

Lucent Engineering, P.C.

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November 1, 2022

Encōr Solar, LLC 3049 Executive Pkwy, Ste 300 Lehi, UT 84043

RE: Engineering Services
Diongo Residence
120 Ginseng St, Spring Lake, NC
10 kW System
Solo Job #2914968



To Whom It May Concern,

We have reviewed the following information regarding the solar panel installation for this project. Alterations to these documents or plans shall not be made without direct written consent of the Engineer of Record.

A. Assumptions from Field Observation provided by Encor Solar, LLC

The following structural design regarding the proposed alterations have been prepared from these assumptions. The verification of the field observations is the responsibility of the contractor. **Prior to commencement of work, the contractor shall verify the framing sizes, spacings, and spans noted in the sealed plans, calculations, and/or certification letter and notify the Engineer of Record of any discrepancies.**

Roof

Roof Finish: Asphalt Shingle

Roof Underlayment : OSB Roof Profile : Gable

Roof Structural System: Metal Plate Trusses

Truss Top Chord/Setup: 2 x 4 / Fink

Chord/Rafter Wood Grade : Southern Pine #2 or better

Truss/Rafter Spacing: 24" o.c. Roof Slope: 45 deg

Max Top Chord/Rafter Span: 9.2 ft

Bearing Wall Type : Convl Lt-Frame Constr Foundation : Permanent Concrete

Stories: Two

B. Building Design Criteria

Code: 2018 NCRC (ASCE 7-10) Risk Category: II

Roof Live Load: 20 psf (0 psf at panels) Occupancy Class: R-3

Ground Snow Load: 10 psf Roof Dead Load: 6.5 psf

Ult Wind Speed: 130 mph PV Dead Load: 3 psf

Exposure Category: C Total Dead Load: 9.5 psf

C. Summary of Existing Structure Results

Roof

After review of the field observations and based on our calculations and in accordance with the applicable building codes and current industry standards, the existing roof structure supporting the proposed alterations consisting of the solar array has been determined to be:

- Adaquate to support the additional imposed loads. No structural upgrades are required.

D. Solar Panel Support Bracket Anchorage

1. Solar panels shall be designed, mounted, and installed in accordance with the most recent "SnapNrack Manual", which can be found on the SnapNrack website (http://snapnrack.com/).

2. Manufacturer's Panel Bracket Connection to Roof Chord/Rafter Member:

Fastener: (1) 5/16" Lag Screw per Bracket

NDS Withdrawl Value: 307 lbs/inch

Min. Thread Length and Pentration Depth: 2.5"

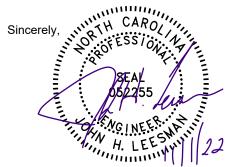
3. Considering the existing roof's slope, size, spacing, condition, and calculated loads, the panel bracket supports shall be placed no greater than 72 in. o/c.

4. Panel supports connections shall be staggered to distribute load to adjacent trusses.

E. Overall Summary

Based on the information supplied to us at the time of this report, on the evaluation of the existing structure, and solar array panel bracket connection, it is our opinion that the roof system will adequately support the additional loads imposed by the solar array. This evaluation conforms to 2018 NCRC and current industry standards.

Should you have any questions regarding this letter or if you require further information, do not hesitate to contact me.



John H. Leesman, PE License No. 52255

Limits of Scope of Work and Liablity

The existing structure is assumed to have been designed and constructed following appropriate codes at the time of erection and assumed to have appropriated permits. The calculations performed are only for the roof framing supporting the solar array installation referenced in the stamped plans and were completed according to generally recognized structural analysis standards and procedures, professional engineering, and design experience opinions and judgements. Existing deficiencies which are unknown or were not observed during the time the site observation are not included in this scope of work. All solar panel modules, racking, and mounting equipment shall be designed and installed per the manufacturer's approved installation specifications. The Engineer of Record and the engineering consulting firm assume no responsibility for misuse or improper installation. This analysis is not stamped for water leakage. Framing was determined on information in provided plans and/or photos, along with engineering judgement. Prior to commencement of work, the contractor shall verify the framing sizes, spacings, and spans noted in the stamped plans, calculations, and/or certification letter and notify the Engineer of Record of any discrepancies prior to starting construction. If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation. The contactor shall also verify that there are no damage/deficiencies (i.e., dry rot, water damage, termite damage, framing member/connection damage, etc.) to framing that was not addressed in the stamped plans, calculations, and/or certification letter and notify the Engineer of Record of any concerns prior to starting construction.

AERIAL VIEW:



GENERAL NOTES

- 1. INSTALLATION OF SOLAR PHOTOVOLTAIC SYSTEM SHALL BE IN ACCORDANCE WITH NEC ARTICLE 690, AND ALL OTHER APPLICABLE NEC CODES WHERE NOTED OR EXISTING
- 2. PROPER ACCESS AND WORKING CLEARANCE AROUND EXISTING AND PROPOSED ELECTRICAL EQUIPMENT WILL COMPLY WITH NEC ARTICLE 110
- 3. ALL WIRES, INCLUDING THE GROUNDING ELECTRODE CONDUCTOR SHALL BE PROTECTED FROM PHYSICAL DAMAGE IN ACCORDANCE WITH NEC ARTICLE 250
- 4. THE PV MODULES ARE CONSIDERED NON-COMBUSTIBLE; THIS SYSTEM IS UTILITY INTERACTIVE PER UL 1741 AND DOES NOT INCLUDE STORAGE BATTERIES OR OTHER ALTERNATIVE STORAGE SOURCES
- 5. ALL DC WIRES SHALL BE SIZED ACCORDING TO [NEC 690.8]
- 6. DC CONDUCTORS SHALL BE WITHIN PROTECTED RACEWAYS IN ACCORDANCE WITH [NEC 690.31]
- 7. ALL SIGNAGE TO BE PLACED IN ACCORDANCE WITH LOCAL JURISDICTIONAL BUILDING CODE

STREET VIEW:



PHOTOVOLTAIC (PV) SYSTEM SPECIFICATIONS

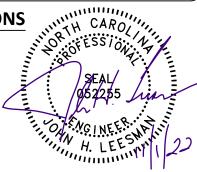
AC System Size: 10 kW AC DC System Size: 8.1 kW DC

(20) Jinko Solar JKM405M-72HL-V PV Modules (1) SolarEdge SE10000H-US (240V) Inverter(s)

(20) SolarEdge S440 Optimizers Racking: Speedseal Foot - 72" O.C.

APPLICABLE GOVERNING CODES

2020 NATIONAL ELECTRICAL CODE
2018 NORTH CAROLINA STATE BUILDING CODE: RESIDENTIAL
2018 NORTH CAROLINA STATE BUILDING CODE: BUILDING
2018 NORTH CAROLINA STATE BUILDING CODE: FIRE



SITE SPECIFICATIONS

OCCUPANCY: R-3 ZONING: RESIDENTIAL





CONTRACTOR INFORMATION:

ENCOR SOLAR, LLC 3049 Executive Parkway Suite 300 Lehi, UT 84043 License # 32830

SITE INFORMATION

Philippe Diongo

120 Ginseng St

Spring Lake, NC 28390

AC System Size: 10 kW AC

DC System Size: 8.1 kW DC

Lat, 35.251324

Long, -78.9732109999999

(20) Jinko Solar JKM405M-72HL-V PV Modules

(1) SolarEdge SE10000H-US (240V) Inverter(s)

