# **GENERAL NOTES**

### **CODE AND STANDARDS**

1. ALL WORK SHALL COMPLY WITH 2017 NATIONAL ELECTRIC CODE (NEC), 2018 NORTH CAROLINA BUILDING CODE (NCBC), 2018 NORTH CAROLINA RESIDENTIAL CODE (NCRC), PLUMBING CODE (NCPC), AND ALL STATE AND LOCAL BUILDING, ELECTRICAL, AND PLUMBING CODES.

2. DRAWINGS HAVE BEEN DETAILED ACCORDING TO UL LISTING REQUIREMENTS.

### SITE NOTES / OSHA REGULATION

1. A LADDER SHALL BE IN PLACE FOR INSPECTION IN COMPLIANCE WITH OSHA REGULATIONS

2. THE PV MODULES ARE CONSIDERED NON-COMBUSTIBLE AND THIS SYSTEM IS A UTILITY INTERACTIVE SYSTEM.

3. THE SOLAR PV INSTALLATION SHALL NOT OBSTRUCT ANY PLUMBING, MECHANICAL, OR BUILDING ROOF VENTS. 4. ROOF COVERINGS SHALL BE DESIGNED, INSTALLED, AND MAINTAINED IN ACCORDANCE WITH THIS CODE AND THE APPROVED MANUFACTURER'S INSTRUCTIONS SUCH THAT THE ROOF COVERING SHALL SERVE TO PROTECT

THE BUILDING OR STRUCTURE.

### **SOLAR CONTRACTOR**

1. MODULE CERTIFICATIONS WILL INCLUDE UL1703, IEC61646, IEC61730.

2. IF APPLICABLE, MODULE GROUNDING LUGS MUST BE INSTALLED AT THE MARKED GROUNDING LUG HOLES PER THE MANUFACTURER'S INSTALLATION REQUIREMENTS

3. AS INDICATED BY DESIGN, OTHER NRTL LISTED MODULE GROUNDING DEVICES MAY BE USED IN PLACE OF STANDARD GROUNDING LUGS AS SHOWN IN MANUFACTURER DOCUMENTATION AND APPROVED BY THE AHJ.

4. CONDUIT AND WIRE SPECIFICATIONS ARE BASED ON MINIMUM CODE REQUIREMENTS AND ARE NOT MEANT TO LIMIT UP-SIZING AS REQUIRED BY FIELD CONDITIONS.

5. CONDUIT POINT OF PENETRATION FROM EXTERIOR TO INTERIOR TO BE INSTALLED AND SEALED WITH A SUITABLE SEALING COMPOUND

6. DC WIRING LIMITED TO MODULE FOOTPRINT W/ ENPHASE AC SYSTEM.

7. ENPHASE WIRING SYSTEMS SHALL BE LOCATED AND SECURED UNDER THE ARRAY W/ SUITABLE WIRING CLIPS. 8. MAX DC VOLTAGE CALCULATED USING MANUFACTURER PROVIDED TEMP COEFFICIENT FOR VOC UNLESS NOT

9. ALL INVERTERS, MOTOR GENERATORS, PHOTOVOLTAIC MODULES, PHOTOVOLTAIC PANELS, AC PHOTOVOLTAIC MODULES, DC COMBINERS, DC-TO-DC CONVERTERS, SOURCE CIRCUIT COMBINERS, AND CHARGE CONTROLLERS INTENDED FOR USE IN A PHOTOVOLTAIC POWER SYSTEM WILL BE IDENTIFIED AND LISTED FOR THE APPLICATION PER NEC 690.4(B)

10. ALL SIGNAGE TO BE PLACED IN ACCORDANCE WITH LOCAL BUILDING CODE.

11. TERMINALS AND LUGS WILL BE TIGHTENED TO MANUFACTURER TORQUE SPECIFICATIONS (WHEN PROVIDED) IN ACCORDANCE WITH NEC CODE 110.14(D) ON ALL ELECTRICAL CONNECTIONS.

### **EQUIPMENT LOCATIONS**

1. PROPER ACCESS AND WORKING CLEARANCE AROUND EXISTING AND PROPOSED ELECTRICAL EQUIPMENT WILL BE PROVIDED AS PER SECTION NEC 110.26.

2. EQUIPMENT INSTALLED IN DIRECT SUNLIGHT MUST BE RATED FOR EXPECTED OPERATING TEMPERATURE AS SPECIFIED BY NEC 690 31(A) AND NEC TABLE 310 15(B)

3. ALL EQUIPMENT SHALL BE INSTALLED ACCESSIBLE TO QUALIFIED PERSONNEL ACCORDING TO NEC APPLICABLE CODES

4. ALL COMPONENTS ARE LISTED FOR THEIR PURPOSE AND RATED FOR OUTDOOR USAGE WHEN APPROPRIATE.

# PROJECT INFORMATION:

**NUMBER OF STORIES: 2 CONDUIT RUN: Interior ECOBEE QTY:** 2 **LIGHT BULB QTY:** 0 **PV METER:** Not Required

### **ROOF TYPE (1) INFORMATION:**

**ROOF TYPE:** Comp Shingle FRAMING TYPE: Rafter **SHEATHING TYPE: OSB** 

ATTACHMENT: SFM Infinity Switchblade Flashkit

RACKING: Unirac SFM Infinity @ 48" OC Portrait / 64" OC Landscape

**NUMBER OF ATTACHMENTS: 54** 

**ROOF TYPE (2) INFORMATION (IF APPLICABLE):** 

\*SEE PV4.2

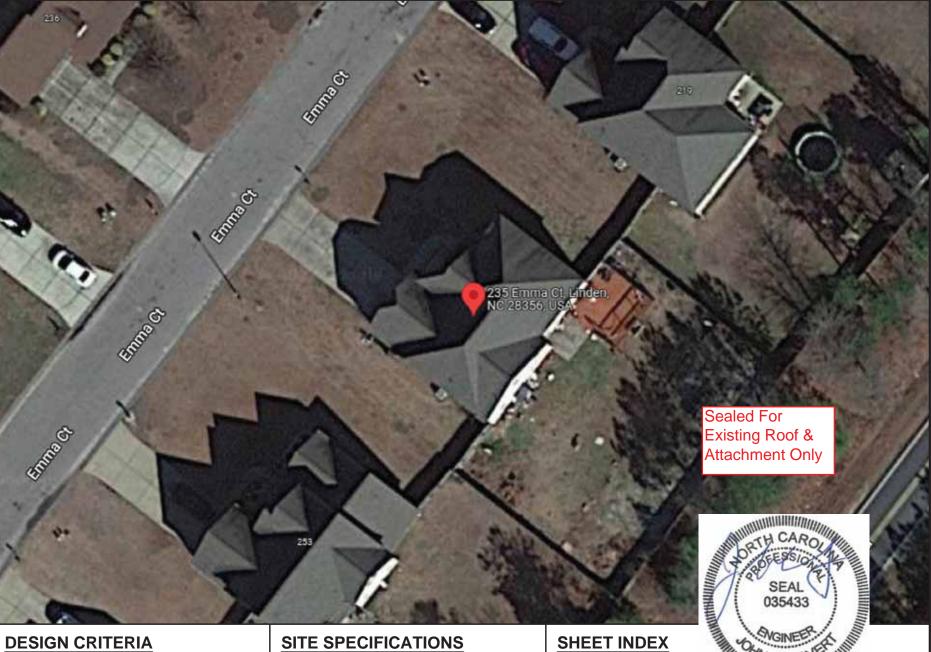
# SYSTEM TO BE INSTALLED INFORMATION:

DC SYSTEM SIZE: 8.19 kW DC AC SYSTEM SIZE: 6.09 kW AC

MODULE TYPE: (21) Trina TSM-DE09C.07 390 INVERTER TYPE: Enphase IQ8PLUS-72-2-US

MONITORING: Enphase IQ Combiner 4 X-IQ-AM1-240-4

### **AERIAL VIEW**



WIND SPEED: 115 mph GROUND SNOW LOAD: 15 lb/ft2 **WIND EXPOSURE FACTOR: C SEISMIC DESIGN CATEGORY:** B **CONSTRUCTION - V-B ZONING: RESIDENTIAL** 

### **SCOPE OF WORK**

INSTALLATION OF UTILITY INTERACTIVE PHOTOVOLTAIC SOLAR SYSTEM AND ANY NECESSARY ADDITIONAL WORK NEEDED FOR INSTALLATION.

Harnett

**PV1** - COVER SHEET

PV2 - SITE PLAN PV3 - ROOF PLAN

**PV4** - STRUCTURAL

PV5 - ELECTRICAL 3-LINE DIAGRAM

**PV6** - ELECTRICAL CALCULATIONS

PV7 - WARNING LABELS AND LOCATIONS

(ALL OTHER SHEETS AS REQUIRED) SS - PRODUCT SPEC. SHEETS

Firm No.: D-0449

# **UTILITY COMPANY:**

Duke Energy NC

# **PERMIT ISSUER:**

Harnett County

Digitally signed by John A. Calvert Date: 2022.09.26

9/26/2022

10:36:01 -06'00'

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USE OF THE RESPECTIVE EQUIPMENT WITHOUT THE WRITTEN PERMISSION OF BLUE RAVEN SOLAR LLC.



PV INSTALLATION **PROFESSIONAL** 

Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 800-377-4480

AC DC Carolina 28356  $\frac{3}{5}$ 6.09 SIZE: SIZE:

**CUSTOMER INFORMATION:** Gabriel Monahan 235 Emma Ct STEM Linden, North

DRAWING BY:

PremiumCAD

PLOT DATE:

September 24, 2022

PROJECT NUMBER:

623014

SHEET NAME:

**COVER SHEET** 

REVISION:

0

PV1

### PV SYSTEM SPECIFICATIONS

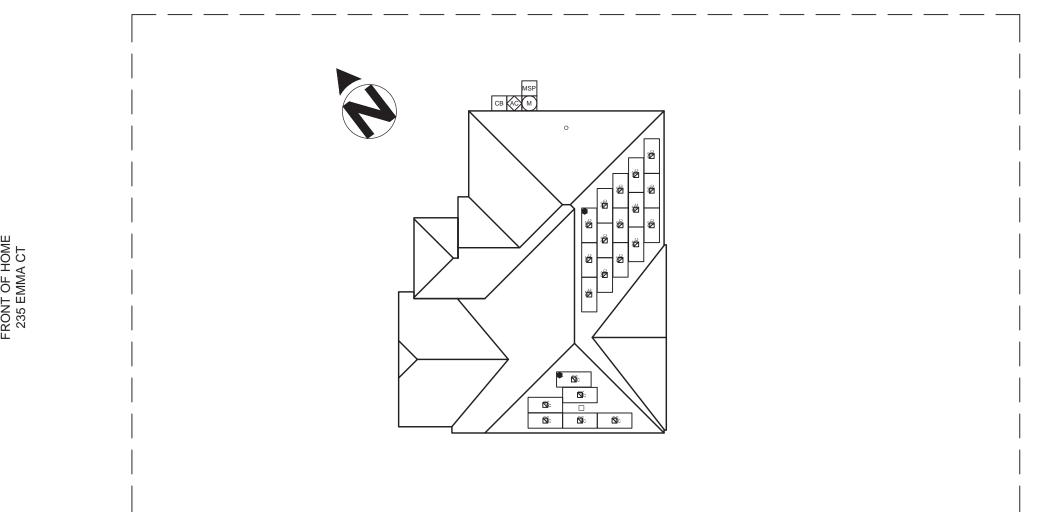
**TOTAL NUMBER OF MODULES: 21** 

MODULE MAKE AND MODEL: Trina TSM-DE09C.07 390

**MODULE WATTAGE:** 390W DC

INVERTER MAKE AND MODEL: Enphase IQ8PLUS-72-2-US **INVERTER TYPE:** Microinverter (1 Inverter per PV Module)

**INVERTER CURRENT OUTPUT: 1.21A AC INVERTER NOMINAL VOLTAGE: 240**V **INVERTER WATTAGE: 290W AC** 



# **LEGEND**

JUNCTION BOX



MSP MAIN SERVICE PANEL

AC AC DISCONNECT

**COMBINER BOX** 

LOAD CENTER

SUB SUBPANEL

PV **PV METER** 

СВ

LC

TS TRANSFER SWITCH

ESS SUNPOWER ESS

SUNPOWER HUB+

RPO

Sealed For Existing Roof & Attachment Only



Firm No.: D-0449



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PV INSTALLATION **PROFESSIONAL** Scott Gurney

#PV-011719-015866

CONTRACTOR:

CUSTOMER INFORMATION:
Gabriel Monahan
235 Emma Ct
Linden, North Carolina 28356

AC DC

6.09 kW , 8.19 kW I

SIZE:

SYSTEM SYSTEM

AC

**BRS FIELD OPS** REMOTE POWER OFF 800-377-4480

FIRE SETBACK

**TRENCHING** 

PROPERTY LINE

SCALE: 1/16" = 1'-0"

9/26/2022

SITE PLAN AGE NUMBER:

PremiumCAD

September 24, 2022

623014

REVISION:

0

SHEET NAME:

DRAWING BY:

PLOT DATE:

PROJECT NUMBER:

PV2

### PV SYSTEM SPECIFICATIONS

**TOTAL NUMBER OF MODULES: 21** 

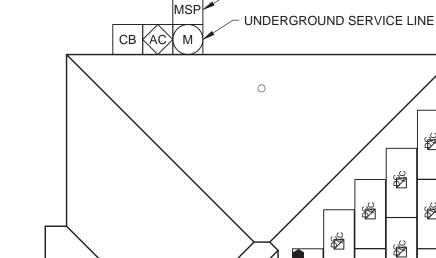
MODULE MAKE AND MODEL: Trina TSM-DE09C.07 390

**MODULE WATTAGE: 390W DC** 

INVERTER MAKE AND MODEL: Enphase IQ8PLUS-72-2-US **INVERTER TYPE:** Microinverter (1 Inverter per PV Module)

