

Lucent Engineering, P.C.

814 E 1475 N Lehi, UT 84043 m: (309) 645-0999 admin@lucenteng.co

October 26, 2022

Encor Solar, LLC 3049 Executive Pkwy, Ste 300 Lehi, UT 84043

RE: Engineering Services Seigel Residence 217 Caldwell St, Spring Lake, NC 10 kW System Solo Job #2907431

To Whom It May Concern,

We have reviewed the following information regarding the solar panel installation for this project. Alterations to these documents or plans shall not be made without direct written consent of the Engineer of Record.

A. Assumptions from Field Observation provided by Encor Solar, LLC

The following structural design regarding the proposed alterations have been prepared from these assumptions. The verification of the field observations is the responsibility of the contractor. **Prior to commencement of work, the contractor shall verify the framing sizes, spacings, and spans noted in the sealed plans, calculations, and/or certification letter and notify the Engineer of Record of any discrepancies.**

Roof

Roof Finish: Asphalt Shingle

Roof Underlayment : OSB Roof Profile : Gable Roof Structural System : Rafter

Truss Top Chord/Setup : 2 x 8 / Rafter

Chord/Rafter Wood Grade: Southern Pine #2 or better

Truss/Rafter Spacing: 24" o.c. Roof Slope: 34 deg

Max Top Chord/Rafter Span: 9.02 ft

Bearing Wall Type : Convl Lt-Frame Constr Foundation : Permanent Concrete

Stories: Two

B. Building Design Criteria

Code: 2018 NCRC (ASCE 7-10) Risk Category: II
Roof Live Load: 20 psf (0 psf at panels) Occupancy Class: R-3
Ground Snow Load: 10 psf Roof Dead Load: 7.2 psf
Ult Wind Speed: 130 mph PV Dead Load: 3 psf
Exposure Category: C Total Dead Load: 10.2 psf

C. Summary of Existing Structure Results

Roof

After review of the field observations and based on our calculations and in accordance with the applicable building codes and current industry standards, the existing roof structure supporting the proposed alterations consisting of the solar array has been determined to be:

- Adaquate to support the additional imposed loads. No structural upgrades are required.

D. Solar Panel Support Bracket Anchorage

- 1. Solar panels shall be designed, mounted, and installed in accordance with the most recent "SnapNrack Manual", which can be found on the SnapNrack website (http://snapnrack.com/).
- 2. Manufacturer's Panel Bracket Connection to Roof Chord/Rafter Member:

Fastener: (1) 5/16" Lag Screw per Bracket

NDS Withdrawl Value: 307 lbs/inch

Min. Thread Length and Pentration Depth: 2.5"

- 3. Considering the existing roof's slope, size, spacing, condition, and calculated loads, the panel bracket supports shall be placed no greater than 72 in. o/c.
- 4. Panel supports connections shall be staggered to distribute load to adjacent trusses.

E. Overall Summary

Based on the information supplied to us at the time of this report, on the evaluation of the existing structure, and solar array panel bracket connection, it is our opinion that the roof system will adequately support the additional loads imposed by the solar array. This evaluation conforms to 2018 NCRC and current industry standards.

Should you have any questions regarding this letter or if you require further information, do not hesitate to contact me.

Sincerely,

Digitally signed by Michael Leeper Date: 2022.10.26 11:13:13-07'00'