(20) SolarEdge S440 Optimizers

South River EMC

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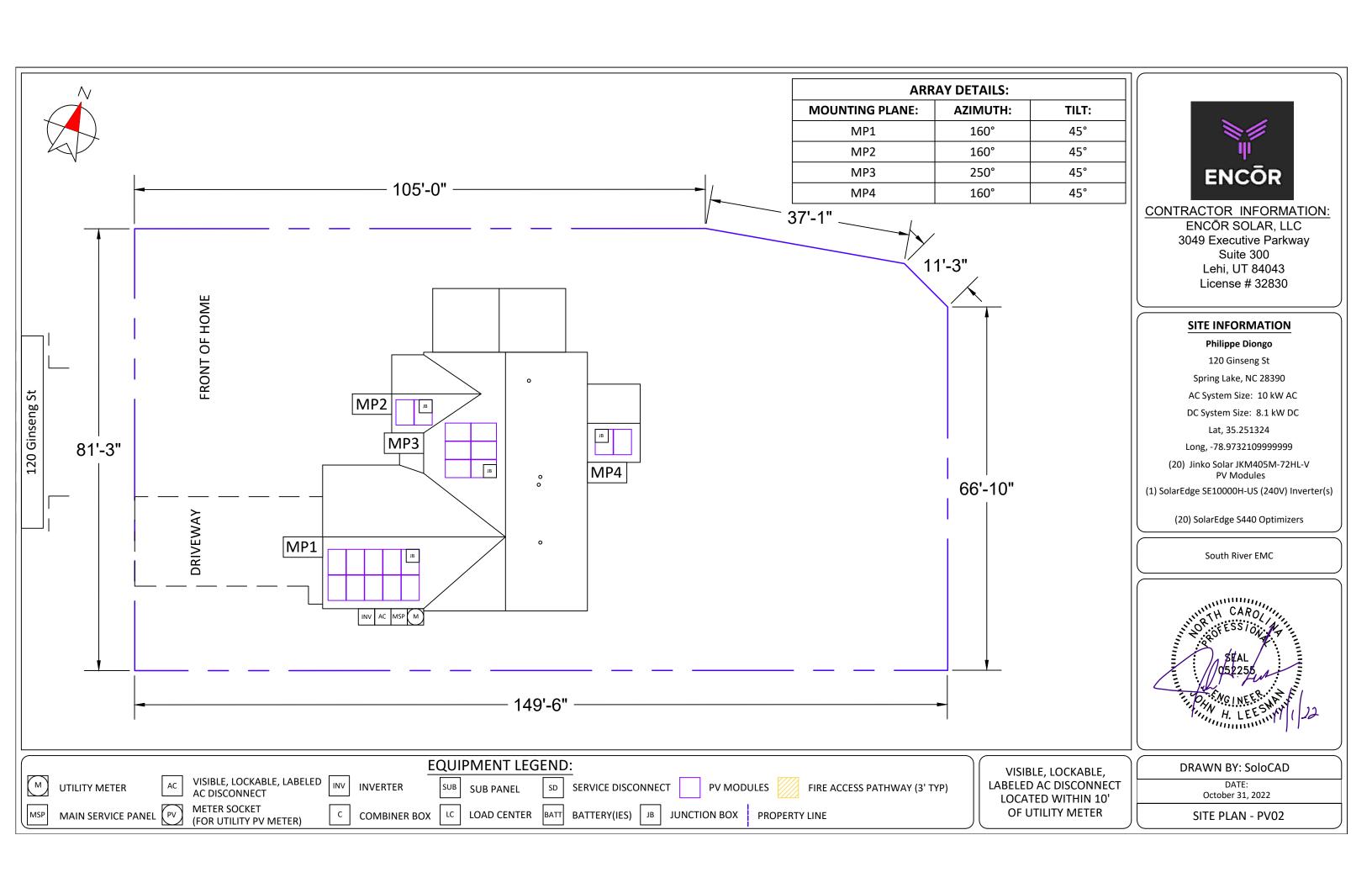
PV09 SITE PHOTOS

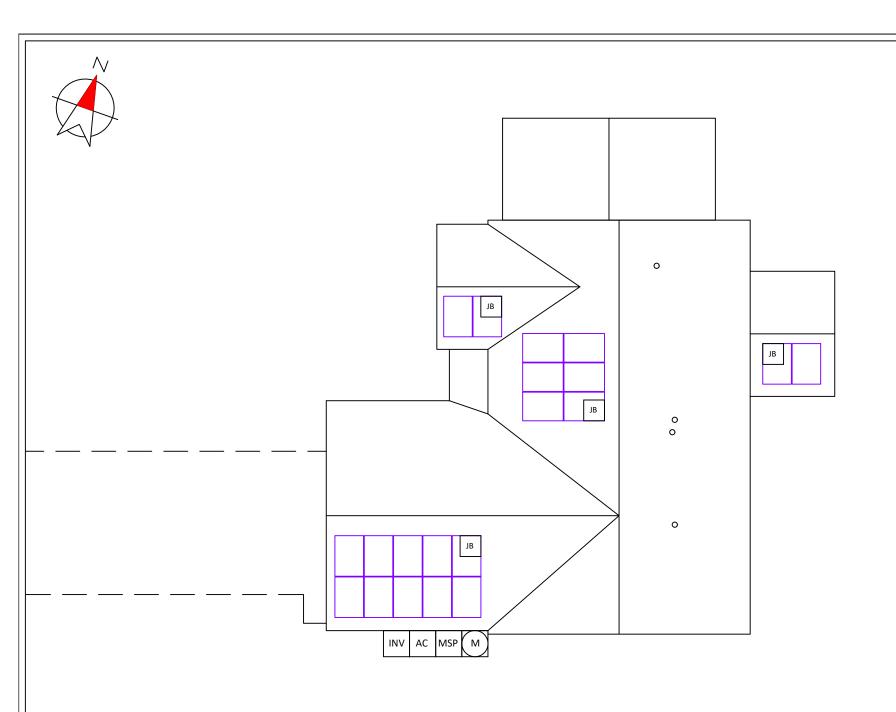
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DATE:

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COVER PAGE - PV01







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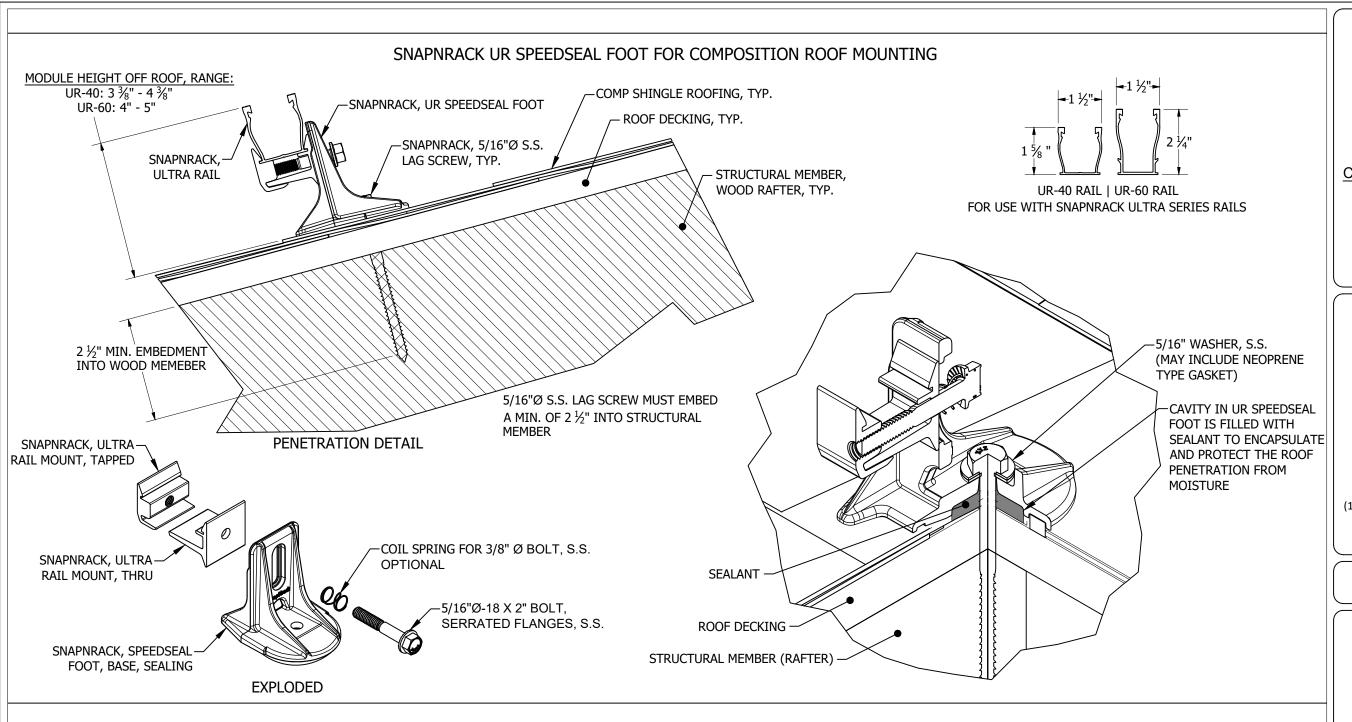


