AWG	THWN-2 COPPER -(GROUND)	3/4 LIVII	40A	90 C	33 C	0.30	0.0	30.72A	15.8%
1	(3)	8 AWG	THWN-2 COPPER - (L1, L2, NEUTRAL)	2/4" ENAT	FOA	75°C	35°C	0.04	1	470	24.69/
	(1)	10 AWG	THWN-2 COPPER - (GROUND)	3/4" EMT	50A	/5°C	35°C	0.94	1	47A	24.6%

#### **GROUNDING & GENERAL NOTES:**

- 1. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
- 2. DC GEC AND AC EGC TO BE SPLICED TO EXISTING ELECTRODE
- 3. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION.
- 4. JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD JUNCTION BOXES DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.
- 5. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT.

#### **INTERCONNECTION NOTES:**

- 1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE DETERMINED IN ACCORDANCE WITH [NEC 705.12].
- 2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9], [NEC 230.95] AND [NEC 690.41]
- 3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING.
- 4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUSBAR RELATIVE TO THE MAIN BREAKER.

#### **DISCONNECT NOTES:**

1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)
2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH



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South River EMC

DRAWN BY: SoloCAD

November 3, 2022

**ELECTRICAL CALCS - PV06** 

# MAIN PHOTOVOLTAIC SYSTEM DISCONNECT

PLACED ON THE MAIN DISCONNECTING MEANS FOR THE PV [NEC 690.13(B)]

# **WARNING**

**ELECTRIC SHOCK HAZARD** TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LOAD TERMINALS MAY BE ENERGIZED IN THE OPEN POSITION. [NEC 690.13(B)]

# **WARNING**

POWER SOURCE OUTPUT CONNECTION DO NOT RELOCATE THIS OVERCURRENT DEVICE

## **A** CAUTION

**MULTIPLE SOURCES OF POWER** 



THIS EQUIPMENT IS FED BY MULTIPLE SOURCES. TOTAL RATING OF ALL **OVERCURRENT DEVICES, EXCLUDING** MAIN SUPPLY OVERCURRENT **DEVICE, SHALL NOT EXCEED** AMPACITY OF BUSBAR.

THE INVERTER IF TIE IN CONSISTS OF LOAD SIDE CONNECTION TO BUSBAR [NEC 705.12(B)(3)(2)]

PLACED ON EQUIPMENT CONTAINING OVERCURRENT DEVICES IN CIRCUITS SUPPLYING POWER TO SOURCES

DEVICES IN CIRCUITS SUPPLYING POWER TO A BUSBAR OR CONDUCTOR SUPPLIED FROM MULTIPLE SOURCES SHALL BE MARKED TO INDICATE THE PRESENCE OF ALL SOURCES.[NEC

FOR PV DISCONNECTING MEANS WHERE THE LINE AND

PLACED ADJACENT TO THE BACK-FED BREAKER FROM

A BUSBAR OR CONDUCTOR SUPPLIED FROM MULTIPLE [NEC 705.10]

EQUIPMENT CONTAINING OVERCURRENT 705.12(B)(3)(3)]

- 1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
- LABELING REQUIREMENTS BASED ON THE 2020 NATIONAL ELECTRIC CODE, OSHA STANDARD
- MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
- LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED INEC
- LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY AFFIXED [NEC 690.31(D)(2)]

#### PHOTOVOLTAIC AC DISCONNECT

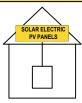
RATED AC OUTPUT CURRENT: 29 NOMINAL OPERATING AC VOLTAGE: 240

MARKED AT AC DISCONNECTING MEANS. [NEC 690.54]

### PHOTOVOLTAIC POWER SOURCE

### **SOLAR PV SYSTEM EQUIPPED** WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWICH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN ARRAY