**INVERTER CURRENT OUTPUT: 1.21A AC INVERTER NOMINAL VOLTAGE: 240**V **INVERTER WATTAGE: 290W AC** 



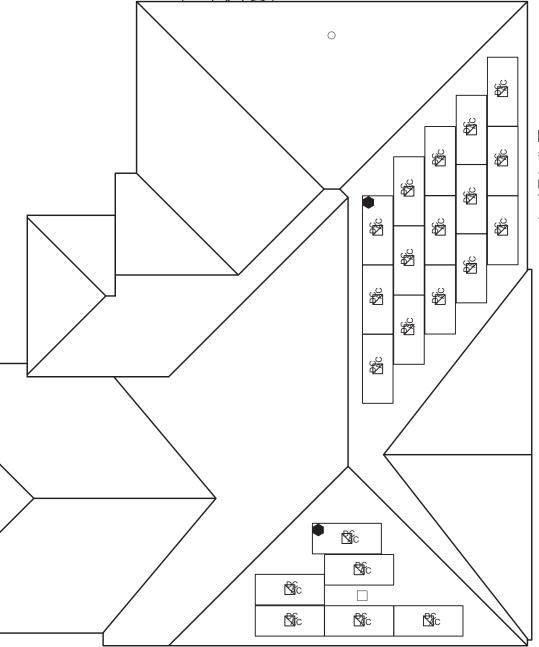


MP1

POINT OF INTERCONNECTION

# OF MODULES: 15 AZIMUTH: 127 PITCH: 45 TSRF: 87% AREA: 559 ft.2

FRONT OF HOME



MP2

# OF MODULES: 6 AZIMUTH: 217 PITCH: 45 TSRF: 92% AREA: 316 ft.<sup>2</sup>

**LEGEND** 

JUNCTION BOX

**UTILITY METER** 

MSP MAIN SERVICE PANEL

AC AC DISCONNECT

СВ **COMBINER BOX** 

SUB

LC

PV **PV METER** 

TS

ESS

RPO

PROPERTY LINE

SCALE: 1/8" = 1'-0"

Sealed For Existing Roof & Attachment Only



9/26/2022

**ROOF PLAN** 

REVISION:

0

AGE NUMBER: PV3

Firm No.: D-0449

LOAD CENTER RECIPIENTS ORGANIZATION, EXCEPT IN CONNECTION WITH THE SALE AND USE OF THE RESPECTIVE EQUIPMENT WITHOUT THE WRITTEN PERMISSION SUBPANEL TRANSFER SWITCH SUNPOWER ESS SUNPOWER HUB+ REMOTE POWER OFF FIRE SETBACK **TRENCHING** 

AC CUSTOMER INFORMATION: Gabriel Monahan 235 Emma Ct Linden, North Carolina 28356 6.09 kW <sub>8</sub>.19 kW I

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**NABCEP** 

CERTIFIED

PV INSTALLATION

**PROFESSIONAL** 

Scott Gurney

#PV-011719-015866

CONTRACTOR:

**BRS FIELD OPS** 

800-377-4480

SIZE: SYSTEM SYSTEM

DRAWING BY:

PremiumCAD

PLOT DATE:

September 24, 2022

PROJECT NUMBER:

623014 SHEET NAME:

MODULE: (Trina TSM-DE09C.07 390) INVERTER(S): Enphase IQ8PLUS-72-2-US

DC SYSTEM SIZE: 8.19 kW DC

# STRUCTURAL INFORMATION: ROOF TYPE (1):

**ROOF TYPE:** Comp Shingle **SHEATHING TYPE: OSB** FRAMING TYPE: Rafter FRAMING SIZE: 2x8 @ 16" OC CEILING JOIST SIZE: 2x6 @ 16" OC

ATTACHMENT: SFM Infinity Switchblade Flashkit

**RACKING:** Unirac SFM Infinity

@ 48" OC Portrait / 64" OC Landscape

**NUMBER OF ATTACHMENTS: 54** 

PV MODULE COUNT: 21 Modules

TOTAL ARRAY AREA: 428.4 ft<sup>2</sup> (20.4ft<sup>2</sup>/panel)

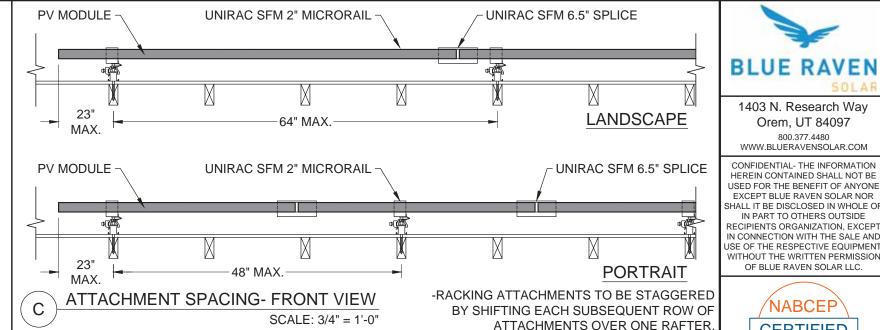
TOTAL ROOF AREA: 2970 ft<sup>2</sup> **ARRAY/ROOF AREA:** 14.4%

ARRAY WEIGHT: 1,050 lbs (50 lbs/panel) **DISTRIBUTED LOAD:** 2.45 lbs/ft² POINT LOAD: 19.44 lbs/attachment

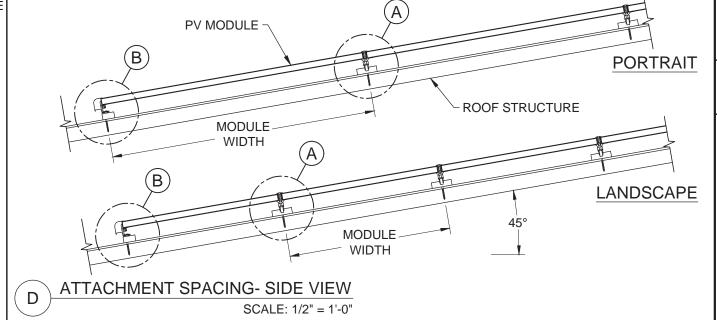
### **STRUCTURAL NOTES:**

None

\*NOTE: LISTED NUMBER OF ATTACHMENT POINTS ARE AN ESTIMATE ONLY AND MAY VARY BASED ON FIELD CONDITIONS. MAXIMUM ATTACHMENT SPACING TO BE FOLLOWED PER ENGINEER OF RECORD SPECIFICATIONS.



# **UNIRAC SFM INFINITY** UNIRAC SFM MICRORAIL/ SPLICE TRINA TSM-DE09C.07 390 **PV MODULE** UNIRAC SFM SLIDER (E) ROOF SHEATHING FLASHING -(1) 5/16" STAINLESS STEEL LAG BOLT WITH 2-1/2" MIN. EMBEDMENT AND FLAT WASHER 2½" MIN. EMBED. MIDDLE/TOP STANDOFF DETAIL (E) BUILDING STRUCTURE SCALE: 3" = 1'-0"



TRINA TSM-DE09C.07 390 PV MODULE UNIRAC SFM TRIMRAIL **FLASHING** UNIRAC SFM SLIDER AND (E) ROOF TRIMRAIL ROOF ATTACHMENT SHEATHING (1) 5/16" STAINLESS STEEL LAG BOLT WITH 2-1/2" MIN. EMBEDMENT AND FLAT WASHER 2½" MIN. EMBED. **BOTTOM STANDOFF DETAIL** (E) BUILDING STRUCTURE SCALE: 3" = 1'-0"

Sealed For Existing Roof & Attachment Only



9/26/2022

Firm No.: D-0449



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PV INSTALLATION **PROFESSIONAL** 

Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 800-377-4480

AC Carolina 28356  $\frac{3}{5}$ 6.09

CUSTOMER INFORMATION: Gabriel Monahan 235 Emma Ct SIZE: SIZE: North STEM Linden,

DRAWING BY:

PremiumCAD

PLOT DATE:

September 24, 2022

PROJECT NUMBER:

623014

SHEET NAME:

**STRUCTURAL** 

REVISION:

0

AGE NUMBER:

PV4

# **BLUE RAVEN**

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**ELECTRICAL NOTES:** 

PANEL WATTAGE = 390 W DC

21 INVERTERS x 290 W AC = 6.09 kW AC



OF BLUE RAVEN SOLAR LLC.

PV INSTALLATION **PROFESSIONAL** Scott Gurney

#PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 800-377-4480

> AC Carolina 28356  $\frac{3}{5}$ 6.09 SIZE:

CUSTOMER INFORMATION: Gabriel Monahan 235 Emma Ct STEM Linden, North SY:

DRAWING BY:

PremiumCAD

September 24, 2022

PROJECT NUMBER:

623014

SHEET NAME

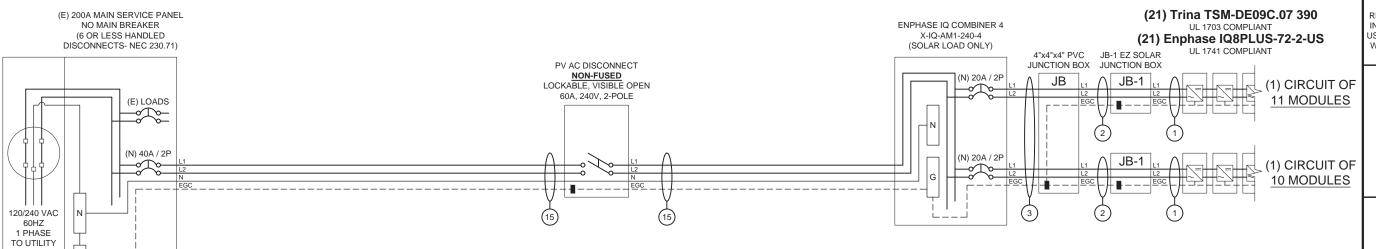
**ELECTRICAL** 

REVISION:

AGE NUMBER: PV5

### **DESIGNER NOTES:**

SUPPLY SIDE BREAKER. EXTERIOR POI.



# **INTERCONNECTION NOTES**

GRID

VERIFICATION WILL BE DONE TO ENSURE THE

GROUNDING ELECTRODE SYSTEM IS CONGRUENT

WITH CURRENT REQUIREMENTS. (NEC 250 PART III) IF NOT, A NEW GROUND ROD WILL BE INSTALLED.

(E) GROUNDING

ELECTRODE(S)

(N) %" COPPER GROUND ROD,

8' LONG, MIN. 6' FROM (E) GROUNDING CONDUCTOR

GEC INSTALLED PER NEC

250.64: 6 OR 4 AWG SOLID

705.11 AN ELECTRIC POWER PRODUCTION SOURCE, WHERE CONNECTED TO THE SUPPLY SIDE OF THE SERVICE DISCONNECTING MEANS AS PERMITTED IN 230.82(6), SHALL COMPLY WITH 705.11 (A) THROUGH (E).

**UTILITY COMPANY:** Duke Energy NC **PERMIT ISSUER:** Harnett County

MODULE SPECIFICATIONS	Trina TSM-DE09C.07 390
RATED POWER (STC)	390 W
MODULE VOC	40.8 V DC
MODULE VMP	33.8 V DC
MODULE IMP	11.5 A DC
MODULE ISC	12.1 A DC
VOC CORRECTION	-0.25 %/°C
VMP CORRECTION	-0.34 %/°C
SERIES FUSE RATING	25 A DC
ADJ. MODULE VOC @ ASHRAE LOW TEMP	44.4 V DC
ADJ. MODULE VMP @ ASHRAE 2% AVG. HIGH	TEMP 29.0 V DC

MICROINVERTER SPECIFICATIONS E	Enphase IQ8+ Microinverter
POWER POINT TRACKING (MPPT) MIN/N	MAX 30 - 58 V DC
MAXIMUM INPUT VOLTAGE	60 V DC
MAXIMUM DC SHORT CIRCUIT CURRENT	15 A DC
MAXIMUM USABLE DC INPUT POWER	440 W
MAXIMUM OUTPUT CURRENT	1.21 A AC
AC OVERCURRENT PROTECTION	20 A
MAXIMUM OUTPUT POWER	290 W
CEC WEIGHTED EFFICIENCY	97 %

AC PHOTOVOLATIC MODULE MARKING	(NEC 690.52)
	The state of the s

NOMINAL OPERATING AC VOLTAGE	240 V AC
NOMINAL OPERATING AC FREQUENCY	47 - 68 HZ AC
MAXIMUM AC POWER	240 VA AC
MAXIMUM AC CURRENT	1.0 A AC
MAXIMUM OCPD RATING FOR AC MODULE	20 A AC

DESIGN LOCATION AND TEMPERATURES	
TEMPERATURE DATA SOURCE	ASHRAE 2% AVG. HIGH TEMP
STATE	North Carolina
CITY	Linden
WEATHER STATION	SEYMOUR-JOHNSON AFB
ASHRAE EXTREME LOW TEMP (°C)	-10
ASHRAE 2% AVG. HIGH TEMP (°C)	35

SYSTEM ELECTRICAL SPECIFICATIONS	CIR 1	CIR 2	CIR 3	CIR 4	CIR 5	CIR 6
NUMBER OF MODULES PER MPPT	11	10				
DC POWER RATING PER CIRCUIT (STC)	4290	3900				
TOTAL MODULE NUMBER		.)	21 MOD	ULES		10
STC RATING OF ARRAY	8190W DC					0
AC CURRENT @ MAX POWER POINT (IMP)	13.3	12.1				
MAX. CURRENT (IMP X 1.25)	16.6375	15.125				
OCPD CURRENT RATING PER CIRCUIT	20	20	, ,			
MAX. COMB. ARRAY AC CURRENT (IMP)	25.4					
MAX. ARRAY AC POWER	6090W AC					

AC VOLTAGE RISE CALCULATIONS	DIST (FT)	COND.	√RISE(V)	VEND(V)	%VRISE	
VRISE SEC. 1 (MICRO TO JBOX)	39.6	12 Cu.	1.76	241.76	0.73%	
VRISE SEC. 2 (JBOX TO COMBINER BOX)	65	10 Cu.	2.20	242.20	0.92%	
VRISE SEC. 3 (COMBINER BOX TO POI)	5	6 Cu.	0.13	240.13	0.05%	
TOTAL VRISE			4.09	244.09		