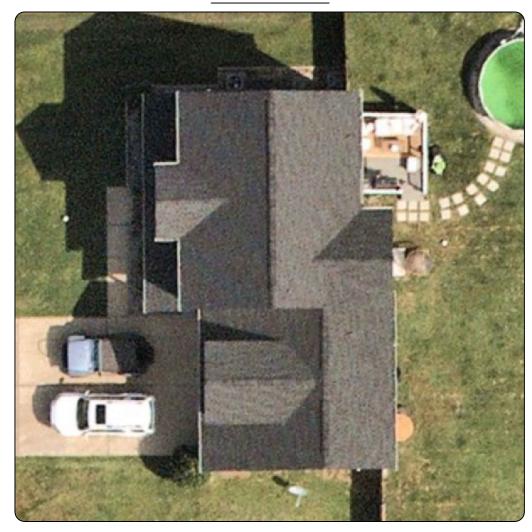


Michael Leeper, PE License No. 47119

Limits of Scope of Work and Liablity

The existing structure is assumed to have been designed and constructed following appropriate codes at the time of erection and assumed to have appropriated permits. The calculations performed are only for the roof framing supporting the solar array installation referenced in the stamped plans and were completed according to generally recognized structural analysis standards and procedures, professional engineering, and design experience opinions and judgements. Existing deficiencies which are unknown or were not observed during the time the site observation are not included in this scope of work. All solar panel modules, racking, and mounting equipment shall be designed and installed per the manufacturer's approved installation specifications. The Engineer of Record and the engineering consulting firm assume no responsibility for misuse or improper installation. This analysis is not stamped for water leakage. Framing was determined on information in provided plans and/or photos, along with engineering judgement. Prior to commencement of work, the contractor shall verify the framing sizes, spacings, and spans noted in the stamped plans, calculations, and/or certification letter and notify the Engineer of Record of any discrepancies prior to starting construction. If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation. The contactor shall also verify that there are no damage/deficiencies (i.e., dry rot, water damage, termite damage, framing member/connection damage, etc.) to framing that was not addressed in the stamped plans, calculations, and/or certification letter and notify the Engineer of Record of any concerns prior to starting construction.

AERIAL VIEW:



GENERAL NOTES

- 1. INSTALLATION OF SOLAR PHOTOVOLTAIC SYSTEM SHALL BE IN ACCORDANCE WITH NEC ARTICLE 690, AND ALL OTHER APPLICABLE NEC CODES WHERE NOTED OR EXISTING
- 2. PROPER ACCESS AND WORKING CLEARANCE AROUND EXISTING AND PROPOSED ELECTRICAL EQUIPMENT WILL COMPLY WITH NEC ARTICLE 110
- 3. ALL WIRES, INCLUDING THE GROUNDING ELECTRODE CONDUCTOR SHALL BE PROTECTED FROM PHYSICAL DAMAGE IN ACCORDANCE WITH NEC ARTICLE 250
- 4. THE PV MODULES ARE CONSIDERED NON-COMBUSTIBLE; THIS SYSTEM IS UTILITY INTERACTIVE PER UL 1741 AND DOES NOT INCLUDE STORAGE BATTERIES OR OTHER ALTERNATIVE STORAGE SOURCES
- 5. ALL DC WIRES SHALL BE SIZED ACCORDING TO [NEC 690.8]
- 6. DC CONDUCTORS SHALL BE WITHIN PROTECTED RACEWAYS IN ACCORDANCE WITH [NEC 690.31]
- 7. ALL SIGNAGE TO BE PLACED IN ACCORDANCE WITH LOCAL JURISDICTIONAL BUILDING CODE

STREET VIEW:



PHOTOVOLTAIC (PV) SYSTEM SPECIFICATIONS

AC System Size: 10 kW AC DC System Size: 10.125 kW DC

(25) Jinko Solar JKM405M-72HL-V PV Modules (1) SolarEdge SE10000H-US (240V) Inverter(s)

(25) SolarEdge S440 Optimizers Racking: Speedseal Foot - 72" O.C.

SEAL MATHEMAN EL B. LELIUM

APPLICABLE GOVERNING CODES

2020 NATIONAL ELECTRICAL CODE
2018 NORTH CAROLINA STATE BUILDING CODE: RESIDENTIAL
2018 NORTH CAROLINA STATE BUILDING CODE: BUILDING
2018 NORTH CAROLINA STATE BUILDING CODE: FIRE

SITE SPECIFICATIONS

OCCUPANCY: R-3 ZONING: RESIDENTIAL





CONTRACTOR INFORMATION:

ENCŌR SOLAR, LLC 3049 Executive Parkway Suite 300 Lehi, UT 84043 License # 32830

SITE INFORMATION

Rebecca Seigel

217 Caldwell St

Spring Lake, NC 28390

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DC System Size: 10.125 kW DC