# RAPID SHUTDOWN **SWITCH FOR SOLAR PV SYSTEM**

LABEL 7
AT DIRECT-CURRENT EXPOSED RACEWAYS, CABLE TRAYS, COVERS AND ENCLOSURES OF JUNCTION BOXES, AND OTHER WIRING METHODS; SPACED AT MAXIMUM 10FT SECTION OR WHERE SEPARATED BY ENCLOSURES, WALLS, PARTITIONS, CEILINGS, OR FLOORS. [NEC 690.31(D)(2)]

FOR PV SYSTEMS THAT SHUT DOWN THE ARRAY AND CONDUCTORS LEAVING THE ARRAY:

SIGN TO BE LOCATED ON OR NO MORE THAN 3 FT AWAY FROM SERVICE DISCONNECTING MEANS TO WHICH THE PV SYSTEMS ARE CONNECTED AND SHALL INDICATE THE LOCATION OF ALL IDENTIFIED RAPID SHUTDOWN SWITCHES IF NOT AT THE SAME LOCATION. [NEC 690.56(C)(1)]

SIGN LOCATED ON OR NO MORE THAN 3FT FROM INITIATION DEVICE [NEC 690.56(C)(2)].

# **ENCŌR**

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#### LABELING DIAGRAM: MAIN SERVICE PANEL (1) **PV COMBINER EXISTING SUB PANEL** 2 SUBPANEL - IF USED TO (ONLY IF WHERE POINT COMBINE PV OUTPUT OF INTERCONNECTION 3 CIRCUITS OR INVERTER AC DISCONNECT IS MADE) 4 (6) (1) JUNCTION BOX (1) (4) (3) (8) (3) (7)(7)(9) (ONLY IF PV (ONLY IF PV INTERCONNECTIO INTERCONNECTION SIDE BREAKER)

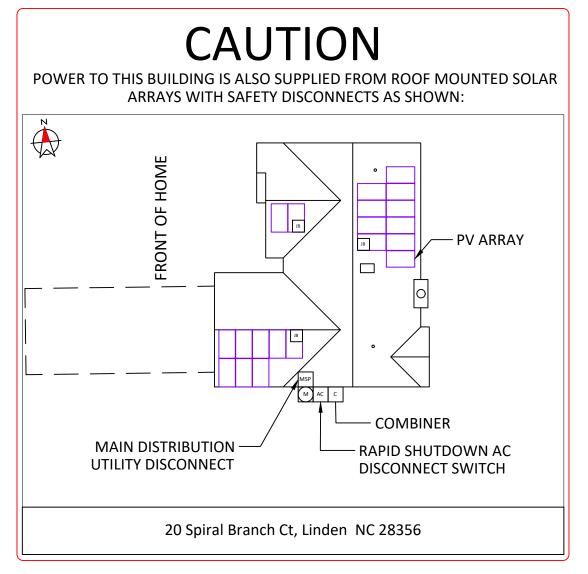
\*\* ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VERY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ELECTRICAL DIAGRAM PAGE. \*\*

DRAWN BY: SoloCAD

DATE:

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LABELS - PV07



#### **DIRECTORY**

PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM.

(ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN: NEC 690.56(B)&(C), [NEC 705.10])



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PLACARD - PV08

# SITE PHOTOS:











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SITE PHOTOS - PV09

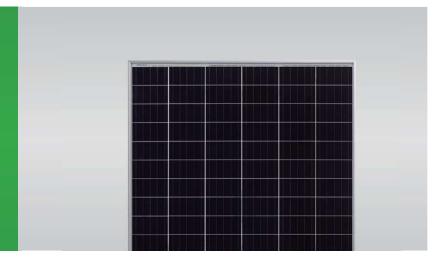
jinkosolar.us



# Eagle 72HM G2 390-410 Watt

MONO PERC HALF CELL MODULE

Positive power tolerance of 0~+3%





- ISO9001:2008 Quality Standards
- ISO14001:2004 Environmental Standards
- OHSAS18001 Occupational Health & Safety Standards
- IEC61215, IEC61730 certified products
- UL1703 certified products

#### Nomenclature:

#### JKM410M-72HL-V

					_	
Code	Cell	Code	Cell	Code	Certification	
null	Full	null	Normal	null	1000V	
ш	Holf	1	Diamond	1/	1500\/	