PHOTOVOLTAIC AC DISCONNECT OUTPUT LABEL (NEC 690.54)	
AC OUTPUT CURRENT	25.4 A AC
NOMINAL AC VOLTAGE	240 V AC

### CONDUCTOR SIZE CALCULATIONS MICROINVERTER TO MAX. SHORT CIRCUIT CURRRENT (ISC) = 13.3 A AC JUNCTION BOX (1) MAX. CURRENT (ISC X1.25) = 16.6 A AC CONDUCTOR (TC-ER, COPPER (90°C)) = 12 AWG CONDUCTOR RATING = 30 A AMB. TEMP. AMP. CORRECTION = 0.96 ADJUSTED AMP. = 28.8 > 16.6 JUNCTION BOX TO MAX. SHORT CIRCUIT CURRRENT (ISC) = 13.3 A AC JUNCTION BOX (2) MAX. CURRENT (ISC X1.25) = 16.6 A AC CONDUCTOR (UF-B, COPPER (60°C)) = 10 AWG CONDUCTOR RATING = 30 A CONDUIT FILL DERATE = 1 AMB. TEMP. AMP. CORRECTION = 0.96 ADJUSTED AMP. = 28.8 > 16.6 JUNCTION BOX TO MAX. SHORT CIRCUIT CURRRENT (ISC) = 13.3 A AC COMBINER BOX (3) MAX. CURRENT (ISC X1.25) = 16.6 A AC CONDUCTOR (UF-B, COPPER (60°C)) = 10 AWG CONDUCTOR RATING = CONDUIT FILL DERATE = AMB. TEMP. AMP. CORRECTION = 0.96 ADJUSTED AMP. = 23.04 > 16.6 COMBINER BOX TO INVERTER RATED AMPS = 25.4 A AC MAIN PV OCPD (15) MAX. CURRENT (RATED AMPS X1.25) = 31.76 A AC CONDUCTOR (THWN-2, COPPER (75°C TERM.)) = 6 AWG CONDUCTOR RATING = 65 A CONDUIT FILL DERATE = 1

AMB. TEMP. AMP. CORRECTION = 0.96

ADJUSTED AMP. = 62.4 > 31.8

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PV INSTALLATION PROFESSIONAL

Scott Gurney #PV-011719-015866

CONTRACTOR: BRS FIELD OPS 800-377-4480

# INFORMATION: t t Carolina 28356 SIZE: 6.09 KW AC SIZE: 8.19 KW DC

Gabriel Monahan 235 Emma Ct Linden, North Carolin AC SYSTEM SIZE: 6 DC SYSTEM SIZE: 8

DRAWING BY:

STOMER

PremiumCAD

PLOT DATE:

September 24, 2022

PROJECT NUMBER:

623014

SHEET NAME

ELEC CALCS

REVISION:

PAGE NUMBER:

**GROUNDING NOTES** 

1. A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH [NEC 690.47] AND [NEC 250.50-60] SHALL BE PROVIDED. PER [NEC 690.47], THE GROUNDING ELECTRODE SYSTEM OF AN EXISTING BUILDING MAY BE USED AND BE BONDED AT THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE, OR INADEQUATE, OR IS ONLY METALLIC WATER PIPING, A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT GROUND ROD WITH ACORN CLAMP.

2. THE GROUNDING ELECTRODE CONDUCTOR SHALL BE PROTECTED FROM PHYSICAL DAMAGE BETWEEN

21. THE GROUNDING ELECTRODE AND THE PANEL (OR INVERTER) IF SMALLER THAN #6 AWG COPPER WIRE PER [NEC 250.64(B)]. THE GROUNDING ELECTRODE CONDUCTOR WILL BE CONTINUOUS, EXCEPT FOR SPLICES OR JOINTS AT BUSBARS WITHIN LISTED EQUIPMENT PER [NEC 250.64(C)].

3. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN 8 AWG AND NO GREATER THAN 6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM.
4. PV SYSTEM SHALL BE GROUNDED IN ACCORDANCE TO [NEC 250.21], [NEC TABLE 250.122], AND ALL METAL PARTS OR MODULE FRAMES ACCORDING TO [NEC 690.46].

5. MODULE SOURCE CIRCUITS SHALL BE GROUNDED IN ACCORDANCE TO [NEC 690.42].

6. THE GROUNDING CONNECTION TO A MODULE SHALL BE ARRANGED SUCH THAT THE REMOVAL OF A MODULE DOES NOT INTERRUPT A GROUNDED CONDUCTOR TO ANOTHER MODULE F.

7. EACH MODULE WILL BE GROUNDED USING THE SUPPLIED CONNECTION POINTS IDENTIFIED IN THE MANUFACTURER'S INSTALLATION INSTRUCTIONS.

8. ENCLOSURES SHALL BE PROPERLY PREPARED WITH REMOVAL OF PAINT/FINISH AS APPROPRIATE WHEN GROUNDING EQUIPMENT WITH TERMINATION GROUNDING LUGS.

9. GROUNDING SYSTEM COMPONENTS SHALL BE LISTED FOR THEIR PURPOSE, AND GROUNDING DEVISES EXPOSED TO THE ELEMENTS SHALL BE RATED FOR DIRECT BURIAL.

EXPOSED TO THE ELEMENTS SHALL BE RATED FOR DIRECT BURIAL.

10. GROUNDING AND BONDING CONDUCTORS SHALL BE COPPER, SOLID OR STRANDED, AND BARE WHEN EXPOSED.

11. EQUIPMENT GROUNDING CONDUCTORS SHALL BE SIZED ACCORDING TO [NEC 690.45] AND BE A MINIMUM OF 10 AWG WHEN NOT EXPOSED TO DAMAGE (6 AWG SHALL BE USED WHEN EXPOSED TO DAMAGE)

12. GROUNDING AND BONDING CONDUCTORS, IF INSULATED, SHALL BE COLOR CODED GREEN (OR MARKED GREEN IF 4 AWG OR LARGER).

13. ALL CONDUIT BETWEEN THE UTILITY AC DISCONNECT AND THE POINT OF CONNECTION SHALL HAVE GROUNDED BUSHINGS AT BOTH ENDS.

14. SYSTEM GEC SIZED ACCORDING TO [NEC 690.47], [NEC TABLE 250.66], DC SYSTEM GEC SIZED ACCORDING TO [NEC 250.166], MINIMI IM 8 AWG WHEN INSUI ATED 6 AWG WHEN EXPOSED TO DAMAGE

15. EXPOSED NON-CURRENT CARRYING METAL PARTS OF MODULE FRAMES, EQUIPMENTS, AND CONDUCTOR ENCLOSURES SHALL BE GROUNDED IN ACCORDANCE WITH [NEC 250.134] OR [NEC 250.136(A)] REGARDLESS OF VOLTAGE.

### **WIRING & CONDUIT NOTES**

1. ALL CONDUIT SIZES AND TYPES, SHALL BE LISTED FOR ITS PURPOSE AND APPROVED FOR THE SITE APPLICATIONS.

2. BOLTED CONNECTION REQUIRED IN DC DISCONNECTS ON THE WHITE GROUNDED CONDUCTOR (USE POLARIS BLOCK OR NEUTRAL BAR).

3. ANY CONNECTION ABOVE LIVE PARTS MUST BE WATERTIGHT. REDUCING WASHERS DISALLOWED ABOVE LIVE PARTS, MEYERS HUBS RECOMMENDED

4. UV RESISTANT CABLE TIES (NOT ZIP TIES) USED FOR PERMANENT WIRE MANAGEMENT OFF THE ROOF SURFACE IN ACCORDANCE WITH [NEC 110.2,110.3(A-B)].

5. SOLADECK JUNCTION BOXES MOUNTED FLUSH WITH ROOF SURFACE TO BE USED FOR WIRE MANAGEMENT AND AS FLASHED ROOF PENETRATIONS FOR INTERIOR CONDUIT RUNS.

6. ALL PV CABLES AND HOMERUN WIRES BE TYPE USE-2, AND SINGLE-CONDUCTOR CABLE LISTED AND IDENTIFIED AS PV WIRE, TYPE TC-ER, OR EQUIVALENT; ROUTED TO SOURCE CIRCUIT COMBINER BOXES AS REQUIRED.

7. ALL CONDUCTORS AND OCPD SIZES AND TYPES SPECIFIED ACCORDING TO [NEC 690.8] FOR MULTIPLE CONDUCTORS.

8. ALL PV DC CONDUCTORS IN CONDUIT EXPOSED TO SUNLIGHT SHALL BE INSTALLED AT LEAST 7/8" ABOVE THE ROOF SURFACE AND DERATED ACCORDING TO [NEC TABLE 310.15 (B)(2)(A)], [NEC TABLE 310.15(B)(3)(A)], [NEC 310.15(B)(3)(C)].

9. EXPOSED ROOF PV DC CONDUCTORS SHALL BE USE-2, 90°C RATED, WET AND UV RESISTANT, AND UL LISTED RATED FOR 600V, UV RATED SPIRAL WRAP SHALL BE USED TO PROTECT WIRE FROM SHARP

10. PHASE AND NEUTRAL CONDUCTORS SHALL BE DUAL RATED THHN/THWN-2 INSULATED,  $90^{\circ}$ C RATED, WET AND UV RESISTANT, RATED FOR 600V

MARKED ORANGE OR IDENTIFIED BY OTHER EFFECTIVE MEANS

12. ALL SOURCE CIRCUITS SHALL HAVE INDIVIDUAL SOURCE CIRCUIT PROTECTION

13. VOLTAGE DROP LIMITED TO 2% FOR DC CIRCUITS AND 3% FOR AC CIRCUITS

14. NEGATIVE GROUNDED SYSTEMS DC CONDUCTORS SHALL BE COLOR CODED AS FOLLOWS: DC POSITIVE- RED (OR MARKED RED), DC NEGATIVE- GREY (OR MARKED GREY)

15. POSITIVE GROUNDED SYSTEMS DC CONDUCTORS COLOR CODED:

DC POSITIVE- GREY (OR MARKED GREY), DC NEGATIVE- BLACK (OR MARKED BLACK)

16. AC CONDUCTORS >4AWG COLOR CODED OR MARKED: PHASE A OR L1- BLACK, PHASE B OR L2- RED, PHASE C. OR L3- BLUE NEUTRAL-WHITE/GRAY

\* USE-2 IS NOT INDOOR RATED BUT PV CABLE IS RATED THWN/THWN-2 AND MAY BE USED INSIDE

\* USE-2 IS AVAILABLE AS UV WHITE

17. RIGID CONDUIT, IF INSTALLED, (AND/OR NIPPLES) MUST HAVE A PULL BUSHING TO PROTECT WIRES.
18. IF CONDUIT DETERMINED TO BE RAN THROUGH ATTIC IN FIELD THEN CONDUIT WILL BE EITHER EMT, FMC, OR MC CABLE IF DC CURRENT COMPLYING WITH [NEC 690.31], [NEC 250.118(10)]. DISCONNECTING MEANS SHALL COMPLY WITH [NEC 690.13] AND [NEC 690.15].

19. CONDUIT RAN THROUGH ATTIC WILL BE AT LEAST 18" BELOW ROOF SURFACE COMPLYING WITH [NEC 230.6(4)] AND SECURED NO GREATER THAN 6' APART PER [NEC 330.30(B)].

# STANDARD LABELS

# **ADDITIONAL LABELS**

# **WARNING**

ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

# LABEL 1

FOR PV SYSTEM DISCONNECTING MEANS WHERE THE LINE AND LOAD TERMINALS MAY BE ENERGIZED IN THE OPEN POSITION [2017 NEC 690.13(B)] [2020 NEC 690.13(B)]

# WARNING

MAIN DISTRIBUTION UTILITY DISCONNECT(S)

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM A ROOF MOUNTED SOLAR ARRAY WITH A RAPID SHUTDOWN DISCONNECTING MEANS GROUPED AND LABELED WITHIN LINE OF SITE
AND 10 FT OF THIS LOCATION

# PHOTOVOLTAIC SYSTEM AC DISCONNECT

RATED AC OUTPUT CURRENT 21 A NOMINAL OPERATING AC VOLTAGE 240~
m V

### LABEL 2

LABEL 3

SHALL BE MARKED AT AN ACCESSIBLE LOCATION AT THE DISCONNECTING MEANS AS A POWER SOURCE AND WITH THE RATED AC OUTPUT CURRENT AND THE NOMINAL OPERATING AC VOLTAGE [2017 NEC 690.54] [2020 NEC 690.54]

IF INTERCONNECTING LOAD SIDE, INSTALL THIS LABEL

ANYWHERE THAT IS POWERED BY BOTH THE UTILITY

# WARNING

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM MAIN DISTRIBUTION UTILITY DISCONNECT LOCATED

# LABEL 9

INTERCONNECTED

[2017 NEC 705.10]

[2020 NEC 705.10]

LABEL 8

PERMANENT PLAQUE OR DIRECTORY DENOTING THE LOCATION OF ALL ELECTRIC POWER SOURCE DISCONNECTING MEANS ON OR IN THE PREMISES SHALL BE INSTALLED AT EACH SERVICE EQUIPMENT LOCATION AND AT THE LOCATION(S) OF THE SYSTEM DISCONNECT(S) FOR ALL ELECTRIC POWER PRODUCTION SOURCES CAPABLE OF BEING INTERCONNECTED. [2017 NEC 705.10] [2020 NEC 705.10]

PERMANENT PLAQUE OR DIRECTORY DENOTING THE

DISCONNECTING MEANS ON OR IN THE PREMISES

SHALL BE INSTALLED AT EACH SERVICE EQUIPMENT

LOCATION AND AT THE LOCATION(S) OF THE SYSTEM

LOCATION OF ALL ELECTRIC POWER SOURCE

DISCONNECT(S) FOR ALL ELECTRIC POWER

PRODUCTION SOURCES CAPABLE OF BEING

# **↑ WARNING**

**DUAL POWER SUPPLY** 

SOURCES: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

### AND THE SOLAR PV SYSTEM, IE. MAIN SERVICE PANEL AND SUBPANELS. [2017 NEC 705.12(B)(3)]

POWER TO THIS BUILDING IS ALSO SUPPLIED ARRAY RAPID SHUTDOWN DISCONNECT IS

# **WARNING**

FROM A ROOF MOUNTED SOLAR ARRAY, SOLAR LOCATED OUTSIDE NEXT TO THE UTILITY METER.