Lat, 35.2447789

Long, -78.9475844999999

(25) Jinko Solar JKM405M-72HL-V PV Modules

(1) SolarEdge SE10000H-US (240V) Inverter(s)

(25) SolarEdge S440 Optimizers

South River EMC

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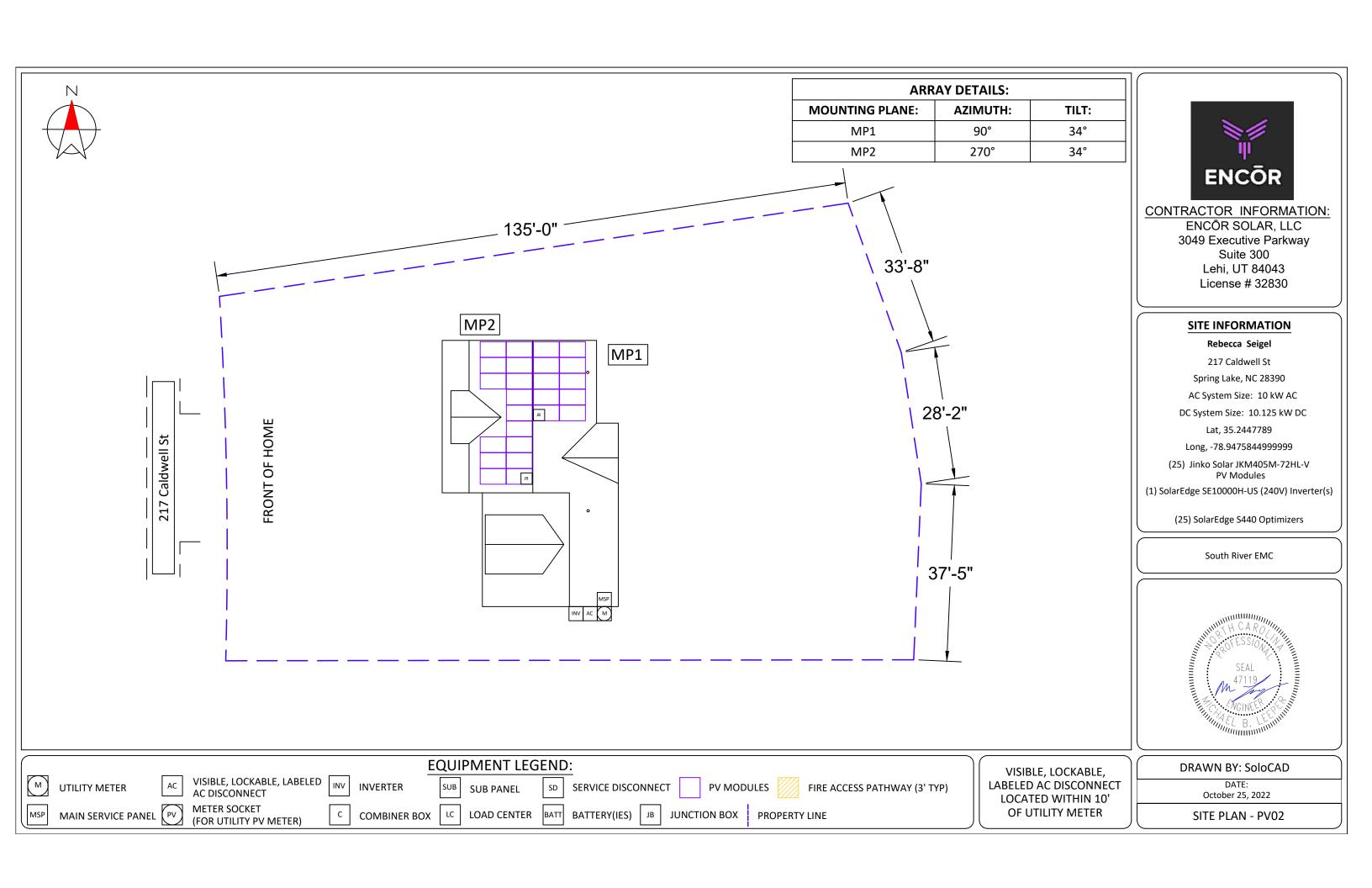
PV09 SITE PHOTOS