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ROOF ATTACHMENTS - PV03

| EQUIPMENT INFORMATION: | | ROOF | INFO: | PHOTOVOLTAIC ARRAY STRUCTURAL CRITERIA: | | |
|------------------------|----------------|---------------------------|--------------------|---|--|--|
| RAIL MANUFACTURER: | SnapNrack | ROOF TYPE: | Asphalt Shingle | PV MODULE COUNT: | 20 | |
| RAIL PART NUMBER: | Standard Rail | ROOF FRAMING: | Manufactured Truss | ARRAY AREA: | MODULE COUNT * 21.66 ft ² = 433.2 | |
| ATTACHMENTS | Speedseal Foot | RAFTER/TOP CHORD SIZE: | 2x4 | ROOF AREA: | 2160 ft ² | |
| ATTACHMENT QTY: | 52 | RAFTER/TOP CHORD SPACING: | 24" | PERCENT OF ROOF COVERED: | 20% | |
| SPLICE QTY: | 4 | ATTACHMENT SPACING: | 72" | ARRAY WEIGHT: | MODULE COUNT * 50 lbs = 1000 lbs | |
| MIDCLAMP QTY: | 28 | | | POINT LOAD: | ARRAY LBS/ATTACHMENTS = 19.23 | |
| ENDCLAMP QTY: | 24 | | | DISTRIBUTED LOAD: (lbs/ft²) | (ARRAY) WEIGHT/AREA = 2.31 lbs/ft ² | |



| EQUIPMENT INFORMATION: | | ROO | F INFO: | PHOTOVOLTAIC ARRAY STRUCTURAL CRITERIA: | | |
|------------------------|----------------|----------------------------------|---|---|--|--|
| RAIL MANUFACTURER: | SnapNrack | ROOF TYPE: | ROOF TYPE: Asphalt Shingle PV MODULE COUNT: | | 20 | |
| RAIL PART NUMBER: | Standard Rail | ROOF FRAMING: Manufactured Truss | | ARRAY AREA: | MODULE COUNT * 21.66 ft ² = 433.2 | |
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| ENDCLAMP QTY: | 24 | | | DISTRIBUTED LOAD: (lbs/ft²) | (ARRAY) WEIGHT/AREA = 2.31 lbs/ft ² | |



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(20) Jinko Solar JKM405M-72HL-V PV Modules

(1) SolarEdge SE10000H-US (240V) Inverter(s)

(20) SolarEdge S440 Optimizers

South River EMC



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MOUNTING DETAIL - PV04

| Jinko Solar JKM405M-72 | PHL-V Specs |
|--------------------------------|-------------|
| POWER MAX (PMAX): | 405 W |
| OPEN CIRCUIT VOLTAGE (VOC): | 50.1 V |
| MAX POWER-POINT CURRENT (IMP): | 9.65 A |
| MAX POWER-POINT VOLTAGE (VMP): | 42 V |
| SHORT CIRCUIT CURRENT (ISC): | 10.48 A |
| SERIES FUSE RATING: | 20A |

| SolarEdge SE10000H-US (240V) Specs | | | | | | |
|------------------------------------|---------|--|--|--|--|--|
| MAX INPUT VOLTAGE: | 480 V | | | | | |
| MAX INPUT CURRENT: | 27 A | | | | | |
| NOMINAL DC INPUT VOLTAGE: | 400 V | | | | | |
| MAXIMUM OUTPUT POWER: | 10000 W | | | | | |
| NOM. OUTPUT VOLTAGE: | 240 V | | | | | |
| MAX OUTPUT CURRENT: | 42 A | | | | | |
| 1-Phase, 60 HZ, UL 1741 Listed | | | | | | |

| Equipment Schedule | | | | | | |
|--------------------|-------------------------|--------------------------------|---------|--|--|--|
| TYPE: | TYPE: QTY: DESCRIPTION: | | | | | |
| MODULES: | (20) | Jinko Solar JKM405M-72HL-V | 405 W | | | |
| INVERTERS: | (1) | SolarEdge SE10000H-US (240V) | 10000 W | | | |
| AC DISCONNECT(S): | (1) | PV AC Disconnect, 240V, 2-Pole | 60 A | | | |
| DC OPTIMIZERS: | (20) | SolarEdge S440 | 15 Adc | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

| | | Conduit & Conductor Schedule | | | | | | | | | |
|---|-----|------------------------------|--------------|------------------------------------|----------------|--|--|--|--|--|--|
| | TAG | QTY | CONDUIT SIZE | | | | | | | | |
| | 1 | (2) 10 AWG | | PV-WIRE, USE-2 ALUMINUM - (L1, L2) | N/A - FREE AIR | | | | | | |
| | (1) | | 6 AWG | AWG THWN-2 COPPER - (GROUND) | | | | | | | |
| | 2 | (2) 10 AWG | 10 AWG | THHN/THWN-2 COPPER - (L1, L2) | 3/4" EMT | | | | | | |
| 1 | | | 10 AWG | THWN-2 COPPER - (GROUND) | 3/4 LIVII | | | | | | |
| | 3 | (4) | 10 AWG | THHN/THWN-2 (L1, L2) | 3/4" EMT | | | | | | |
| | 3 | (1) | 10 AWG | THWN-2 COPPER -(GROUND) | 3/4 EIVII | | | | | | |
| | 4 | (3) | 4 AWG | THWN-2 COPPER - (L1, L2, NEUTRAL) | 1" EMT | | | | | | |
| _ | 4 | 4 (1) 8 AW | 8 AWG | THWN-2 COPPER - (GROUND) | I CIVII | | | | | | |



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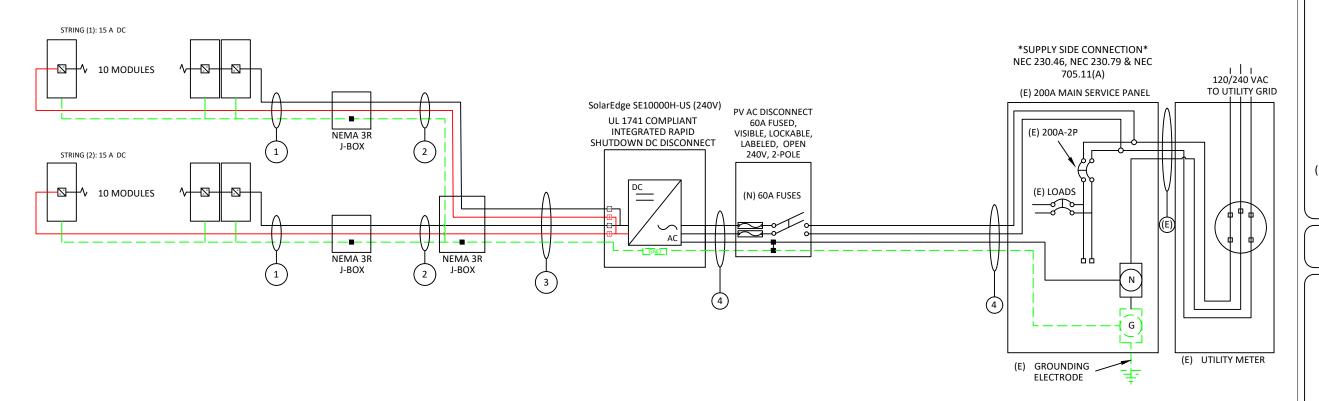
(20) Jinko Solar JKM405M-72HL-V

PV Modules

(1) SolarEdge SE10000H-US (240V) Inverter(s)

(20) SolarEdge S440 Optimizers

South River EMC



VISIBLE, LOCKABLE, LABELED AC DISCONNECT LOCATED WITHIN 10' OF UTILITY METER

DRAWN BY: SoloCAD

DATE: October 31, 2022

LINE DIAGRAM - PV05

| | STRING CALCULATIONS | | | | | |
|------------------------------|---------------------|-----------|--|--|--|--|
| SolarEdge SE10000H-US (240V) | STRING #1 | STRING #2 | | | | |
| OPTIMIZER MAX OUTPUT CURRENT | 15A | 15A | | | | |
| OPTIMIZERS IN SERIES: | 10 | 10 | | | | |
| NOMINAL STRING VOLTAGE: | 400V | 400V | | | | |
| ARRAY OPERATING CURRENT: | 10.13A | 10.13A | | | | |
| ARRAY DC POWER: | 8100W | | | | | |
| TOTAL MAX AC CURRENT: | 42A | | | | | |

| SYSTEM OCPD CALCULATIONS | | | | | |
|---|---|--|--|--|--|
| INVERTER MODEL(S): SolarEdge SE10000H-US (240V) | | | | | |
| # OF INVERTERS: | 1 | | | | |
| MAX OUTPUT CURRENT: 42A | | | | | |
| (# OF INVERTERS) X (MAX OUTPUT CURRENT) X 125% <= OCPD RATING | | | | | |
| (1 X 42A X 1.25) = 52.5A <= 60A, OK | | | | | |

| SUPPLY SIDE INTERCONNECTION | | | | |
|-----------------------------|------|--|--|--|
| MAIN BUSBAR RATING: | 200A | | | |
| MAIN DISCONNECT RATING: | 200A | | | |
| PV OCPD RATING: | 60A | | | |
| SERVICE RATING >= PV OCPD | | | | |
| 200A >= 60A, OK | | | | |

| TOTAL MAX AC CURRENT: | 4ZA | | | | | |
|--------------------------------|----------|-------------------|--|--|--|--|
| NUMBER OF CURRENT CARRYING COM | IDUCTORS | PERCENT OF VALUES | | | | |
| 4-6 | | .80 | | | | |
| 7-9 | | .70 | | | | |
| 10-20 | | .50 | | | | |
| | | <u> </u> | | | | |