### LABEL 10

PERMANENT PLAQUE OR DIRECTORY TO BE LOCATED AT MAIN SERVICE EQUIPMENT DENOTING THE LOCATION OF THE RAPID SHUTDOWN SYSTEM DISCONNECTING MEANS IF SOLAR ARRAY RAPID SHUTDOWN DISCONNECTING SWITCH IS NOT GROUPED AND WITHIN LINE OF SITE OF MAIN SERVICE DISCONNECTING MEANS. [2017 NEC 705.10 AND 690.56(C)(1)(a)] [2020 NEC 705.10 AND 690.56(C)]

# **⚠ WARNING**

POWER SOURCE OUTPUT CONNECTION

DO NOT RELOCATE THIS OVERCURRENT **DEVICE** 

### LABEL 4

APPLY TO THE DISTRIBUTION EQUIPMENT ADJACENT TO THE BACK-FED BREAKER FROM THE POWER

[2017 NEC 705.12(B)(2)(3)(b) [2020 NEC 705.12(B)(3)(2)]

[2020 NEC 705.12(B)(3)]

# **WARNING**

PHOTOVOLTAIC SYSTEM COMBINER PANEL

DO NOT ADD LOADS

PERMANENT PLAQUE OR DIRECTORY TO BE LOCATED AT AC COMBINER PANEL. [2017 NEC 110.21(B)] [2020 NEC 110.21(B)]

# **↑ WARNING**

THIS EQUIPMENT FED BY MULTIPLE SOURCES. TOTAL RATING OF ALL OVERCURRENT DEVICES, EXCLUDING MAIN SUPPLY OVERCURRENT DEVICE, SHALL NOT EXCEED AMPACITY OF BUSBAR.

# LABEL 5

APPLY TO THE PV COMBINER BOX [2017 NEC 705.12(B)(2)(3)(c)] [2020 NEC 705.12(B)(3)(3)]

# SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

RAPID SHUTDOWN

**SWITCH FOR** 

SOLAR PV SYSTEM

SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM



BUILDINGS WITH PV SYSTEMS SHALL HAVE A PERMANENT LABEL LOCATED AT EACH SERVICE EQUIPMENT LOCATION TO WHICH THE PV SYSTEMS ARE CONNECTED OR AT AN APPROVED READILY VISIBLE LOCATION AND SHALL INDICATE THE LOCATION OF RAPID SHUTDOWN INITIATION DEVICES. [2017 NEC 690.56(C)(1)(a)] [2020 NEC 690.56(C)]

### LABEL 6

SIGN LOCATED AT RAPID SHUT DOWN DISCONNECT SWITCH [2017 NEC 690.56(C)(3)]

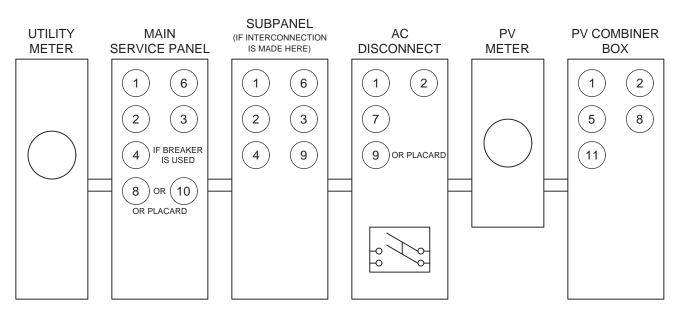
### LABEL 7

[2020 NEC 690.56(C)(2)]

## LABELING NOTES

1) LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS. 2) LABELING REQUIREMENTS BASED ON THE 2017 & 2020 NEC CODE, OSHA STANDARD 19010.145, ANSIZ535. 3) MATERIAL BASED ON THE REQUIREMENTS OF THE AHJ.

4) LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED AND SHALL NOT BE HANDWRITTEN [NEC 110.21]



\*ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENTATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VARY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ON 3 LINE DIAGRAM. 3 LINE DIAGRAM ON PV5 TO REFLECT ACTUAL REPRESENTATION OF PROPOSED SCOPE OF WORK



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# PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 800-377-4480

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DRAWING BY:

STOMER INFORMATION:

PremiumCAD

PLOT DATE:

September 24, 2022

PROJECT NUMBER:

623014

SHEET NAME

LABELS

REVISION:

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# IQ8 and IQ8+ Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, software-defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55nm technology with high speed digital logic and has super-fast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Battery, Enphase IQ Gateway, and the Enphase App monitoring and analysis software



Connect PV modules quickly and easily to IQ8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-n-play MC4 connectors.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industry-leading limited warranty of up to 25 years.



IQ8 Series Microinverters are UL Listed as PV Rapid Shut Down Equipment and conform with various regulations, when installed according to manufacturer's instructions.

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IQ8SP-DS-0002-01-EN-US-2022-03-17

### Easy to install

- Lightweight and compact with plug-n-play connectors
- Power Line Communication (PLC) between components
- Faster installation with simple two-wire cabling

### High productivity and reliability

- Produce power even when the grid is down\*
- More than one million cumulative hours of testing
- Class II double-insulated enclosure
- Optimized for the latest highpowered PV modules

### Microgrid-forming

- Complies with the latest advanced grid support\*\*
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) requirements
- \* Only when installed with IQ System Controller 2,
- \*\* IQ8 and IQ8Plus supports split phase, 240V installations only.

## IQ8 and IQ8+ Microinverters

INPUT DATA (DC)		IQ8-60-2-US	IQ8PLUS-72-2-US
Commonly used module pairings <sup>1</sup>	W	235 - 350	235 - 440
Module compatibility		60-cell/120 half-cell	60-cell/120 half-cell, 66-cell/132 half-cell and 72-cell/14 half-cell
MPPT voltage range	V	27 – 37	29 - 45
Operating range	٧	25 - 48	25 - 58
Min/max start voltage	٧	30 / 48	30 / 58
Max input DC voltage	V	50	60
Max DC current <sup>2</sup> [module lsc]	Α	15	5
Overvoltage class DC port		II	I
DC port backfeed current	mA	C	)
PV array configuration		1x1 Ungrounded array; No additional DC side protection requ	ired; AC side protection requires max 20A per branch circuit
OUTPUT DATA (AC)		108-60-2-US	IQ8PLUS-72-2-US
Peak output power	VA	245	300
Max continuous output power	VA	240	290
Nominal (L-L) voltage/range <sup>3</sup>	٧	240 / 2	11 - 264
Max continuous output current	Α	1.0	1.21
Nominal frequency	Hz	66	0
Extended frequency range	Hz	50 -	- 68
AC short circuit fault current over 3 cycles	Arms	2	2
Max units per 20 A (L-L) branch circuit	ı	16	13
Total harmonic distortion		<5	%
Overvoltage class AC port		II	I
AC port backfeed current	mA	30	0
Power factor setting		1.0	0
Grid-tied power factor (adjustable)		0.85 leading -	- 0.85 lagging
Peak efficiency	%	97.5	97.6
CEC weighted efficiency	%	97	97
Night-time power consumption	mW	6	0
MECHANICAL DATA			
Ambient temperature range		-40°C to +60°C (	-40°F to +140°F)
Relative humidity range		4% to 100% (	condensing)
DC Connector type		MC	04
Dimensions (HxWxD)		212 mm (8.3") x 175 mm	(6.9") x 30.2 mm (1.2")
Weight		1.08 kg (2	2.38 lbs)
Cooling		Natural convec	otion – no fans
Approved for wet locations		Ye	es
Pollution degree		PC	03
Enclosure		Class II double-insulated, corrosi	on resistant polymeric enclosure
Environ. category / UV exposure rating		NEMA Type	6 / outdoor
COMPLIANCE		CA Rule 21 (UL 1741-SA), UL 62109-1, UL1741/IEEE1547, FCC Part 1	15 Class B. ICES-0003 Class B. CAN/CSA-022 2 NO. 1071-0
Certifications	(	This product is UL Listed as PV Rapid Shut Down Equipment and 690.12 and C22.1-2018 Rule 64-218 Rapid Shutdown of PV System nanufacturer's instructions.	

by the utility. (4) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.



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PV INSTALLATION PROFESSIONAL Scott Gurney

#PV-011719-015866

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DRAWING BY:

PLOT DATE:

PROJECT NUMBER:

SHEET NAME:

SPEC SHEET

REVISION:

IQ8SP-DS-0002-01-EN-US-2022-03-17

Data Sheet Enphase Networking

# Enphase IQ Combiner 4/4C

X-IQ-AM1-240-4 X-IQ-AM1-240-4C



The Enphase IQ Combiner 4/4C with Enphase IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure and streamlines IQ microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

### Smart

- · Includes IQ Gateway for communication and control
- Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ Combiner 4C
- Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- Flexible networking supports Wi-Fi, Ethernet, or cellular
- · Optional AC receptacle available for PLC bridge
- Provides production metering and consumption monitoring

### Simple

- Centered mounting brackets support single stud mounting
- · Supports bottom, back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- · 80A total PV or storage branch circuits

### Reliable

- . Durable NRTL-certified NEMA type 3R enclosure
- · Five-year limited warranty
- Two years labor reimbursement program coverage included for both the IQ Combiner SKU's
- UL listed



# Enphase IQ Combiner 4/4C

### MODEL NUMBER

MODEL NUMBER	
IQ Combiner 4 (X-IQ-AM1-240-4)	IQ Combiner 4 with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANS C12.20 +/- 0.5%) and consumption monitoring (*/- 2.5%). Includes a silver solar shield to match the IQ Battery system an IQ System Controller 2 and to deflect heat.
IQ Combiner 4C (X-IQ-AM1-240-4C)	IQ Combiner 4C with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes Enphase Mobile Connect cellular modern (CELLMODEM-MT-06-SP-05), a plug-and-play industrial-grade cell modern for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islanda, where there is adequate cellular service in the installation area.) Includes a silver solar shield to match the IQ Battery and IQ System Controller and to deflect heat
ACCESSORIES AND REPLACEMENT PARTS	(not included, order separately)
Ensemble Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	- Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan for Ensemble sites  - 4G based LTE-M1 cellular modern with 5-year Sprint data plan  - 4G based LTE-M1 cellular modern with 5-year AT&T data plan  - 4G based LTE-M1 cellular modern with 5-year AT&T data plan  - 4G based LTE-M1 cellular modern with 5-year AT&T data plan
Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-15A-2P-240V-B BRK-20A-2P-240V-B	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers.  Circuit breaker, 2 pole, 10A, Eaton BR210  Circuit breaker, 2 pole, 15A, Eaton BR215  Circuit breaker, 2 pole, 20A, Eaton BR220  Circuit breaker, 2 pole, 15A, Eaton BR220B with hold down kit support  Circuit breaker, 2 pole, 20A, Eaton BR220B with hold down kit support
EPLC-01	Power line carrier (communication bridge pair), quantity - one pair
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 4/4C
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (required for EPLC-01)
XA-ENV-PCBA-3	Replacement IQ Gateway printed circuit board (PCB) for Combiner 4/4C
X-IQ-NA-HD-125A	Hold down kit for Eaton circuit breaker with screws.
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating	65 A
Max. continuous current rating (input from PV/storage)	64 A /
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. total branch circuit breaker rating (input)	80A of distributed generation / 95A with IQ Gateway breaker included
Production metering CT	200 A solid core pre-installed and wired to IQ Gateway
Consumption monitoring CT (CT-200-SPLIT)	A pair of 200 A split core current transformers
MECHANICAL DATA	
Dimensions (WXHxD)	37.5 x 49.5 x 16.8 cm (14.75" x 19.5" x 6.63"). Height is 21.06" (53.5 cm) with mounting brackets.
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire-sizes	20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors     60 A breaker branch input: 4 to 1/0 AWG copper conductors     Main lug combined output: 10 to 2/0 AWG copper conductors     Neutral and ground: 14 to 1/0 copper conductors     Always follow local code requirements for conductor sizing.
Altitude	To 2000 meters (6,550 feet)
INTERNET CONNECTION OPTIONS	985 (925)
Integrated Wi-Fi	802.11h/g/n
Cellular	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based LTE-M1 cellular modern). Note that an Enphase Mobile Connect cellular modern is required for all Ensemble installations.
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable: (not included)
COMPLIANCE	
Compliance, IQ Combiner	UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class 8, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production) Consumption metering: accuracy class 2.5
Compliance, IQ Gateway	UL 60601-1/CANCSA 22.2 No. 61010-1



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#PV-011719-015866

CONTRACTOR: BRS FIELD OPS 385-498-6700

→ ENPHASE.

SPEC SHEETS

REVISION: PAGE NUMBER:

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PRODUCT: TSM-DE09C.07

PRODUCT RANGE: 380-405W

405W MAXIMUM POWER OUTPUT 0~+5W

21.1% MAXIMUM EFFICIENCY

POSITIVE POWER TOLERANCE



### High value

- More productivity from same roof size.
- Outstanding visual appearance.
- Leading 210mm cell technology.



### Small in size, big on power

- Small format module allow greater energy generation in limited space.
- Up to 405W, 21.1% module efficiency with high density interconnect technology.
- Multi-busbar technology for better light trapping effect, lower series resistance and improved current.
- Reduce installation cost with higher power bin and efficiency.
- Boost performance in warm weather with lower temperature coefficient (-0.34%) and operating temperature.



### Universal solution for residential and C&I rooftops

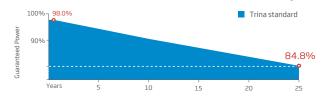
- Designed for compatibility with existing mainstream optimizers, inverters and mounting systems.
- Perfect size and low weight makes handling and transportation easier and more cost-effective.
- Diverse installation solutions for flexibility in system deployment



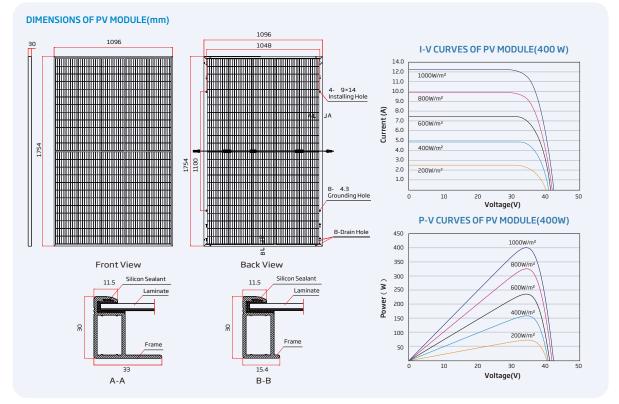
### **High Reliability**

- 25 year product warranty.
- 25 year performance warranty with lowest degradation.
- Minimized micro-cracks with innovative non-destructive cutting
- Ensured PID resistance through cell process and module material
- Mechanical performance up to +6000 Pa and-4000 Pa negative load

### Trina Solar's Backsheet Performance Warranty



# Vertex S BACKSHEET MONOCRYSTALLINE MODULE



ELECT	RICAL	. DATA	(STC)
			()

Peak Power Watts-PMAX (Wp)*	380	385	390	395	400	405	
Power Tolerance-PMAX (W) 0 ~ +5							
Maximum Power Voltage-VMPP (V)	33.4	33.6	33.8	34.0	34.2	34.4	
Maximum Power Current-IMPP (A)	11.38	11.46	11.54	11.62	11.70	11.77	
Open Circuit Voltage-Voc (V)	40.4	40.6	40.8	41.0	41.2	41.4	
Short Circuit Current-Isc (A)	12.00	12.07	12.14	12.21	12.28	12.34	
Module Efficiency η m (%)	19.8	20.0	20.3	20.5	20.8	21.1	
STC: Irrdiance 1000W/m2, Cell Temperature 25°C, Air Mass AM1.5. *Measuring tolerance: ±3%.							