DRAWN BY: SoloCAD

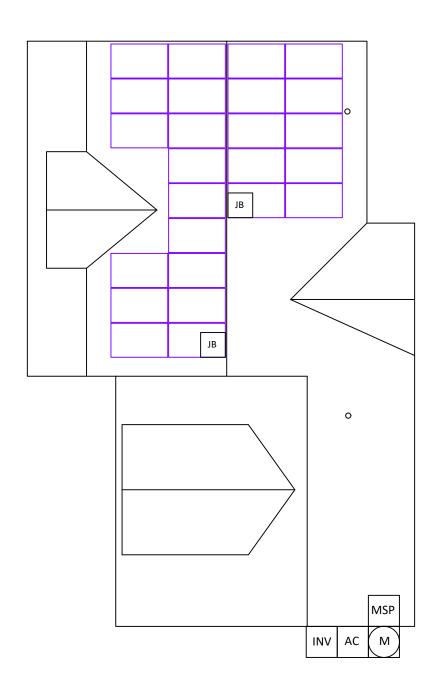
DATE:

October 25, 2022

COVER PAGE - PV01









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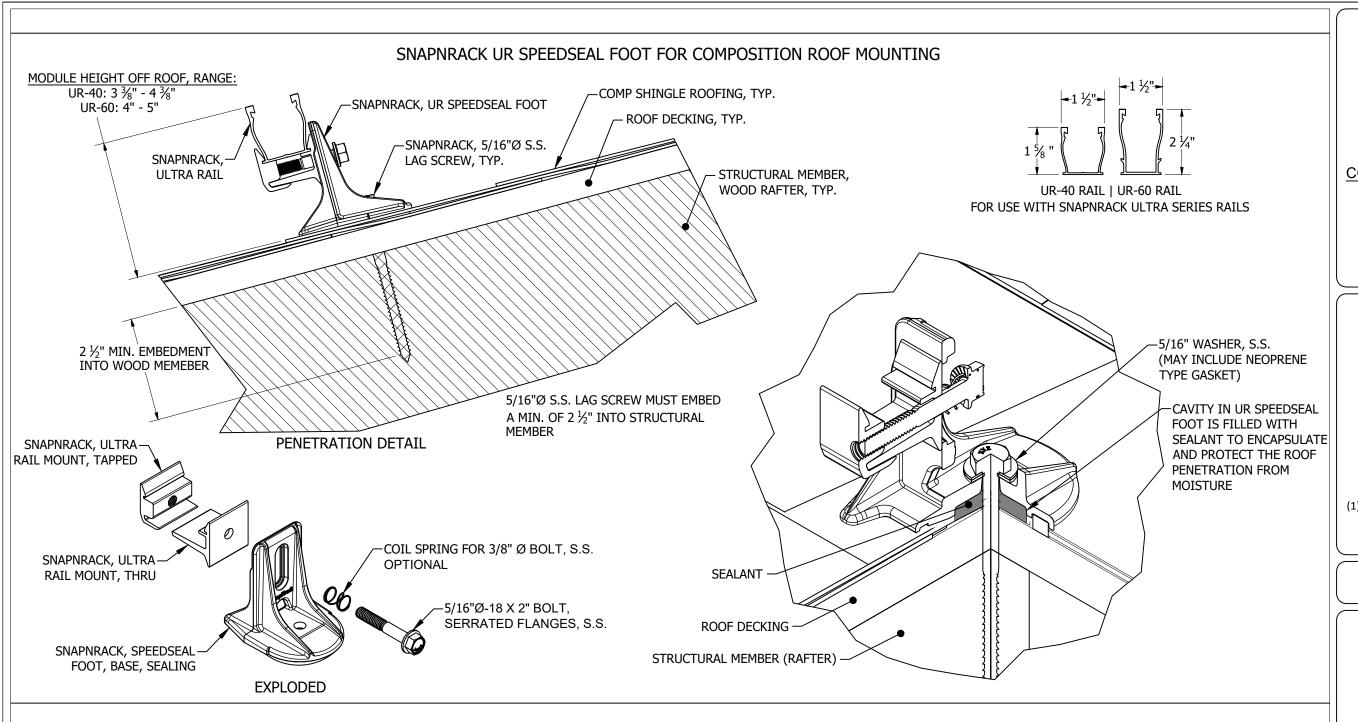