#### **KEY FEATURES**



#### **Diamond Cell Technology**

Uniquely designed high performance 5 busbar mono PERC half cell



#### **High Voltage**

UL and IEC 1500V certified; lowers BOS costs and yields better LCOE



#### **Higher Module Power**

Decrease in current loss yields higher module efficiency



#### **Shade Tolerance**

More shade tolerance due to twin arrays



#### PID FREE

Reinforced cell prevents potential induced degradation

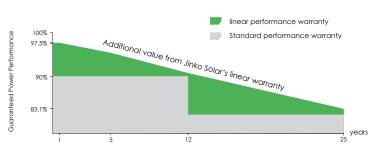


#### Strength and Durability

Certified for high snow (5400 Pa) and wind (2400 Pa) loads

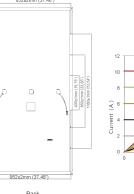
#### LINEAR PERFORMANCE WARRANTY

12 Year Product Warranty • 25 Year Linear Power Warranty

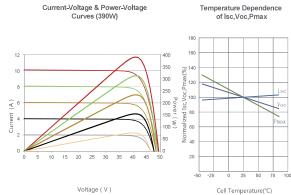


#### Engineering Drawings





#### Electrical Performance & Temperature Dependence



Mechanical Characteristics					
Cell Type	Mono PERC Diamond Cell (158.75 x 158.75 mm)				
No.of Half-cells	144 (6×24)				
Dimensions	2008×1002×40mm (79.06×39.45×1.57 inch)				
Weight	22.5 kg (49.6 lbs)				
Front Glass	3.2mm, Anti-Reflection Coating, High Transmission, Low Iron, Tempered Glass				
Frame	Anodized Aluminium Alloy				
Junction Box	IP67 Rated				
Output Cables	12AWG, (+) 1400mm(55.12 in), (-) 1400mm(55.12 in) or Customized Length				
Fire Type	Type 1				

#### Packaging Configuration

(Two pallets = One stack)

27pcs/pallet, 54pcs/stack, 594pcs/40'HQ Container

## **SPECIFICATIONS**

Module Type	JKM390N	/I-72HL-V	JKM395N	/I-72HL-V	JKM400I	M-72HL-V	JKM405N	/I-72HL-V	JKM410N	1-72HL-V
	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT
Maximum Power (Pmax)	390Wp	294Wp	395Wp	298Wp	400Wp	302Wp	405Wp	306Wp	410Wp	310Wp
Maximum Power Voltage (Vmp)	41.1V	39.1V	41.4V	39.3V	41.7V	39.6V	42.0V	39.8V	42.3V	40.0V
Maximum Power Current (Imp)	9.49A	7.54A	9.55A	7.60A	9.60A	7.66A	9.65A	7.72A	9.69A	7.76A
Open-circuit Voltage (Voc)	49.3V	48.0V	49.5V	48.2V	49.8V	48.5V	50.1V	48.7V	50.4V	48.9V
Short-circuit Current (Isc)	10.12A	8.02A	10.23A	8.09A	10.36A	8.16A	10.48A	8.22A	10.60A	8.26A
Module Efficiency STC (%)	19.3	18%	19.6	63%	19.8	88%	20.1	13%	20.3	38%
Operating Temperature (°C)					-40°C~	+85°C				
Maximum System Voltage				1500	VDC(UL)/	1500VDC(IE	C)			
Maximum Series Fuse Rating					20,	A				
Power Tolerance					0~+	3%				
Temperature Coefficients of Pmax					-0.36	%/°C				
Temperature Coefficients of Voc					-0.28	%/°C				
Temperature Coefficients of Isc					0.048	3%/℃				
Nominal Operating Cell Temperature	(NOCT)				45±	2°C				

















CAUTION: READ SAFETY AND INSTALLATION INSTRUCTIONS BEFORE USING THE PRODUCT. © Jinko Solar Co., Ltd. All rights reserved. Specifications included in this datasheet are subject to change without notice. JKM390-410M-72HL-V-A2-US

<sup>\*</sup> Power measurement tolerance: ± 3%







## **IQ8** Series Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, software-defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55nm technology with high speed digital logic and has super-fast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Battery, Enphase IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to IQ8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-n-play MC4 connectors.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industry-leading limited warranty of up to 25 years.