### Electrical characteristics with different power bin (reference to 10% Irradiance ratio)

Total Equivalent power -PMAX (Wp)	407	412	417	423	428	433
Maximum Power Voltage-VMPP (V)	33.4	33.6	33.8	34.0	34.2	34.4
Maximum Power Current-IMPP (A)	12.19	12.26	12.34	12.44	12.51	12.59
Open Circuit Voltage-Voc (V)	40.4	40.6	40.8	41.0	41.2	41.4
Short Circuit Current-Isc (A)	12.92	13.00	13.08	13.20	13.25	13.36
Irradiance ratio (rear/front)				10%		

ELECTRICAL DATA (NOCT)						
Maximum Power-PMAX (Wp)	286	290	294	298	302	305
Maximum Power Voltage-VMPP (V)	31.4	31.6	31.8	31.9	32.1	32.4
Maximum Power Current-Impp (A)	9.12	9.18	9.24	9.32	9.38	9.42
Open Circuit Voltage-Voc (V)	38.0	38.2	38.4	38.6	38.8	38.9
Short Circuit Current-Isc (A)	9.67	9.73	9.78	9.84	9.90	9.94
NOCT: Irradiance at 900W/m². Ambient Temperate	uro 20°C Wind	Spood 1 m/c				

### MECHANICAI DATA

TIECHANICAE DATA	
Solar Cells	Monocrystalline
No. of cells	120 cells
Module Dimensions	1754×1096×30 mm (69.06×43.15×1.18 inches)
Weight	21.0 kg (46.3 lb)
Glass	3.2 mm (0.13 inches), High Transmission, AR Coated Heat Strengthened Glass
Encapsulant material	EVA/POE
Backsheet	Transparent backsheet
Frame	30mm(1.18 inches) Anodized Aluminium Alloy
J-Box	IP 68 rated
Cables	Photovoltaic Technology Cable 4.0mm² (0.006 inches²), Portrait: 350/280 mm(13.78/11.02 inches) Landscape: N 1100 mm /P 1100 mm (43.31/43.31 inches)
Connector	MC4 EV02 / TS4*

### TEMPERATURE RATINGS

NOCT (Nominal Operating Cell Temperature)	43°C (±2°C)
Temperature Coefficient of PMAX	- 0.34%/°C
Temperature Coefficient of Voc	- 0.25%/°C
Temperature Coefficient of Isc	0.04%/°C

l Operating Cell Temperature)	43°C (±2°C)	Operational Temperature	-40~+85°C
re Coefficient of PMAX	- 0.34%/°C	Maximum System Voltage	1500V DC (IEC)
re Coefficient of Voc	- 0.25%/°C		1500V DC (UL)
re Coefficient of Isc	0.04%/°C	Max Series Fuse Rating	25A

WARRANTY
25 year Product Workmanship Warra
25 year Power Warranty
2% first year degradation

### PACKAGING CONFIGUREATION

MAXIMUMRATINGS

Modules per box: 36 pieces

**Comprehensive Products and System Certificates** 











IEC61215/IEC61730/IEC61701/IEC62716/UL61730





CAUTION: READ SAFETY AND INSTALLATION INSTRUCTIONS BEFORE USING THE PRODUCT.

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SHEET NAME:

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**NABCEP** 

CERTIFIED

PV INSTALLATION

**PROFESSIONAL** Scott Gurney

#PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 

385-498-6700

REVISION:

PROJECT NUMBER:

DRAWING BY:

PLOT DATE:

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AGE NUMBER:

0.55% Annual Power Attenuation

# Product data sheet Characteristics

# DU222RB

Safety switch, general duty, non fusible, 60A, 2 poles, 10 hp, 240 VAC, NEMA 3R, bolt-on provision

Product availability: Stock - Normally stocked in distribution facility

SQUARED



Price\*: 353.00 USD



### Main

Product	Single Throw Safety Switch	
Current Rating	60 A	
Certifications	UL listed file E2875	
Enclosure Rating	NEMA 3R	
Disconnect Type	Non-fusible disconnect switch	
Factory Installed Neutral	None	
Mounting Type	Surface	
Number of Poles	2	
Electrical Connection	Lugs	
Duty Rating	General duty	
Voltage Rating	240 V AC	
Wire Size	AWG 12AWG 3 aluminium AWG 14AWG 3 copper	

### Complementary

our picine naily		33
Short-circuit withstand	200 kA	
Maximum Horse Power Rating	10 hp 240 V AC 60 Hz 1 phase NEC 430.52	
Tightening torque	35 lbf.in (3.95 N.m) 0.000.01 in² (2.085.26 mm²) AWG 14AWG 10) 35 lbf.in (3.95 N.m) AWG 14AWG 10) 45 lbf.in (5.08 N.m) 0.01 in² (8.37 mm²) AWG 8) 45 lbf.in (5.08 N.m) 0.020.03 in² (12.321.12 mm²) AWG 6AWG 4) 50 lbf.in (5.65 N.m) 0.04 in² (26.67 mm²) AWG 3)	
Height	9.63 in (244.60 mm)	
Width	7.75 in (196.85 mm)	
Depth	3.75 in (95.25 mm)	

<sup>\*</sup> Price is "List Price" and may be subject to a trade discount - check with your local distributor or retailer for actual price.

Apr 21, 2021

Lite to Circ Schneider

Ordering and shipping details

Category	00106 - D & DU SW.NEMA3R, 30-200A	
Discount Schedule	DE1A	
GTIN	00785901491491	
Nbr. of units in pkg.	1	
Package weight(Lbs)	4.65 lb(US) (2.11 kg)	
Returnability	Yes	
Country of origin	MX	

### Packing Units

Unit Type of Package 1	PCE	
Package 1 Height	5.30 in (13.462 cm)	
Package 1 width	7.20 in (18.288 cm)	
Package 1 Length	10.00 in (25.4 cm)	
Unit Type of Package 2	CAR	
Number of Units in Package 2	5	
Package 2 Weight	24.60 lb(US) (11.158 kg)	
Package 2 Height	10.70 in (27.178 cm)	
Package 2 width	10.20 in (25.908 cm)	
Package 2 Length	23.50 in (59.69 cm)	
Unit Type of Package 3	PAL	
Number of Units in Package 3	120	
Package 3 Weight	610.00 lb(US) (276.691 kg)	
Package 3 Height	36.50 in (92.71 cm)	
Package 3 width	40.00 in (101.6 cm)	
Package 3 Length	48.00 in (121.92 cm)	

### Offer Sustainability

Sustainable offer status	Green Premium product
California proposition 65	WARNING: This product can expose you to chemicals including: Lead and lead compounds, which is known to the State of California to cause cancer and birth defects or other reproductive harm. Fo more information go to www.P65Warnings.ca.gov
REACh Regulation	REACh Declaration
REACh free of SVHC	Yes
EU RoHS Directive	Compliant EU RoHS Declaration
Toxic heavy metal free	Yes
Mercury free	Yes
RoHS exemption information	Yes
China RoHS Regulation	China RoHS declaration Pro-active China RoHS declaration (out of China RoHS legal scope)
Environmental Disclosure	Product Environmental Profile
PVC free	Yes

Life is On Schneider

### Contractual warranty

Warranty 18 month

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# Specification Sheet

PV Junction Box for Composition/Asphalt Shingle Roofs

# A. System Specifications and Ratings

- Maximum Voltage: 600 Volts
   Maximum Current: 60 Amps
- o Allowable Wire: 14 AWG 6 AWG
- Spacing: Please maintain a spacing of at least ½" between uninsulated live parts and fittings for conduit, armored cable, and uninsulated lie parts of opposite polarity.
- o Enclosure Rating: Type 3R
- Roof Slope Range: 2.5 12:12
   Max Side Wall Fitting Size: 1"
- o Max Floor Pass-Through Fitting Size: 1"
- o Ambient Operating Conditions: -35°C +75°C
- Compliance:
  - JB-1: UL1741
  - Approved wire connectors: must conform to UL1741
- System Marking: Intertek Symbol and File # 5015705
- Periodic Re-inspections: If re-inspections yield loose components, loose fasteners, or any corrosion between components, components that are found to be affected are to be replaced immediately.

Table 1: Typical Wire Size, Torque Loads and Ratings

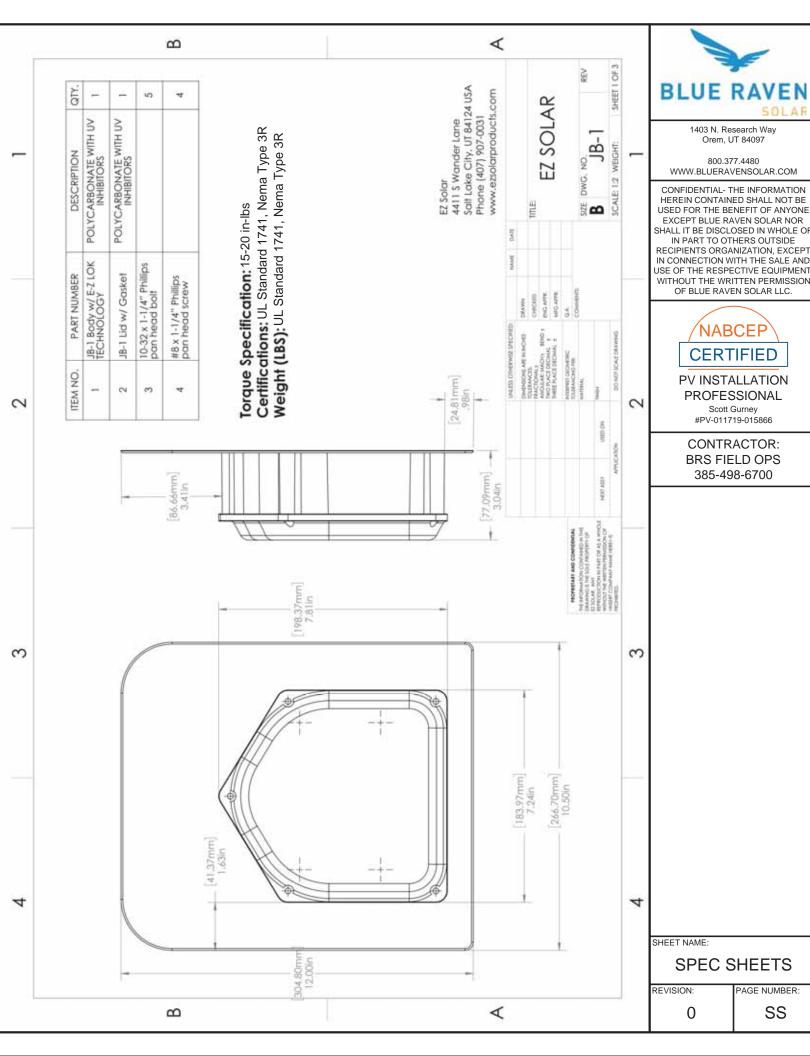
		2 Conductor	Torque				
	1 Conductor		Туре	NM	Inch Lbs	Voltage	Current
ABB ZS6 terminal block	10-24 awg	16-24 awg	Sol/Str	0.5-0.7	6.2-8.85	600V	30 amp
ABB ZS10 terminal block	6-24 awg	12-20 awg	Sol/Str	1.0-1.6	8.85-14.16	600V	40 amp
ABB ZS16 terminal bock	4-24 awg	10-20 awg	Sol/Str	1.6-2.4	14.6-21.24	600V	60 amp
ABB M6/8 terminal block	8-22 awg		Sol/Str	.08-1	8.85	600V	50 amp
Ideal 452 Red WING-NUT Wire Connector	8-18 awg		Sol/Str			600V	
Ideal 451 Yellow WING-NUT Wire Connector	10-18 awg		Sol/Str			600V	
Ideal, In-Sure Push-In Connector Part #39	10-14 awg		Sol/Str			600V	
International Hydraulics 252/0	10-14 awg		Sol/Str	4	35		
International rydraulics 232/0	8 awg		Sol/Str	4.5	40		
Brumall 4-5,3	4-6 awg		Sol/Str		45	200	201/
bruman 4-3,3	10-14 awg		Sol/Str		35	600V 600V 600V 600V 600V	JUV
Blackburn LL414	4-14 awg		Sol/Str				

Table 2: Minimum wire-bending space for conductors through a wall opposite terminals in mm (inches)

Wire size, AWG or		Wires per terminal (pole)							
		1		2		3		4 or More	
kcmil	(mm2)	mm	(inch)	mm	(inch)	mm	(inch)	mm	(inch)
14-10	(2.1-5.3)	Not specified			-				-
8	(8.4)	38.1	(1-1/2)			9	-		-
6	(13.3)	50.8	(2)						

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Aug-2019, Rev 1



# Carlon

## Carlon' Non-Metallic Junction Boxes

# Molded Non-Metallic Junction Boxes — 6P Rated

Non-metallic junction boxes are UL® Listed with a NEMA 6P rating per Section 314.28 of the National Electrical Code® and CSA Certified per Section 12 of the Canadian Electrical Code. Manufactured from PVC or PPO thermoplastic molding compound and featuring foam-in-place gasketed lids attached with stainless steel screws, these rugged enclosures offer all the corrosion resistance and physical properties you need for direct burial applications.