Conduit & Conductor Schedule

| | Conduit & Conductor Scriedile | | | | | | | | | | |
|-----|-------------------------------|------------|------------------------------------|-----------------|------------------|----------------------|--------------|--------------|---------------------------|----------------------------|-----------------|
| TAG | QTY | WIRE GAUGE | DESCRIPTION | CONDUIT SIZE | CONDUCTOR RATING | CONDUCTOR TEMP. RATE | AMBIENT TEMP | TEMP. DERATE | # OF CONDUCTORS DERATE | CONDUCTOR RATING W/DERATES | CONDUIT FILL |
| 1 | (2) | 10 AWG | PV-WIRE, USE-2 ALUMINUM - (L1, L2) | N/A - FREE AIR | 35A | 90°C | 36°C | 0.91 | N/A - FREE AIR | 31.85A | N/A - FREE AIR |
| | (1) | 6 AWG | THWN-2 COPPER - (GROUND) | N/A - I KLL AIK | 33A | 30 C | 30 C | 0.91 | N/A - I NEL AIN | 51.65A | N/A - I NEL AIN |
| , | (2) | 10 AWG | THHN/THWN-2 COPPER - (L1, L2) | 3/4" EMT | 40A | 90°C | 36°C | 0.91 | 1 | 36.4A | 11.9% |
| | (1) | 10 AWG | THWN-2 COPPER - (GROUND) | 3/4 LIVII | 40/ | 90 C | 30 C | 0.51 | 1 | 30.4A | 11.976 |
| , | (4) | 10 AWG | THHN/THWN-2 (L1, L2) | 3/4" EMT | 40A | 90°C | 36°C | 0.91 | 0.8 | 29.12A | 19.8% |
| | (1) | 10 AWG | THWN-2 COPPER -(GROUND) | 3/4 LIVI1 | 40A | 90 C | 30 C | 0.91 | 0.6 | 29.12A | 15.6% |
| | (3) | 4 AWG | THWN-2 COPPER - (L1, L2, NEUTRAL) | 1" ENAT | OE A | 75°C | 36°C | 0.88 | 1 | 74.94 | 22.0% |
| | (1) | 8 AWG | THWN-2 COPPER - (GROUND) | 1" EMT | 'EMT 85A | /5 C | 36 C | 0.88 | | 74.8A | 32.9% |

GROUNDING & GENERAL NOTES:

- 1. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
- 2. DC GEC AND AC EGC TO BE SPLICED TO EXISTING ELECTRODE
- 3. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION.
- 4. JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD JUNCTION BOXES DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.
- 5. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT.

INTERCONNECTION NOTES:

- 1. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9] & [NEC 230.95]
- 2. SUPPLY SIDE INTERCONNECTION ACCORDING TO [NEC 705.11] WITH SERVICE ENTRANCE CONDUCTORS IN ACCORDANCE WITH [NEC 240.21]

DISCONNECT NOTES:

- DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS
 REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)
 AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A
 VISIBLE-BREAK SWITCH.
- 3. FUSED AC DISCONNECT TO BE USED.



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October 31, 2022

ELECTRICAL CALCS - PV06

MAIN PHOTOVOLTAIC SYSTEM DISCONNECT

PLACED ON THE MAIN DISCONNECTING MEANS FOR THE PV [NEC 690.13(B)]

WARNING

ELECTRIC SHOCK HAZARD TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

WARNING POWER SOURCE OUTPUT CONNECTION DO NOT RELOCATE THIS OVERCURRENT DEVICE

A CAUTION

MULTIPLE SOURCES OF POWER



THIS EQUIPMENT IS FED BY MULTIPLE SOURCES. TOTAL RATING OF ALL **OVERCURRENT DEVICES, EXCLUDING** MAIN SUPPLY OVERCURRENT **DEVICE, SHALL NOT EXCEED** AMPACITY OF BUSBAR.

FOR PV DISCONNECTING MEANS WHERE THE LINE AND LOAD TERMINALS MAY BE ENERGIZED IN THE OPEN POSITION.

[NEC 690.13(B)]

PLACED ADJACENT TO THE BACK-FED BREAKER FROM THE INVERTER IF TIE IN CONSISTS OF LOAD SIDE CONNECTION TO BUSBAR [NEC 705.12(B)(3)(2)]

DEVICES IN CIRCUITS SUPPLYING POWER TO A BUSBAR OR CONDUCTOR SUPPLIED FROM MULTIPLE SOURCES [NEC 705.10]

DEVICES IN CIRCUITS SUPPLYING POWER TO A BUSBAR OR CONDUCTOR SUPPLIED FROM MULTIPLE SOURCES SHALL BE MARKED TO INDICATE THE PRESENCE OF ALL SOURCES.[NEC

PLACED ON EQUIPMENT CONTAINING OVERCURRENT

EQUIPMENT CONTAINING OVERCURRENT 705.12(B)(3)(3)]

PHOTOVOLTAIC AC DISCONNECT

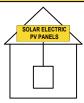
42 RATED AC OUTPUT CURRENT: NOMINAL OPERATING AC VOLTAGE: 240

MARKED AT AC DISCONNECTING MEANS. [NEC 690.54]

PHOTOVOLTAIC POWER SOURCE

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWICH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN ARRAY



RAPID SHUTDOWN **SWITCH FOR SOLAR PV SYSTEM**

LABEL 7
AT DIRECT-CURRENT EXPOSED RACEWAYS, CABLE TRAYS, COVERS AND ENCLOSURES OF JUNCTION BOXES, AND OTHER WIRING METHODS; SPACED AT MAXIMUM 10FT SECTION OR WHERE SEPARATED BY ENCLOSURES, WALLS, PARTITIONS, CEILINGS, OR FLOORS. [NEC 690.31(D)(2)]

FOR PV SYSTEMS THAT SHUT DOWN THE ARRAY AND CONDUCTORS LEAVING THE ARRAY: SIGN TO BE LOCATED ON OR NO MORE THAN 3 FT AWAY FROM

SERVICE DISCONNECTING MEANS TO WHICH THE PV SYSTEMS ARE CONNECTED AND SHALL INDICATE THE LOCATION OF ALL IDENTIFIED RAPID SHUTDOWN SWITCHES IF NOT AT THE SAME LOCATION. [NEC 690.56(C)(1)]

SIGN LOCATED ON OR NO MORE THAN 3FT FROM INITIATION DEVICE [NEC 690.56(C)(2)].

ENCŌR

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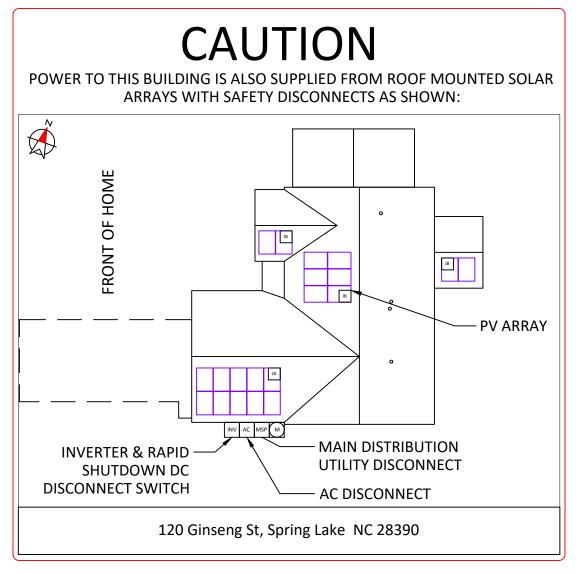
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LABELS - PV07

LABELING DIAGRAM: MAIN SERVICE PANEL (1) **PV COMBINER EXISTING SUB PANEL** 2 SUBPANEL - IF USED TO (ONLY IF WHERE POINT COMBINE PV OUTPUT OF INTERCONNECTION 3 CIRCUITS OR INVERTER AC DISCONNECT IS MADE) 4 (6) (1) JUNCTION BOX (1) (4) (3) (8) (3) (7)(7)(9) (ONLY IF PV (ONLY IF PV INTERCONNECTIO INTERCONNECTION SIDE BREAKER)

** ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VERY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ELECTRICAL DIAGRAM PAGE. **

- 1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
- LABELING REQUIREMENTS BASED ON THE 2020 NATIONAL ELECTRIC CODE, OSHA STANDARD
- MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
- LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED INEC
- LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY AFFIXED [NEC 690.31(D)(2)]



DIRECTORY

PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM.

(ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN: NEC 690.56(B)&(C), [NEC 705.10])



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Lat, 35.251324

Long, -78.9732109999999

(20) Jinko Solar JKM405M-72HL-V **PV Modules**

(1) SolarEdge SE10000H-US (240V) Inverter(s)

(20) SolarEdge S440 Optimizers

South River EMC

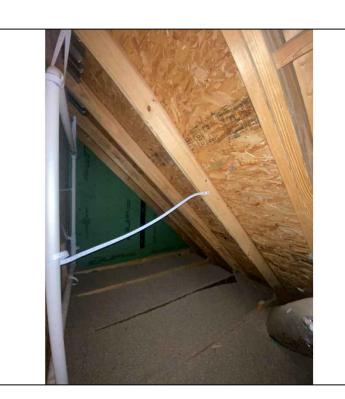
DRAWN BY: SoloCAD

DATE: October 31, 2022

PLACARD - PV08

SITE PHOTOS:











CONTRACTOR INFORMATION:

ENCŌR SOLAR, LLC 3049 Executive Parkway Suite 300 Lehi, UT 84043 License # 32830

SITE INFORMATION

Philippe Diongo

120 Ginseng St

Spring Lake, NC 28390

AC System Size: 10 kW AC

DC System Size: 8.1 kW DC

Lat, 35.251324

Long, -78.9732109999999

(20) Jinko Solar JKM405M-72HL-V PV Modules

(1) SolarEdge SE10000H-US (240V) Inverter(s)

(20) SolarEdge S440 Optimizers

South River EMC

DRAWN BY: SoloCAD

DATE: October 31, 2022

SITE PHOTOS - PV09

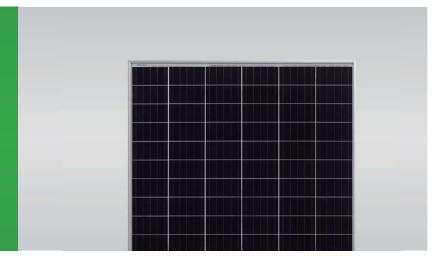
jinkosolar.us



Eagle 72HM G2 390-410 Watt

MONO PERC HALF CELL MODULE

Positive power tolerance of 0~+3%





- ISO9001:2008 Quality Standards
- ISO14001:2004 Environmental Standards
- OHSAS18001 Occupational Health & Safety Standards
- IEC61215, IEC61730 certified products
- UL1703 certified products

Nomenclature:

JKM410M-72HL-V

| | | | | | _ |
|------|------|------|---------|------|---------------|
| Code | Cell | Code | Cell | Code | Certification |
| null | Full | null | Normal | null | 1000V |
| ш | Holf | 1 | Diamond | 1/ | 1500\/ |









KEY FEATURES



Diamond Cell Technology

Uniquely designed high performance 5 busbar mono PERC half cell



High Voltage

UL and IEC 1500V certified; lowers BOS costs and yields better LCOE



Higher Module Power

Decrease in current loss yields higher module efficiency



Shade Tolerance

More shade tolerance due to twin arrays



PID FREE

Reinforced cell prevents potential induced degradation

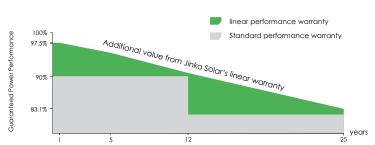


Strength and Durability

Certified for high snow (5400 Pa) and wind (2400 Pa) loads

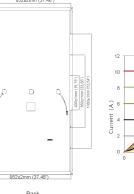
LINEAR PERFORMANCE WARRANTY

12 Year Product Warranty • 25 Year Linear Power Warranty

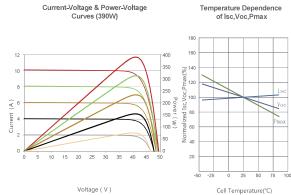


Engineering Drawings





Electrical Performance & Temperature Dependence



| Mechanical Characteristics | | | | | | |
|----------------------------|--|--|--|--|--|--|
| Cell Type | Mono PERC Diamond Cell (158.75 x 158.75 mm) | | | | | |
| No.of Half-cells | 144 (6×24) | | | | | |
| Dimensions | 2008×1002×40mm (79.06×39.45×1.57 inch) | | | | | |
| Weight | 22.5 kg (49.6 lbs) | | | | | |
| Front Glass | 3.2mm, Anti-Reflection Coating, High Transmission, Low Iron, Tempered Glass | | | | | |
| Frame | Anodized Aluminium Alloy | | | | | |
| Junction Box | IP67 Rated | | | | | |
| Output Cables | 12AWG, (+) 1400mm(55.12 in), (-) 1400mm(55.12 in) or Customized Length | | | | | |
| Fire Type | Type 1 | | | | | |

Packaging Configuration

(Two pallets = One stack)

27pcs/pallet, 54pcs/stack, 594pcs/40'HQ Container

SPECIFICATIONS

| Module Type | JKM390N | /I-72HL-V | JKM395N | /I-72HL-V | JKM400I | M-72HL-V | JKM405N | /I-72HL-V | JKM410N | 1-72HL-V |
|------------------------------------|-----------------------------------|-----------|---------|-----------|----------|------------|---------|-----------|---------|----------|
| | STC | NOCT | STC | NOCT | STC | NOCT | STC | NOCT | STC | NOCT |
| Maximum Power (Pmax) | 390Wp | 294Wp | 395Wp | 298Wp | 400Wp | 302Wp | 405Wp | 306Wp | 410Wp | 310Wp |
| Maximum Power Voltage (Vmp) | 41.1V | 39.1V | 41.4V | 39.3V | 41.7V | 39.6V | 42.0V | 39.8V | 42.3V | 40.0V |
| Maximum Power Current (Imp) | 9.49A | 7.54A | 9.55A | 7.60A | 9.60A | 7.66A | 9.65A | 7.72A | 9.69A | 7.76A |
| Open-circuit Voltage (Voc) | 49.3V | 48.0V | 49.5V | 48.2V | 49.8V | 48.5V | 50.1V | 48.7V | 50.4V | 48.9V |
| Short-circuit Current (Isc) | 10.12A | 8.02A | 10.23A | 8.09A | 10.36A | 8.16A | 10.48A | 8.22A | 10.60A | 8.26A |
| Module Efficiency STC (%) | 19.3 | 18% | 19.6 | 63% | 19.8 | 88% | 20.1 | 13% | 20.3 | 38% |
| Operating Temperature (°C) | | | | | -40°C~ | +85°C | | | | |
| Maximum System Voltage | | | | 1500 | VDC(UL)/ | 1500VDC(IE | C) | | | |
| Maximum Series Fuse Rating | | | | | 20, | A | | | | |
| Power Tolerance | | | | | 0~+ | 3% | | | | |
| Temperature Coefficients of Pmax | | | | | -0.36 | %/°C | | | | |
| Temperature Coefficients of Voc | | | | | -0.28 | %/°C | | | | |
| Temperature Coefficients of Isc | ure Coefficients of Isc 0.048%/°C | | | | | | | | | |
| Nominal Operating Cell Temperature | (NOCT) | | | | 45± | 2°C | | | | |

















CAUTION: READ SAFETY AND INSTALLATION INSTRUCTIONS BEFORE USING THE PRODUCT. © Jinko Solar Co., Ltd. All rights reserved. Specifications included in this datasheet are subject to change without notice. JKM390-410M-72HL-V-A2-US

^{*} Power measurement tolerance: ± 3%

Power Optimizer

For North America

P320 / P340 / P370 / P400 / P401 / P405 / P485 / P505





PV power optimization at the module-level

- Specifically designed to work with SolarEdge
- Up to 25% more energy

solaredge.com

- Superior efficiency (99.5%)
- Mitigates all types of module mismatch losses, from manufacturing tolerance to partial shading
- Flexible system design for maximum space utilization