DRAWN BY: SoloCAD

DATE: October 25, 2022

ROOF ATTACHMENTS - PV03

EQUIPMENT INFORMATION:		RO	OF INFO:	PHOTOVOLTAIC ARRAY STRUCTURAL CRITERIA:		
RAIL MANUFACTURER:	SnapNrack	ROOF TYPE:	Asphalt Shingle	PV MODULE COUNT:	25	
RAIL PART NUMBER:	Ultra Rail UR-40	ROOF FRAMING:	Traditional Framing (Stick Framing)	ARRAY AREA:	MODULE COUNT * 21.66 ft ² = 541.5	
ATTACHMENTS	Speedseal Foot	RAFTER/TOP CHORD SIZE:	2x8	ROOF AREA:	1827 ft²	
ATTACHMENT QTY:	36	RAFTER/TOP CHORD SPACING:	24"	PERCENT OF ROOF COVERED:	30%	
SPLICE QTY:	8	ATTACHMENT SPACING:	72"	ARRAY WEIGHT:	MODULE COUNT * 50 lbs = 1250 lbs	
MIDCLAMP QTY:	40			POINT LOAD:	ARRAY LBS/ATTACHMENTS = 34.72	
ENDCLAMP QTY:	20		DISTRIBUTED LOAD: (lbs/ft²)	(ARRAY) WEIGHT/AREA = 2.31 lbs/ft ²		



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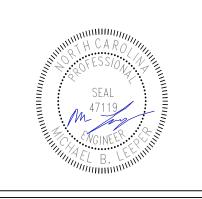
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(1) SolarEdge SE10000H-US (240V) Inverter(s)

(25) SolarEdge S440 Optimizers

South River EMC



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MOUNTING DETAIL - PV04

Jinko Solar JKM405M-72HL-V Specs						
POWER MAX (PMAX):	405 W					
OPEN CIRCUIT VOLTAGE (VOC):	50.1 V					
MAX POWER-POINT CURRENT (IMP):	9.65 A					
MAX POWER-POINT VOLTAGE (VMP):	42 V					
SHORT CIRCUIT CURRENT (ISC):	10.48 A					
SERIES FUSE RATING:	20A					

SolarEdge SE10000H-US (240V) Specs						
MAX INPUT VOLTAGE:	480 V					
MAX INPUT CURRENT:	27 A					
NOMINAL DC INPUT VOLTAGE:	400 V					
MAXIMUM OUTPUT POWER:	10000 W					
NOM. OUTPUT VOLTAGE:	240 V					
MAX OUTPUT CURRENT:	42 A					
1-Phase, 60 HZ, UL 1741 Listed						

Equipment Schedule							
TYPE:	TYPE: QTY: DESCRIPTION:						
MODULES:	MODULES: (25) Jinko Solar JKM405M-72HL-V						
INVERTERS:	(1)	SolarEdge SE10000H-US (240V)	10000 W				
AC DISCONNECT(S):	(1)	PV AC Disconnect, 240V, 2-Pole	60 A				
DC OPTIMIZERS:	(25)	SolarEdge S440	15 Adc				