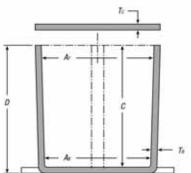
Type 6P enclosures are intended for indoor or outdoor use, primarily to provide a degree of protection against contact with enclosed equipment, falling dirt, hosedirected water, entry of water during prolonged submersion at a limited depth and external ice formation.

- All Carlon® Junction Boxes are UL® Listed/CSA Certified and maintain a minimum of a NEMA Type 4/4x Rating
- Part numbers with an asterisk (\*) are UL<sup>®</sup> Listed and maintain a NEMA Type 6P Rating and Type 4/4X Rating









CAT. NO.	SIZE (IN.)	STD.				DIMENSIONS (IN.)					
GAT. NO.	HxWxD	CTN.	MIN	MIN As	MIN B	MIN	T <sub>a</sub>	Tc	PVC	THERMO- PLASTIC	STD. WT. (LBS.)
E989NNJ*	4x4x2	10	311/4	3%	N/A	2	.160	:155	X		3
E987N*	4×4×4	10	37/4	3%	N/A	4	.160	.155	X		4
E989NNR*1	4x4x6	10	311/4	3%	N/A	6	.160	200	X		5
E989PPJ*	5×5×2	10	41%	456	N/A	2	.110	.150		X	3
E987R-CAR*	6x6x4	2	6	5%	N/A	4	.190	.190		X	3
E989RRR-UPC*	6x6x6	8	5%	514	N/A	6	.160	150		X	14
E989N-CAR	8x8x4	1	8	8	N/A	4	.185	.190		Х	2
E989SSX-UPC	8x8x7	2	7º/a	75%	N/A	7	.160	.150		X	6
E989UUN	12 x 12 x 4	3	11%	11%	11%	4	.160	.150		X	12
E989R-UPC	12 x 12 x 6	2	11%	11%	115%	6	265	.185		X	10

<sup>\*</sup> U.L. Listed

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800.816.7809
Fax: 901.252.1354

Technical Services Tel: 888.862.3289

Thomas@Betts

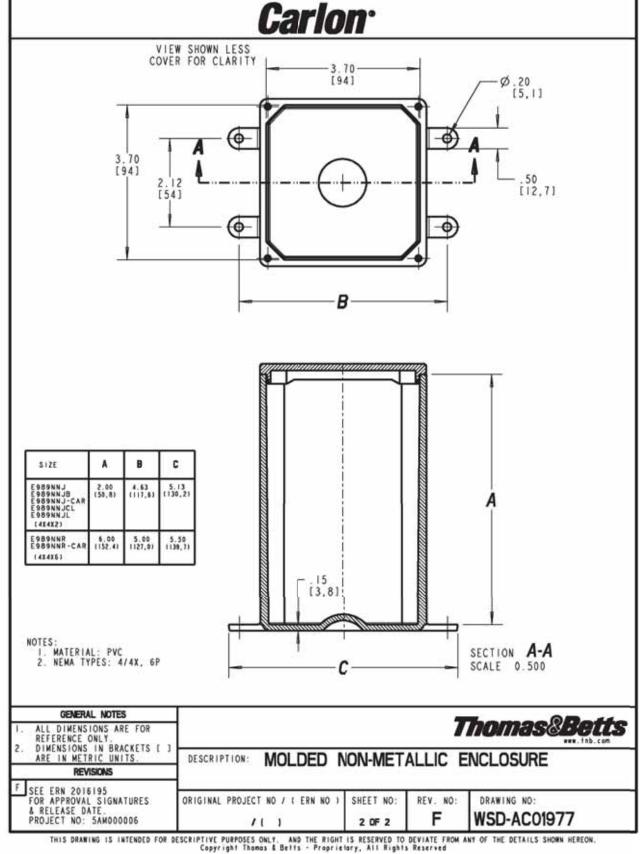
A-269



**Enclosures** 

200

**Junction Boxes** 



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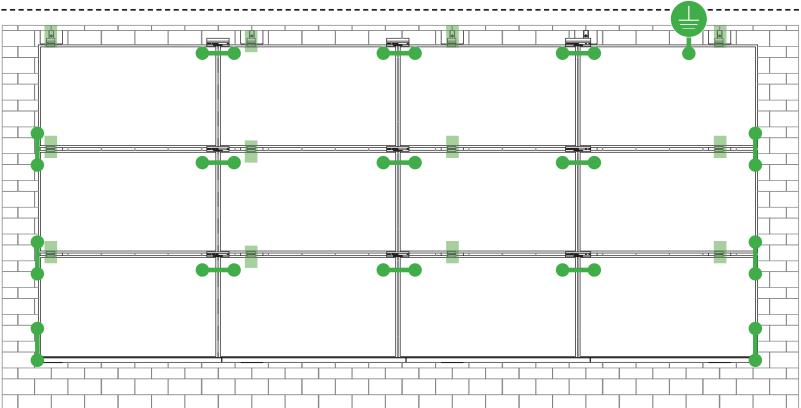
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<sup>\*</sup> Not CSA Certified



# SYSTEM BONDING & GROUNDING | SINSTALLATION GUIDE | PAGE



Star Washer is Single Use Only

TERMINAL TORQUE, Install Conductor and torque to the following:

4-6 AWG: 35in-lbs 8 AWG: 25 in-lbs 10-14 AWG: 20 in-lbs

# **LUG DETAIL & TORQUE INFO**

# Ilsco Lay-In Lug (GBL-4DBT)

- 10-32 mounting hardware
- Torque = 5 ft-lb
- AWG 4-14 Solid or Stranded



TERMINAL TORQUE, Install Conductor and torque to the following: 4-14 AWG: 35in-lbs

# LUG DETAIL & TORQUE INFO

# Ilsco Flange Lug(SGB-4)

- 1/4" mounting hardware
- Torque = 75 in-lb
- AWG 4-14 Solid or Stranded

# WEEBLUG Single Use Only



TERMINAL TORQUE, Install Conductor and torque to the following: 6-14 AWG: 7ft-lbs

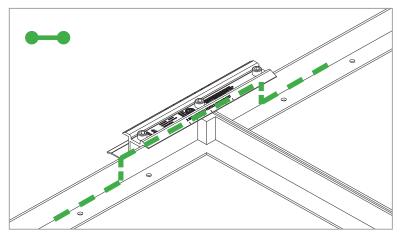
### **LUG DETAIL & TORQUE INFO**

# Wiley WEEBLug (6.7)

- 1/4" mounting hardware
- Torque = 10 ft-lb
- AWG 6-14 Solid or Stranded

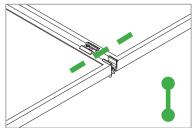
# NOTE: ISOLATE COPPER FROM ALUMINUM CONTACT TO PREVENT CORROSION

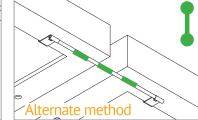
System bonding is accomplished through modules. System grounding accomplished by attaching a ground lug to any module at a location on the module specified by the module manufacturer.



# E-W BONDING PATH:

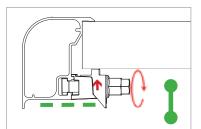
E-W module to module bonding is accomplished with 2 pre-installed bonding pins which engage on the secure side of the MicrorailTM and splice.

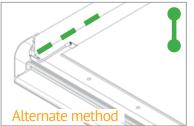




### N-S BONDING PATH:

N-S module to module bonding is accomplished with bonding clamp with 2 integral bonding pins. (refer also to alternate method)





### TRIMRAIL BONDING PATH:

Trimrail to module bonding is accomplished with bonding clamp with integral bonding pin and bonding T-bolt. (refer also to alternate method)



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### SYSTEM LEVEL FIRE CLASSIFICATION

The system fire class rating requires installation in the manner specified in the SUNFRAME MICRORAIL (SFM) Installation Guide. SFM has been classified to the system level fire portion of UL 1703. This UL 1703 classification has been incorporated into the UL 2703 product certification. SFM has achieved Class A, B & C system level performance for low slope & steep sloped roofs when used in conjunction with type 1 and type 2 modules. Class A, B & C system level fire

performance is inherent in the SFM design, and no additional mitigation measures are required. The fire classification rating is valid for any roof pitch. There is no required minimum or maximum height limitation above the roof deck to maintain the Class A, B & C fire rating for SFM. SUNFRAME MICRORAIL<sup>TM</sup> components shall be mounted over a fire resistant roof covering rated for the application.

Module Type	Roof Slope	System Level Fire Rating	Microrail Direction	Module Orientation	Mitigation Required
Type 1 and Type 2	Steep Slope & Low Slope	Class A, B & C	East-West	Landscape OR Portrait	None Required

### **UL2703 TEST MODULES**

See pages V and W for a list of modules that were electrically and mechanically tested or qualified with the SUNFRAME MICRORAIL (SFM) components outlined within this Installation Guide.

- Maximum Area of Module = 27.76 sqft
- UL2703 Design Load Ratings:
  - a) Downward Pressure 113 PSF / 5400 Pa
  - b) Upward Pressure 50 PSF / 2400 Pa
  - c) Down-Slope Load 21.6 PSF / 1034 Pa
- Tested Loads:
  - a) Downward Pressure 170 PSF / 8000 Pa
  - b) Upward Pressure 75 PSF / 3500 Pa
  - c) Down-Slope Load 32.4 PSF / 1550 Pa
- Maximum Span = 6ft
- Use with a maximum over current protection device OCPD of 30A
- System conforms to UL Std 2703, certified to LTR AE-001-2012
- Rated for a design load of 2400 Pa / 5400 Pa with 24 inch span
- PV modules may have a reduced load rating, independent of the SFM load rating. Please consult the PV module manufacturer's installation guide for more information
- Down-Slope design load rating of 30 PSF/ 1400 Pa for module areas of 22.3 sq ft or less



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# TESTED / CERTIFIED MODULE LIST | VINSTALLATION GUIDE | PAGE

Manufacture	Module Model / Series				
Aleo	P-Series				
Astronergy	CHSM6612P, CHSM6612P/HV, CHSM6612M, CHSM6612M/HV, CHSM6610M (BL)(BF)/(HF), CHSM72M-HC				
Auxin	AXN6M610T, AXN6P610T, AXN6M612T & AXN6P612T				
Axitec	AXIblackpremium 60 (35mm), AXIpower 60 (35mm), AXIpower 72 (40mm), AXIpremium 60 (35mm), AXIpremium 72 (40mm).				
Aptos	DNA-120-(BF/MF)26 DNA-144-(BF/MF)26				
Boviet	BVM6610, BVM6612				
BYD	P6K & MHK-36 Series				
Canadian Solar	CS1(H/K/U/Y)-MS CS3(K/L/U), CS3K-MB-AG, CS3K-(MS/P) CS3N-MS, CS3U-MB-AG, CS3U-(MS/P), CS3W CS5A-M, CS6(K/U), CS6K-(M/P), CS6K-MS CS6P-(M/P), CS6U-(M/P), CS6V-M, CS6X-P				
Centrosolar America	C-Series & E-Series				
CertainTeed	CT2xxMxx-01, CT2xxPxx-01, CTxxxMxx-02, CTxxxM-03, CTxxxMxx-04, CTxxxHC11-04				
Dehui	DH-60M				

Manufacture	Module Model / Series				
Eco Solargy	Orion 1000 & Apollo 1000				
ET Solar	ET-M672BHxxxTW				
FreeVolt	Mono PERC				
GCL	GCL-P6 & GCL-M6 Series				
Hansol	TD-AN3, TD-AN4, UB-AN1, UD-AN1				
Heliene	36M, 60M, 60P, 72M & 72P Series				
HT Solar	HT60-156(M) (NDV) (-F), HT 72-156(M/P)				
Hyundai	KG, MG, TG, RI, RG, TI, MI, HI & KI Series HiA-SxxxHG				
ITEK	iT, iT-HE & iT-SE Series				
Japan Solar	JPS-60 & JPS-72 Series				
JA Solar	JAP6 60-xxx, JAM6-60-xxx/SI, JAM6(K)-60/xxx, JAP6(k)-72-xxx/4BB, JAP72SYY-xxx/ZZ, JAP6(k)-60-xxx/4BB, JAP60SYY-xxx/ZZ, JAM6(k)-72-xxx/ZZ, JAM72SYY-xxx/ZZ, JAM6(k)-60-xxx/ZZ, JAM60SYY-xxx/ZZ. i. YY: 01, 02, 03, 09, 10 ii. ZZ: SC, PR, BP, HiT, IB, MW, MR				
Jinko	JKM & JKMS Series Eagle JKMxxxM JKMxxxM-72HL-V				
Kyocera	KU Series				

Manufacture	Module Model / Series
	LGxxxN2T-A4
	LGxxx(A1C/E1C/E1K/N1C/N1K/N2T/N2W/
	Q1C/Q1K/S1C/S2W)-A5
	LGxxxN2T-B5
	LGxxxN1K-B6
	LGxxx(A1C/M1C/M1K/N1C/N1K/Q1C/Q1K/
LG Electronics	QAC/QAK)-A6
	LGxxx(N1C/N1K/N2T/N2W)-E6
	LGxxx(N1C/N1K/N2W/S1C/S2W)-G4
	LGxxxN2T-J5
	LGxxx(N1K/N1W/N2T/N2W)-L5
	LGxxx(N1C/Q1C/Q1K)-N5
	LGxxx (N1C/N1K/N2W/Q1C/Q1K)-V5
	LR4-60(HIB/HIH/HPB/HPH)-xxxM
	LR4-72(HIH/HPH)-xxxM
	LR6-60(BP/HBD/HIBD)-xxxM (30mm)
	LR6-60(BK)(PE)(HPB)(HPH)-xxxM (35mm)
LONGi	LR6-60(BK)(PE)(PB)(PH)-xxxM (40mm)
	LR6-72(BP)(HBD)(HIBD)-xxxM (30mm)
	LR6-72(HV)(BK)(PE)(PH)(PB)(HPH)-xxxM
	(35mm)
	LR6-72(BK)(HV)(PE)(PB)(PH)-xxxM (40mm)
Mission Solar Energy	MSE Series
Mitsubishi	MJE & MLE Series
Neo Solar Power Co.	D6M & D6P Series