- Fast installation with a single bolt
- Next generation maintenance with modulelevel monitoring
- Meets NEC requirements for arc fault protection (AFCI) and Photovoltaic Rapid Shutdown System (PVRSS)
- / Module-level voltage shutdown for installer and firefighter safety





/ Power Optimizer **For North America**

P320 / P340 / P370 / P400 / P401 / P405 / P485 / P505

| Optimizer model (typical module compatibility) | P320 (for 60-cell modules) | P340 (for high- power 60-cell modules) | P370 (for higher- power 60 and 72- cell modules) | P400 (for 72 & 96-cell modules) | P401 (for high power 60 and 72 cell modules) | P405 (for high- voltage modules) | P485 (for high- voltage modules) | P505 (for higher current modules) | |
|--|----------------------------------|--|---|--|--|---|---|--|------------|
| INPUT | | | | | | | | | |
| Rated Input DC Power ⁽¹⁾ | 320 | 320 350 370 400 405 485 505 | | | | | | | W |
| Absolute Maximum Input Voltage (Voc at lowest temperature) | 4 | 18 | 60 | 80 | 60 | 12 | 15 ⁽²⁾ | 83(2) | Vdc |
| MPPT Operating Range | 8 - | 48 | 8 - 60 | 8 - 80 | 8-60 | 12.5 | - 105 | 12.5 - 83 | Vdc |
| Maximum Short Circuit Current (lsc) | 11 | 11.02 | 11 | 10.1 | 11.75 | - | 11 | 14 | Adc |
| Maximum DC Input Current | | 13.75 | | 12.5 | 14.65 | 12 | 2.5 | 17.5 | Adc |
| Maximum Efficiency | | | | 99 | .5 | | | | % |
| Weighted Efficiency | | | | 98.8 | | | | 98.6 | % |
| Overvoltage Category | | | | | <u> </u> | | | | |
| OUTPUT DURING OPER | ATION (POW | /ER OPTIMIZ | ZER CONNECT | ED TO OPE | RATING SOL | AREDGE INV | /ERTER) | | |
| Maximum Output Current | | | | 15 | 5 | | | | Adc |
| Maximum Output Voltage | | | 60 | | | | 85 | | Vdc |
| OUTPUT DURING STAND | DBY (POWER | OPTIMIZER | DISCONNECT | ED FROM SC | LAREDGE IN | VERTER OR | SOLAREDGE | INVERTER O | FF) |
| Safety Output Voltage per Power Optimizer | | | | 1 ± | 0.1 | | | | Vdc |
| STANDARD COMPLIANO | CE | | | | | | | | |
| EMC | | | FCC Pa | rt15 Class B, IEC6 | 1000-6-2, IEC6100 | 0-6-3 | | | |
| Safety | | | | IEC62109-1 (class | II safety), UL1741 | | | | |
| Material | | | | UL94 V-0, U | IV Resistant | | | | |
| RoHS | | | | Υe | 2S | | | | |
| INSTALLATION SPECIFIC | ATIONS | | | | | | | | 1 |
| Maximum Allowed System Voltage | | | | 100 | 00 | | | | Vdc |
| Compatible inverters | | | All SolarE | dge Single Phase | and Three Phase | inverters | | | |
| Dimensions (W x L x H) | 129 : | x 153 x 27.5 / 5.1 x | 6 x 1.1 | 129 x 153 x 33.5 / 5.1 x 6 x 1.3 | 129 x 153 x 29.5 / 5.1 x 6 x 1.16 | 129 x 159 x 49.5 | 5 / 5.1 x 6.3 x 1.9 | 129 x 162 x 59 / 5.1 x 6.4 x 2.3 | mm / in |
| Weight (including cables) | | 630 / 1.4 | | 750 / 1.7 | 655 / 1.5 | 845 | / 1.9 | 1064 / 2.3 | gr/lb |
| Input Connector | | | МС | 4(3) | | | Single or dual MC4 ⁽³⁾⁽⁴⁾ | MC4 ⁽³⁾ | |
| Input Wire Length | 0.16 / 0.52 | | | | | | m/ft | | |
| Output Wire Type / Connector | Double Insulated / MC4 | | | | | | | | |
| Output Wire Length | | | | | | | | m / ft | |
| Operating Temperature Range ⁽⁶⁾ | | -40 to +85 / -40 to +185 | | | | | | | °C / °F |
| Protection Rating | | IP68 / NEMA6P | | | | | | | |
| Relative Humidity | | | | 0 - | 100 | | | | % |

- (1) Rated power of the module at STC will not exceed the optimizer "Rated Input DC Power". Modules with up to +5% power tolerance are allowed
- (2) NEC 2017 requires max input voltage be not more than 80V
- (3) For other connector types please contact SolarEdge
 (4) For dual version for parallel connection of two modules use P485-4NMDMRM. In the case of an odd number of PV modules in one string, installing one P485 dual version power optimizer connected to
- one PV module. When connecting a single module seal the unused input connectors with the supplied pair of seals
 (5) Longer inputs wire length are available for use. For 0.9m input wire length order P401-xxxLxxx
 (6) For ambient temperature above +85°C / +185°F power de-rating is applied. Refer to Power Optimizers Temperature De-Rating Technical Note for more details

| PV System Design Usir SolarEdge Inverter ⁽⁷⁾⁽⁸⁾ | ng a | Single Phase HD-Wave | Single phase | Three Phase for 208V grid | Three Phase for 277/480V grid | |
|---|---------------------------------|---|--------------|---------------------------|----------------------------------|---|
| Minimum String Length | P320, P340, P370, P400, P401 | 8 | | 10 | 18 | |
| (Power Optimizers) | P405, P485, P505 | 6 | | 8 | 14 | |
| Maximum String Length (Powe | er Optimizers) | 25 | 5 | 25 | 50(9) | |
| Maximum Power per String | | 5700 (6000 with SE7600-US - SE11400- US) 5250 | | 6000(10) | 12750 ^(f)) | W |
| Parallel Strings of Different Ler | ngths or Orientations | | ١ | /es | | |

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⁽⁷⁾ For detailed string sizing information refer to: http://www.solaredge.com/sites/default/files/string_sizing_na.pdf
(8) It is not allowed to mix P405/P485/P505 with P320/P340/P370/P400/P401 in one string
(9) A string with more than 30 optimizers does not meet NEC rapid shutdown requirements; safety voltage will be above the 30V requirement
(10) For 2089 yrid: it is allowed to install up to 6.500V per string when the maximum power difference between each string is 1,000W
(11) For 277/480V grid: it is allowed to install up to 15,000W per string when the maximum power difference between each string is 2,000W

Single Phase Inverter with HD-Wave Technology

for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US





IVERTERS

Optimized installation with HD-Wave technology

- Specifically designed to work with power optimizers
- Record-breaking 99% weighted efficiency
- Quick and easy inverter commissioning directly from a smartphone using the SolarEdge SetApp
- Fixed voltage inverter for longer strings
- Integrated arc fault protection and rapid shutdown for NEC 2014, NEC 2017 and NEC 2020 per article 690.11 and 690.12

- UL1741 SA certified, for CPUC Rule 21 grid compliance
- Small, lightweight, and easy to install both outdoors or indoors
- Built-in module-level monitoring
- Optional: Faster installations with built-in consumption metering (1% accuracy) and production revenue grade metering (0.5% accuracy, ANSI C12.20)