	Conduit & Conductor Schedule								
1	TAG	QTY	WIRE GAUGE	CONDUIT SIZE					
Ī	1	(2)	10 AWG	PV-WIRE, USE-2 ALUMINUM - (L1, L2)	N/A - FREE AIR				
1	1	(1)	6 AWG	THWN-2 COPPER - (GROUND)	N/A - FREE AIR				
4	2	(2)	10 AWG	THHN/THWN-2 COPPER - (L1, L2)	3/4" EMT				
4	2	(1)	10 AWG	THWN-2 COPPER - (GROUND)	3/4 EIVIT				
4	2	(4)	10 AWG	THHN/THWN-2 (L1, L2)	3/4" EMT				
-	3	3 (1) 10 AWG TH		THWN-2 COPPER -(GROUND)	3/4 EIVII				
ł	4	(3)	4 AWG	THWN-2 COPPER - (L1, L2, NEUTRAL)	1" EMT				
J	4	(1)	8 AWG	THWN-2 COPPER - (GROUND)	I EIVII				



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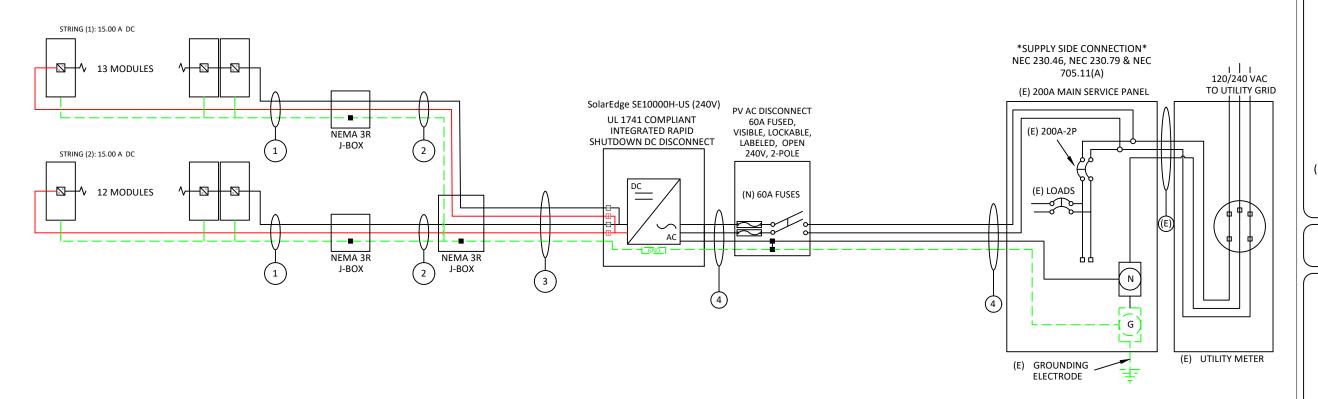
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PV Modules

(1) SolarEdge SE10000H-US (240V) Inverter(s)

(25) SolarEdge S440 Optimizers

South River EMC



VISIBLE, LOCKABLE, LABELED AC DISCONNECT LOCATED WITHIN 10' OF UTILITY METER

DRAWN BY: SoloCAD

DATE: October 25, 2022

LINE DIAGRAM - PV05

	STRING CALCULATIONS				
SolarEdge SE10000H-US (240V)	STRING #1	STRING #2			
OPTIMIZER MAX OUTPUT CURRENT	15A	15A			
OPTIMIZERS IN SERIES:	13	12			
NOMINAL STRING VOLTAGE:	400V	400V			
ARRAY OPERATING CURRENT:	13A	12A			
ARRAY DC POWER:	10125W				
TOTAL MAX AC CURRENT:	42A				

SYSTEM OCPD CALCULATIONS					
INVERTER MODEL(S):	SolarEdge SE10000H-US (240V)				
# OF INVERTERS:	1				
MAX OUTPUT CURRENT:	42A				
(# OF INVERTERS) X (MAX OUTPUT CURRENT) X 125% <= OCPD RATING					
(1 X 42A X 1.25) = 52.5A <= 60A, OK					

TOTAL IVIAX AC CORRENT.	42A		
	+		
NUMBER OF CURRENT CARRYING CONDUCTORS	PERCENT OF VALUES		
4-6	.80		
7-9	.70		
10-20	.50		

SUPPLY SIDE INTERCONNECTION						
MAIN BUSBAR RATING: 200A						
MAIN DISCONNECT RATING:	200A					
PV OCPD RATING:	60A					
SERVICE RATING >= PV OCPD						
200A >= 60A, OK						