- Unless otherwise noted, all modules listed above include all wattages and specific models within that series. Variable wattages are represented as "xxx"
- Items in parenthesis are those that may or may not be present in a compatible module's model ID
- Slashes "/" between one or more items indicates that either of those items may be the one that is present in a module's model ID
- Please see the SFM UL2703Construction Data Report at Unirac.com to ensure the exact solar module selected is approved for use with SFM
- SFM Infinity is not compatible with module frame height of less than 30mm and more than 40mm. See Module Mounting section, page L for further information



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# TESTED / CERTIFIED MODULE LIST | W INSTALLATION GUIDE | PAGE

Manufacture	Module Model / Series					
	VBHNxxxSA15 & SA16,					
	VBHNxxxSA17 & SA18,					
Panasonic	VBHNxxxSA17(E/G) & SA18E,					
Pariasoriic	VBHNxxxKA01 & KA03 & KA04,					
	VBHNxxxZA01, VBHNxxxZA02,					
	VBHNxxxZA03, VBHNxxxZA04					
Peimar	SGxxxM (FB/BF)					
Phono Solar	PS-60, PS-72					
Prism Solar	P72 Series					
	Plus, Pro, Peak, G3, G4, G5, G6(+), G7, G8(+)					
	Pro, Peak L-G2, L-G4, L-G5, L-G6, L-G7					
	Q.PEAK DUO BLK-G6+					
	Q.PEAK DUO BLK-G6+/TS					
O.Cells	Q.PEAK DUO (BLK)-G8(+)					
0.0013	Q.PEAK DUO L-G8.3/BFF					
	Q.PEAK DUO (BLK) ML-G9(+)					
	Q.PEAK DUO XL-G9/G9.2/G9.3					
	Q.PEAK DUO (BLK) ML-G10(+)					
	Q.PEAK DUO XL-G(10/10.2/10.3/10.c/10.d)					
	Alpha (72) (Black) (Pure)					
	N-Peak (Black)					
REC	N-Peak 2 (Black)					
NEO .	PEAK Energy Series					
	PEAK Energy BLK2 Series					
	PEAK Energy 72 Series					

Manufacture	Module Model / Series					
	TwinPeak Series					
	TwinPeak 2 Series					
DEC (cont.)	TwinPeak 2 BLK2 Series					
REC (cont.)	TwinPeak 2S(M)72(XV)					
	TwinPeak 3 Series (38mm)					
	TP4 (Black)					
Renesola	Vitrus2 Series & 156 Series					
Risen	RSM72-6 (MDG) (M), RSM60-6					
S-Energy	SN72 & SN60 Series (40mm)					
Seraphim	SEG-6 & SRP-6 Series					
Sharp	NU-SA & NU-SC Series					
Cilfob	SLA, SLG, BC Series & SILxxx(BL/NL/NT/HL,					
Silfab	ML/BK/NX/NU/HC)					
	PowerXT-xxxR-(AC/PD/BD)					
Solaria	PowerXT-xxxC-PD					
	PowerXT-xxxR-PM (AC)					
SolarWorld	Sunmodule Protect,					
Solal World	Sunmodule Plus					
Sonali	SS 230 - 265					
Suntech	STP					
Suniva	MV Series & Optimus Series					
Sun Edison/Flextronics	F-Series, R-Series & FLEX FXS Series					
SunPower	X-Series, E-Series & P-Series					
Talesun	TP572, TP596, TP654, TP660,					
iaicsuii	TP672, Hipor M, Smart					

Manufacture	Module Model / Series				
T1-	SC, SC B, SC B1, SC B2				
Tesla	TxxxS				
	PA05, PD05, DD05, DE06, DD06, PE06,				
Trina	PD14, PE14, DD14, DE09.05, DE14, DE15,				
	PE15H				
Hereley	UP-MxxxP(-B),				
Upsolar	UP-MxxxM(-B)				
	D7MxxxH7A, D7(M/K)xxxH8A				
URE	FAKxxx(C8G/E8G), FAMxxxE7G-BB				
	FAMxxxE8G(-BB)				
	Eldora,				
Vikram	Solivo,				
	Somera				
Waaree	AC & Adiya Series				
Winaico	WST & WSP Series				
Yingli	YGE & YLM Series				
ZN Shine	ZXM6-72				

- Unless otherwise noted, all modules listed above include all wattages and specific models within that series. Variable wattages are represented as "xxx"
- Items in parenthesis are those that may or may not be present in a compatible module's model ID
- Slashes "/" between one or more items indicates that either of those items may be the one that is present in a module's model ID
- Please see the SFM UL2703Construction Data Report at Unirac.com to ensure the exact solar module selected is approved for use with SFM
- SFM Infinity is not compatible with module frame height of less than 30mm and more than 40mm. See Module Mounting section, page L for further information



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Scott Gurney #PV-011719-015866

CONTRACTOR: BRS FIELD OPS 385-498-6700

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Address: Albuquerque, NM 87102

USA Country: Country:

Party Authorized To Apply Mark: Same as Manufacturer

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Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:29May2019] Standard(s): PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020] Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2021NOV29 Product: Brand Name: Unirac Models: Unirac SFM

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1411 Broadway Blvd NE Address: Address: Albuquerque, NM 87102

USA Country: Country:

Party Authorized To Apply Mark: Same as Manufacturer

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wary Control Number: *5014989* Authorized by:



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Product: Brand Name:	Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2021NOV29 Unirac
Standard(s):	Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat- Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:29May2019]  PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]

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PV INSTALLATION **PROFESSIONAL** Scott Gurney

#PV-011719-015866 CONTRACTOR:

**BRS FIELD OPS** 385-498-6700

DRAWING BY

PLOT DATE:

PROJECT NUMBER:

SHEET NAME:

ATM Issued: 7-Jan-2022

ED 16.3.15 (16-Oct-2021) Mandatory

SPEC SHEET

REVISION:



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Address: 1411 Broadway Blvd NE

Albuquerque, NM 87102 Address:

Country: USA Country:

Party Authorized To Apply Mark: Same as Manufacturer

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Intertek Testing Services NA Inc. 545 East Algonquin Road, Arlington Heights, IL 60005 Telephone 800-345-3851 or 847-439-5667 Fax 312-283-1672

Standard(s):

Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:29May2019]

PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]

Product: Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2021NOV29

Brand Name: Unirac

Models: Unirac SFM

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Address: 1411 Broadway Blvd NE
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Address:

Country: USA Country:

Party Authorized To Apply Mark: Same as Manufacturer

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Standard(s):

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PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]

Product: Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2021NOV29

Brand Name: Unirac

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Unirac SFM

Models:



Country

Contact

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# **Listing Constructional Data Report (CDR)**

Total Quality. Assure	d.		J				
1.0 Reference a	nd Address						
Report Number	102393982LAX-002	Original	11-Apr-2016	Revised: 2-Jan-2022			
Standard(s)	Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for U with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:29May2019]  PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]						
Applicant	Unirac, Inc		Manufacturer 2				
Address	1411 Broadway Blvd N Albuquerque, NM 8710		Address				
Country	USA		Country				
Contact	Klaus Nicolaedis Todd Ganshaw		Contact				
Phone	505-462-2190 505-843-1418		Phone				
FAX	NA		FAX				
Email	klaus.nicolaedis@unira toddg@unirac.com	ac.com	Email				
Manufacturer 3			Manufacturer 4				
Address			Address				
Country			Country				
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# **Listing Constructional Data Report (CDR)**

1.0 Reference and Address								
Report Number	102393982LAX-002	Original 11-Ap	or-2016	Revised: 2-Jan-2022				
Email								

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Report No. 102393982LAX-002 Unirac, Inc

Unirac

document.

engage cable.

2.0 Product Description

Product

Brand name

Description

Page 3 of 136

Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2021NOV29

The product covered by this report is the Sun Frame Micro Rail roof mounted Photovoltaic

that are roof mounted using the slider, outlined in section 4 of this report. There are no rails

The Micro Rails are installed onto the module frame by using a stainless steel bolt anodized with black oxide with a stainless type 300 bonding pin, torqued to 20 ft-lbs, retaining the modules to the bracket. The bonding pin of the Micro Rail when bolted and torqued, penetrate

the anodized coating of the photovoltaic module frame (at bottom flange) to contact the metal,

The grounding of the entire system is intended to be in accordance with the latest edition of the

Photovoltaic Systems or the Canadian Electrical Code, CSA C22.1 Part 1 in accordance to the

revision in effect in the jurisdiction in which the project resides. Any local electrical codes must

be adhered in addition to the national electrical codes. The Grounding Lug is secured to the

Other optional grounding includes the use of the Enphase UL2703 certified grounding system, which requires a minimum of 2 micro-inverters mounted to the same rail, and using the same

photovoltaic module, torqued in accordance with the installation manual provided in this

National Electrical Code, including NEC 250: Grounding and Bonding, and NEC 690: Solar

photovoltaic modules. The mounting system employs anodized or mill finish aluminum brackets

Rack Mounting System. This system is designed to provide bonding and grounding to

within this product, whereas the 3" Micro Rail, Floating Splice, and 9" Attached Splice

electrically bond the modules together forming the path to ground.

creating a bonded connection from module to module.

Issued: 11-Apr-2016 Revised: 2-Jan-2022 Report No. 102393982LAX-002 Unirac, Inc Page 4 of 136 Issued: 11-Apr-2016 Revised: 2-Jan-2022

2.0 Product Des	scription
Models	Unirac SFM
Model Similarity	NA
Models	Unirac SFM  NA  Fuse Rating: 30A  Module Orientation: Portrait or Landscape  Maximum Module Size: 17.98 ft²  UL2703 Design Load Rating: 33 PSF Downward, 33 PSF Upward, 10 PSF Down-Slope Trested Loads - 50 pst/2400Pa Downward, 50pst/2400Pa Uplift, 15pst/720Pa Down Slope Trina TSM-255PD05.08 and Sunpower SPR-E20-327 used for Mechanical Loading  Increased size ML test:  Maximum Module Size: 22.3 ft²  UL2703 Design Load Rating: 113 PSF Downward, 50 PSF Upward, 30 PSF Down-Slope LG355S2W-A5 used for Mechanical Loading test.  Mounting configuration: Four mountings on each long side of panel with the longest span of 24' UL2703 Design Load Rating: 46.9 PSF Downward, 40 PSF Upward, 10 PSF Down-Slope LG395N2W-A5, LG360S2W-A5 and LG355S2W-A5 used for used for Mechanical Loading test.  Mounting configuration: Six mountings for two modules used with the maximum span of 74.5" IEC 61646 Test Loads - 112.78 psf/5400Pa Downward, 50psf/2400Pa Uplift  Mechanical Load test to add FlashLoc Slider and Trim Assemblies to UL2703 and IEC 61646 Certifications, & Increase SFM System UL2703 Module Size:  Maximum Module Size: 27.76 ft² UL2703 Design Load Rating: 113 PSF Downward, 50 PSF Upward, 21.6 PSF Down-Slope Jinko Eagle 72HM G5 used for Mechanical Loading test.  Mounting configuration: Four mountings on each long side of panel with the longest span of 24' Mamzimum module size: 21.86 ft2 IEC 61646 Test Loads - 112.78 psf/5400Pa Downward, 75psf/3600Pa Uplift SunPower model SPR-A430-COM-MLSD used for Mechanical Loading  Fire Class Resistance Rating:  - Class A for Steep Slope Applications when using Type 1 Modules. Can be installed at any interstitial gap. Installations must include Trim Rail.  - Class A for Steep Slope Applications when using Type 2 Modules. Can be installed at any interstitial gap. Installations must include Trim Rail.  - Class A Fire Rated for Low Slope applications with Type 1 or 2 listed photovoltaic modules.
	This system was evaluated with a 5" gap between the bottom of the module and the roof's surface  See section 7.0 illustractions # 1, 1a, 1b, and 1c for a complete list of PV modules evaluated with these racking systems
0.11	
Other Ratings	NA

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Scott Gurney #PV-011719-015866

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Report No. 102393982LAX-002

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Issued: 11-Apr-2016 Revised: 2-Jan-2022 Report No. 102393982LAX-002 Page 43 of 136 Unirac, Inc

Issued: 11-Apr-2016 Revised: 2-Jan-2022

### 7.0 Illustrations

# Illustration 1a - Approved PV Modules Continue

Manufacture	Module Model / Series	Manufacture	Module Model / Series
LG Electronics	LGxxxx17-A4 LGxxx(A1C/E1C/E1K/N1C/N1K/N2T/N2W/ Q1C/Q1K/S1C/S2W)-A5 LGxxxN2T-B5 LGxxxN1K-B6 LGxxx(A1C/M1C/M1K/N1C/N1K/Q1C/Q1K/ QAC/QAK)-A6 LGxxx(N1C/N1K/N2T/N2W)-E6 LGxxx(N1C/N1K/N2W/S1C/S2W)-G4	Panasonic Peimar Phono Solar	VBHNxxxSA15 & SA16, VBHNxxxSA17 & SA18, VBHNxxxSA17(E/G) & SA18E, VBHNxxxKA01 & KA03 & KA04, VBHNxxxZA01, VBHNxxxZA02, VBHNxxxZA03, VBHNxxxZA04  SGxxxM (FB/BF) PS-60, PS-72
	LGxxxXN1K/N1W/N2T/N2W)-L5	Prism Solar	P72 Series
LONGI	LGxxx(N1C/Q1C/Q1K)-N5 LGxxx (N1C/N1K/N2W/Q1C/Q1K)-V5 LR4-60(HIB/HIH/HPB/HPH)-xxxM LR4-72(HIH/HPH)-xxxM	Q.Cells	Plus, Pro, Peak, G3, G4, G5, G6(+), G7, G8(+) Pro, Peak L-G2, L-G4, L-G5, L-G6, L-G7 Q.PEAK DUO BLK-G6+ Q.PEAK DUO BLK-G6+/TS Q.PEAK DUO (BLK)-G8(+)
	LR6-60(BP/HBD/HIBD)-xxxxM (30mm)  LR6-60(BK)(PE)(HPB)(HPH)-xxxM (35mm)  LR6-60(BK)(PE)(PB)(PH)-xxxxM (40mm)  LR6-72(BP)(HBD)(HIBD)-xxxxM (30mm)  LR6-72(HV)(BK)(PE)(PH)(PB)(HPH)-xxxxM		Q.PEAK DUO L-G8.3/BFF Q.PEAK DUO (BLK) ML-G9(+) Q.PEAK DUO XL-G9/G9.2/G9.3 Q.PEAK DUO (BLK) ML-G10(+) Q.PEAK DUO XL-G(10/10.2/10.3/10.c/10.d)
	(35mm) LR6-72(BK)(HV)(PE)(PB)(PH)-xxxM (40mm)		Alpha (72) (Black) (Pure) N-Peak (Black)
Mission Solar Energy	MSE Series		N-Peak 2 (Black)
Mitsubishi	MJE & MLE Series	REC	PEAK Energy Series
Neo Solar Power Co.	D6M & D6P Series		PEAK Energy BLK2 Series
			PEAK Energy 72 Series