IQ8 Series Microinverters are UL Listed as PV Rapid Shut Down Equipment and conform with various regulations, when installed according to manufacturer's instructions.

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IQ8SE-DS-0001-01-EN-US-2021-10-19

#### Easy to install

- Lightweight and compact with plug-n-play connectors
- Power Line Communication (PLC) between components
- Faster installation with simple two-wire cabling

#### High productivity and reliability

- Produce power even when the grid is down
- More than one million cumulative hours of testing
- Class II double-insulated enclosure
- Optimized for the latest highpowered PV modules

#### Microgrid-forming

- Complies with the latest advanced grid support
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) requirements

#### **IQ8** Series Microinverters

INPUT DATA (DC)		IQ8-60-2-US	108PLUS-72-2-US	108M-72-2-US	108A-72-2-US	IQ8H-240-72-2-US	IQ8H-208-72-2-US		
Commonly used module pairings <sup>2</sup>	W	235 - 350	235 – 440	260 - 460	295 – 500	320 - 540+	295 - 500+		
Module compatibility		60-cell/120 half-cell		60-cell/120	half-cell and 72-cell.	/144 half-cell			
MPPT voltage range	٧	27 – 37	29 – 45	33 – 45	36 - 45	38 – 45	38 – 45		
Operating range	V	25 – 48			25 – 58				
Min/max start voltage	٧	30 / 48			30/58				
Max input DC voltage	V	50	50 60						
Max DC current <sup>3</sup> [module lsc]	Α			1:	5				
Overvoltage class DC port				I	I				
DC port backfeed current	mA			(	)				
PV array configuration		1x1 Ungrounded a	array; No additional D	C side protection requ	ired; AC side protect	ion requires max 20A p	er branch circuit		
OUTPUT DATA (AC)		IQ8-60-2-US	108PLUS-72-2-US	IQ8M-72-2-US	108A-72-2-US	IQ8H-240-72-2-US	IQ8H-208-72-2-U		
Peak output power	VA	245	300	330	366	384	366		
Max continuous output power	VA	240	290	325	349	380	360		
Nominal (L-L) voltage/range4	٧			240 / 211 – 264			208 / 183 – 250		
Max continuous output current	А	1.0	1.21	1.35	1.45	1.58	1.73		
Nominal frequency	Hz			6	0				
Extended frequency range	Hz			50 -	- 68				
Max units per 20 A (L-L) branch circui	it <sup>5</sup>	16	13	11	11	10	9		
Total harmonic distortion				<5	5%				
Overvoltage class AC port				I	11				
AC port backfeed current	mA			3	0				
Power factor setting		1.0							
Grid-tied power factor (adjustable)				0.85 leading -	- 0.85 lagging				
Peak efficiency	%	97.5	97.6	97.6	97.6	97.6	97.4		
CEC weighted efficiency	%	97	97	97	97.5	97	97		
Night-time power consumption	mW			6	0				
MECHANICAL DATA									
Ambient temperature range				-40°C to +60°C	(-40°F to +140°F)				
Relative humidity range				4% to 100% (	(condensing)				
DC Connector type				М	C4				
Dimensions (HxWxD)		212 mm (8.3") x 175 mm (6.9") x 30.2 mm (1.2")							
Weight	1.08 kg (2.38 lbs)								
Cooling		Natural convection – no fans							
Approved for wet locations	Yes								
Acoustic noise at 1 m	<60 dBA								
Pollution degree	PD3								
Enclosure	Class II double-insulated, corrosion resistant polymeric enclosure								
Environ. category / UV exposure ratin	g			NEMA Type	6 / outdoor				
COMPLIANCE									
		CA Rule 21 (UL 1741-5	SA), UL 62109-1, UL174	41/ <b>IEEE1547</b> , FCC Part	15 Class B, ICES-000	03 Class B, CAN/CSA-	C22.2 NO. 107.1-01		
Certifications		This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 section 690.12 and C22.1-2018 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according to manufacturer's instructions.							