<u> </u>	0 0		
Conduit	& Cond	uctor So	chedule

	Collidat & Collidation Schedule										
TAG	QTY	WIRE GAUGE	DESCRIPTION	CONDUIT SIZE	CONDUCTOR RATING	CONDUCTOR TEMP. RATE	AMBIENT TEMP	TEMP. DERATE	# OF CONDUCTORS DERATE	CONDUCTOR RATING W/DERATES	CONDUIT FILL
1	(2)	10 AWG	PV-WIRE, USE-2 ALUMINUM - (L1, L2)	N/A - FREE AIR 35A	00%	36°C	0.91	N/A - FREE AIR	24.05.4	N/A - FREE AIR	
1	(1)	6 AWG	THWN-2 COPPER - (GROUND)		35A	90°C	30 C	0.51	N/A - I NEE AIR	31.85A	N/A - I NEL AIN
	(2)	10 AWG	THHN/THWN-2 COPPER - (L1, L2)	3/4" EMT	40A	90°C	36°C	0.91	1	36.4A	11.9%
	(1)	10 AWG	THWN-2 COPPER - (GROUND)	3/4 EIVII	40A	90 C	30 C	0.91	,	30.4A	11.9%
	(4)	10 AWG	THHN/THWN-2 (L1, L2)	3/4" EMT	40A	90°C	36°C	0.91	0.8	29.12A	19.8%
3	(1)	10 AWG	THWN-2 COPPER -(GROUND)	3/4 EIVIT 40A	90 C	30 C	0.91	0.8	29.12A	19.8%	
4	(3)	4 AWG	THWN-2 COPPER - (L1, L2, NEUTRAL)	1" CNAT	QF A	75°C	36°C	36°C 0.88	1	74.8A	22.0%
	(1)	8 AWG	THWN-2 COPPER - (GROUND)	T EINII	1" EMT 85A						32.9%

GROUNDING & GENERAL NOTES:

- 1. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
- 2. DC GEC AND AC EGC TO BE SPLICED TO EXISTING ELECTRODE
- 3. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION.
- 4. JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD JUNCTION BOXES DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.
- 5. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT.

INTERCONNECTION NOTES:

- 1. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9] & [NEC 230.95]
- 2. SUPPLY SIDE INTERCONNECTION ACCORDING TO [NEC 705.11] WITH SERVICE ENTRANCE CONDUCTORS IN ACCORDANCE WITH [NEC 240.21]

DISCONNECT NOTES:

- DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS
 REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)
 AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A
 VISIBLE-BREAK SWITCH.
- 3. FUSED AC DISCONNECT TO BE USED.



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(1) SolarEdge SE10000H-US (240V) Inverter(s)

(25) SolarEdge S440 Optimizers

South River EMC

DRAWN BY: SoloCAD

October 25, 2022

ELECTRICAL CALCS - PV06

MAIN PHOTOVOLTAIC SYSTEM DISCONNECT

PLACED ON THE MAIN DISCONNECTING MEANS FOR THE PV [NEC 690.13(B)]

WARNING

ELECTRIC SHOCK HAZARD TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

FOR PV DISCONNECTING MEANS WHERE THE LINE AND LOAD TERMINALS MAY BE ENERGIZED IN THE OPEN POSITION.

WARNING

POWER SOURCE OUTPUT CONNECTION DO NOT RELOCATE THIS OVERCURRENT DEVICE

A CAUTION

MULTIPLE SOURCES OF POWER



THIS EQUIPMENT IS FED BY MULTIPLE SOURCES. TOTAL RATING OF ALL **OVERCURRENT DEVICES, EXCLUDING** MAIN SUPPLY OVERCURRENT **DEVICE, SHALL NOT EXCEED** AMPACITY OF BUSBAR.