solaredge.com



Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US

| MODEL NUMBER | SE3000H-US | SE3800H-US | SE5000H-US | SE6000H-US | SE7600H-US | SE10000H-US | SE11400H-US | |
|--|-------------------|----------------------------|------------|---------------------------------|------------|-------------|------------------------------|-----|
| APPLICABLE TO INVERTERS WITH PART NUMBER | | SEXXXXH-XXXXXBXX4 | | | | | | |
| OUTPUT | | | | | | | | |
| Rated AC Power Output | 3000 | 3800 @ 240V 3300 @ 208V | 5000 | 6000 @ 240V 5000 @ 208V | 7600 | 10000 | 11400 @ 240V 10000 @ 208V | VA |
| Maximum AC Power Output | 3000 | 3800 @ 240V 3300 @ 208V | 5000 | 6000 @ 240V 5000 @ 208V | 7600 | 10000 | 11400 @ 240V 10000 @ 208V | VA |
| AC Output Voltage MinNomMax. (211 - 240 - 264) | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | ✓ | Vac |
| AC Output Voltage MinNomMax. (183 - 208 - 229) | - | ✓ | = | ✓ | - | - | ✓ | Vac |
| AC Frequency (Nominal) | | | | 59.3 - 60 - 60.5 ⁽¹⁾ | | | | Hz |
| Maximum Continuous Output Current @240V | 12.5 | 16 | 21 | 25 | 32 | 42 | 47.5 | Α |
| Maximum Continuous Output Current @208V | - | 16 | - | 24 | - | - | 48.5 | Α |
| Power Factor | | | 1, | Adjustable - 0.85 to | 0.85 | | | |
| GFDI Threshold | | | | 1 | | | | Α |
| Utility Monitoring, Islanding Protection, Country Configurable Thresholds | | | | Yes | | | | |
| INPUT | | | | | | | | |
| Maximum DC Power @240V | 4650 | 5900 | 7750 | 9300 | 11800 | 15500 | 17650 | W |
| Maximum DC Power @208V | - | 5100 | - | 7750 | - | - | 15500 | W |
| Transformer-less, Ungrounded | | | | Yes | | | | |
| Maximum Input Voltage | | | | 480 | | | | Vdc |
| Nominal DC Input Voltage | | 3 | 380 | | | 400 | | Vdc |
| Maximum Input Current @240V ⁽²⁾ | 8.5 | 10.5 | 13.5 | 16.5 | 20 | 27 | 30.5 | Adc |
| Maximum Input Current @208V ⁽²⁾ | - | 9 | - | 13.5 | - | - | 27 | Adc |
| Max. Input Short Circuit Current | | 45 | | | | | | |
| Reverse-Polarity Protection | | Yes | | | | | | |
| Ground-Fault Isolation Detection | 600kΩ Sensitivity | | | | | | | |
| Maximum Inverter Efficiency | 99 | 99 99.2 | | | | | | |
| CEC Weighted Efficiency | | 99 9 9 8.5 @ 208V | | | | | | |
| Nighttime Power Consumption | | | | < 2.5 | | | | W |

⁾ For other regional settings please contact SolarEdge support

⁽²⁾ A higher current source may be used; the inverter will limit its input current to the values stated

/ Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

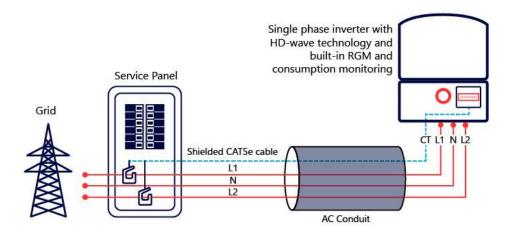
| MODEL NUMBER | SE3000H-US | SE3800H-US | SE5000H-US | SE6000H-US | SE7600H-US | SE10000H-US | SE11400H-US | |
|--|------------|--|------------------------|-------------------------|---------------------|---------------------|-------------------|---------|
| ADDITIONAL FEATURES | | | 1 | ' | • | • | | |
| Supported Communication Interfaces | | | RS485, Ethernet, | ZigBee (optional), C | ellular (optional) | | | |
| Revenue Grade Metering, ANSI C12.20 | | | | | | | | |
| Consumption metering | | | | Optional ⁽³⁾ | | | | |
| Inverter Commissioning | | With the SetA | pp mobile applicatio | n using Built-in Wi-Fi | Access Point for Lo | cal Connection | | |
| Rapid Shutdown - NEC 2014, NEC 2017 and NEC 2020, 690.12 | | Automatic Rapid Shutdown upon AC Grid Disconnect | | | | | | |
| STANDARD COMPLIANCE | | | | | | | | |
| Safety | | UL1741, U | L1741 SA, UL1699B, | CSA C22.2, Canadian | AFCI according to | T.I.L. M-07 | | |
| Grid Connection Standards | | | IEEE' | 1547, Rule 21, Rule 14 | (HI) | | | |
| Emissions | | | | FCC Part 15 Class B | | | | |
| INSTALLATION SPECIFICAT | TIONS | | | | | | | |
| AC Output Conduit Size / AWG Range | | 1" | Maximum / 14-6 AV | VG | | 1" Maximum | /14-4 AWG | |
| DC Input Conduit Size / # of Strings / AWG Range | | 1" Maxir | mum / 1-2 strings / 1- | 4-6 AWG | | 1" Maximum / 1-3 s | trings / 14-6 AWG | |
| Dimensions with Safety Switch (HxWxD) | | 17.7 x | 14.6 x 6.8 / 450 x 37 | 0 x 174 | | 21.3 x 14.6 x 7.3 / | 540 x 370 x 185 | in / mn |
| Weight with Safety Switch | 22 | / 10 | 25.1 / 11.4 | 26.2 , | / 11.9 | 38.8 / | 17.6 | lb / kg |
| Noise | | < 25 <50 | | | | | | dBA |
| Cooling | | Natural Convection | | | | | | |
| Operating Temperature Range | | -40 to +140 / -40 to +60 ⁽⁴⁾ | | | | | | °F/°C |
| Protection Rating | | NEMA 4X (Inverter with Safety Switch) | | | | | | |

⁽³⁾ Inverter with Revenue Grade Meter P/N: SExxxxH-US000BNC4; Inverter with Revenue Grade Production and Consumption Meter P/N: SExxxxH-US000BNI4 . For consumption metering, current transformers should be ordered separately: SEACT0750-200NA-20 or SEACT0750-400NA-20. 20 units per box

(4) Full power up to at least 50°C / 122°F, for power de-rating information refer to: https://www.solaredge.com/sites/default/fles/se-temperature-derating-note-na.pdf

How to Enable Consumption Monitoring

By simply wiring current transformers through the inverter's existing AC conduits and connecting them to the service panel, homeowners will gain full insight into their household energy usage helping them to avoid high electricity bills



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UR-40 UR-60

Ultra Rail





The Ultimate Value in Rooftop Solar



Industry leading Wire Management Solutions



Mounts available for all roof types



Single Tool Installation



All SnapNrack Module Clamps & Accessories are compatible with both raiil profiles

Start Installing Ultra Rail Today

RESOURCES
DESIGN
WHERE TO BUY

snapnrack.com/resources snapnrack.com/configurator snapnrack.com/where-to-buy

SnapNrack Ultra Rail System

A sleek, straightforward rail solution for mounting solar modules on all roof types. Ultra Rail features two rail profiles; UR-40 is a lightweight rail profile that is suitable for most geographic regions and maintains all the great features of SnapNrack rail, while UR-60 is a heavier duty rail profile that provides a larger rail channel and increased span capabilities. Both are compatible with all existing mounts, module clamps, and accessories for ease of install.

The Entire System is a Snap to Install

- New Ultra Rail Mounts include snap-in brackets for attaching rail
- Compatible with all the SnapNrack Mid Clamps and End Clamps customers love
- Universal End Clamps and snap-in End Caps provide a clean look to the array edge





Unparalleled Wire Management

- Open rail channel provides room for running wires resulting in a long-lasting quality install
- Industry best wire management offering includes Junction Boxes, Universal Wire Clamps, MLPE Attachment Kits, and Conduit Clamps
- System is fully bonded and listed to UL 2703 Standard

Heavy Duty UR-60 Rail

- UR-60 rail profile provides increased span capabilities for high wind speeds and snow loads
- Taller, stronger rail profile includes profilespecific rail splice and end cap
- All existing mounts, module clamps, and accessories are retained for the same great install experience



Quality. Innovative. Superior.

SnapNrack Solar Mounting Solutions are engineered to optimize material use and labor resources and improve overall installation quality and safety.