(1) The IQ8H-208 variant will be operating in grid-tied mode only at 208V AC. (2) No enforced DC/AC ratio. See the compatibility calculator at https://link.enphase.com/module-compatibility (3) Maximum continuous input DC current is 10.6A (4) Nominal voltage range can be extended beyond nominal if required by the utility. (5) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

IQ8SE-DS-0001-01-EN-US-2021-10-19

Data Sheet **Enphase Networking** 

# **Enphase IQ** Combiner 4/4C

X-IQ-AM1-240-4 X-IQ-AM1-240-4C



To learn more about Enphase offerings, visit enphase.com

The **Enphase IQ Combiner 4/4C** with Enphase IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure and streamlines IQ microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

#### Smart

- · Includes IQ Gateway for communication and control
- Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ
- Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- · Flexible networking supports Wi-Fi, Ethernet, or cellular
- Optional AC receptacle available for PLC bridge
- Provides production metering and consumption monitoring

#### Simple

- Centered mounting brackets support single
- Supports bottom, back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- 80A total PV or storage branch circuits

#### Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- Five-year limited warranty
- Two years labor reimbursement program coverage included for both the IQ Combiner SKU's
- UL listed



#### **Enphase IQ Combiner 4/4C**

MODEL NUMBER	
IQ Combiner 4 (X-IQ-AM1-240-4)	IQ Combiner 4 with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANS C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes a silver solar shield to match the IQ Battery system and IQ System Controller 2 and to deflect heat.
IQ Combiner 4C (X-IQ-AM1-240-4C)	IQ Combiner 4C with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/-0.5%) and consumption monitoring (+/-2.5%). Includes Enphase Mobile Connect cellular modem (CELLMODEM/-NI-06-SP-05), a plug-and-play industrial-grade cell modem for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.) Includes a silver solar shield to match the IQ Battery and IQ System Controller and to deflect heat
ACCESSORIES AND REPLACEMENT PARTS	(not included, order separately)
Ensemble Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	- Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan for Ensemble sites - 4G based LTE-M1 cellular modem with 5-year Sprint data plan - 4G based LTE-M1 cellular modem with 5-year AT&T data plan
Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-15A-2P-240V-B BRK-20A-2P-240V-B	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR215B with hold down kit support Circuit breaker, 2 pole, 20A, Eaton BR220B with hold down kit support
EPLC-01	Power line carrier (communication bridge pair), quantity - one pair
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 4/4C
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (required for EPLC-01)
XA-ENV-PCBA-3	Replacement IQ Gateway printed circuit board (PCB) for Combiner 4/4C
X-IQ-NA-HD-125A	Hold down kit for Eaton circuit breaker with screws.
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating	65 A
Max. continuous current rating (input from PV/storage)	64 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. total branch circuit breaker rating (input)	80A of distributed generation / 95A with IQ Gateway breaker included
Envoy breaker	10A or 15A rating GE/Siemens/Eaton included
Production metering CT	200 A solid core pre-installed and wired to IQ Gateway
Consumption monitoring CT (CT-200-SPLIT)	A pair of 200 A split core current transformers
MECHANICAL DATA	
Dimensions (WxHxD)	37.5 x 49.5 x 16.8 cm (14.75" x 19.5" x 6.63"). Height is 21.06" (53.5 cm) with mounting brackets.
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	<ul> <li>20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors</li> <li>60 A breaker branch input: 4 to 1/0 AWG copper conductors</li> <li>Main lug combined output: 10 to 2/0 AWG copper conductors</li> <li>Neutral and ground: 14 to 1/0 copper conductors</li> <li>Always follow local code requirements for conductor sizing.</li> </ul>
Altitude	To 2000 meters (6,560 feet)
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	802.11b/g/n
Cellular	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based LTE-M1 cellular modem). Note that an Enphase Mobile Connect cellular modem is required for all Ensemble installations.
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
COMPLIANCE	III 4744 OAN/OOA OOO ON - 4074 47 OED D-+45 OL D 1050 000
Compliance, IQ Combiner	UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production) Consumption metering: accuracy class 2.5
Compliance, IQ Gateway	UL 60601-1/CANCSA 22.2 No. 61010-1