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SPEC SHEET

REVISION:

ED 16.3.15 (16-Oct-2021) Mandatory

PAGE NUMBER:

Unirac, Inc

Revised: 2-Jan

7.0 Illustrations

Illustration 1 - Approved PV Modules

Manufacture	Module Model / Series	
Aleo	P-Series	
	CHSM6612P, CHSM6612P/HV, CHSM6612M,	
Astronergy	CHSM6612M/HV, CHSM6610M (BL)(BF)/(HF),	
	CHSM72M-HC	
	AXN6M610T, AXN6P610T,	
Auxin	AXN6M612T & AXN6P612T	
	AXIblackpremium 60 (35mm),	
	AXIpower 60 (35mm),	
Axitec	AXIpower 72 (40mm),	
	AXIpremium 60 (35mm),	
	AXIpremium 72 (40mm).	
Antos	DNA-120-(BF/MF)26	
Aptos	DNA-144-(BF/MF)26	
Boviet	BVM6610,	
poviet	BVM6612	
BYD	P6K & MHK-36 Series	
	CS1(H/K/U/Y)-MS	
	CS3(K/L/U), CS3K-MB-AG, CS3K-(MS/P)	
Canadian Solar	CS3N-MS, CS3U-MB-AG, CS3U-(MS/P), CS3W	
	CS5A-M, CS6(K/U), CS6K-(M/P), CS6K-MS	
	CS6P-(M/P), CS6U-(M/P), CS6V-M, CS6X-P	
Centrosolar America	C-Series & E-Series	
	CT2xxMxx-01, CT2xxPxx-01,	
CertainTeed	CTxxxMxx-02, CTxxxM-03,	
	CTxxxMxx-04, CTxxxHC11-04	
Dehui	DH-60M	

Eco Solargy Orion 1000 & Apollo 1000	
ET Solar ET-M672BHxxxTW	
FreeVolt Mono PERC	
GCL GCL-P6 & GCL-M6 Series	
TD-AN3, TD-AN4,	
UB-AN1, UD-AN1	
Heliene 36M, 60M, 60P, 72M & 72P Series	
HT Solar HT60-156(M) (NDV) (-F),	
HT 72-156(M/P)	
KG, MG, TG, RI, RG, TI, MI, HI & KI Seri	es
HiA-SxxxHG	
ITEK iT, iT-HE & iT-SE Series	
Japan Solar JPS-60 & JPS-72 Series	
JAP6 60-xxx, JAM6-60-xxx/SI, JAM6(K	()-60/
xxx, JAP6(k)-72-xxx/4BB, JAP72SYY-x	oxx/ZZ,
JAP6(k)-60-xxx/4BB, JAP60SYY-xxx/Z	<b>Z</b> ,
JA Solar JAM6(k)-72-xxx/ZZ, JAM72SYY-xxx/Z	z,
JAM6(k)-60-xxx/ZZ, JAM60SYY-xxx/Z	z.
i. YY: 01, 02, 03, 09, 10	
ii. ZZ: SC, PR, BP, HiT, IB, MW, MR	
JKM & JKMS Series	
Jinko Eagle JKMxxxM	
JKMxxxM-72HL-V	
Kyocera KU Series	

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Issued: 11-Apr-2016 Revised: 2-Jan-2022

### 7.0 Illustrations

### Illustration 1b - Approved PV Modules Continue

Manufacture	Module Model / Series
	TwinPeak Series
	TwinPeak 2 Series
REC (cont.)	TwinPeak 2 BLK2 Series
REC (COIL.)	TwinPeak 2S(M)72(XV)
	TwinPeak 3 Series (38mm)
	TP4 (Black)
Renesola	Vitrus2 Series & 156 Series
Risen	RSM72-6 (MDG) (M), RSM60-6
S-Energy	SN72 & SN60 Series (40mm)
Seraphim	SEG-6 & SRP-6 Series
Sharp	NU-SA & NU-SC Series
Silfab	SLA, SLG, BC Series & SILxxx(BL/NL/NT/HL/
SILTAD	ML/BK/NX/NU/HC)
	PowerXT-xxxR-(AC/PD/BD)
Solaria	PowerXT-xxxC-PD
	PowerXT-xxxR-PM (AC)
SolarWorld	Sunmodule Protect,
Solarworld	Sunmodule Plus
Sonali	SS 230 - 265
Suntech	STP
Suniva	MV Series & Optimus Series
Sun Edison/Flextronics	F-Series, R-Series & FLEX FXS Series
SunPower	X-Series, E-Series & P-Series
T.	TP572, TP596, TP654, TP660,
Talesun	TP672, Hipor M, Smart

Manufacture	Module Model / Series
Tesla	SC, SC B, SC B1, SC B2
	TxxxS
	PA05, PD05, DD05, DE06, DD06, PE06,
Trina	PD14, PE14, DD14, DE09.05, DE14, DE15,
	PE15H
Upsolar	UP-MxxxP(-B),
Opsotal	UP-MxxxM(-B)
	D7MxxxH7A, D7(M/K)xxxH8A
URE	FAKxxx(C8G/E8G), FAMxxxE7G-BB
	FAMxxxE8G(-BB)
	Eldora,
Vikram	Solivo,
	Somera
Waaree	AC & Adiya Series
Winaico	WST & WSP Series
Yingli	YGE & YLM Series
ZN Shine	ZXM6-72



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PV INSTALLATION PROFESSIONAL

Scott Gurney #PV-011719-015866

CONTRACTOR: BRS FIELD OPS 385-498-6700

DRAWING BY:

PLOT DATE:

PROJECT NUMBER:

SHEET NAME:

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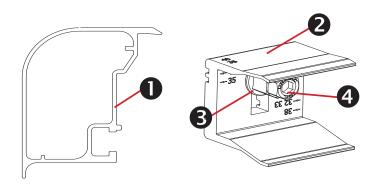
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Scott Gurney # PV-011719-015866

**CONTRACTOR: BRS FIELD OPS** 385.498.6700



# Trimrail™ and Module Clips

# **Sub-Components:**

- 1. Trim Rail
- Module Clip
- 3. T-Bolt
- Tri-Drive Nut

# Trimrail™

## **Functions:**

- Required front row structural support (with module clips)
- Module mounting
- Installation aid
- Aesthetic trim

### Features:

- Mounts directly to L-feet
- Aligns and captures module leading edge
  - Supports discrete module thicknesses from 32, 33, 35, 38, and 40mm

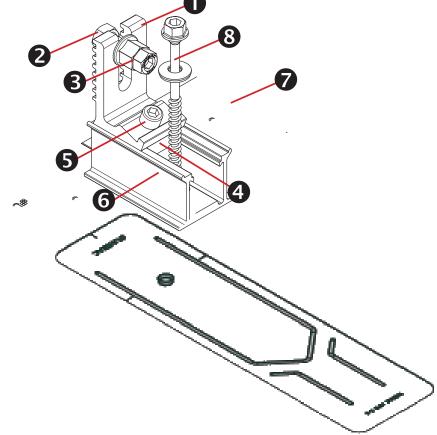
# **Module Clips**

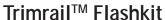
### **Functions:**

- Required front row structural support (with trimrail)
- Module mounting

### Features:

- Mounts to Trimrail™ with T-bolt and tri-drive nut
- Manually adjustable to fit module thicknesses 32, 33, 35, 38, and 40mm.





# **Sub-Components:**

L-Foot

Hex bolt

Tri-drive nut

Channel Nut

Scocket Head Cap Screw

3"Channel/Slider w/grommet

3" Wide Flashing

Structural Screw & SS EPDM Washer

### **Functions:**

- Attach Trimrail™ to roof attachment / flashing
- Patented roof sealing technology at roof attachment point

### **Features:**

- Slot provides vertical adjustments to level array
- Slider provides north/south adjustment along the slope of the roof
- Shed and Seal Technology

# Trimrail™ Splice

# **Sub-Components:**

- 1. Structural Splice Extrusion
- 2. Bonding Clip

### **Functions:**

- Front row structural support
- Installation aid
- Structurally connects 2 pieces of Trimrail™
- Electrically bonds 2 pieces of Trimrail™

### **Features:**

- Aligns and connects Trimrail™ pieces
- Tool-less installation

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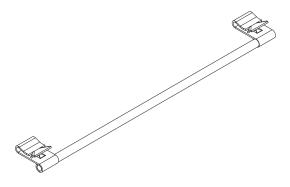
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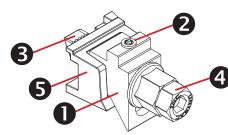


# **Sub-Components:**

- 1. Clamp
- Bonding Pins (2)
- 5/16" Socket Head Cap Screw
- 4. Clamp Base

## **Functions/ Features:**

- Row to row bonding
- Single Use Only
- Fits module sizes 32-40mm



# **Trim -to- Module Bonding Clamp** and Floating Trim Clamp

## **Sub-Components:**

- 1. Wedge
- Bonding Pin
- 3. T-Bolt
- Nut
- Cast Base

### **Functions:**

**Sub-Components:** 

1. Slider w/grommet

3" Wide Flashing

SFM Slider Flashkit

2. Structural Screw & SS EPDM washer

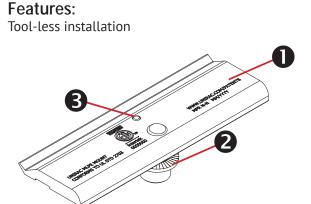
- Patented Shed & Seal roof sealing technology at roof attach-
- For use with compatible 2" Microrail or 8" Attached Splices

### **Features:**

- Slider provides north/south adjustment along the slope of the roof
- Shed and Seal Technology

### **Functions/ Features:**

- Module to Trimrail<sup>™</sup> bonding single use only
- Attaches Trimrail™ to module when fewer than 2 rafter attachment points are available
- Fits module sizes 32-40mm
- Fits module sizes 32-40mm



# **MLPE Mounting Assembly**

### **Sub-Components:**

- 1. MLPE Mount Base
- 2. 5/16 Socket Head Cap Screw
- 3. Bonding Pin

**Functions:** 

Row to row bonding

Single Use Only

Module to Trimrail<sup>™</sup> bonding

### **Functions:**

- Securely mounts MLPE to module frames
- MLPE to module bonding

### Features:

- Mounts easily to typical module flange
- UL2703 Recognized

MLPE = Module Level Power Electronics, e.g. microinverter or power optimizer

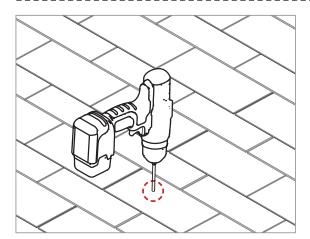
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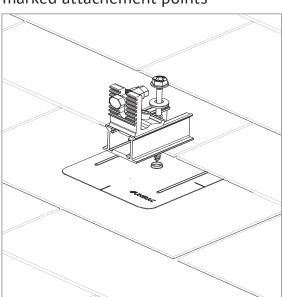


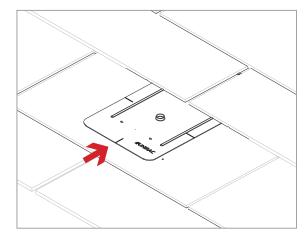
# 3" FLASHING & SLIDERS | GINSTALLATION GUIDE | PAGE



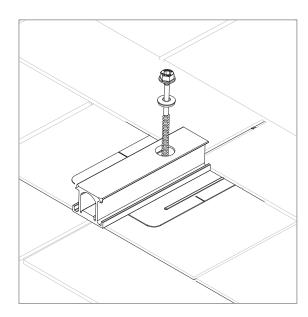
# **PILOT HOLES:**

Drill pilot holes for lag screws or structural screws (as necessary) at marked attachement points





FLASHINGS: Place flashings

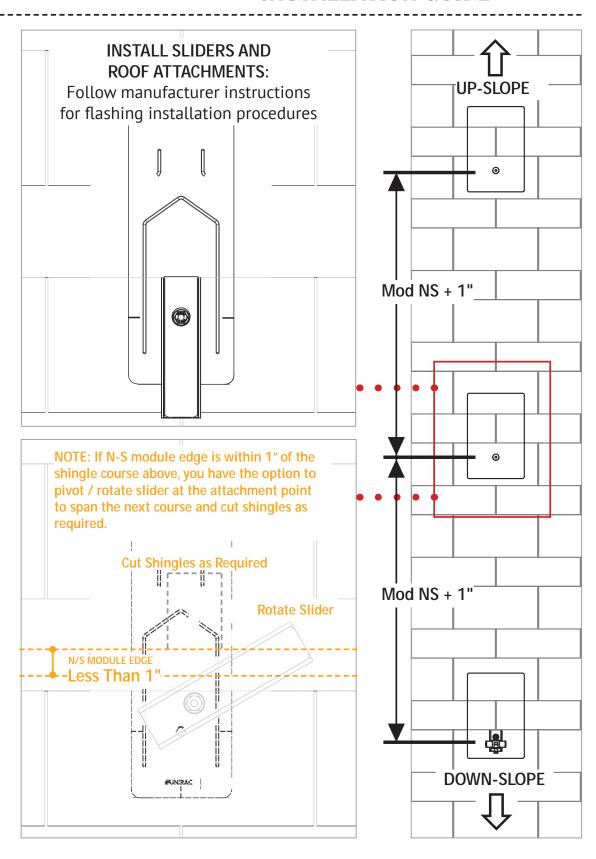


# INSTALL SLIDERS AND TRIMRAIL ROOF ATTACHMENTS:

Insert flashings per manufacturer instructions

NOTE: Use Lag screw or structural fastener with a maximum diameter of 5/16"

- Attach sliders to rafters
- Verify proper row to row spacing for module size (Mod NS + 1")
- Ensure that TrimrailTM roof attachments in each row have sufficient engagement with slider dovetails for proper attachment.





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