877-732-2860

www.snapnrack.com

 ${\bf contact@snapnrack.com}$

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DESCRIPTION:

SNAPNRACK, ULTRA RAIL SPEEDSEAL™ FOOT

PART NUMBER(S):

242-02163, 242-02167

DRAWN BY:

mwatkins

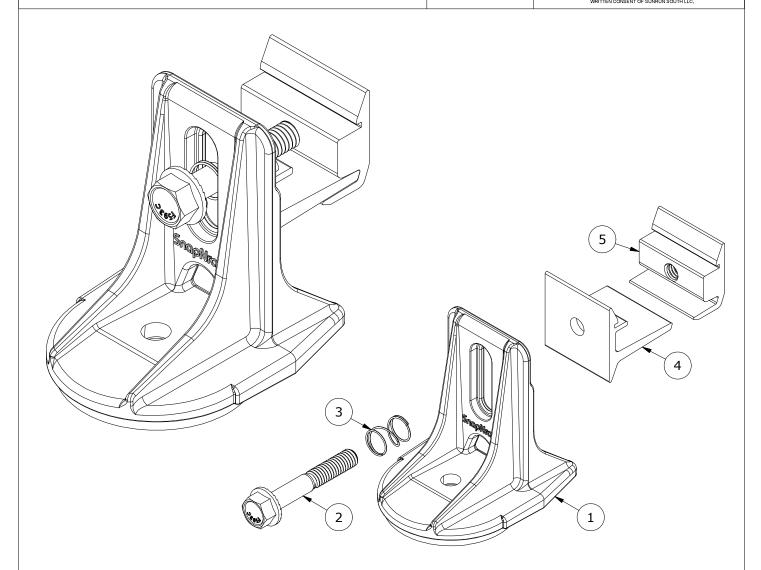
REVISION:

Α

Solar Mounting Solutions

595 MARKET STREET, 29TH FLOOR ● SAN FRANCISCO, CA 94105 USA PHONE (415) 580-6900 ● FAX (415) 580-6902

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| | PARTS LIST | | | | | | |
|------|------------|--|--|--|--|--|--|
| ITEM | QTY | DESCRIPTION | | | | | |
| 1 | 1 | SNAPNRACK, SPEEDSEAL FOOT, BASE, SEALING, SILVER / BLACK | | | | | |
| 2 | 1 | BOLT, FLANGE, SERRATED, 5/16IN-18 X 2IN, SS | | | | | |
| 3 | 1 | SNAPNRACK, RL UNIVERSAL, MOUNT SPRING, SS | | | | | |
| 4 | 1 | SNAPNRACK, ULTRA RAIL MOUNT THRU PRC, CLEAR / BLACK | | | | | |
| 5 | 1 | SNAPNRACK, ULTRA RAIL MOUNT TAPPED PRC, CLEAR / BLACK | | | | | |

| MATERIALS: | DIE CAST A380 ALUMINUM, 6000 SERIES ALUMINUM, STAINLESS STEEL | | | |
|-----------------------|---|---------------|--|--|
| DESIGN LOAD (LBS): | 802 UP, 1333 DOWN, 357 SIDE OPTIONS: | | | |
| ULTIMATE LOAD (LBS): | 2118 UP, 4006 DOWN, 1331 SIDE | CLEAR / BLACK | | |
| TORQUE SPECIFICATION: | 12 LB-FT | | | |
| CERTIFICATION: | UL 2703, FILE E359313; WIND-DRIVEN RAIN TEST FROM SUBJECT UL 2582 | | | |
| WEIGHT (LBS): | 0.45 | | | |

DESCRIPTION:

PART NUMBER(S):

SNAPNRACK, ULTRA RAIL SPEEDSEAL™ FOOT

242-02163, 242-02167

Mwatkins

REVISION:

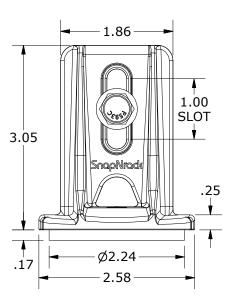
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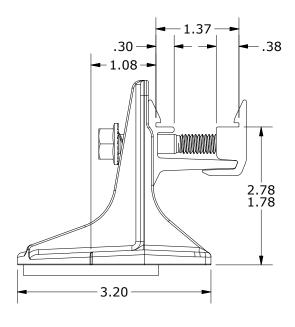
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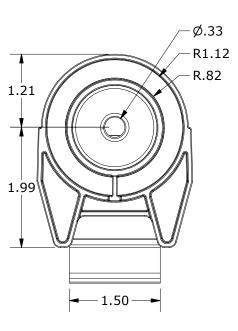


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ALL DIMENSIONS IN INCHES

SnapNrack SpeedSeal™ Foot

Patent Pending Lag Driven Sealant Solution for Ultra Rail



A New Generation of Roof Attachments

- Innovative design incorporates flashing reliability into a single roof attachment
- 100% waterproof solution
- Sealing cavity with compressible barrier secures sealant in place & fills voids

Maintain the Integrity of the Roof by Eliminating Disruption

- Zero prying of shingles
- Zero removal of nails leaving holes in the roof
- Roof remains installed the way manufacturer meant it to be

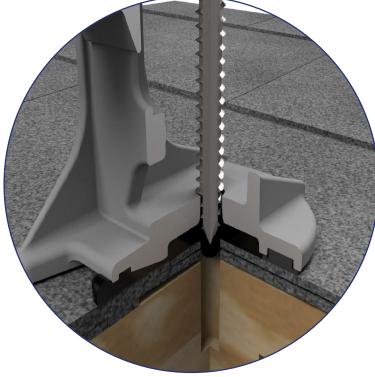
Lag Driven Sealant Waterproofing

Time Tested Roof Sealant provides lasting seal

- Sealant is compressed into cavity and lag hole as attachment is secured to rafter
- Active sealant solidifies bond if ever touched by liquid
- Technology passes UL 2582 Wind Driven Rain Test and ASTM E2140 Water Column Testing standards. Patent Pending.

Single Tool Installation

• SnapNrack was the first in the industry to develop a complete system that only requires a single tool. That tradition is continued as a $\frac{1}{2}$ " socket is still the only tool necessary to secure the mount as well as all other parts of the system.



Note: Sealant shown in white for illustration purposes only.

SnapNrack SpeedSeal™ Foot

Fastest Roof Attachment in Solar

- Lag straight to a structural member, no in-between components such as flashings or bases.
- Simply locate rafter, fill sealant cavity & secure to roof. *It's that simple!*

Integrated Flashings. No Questions.

- Sealant fills around lag screw keeping roof and structure sealed and intact
- No added holes from ripping up nails, staples and screws holding shingles on roof

Less Time. Less Parts. Less Tools.

- No more need for a pry bar to rip up shingles
- No more proprietary lag screws
- Single Tool installation with ½" socket

Total System Solution One Tool. One Warranty.

- SnapNrack Ultra Rail is a straightforward intuitive install experience on the roof without
- compromising quality, aesthetics & safety, all supported by a 25 year warranty.
- Built-in Wire Management & Aesthetically pleasing features designed for Ultra Rail result in a long-lasting quality install that installers and homeowners love.

Certifications

SnapNrack Ultra Rail System has been evaluated by Underwriters Laboratories (UL) and Listed to UL/ANSI Standard 2703 for Mechanical Loading and Fire. Additionally it is listed to UL 2582 for wind-driven rain and ASTM 2140.



877-732-2860 www.snapnrack.com

contact@snapnrack.com

Bill Of Materials

| | Philippe Diongo | | | | | | |
|-----|---------------------------------------|--|--|--|--|--|--|
| | 120 Ginseng St, Spring Lake, NC 28390 | | | | | | |
| | Electrical Equipment | | | | | | |
| QTY | Part # | Description | | | | | |
| 20 | Jinko Solar JKM405M-72HL-V | Jinko Solar JKM405M-72HL-V Solar Modules | | | | | |
| 1 | SolarEdge SE10000H-US (240V) | SolarEdge SE10000H-US (240V) Inverter(s) | | | | | |
| 20 | SolarEdge S440 | SolarEdge S440 Optimizers | | | | | |
| 1 | SE-GSM-R05-US-S1 | SolarEdge GSM w/ 5 Year Plan | | | | | |
| 1 | 60A Fused AC Disconnect | AC Disconnect, NEMA 3R, 60A, 240VAC, 2-Pole | | | | | |
| 4 | Junction Box | Junction Box | | | | | |
| 2 | Tap Connectors | Tap Connectors | | | | | |
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| | Break | ters and Fuses | | | | | |
| 1 | 60A Fuses | General 60A Fuses | | | | | |
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| | | | | | | | |
| | | Racking | | | | | |
| 12 | 232-02537 | SNAPNRACK, UR-40 RAIL, 172IN, SILVER | | | | | |
| 4 | 242-01213 | SNAPNRACK, UR-40 SPLICE, SILVER | | | | | |
| 28 | 242-02070 | SNAPNRACK, ULTRA RAIL MID CLAMP, SILVER | | | | | |
| 24 | 242-02215 | SNAPNRACK, UNIVERSAL END CLAMP | | | | | |
| 24 | 232-02452 | SNAPNRACK, UR-40 END CAP | | | | | |
| 32 | 242-01220 | SNAPNRACK, ULTRA RAIL UMBRELLA L FOOT, BLACK | | | | | |
| 32 | 242-92266 | SNAPNRACK, UMBRELLA LAG, TYPE 3, 4IN, SS | | | | | |
| 32 | 232-01375 | SNAPNRACK, COMP FLASHING, 9IN X 12IN, BLACK ALUM | | | | | |
| 6 | 242-02101 | SNAPNRACK, GROUND LUG ASSEMBLY, 6-12 AWG | | | | | |