#### To learn more about Enphase offerings, visit **enphase.com**





UR-40 UR-60

# **Ultra Rail**

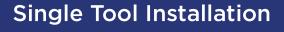




# The Ultimate Value in Rooftop Solar



Industry leading Wire Management Solutions





Mounts available for all roof types



All SnapNrack Module Clamps & Accessories are compatible with both rail profiles

# **Start Installing Ultra Rail Today**

RESOURCES
DESIGN
WHERE TO BUY

snapnrack.com/resources snapnrack.com/configurator snapnrack.com/where-to-buy

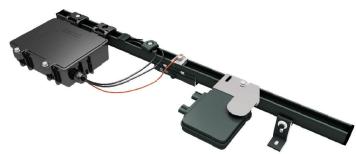
# **SnapNrack Ultra Rail System**

A sleek, straightforward rail solution for mounting solar modules on all roof types. Ultra Rail features two rail profiles; UR-40 is a lightweight rail profile that is suitable for most geographic regions and maintains all the great features of SnapNrack rail, while UR-60 is a heavier duty rail profile that provides a larger rail channel and increased span capabilities. Both are compatible with all existing mounts, module clamps, and accessories for ease of install.

#### The Entire System is a Snap to Install

- New Ultra Rail Mounts include snap-in brackets for attaching rail
- Compatible with all the SnapNrack Mid Clamps and End Clamps customers love
- Universal End Clamps and snap-in End Caps provide a clean look to the array edge





#### **Unparalleled Wire Management**

- Open rail channel provides room for running wires resulting in a long-lasting quality install
- Industry best wire management offering includes Junction Boxes, Universal Wire Clamps, MLPE Attachment Kits, and Conduit Clamps
- System is fully bonded and listed to UL 2703 Standard

### Heavy Duty UR-60 Rail

- UR-60 rail profile provides increased span capabilities for high wind speeds and snow loads
- Taller, stronger rail profile includes profilespecific rail splice and end cap
- All existing mounts, module clamps, and accessories are retained for the same great install experience



# Quality. Innovative. Superior.

SnapNrack Solar Mounting Solutions are engineered to optimize material use and labor resources and improve overall installation quality and safety.

877-732-2860

www.snapnrack.com

contact@snapnrack.com

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DESCRIPTION:

SNAPNRACK, ULTRA RAIL SPEEDSEAL™ FOOT

PART NUMBER(S):

242-02163, 242-02167

DRAWN BY:

mwatkins

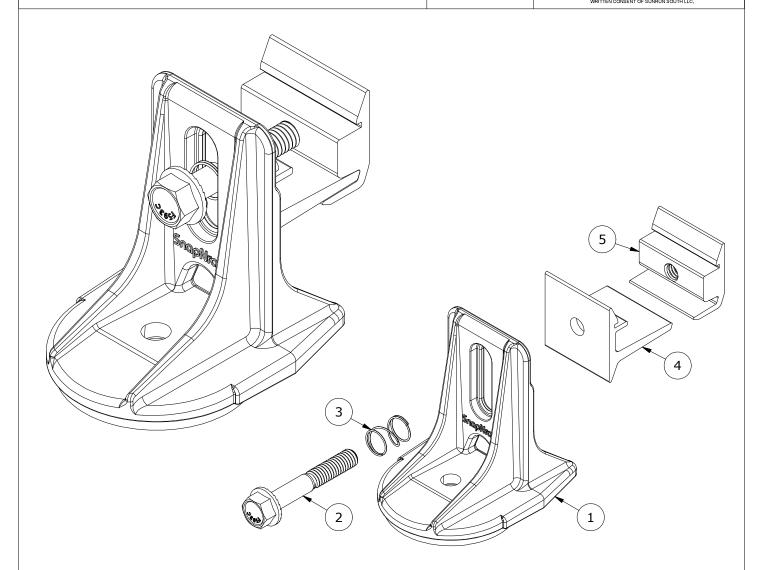
REVISION:

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Solar Mounting Solutions

595 MARKET STREET, 29TH FLOOR ● SAN FRANCISCO, CA 94105 USA PHONE (415) 580-6900 ● FAX (415) 580-6902

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	PARTS LIST					
ITEM	QTY	DESCRIPTION				
1	1	SNAPNRACK, SPEEDSEAL FOOT, BASE, SEALING, SILVER / BLACK				
2	1	BOLT, FLANGE, SERRATED, 5/16IN-18 X 2IN, SS				
3	1	SNAPNRACK, RL UNIVERSAL, MOUNT SPRING, SS				
4	1	SNAPNRACK, ULTRA RAIL MOUNT THRU PRC, CLEAR / BLACK				
5	1	SNAPNRACK, ULTRA RAIL MOUNT TAPPED PRC, CLEAR / BLACK				

MATERIALS:	DIE CAST A380 ALUMINUM, 6000 SERIES ALUMIN	NUM, STAINLESS STEEL	
DESIGN LOAD (LBS):	802 UP, 1333 DOWN, 357 SIDE	OPTIONS:	
ULTIMATE LOAD (LBS):	2118 UP, 4006 DOWN, 1331 SIDE	CLEAR / BLACK	
TORQUE SPECIFICATION:	12 LB-FT		
CERTIFICATION: UL 2703, FILE E359313; WIND-DRIVEN RAIN TEST FROM SUBJECT UL 2582			
WEIGHT (LBS):	0.45		

#### DESCRIPTION:

PART NUMBER(S):

SNAPNRACK, ULTRA RAIL SPEEDSEAL™ FOOT

242-02163, 242-02167

Mwatkins

REVISION:

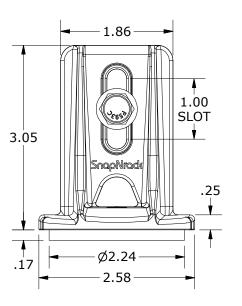
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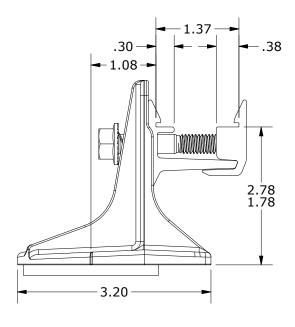
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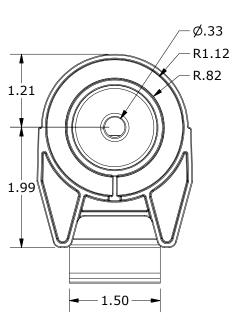


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ALL DIMENSIONS IN INCHES

# SnapNrack SpeedSeal™ Foot

Patent Pending Lag Driven Sealant Solution for Ultra Rail



#### A New Generation of Roof Attachments

- Innovative design incorporates flashing reliability into a single roof attachment
- 100% waterproof solution
- Sealing cavity with compressible barrier secures sealant in place & fills voids

#### Maintain the Integrity of the Roof by Eliminating Disruption

- Zero prying of shingles
- Zero removal of nails leaving holes in the roof
- Roof remains installed the way manufacturer meant it to be

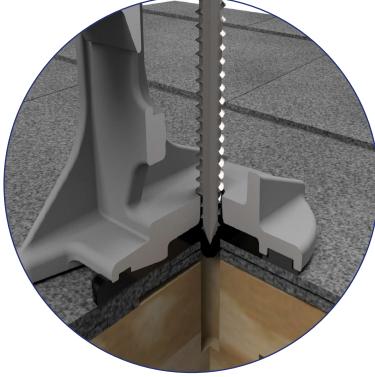
#### **Lag Driven Sealant Waterproofing**

Time Tested Roof Sealant provides lasting seal

- Sealant is compressed into cavity and lag hole as attachment is secured to rafter
- Active sealant solidifies bond if ever touched by liquid
- Technology passes UL 2582 Wind Driven Rain Test and ASTM E2140 Water Column Testing standards. Patent Pending.

#### **Single Tool Installation**

• SnapNrack was the first in the industry to develop a complete system that only requires a single tool. That tradition is continued as a  $\frac{1}{2}$ " socket is still the only tool necessary to secure the mount as well as all other parts of the system.



Note: Sealant shown in white for illustration purposes only.

## SnapNrack SpeedSeal™ Foot

Fastest Roof Attachment in Solar

- Lag straight to a structural member, no in-between components such as flashings or bases.
- Simply locate rafter, fill sealant cavity & secure to roof. *It's that simple!*

#### Integrated Flashings. No Questions.

- Sealant fills around lag screw keeping roof and structure sealed and intact
- No added holes from ripping up nails, staples and screws holding shingles on roof

#### Less Time. Less Parts. Less Tools.

- No more need for a pry bar to rip up shingles
- No more proprietary lag screws
- Single Tool installation with ½" socket

# Total System Solution One Tool. One Warranty.

- SnapNrack Ultra Rail is a straightforward intuitive install experience on the roof without
- compromising quality, aesthetics & safety, all supported by a 25 year warranty.
- Built-in Wire Management & Aesthetically pleasing features designed for Ultra Rail result in a long-lasting quality install that installers and homeowners love.

## Certifications

SnapNrack Ultra Rail System has been evaluated by Underwriters Laboratories (UL) and Listed to UL/ANSI Standard 2703 for Mechanical Loading and Fire. Additionally it is listed to UL 2582 for wind-driven rain and ASTM 2140.



877-732-2860 www.snapnrack.com

contact@snapnrack.com

## **Bill Of Materials**

Bobby Harris						
20 Spiral Branch Ct, Linden, NC 28356  Electrical Equipment						
_	l i i					
QTY	Part #	Description				
20	Jinko Solar JKM405M-72HL-V	Jinko Solar JKM405M-72HL-V Solar Modules				
20	Enphase IQ8A-72-2-US	Enphase IQ8A-72-2-US Inverter(s)				
1	BHW-MI-01-A1	Microinverter Bonding Hardware, T-Bolt				
1	Enphase (X-IQ-AM 1-240-4)	AC Combiner Box for Solar Loads Only				
1	60A AC Disconnect	AC Disconnect, NEMA 3R, 60A, 240VAC, 2-Pole				
3	Junction Box	Junction Box				
	Break	kers and Fuses				
1	40A 2-Pole Breaker(s)	General 40A 2-Pole Breaker(s)				
2	20A 2-Pole Breaker(s)	General 20A 2-Pole Breaker(s)				
		Racking				
11	232-02537	SNAPNRACK, UR-40 RAIL, 172IN, SILVER				
4	242-01213	SNAPNRACK, UR-40 SPLICE, SILVER				
30	242-02070	SNAPNRACK, ULTRA RAIL MID CLAMP, SILVER				
20	242-02215	SNAPNRACK, UNIVERSAL END CLAMP				
20	232-02452	SNAPNRACK, UR-40 END CAP				
30	242-01220	SNAPNRACK, ULTRA RAIL UMBRELLA L FOOT, BLACK				
30	242-92266	SNAPNRACK, UMBRELLA LAG, TYPE 3, 4IN, SS				
30	232-01375	SNAPNRACK, COMP FLASHING, 9IN X 12IN, BLACK ALUM				
5	242-02101	SNAPNRACK, GROUND LUG ASSEMBLY, 6-12 AWG				