THE INVERTER IF TIE IN CONSISTS OF LOAD SIDE CONNECTION TO BUSBAR [NEC 705.12(B)(3)(2)]

DEVICES IN CIRCUITS SUPPLYING POWER TO SOURCES [NEC 705.10]

[NEC 690.13(B)]

PLACED ADJACENT TO THE BACK-FED BREAKER FROM

PLACED ON EQUIPMENT CONTAINING OVERCURRENT A BUSBAR OR CONDUCTOR SUPPLIED FROM MULTIPLE

EQUIPMENT CONTAINING OVERCURRENT DEVICES IN CIRCUITS SUPPLYING POWER TO A BUSBAR OR CONDUCTOR SUPPLIED FROM MULTIPLE SOURCES SHALL BE MARKED TO INDICATE THE PRESENCE OF ALL SOURCES.[NEC 705.12(B)(3)(3)]

- 1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
- LABELING REQUIREMENTS BASED ON THE 2020 NATIONAL ELECTRIC CODE, OSHA STANDARD
- MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
- LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED INEC
- LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY AFFIXED [NEC 690.31(D)(2)]

PHOTOVOLTAIC AC DISCONNECT

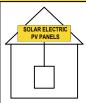
RATED AC OUTPUT CURRENT: 42 NOMINAL OPERATING AC VOLTAGE: 240

MARKED AT AC DISCONNECTING MEANS. [NEC 690.54]

PHOTOVOLTAIC POWER SOURCE

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWICH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN ARRAY



RAPID SHUTDOWN **SWITCH FOR SOLAR PV SYSTEM**

LABEL 7
AT DIRECT-CURRENT EXPOSED RACEWAYS, CABLE TRAYS, COVERS AND ENCLOSURES OF JUNCTION BOXES, AND OTHER WIRING METHODS; SPACED AT MAXIMUM 10FT SECTION OR WHERE SEPARATED BY ENCLOSURES, WALLS, PARTITIONS, CEILINGS, OR FLOORS. [NEC 690.31(D)(2)]

FOR PV SYSTEMS THAT SHUT DOWN THE ARRAY AND CONDUCTORS LEAVING THE ARRAY: SIGN TO BE LOCATED ON OR NO MORE THAN 3 FT AWAY FROM

SERVICE DISCONNECTING MEANS TO WHICH THE PV SYSTEMS ARE CONNECTED AND SHALL INDICATE THE LOCATION OF ALL IDENTIFIED RAPID SHUTDOWN SWITCHES IF NOT AT THE SAME LOCATION. [NEC 690.56(C)(1)]

SIGN LOCATED ON OR NO MORE THAN 3FT FROM INITIATION DEVICE [NEC 690.56(C)(2)].

ENCŌR

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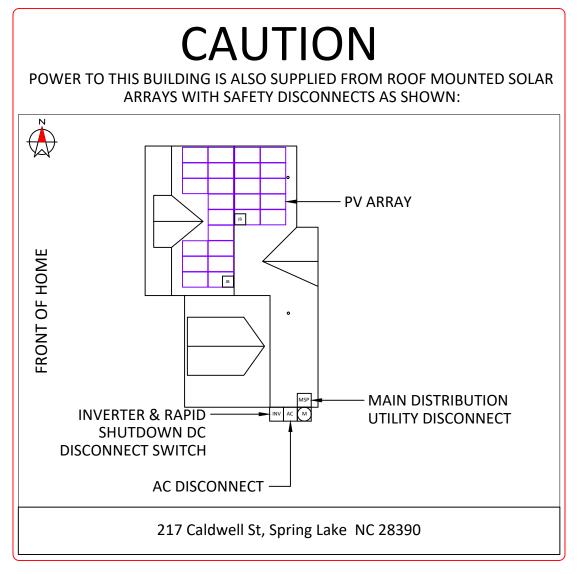
LABELING DIAGRAM: MAIN SERVICE PANEL (1) **PV COMBINER EXISTING SUB PANEL** 2 SUBPANEL - IF USED TO (ONLY IF WHERE POINT COMBINE PV OUTPUT OF INTERCONNECTION 3 CIRCUITS OR INVERTER AC DISCONNECT IS MADE) 4 (6) (1) JUNCTION BOX (1) (4) (3) (8) (3) (7)(7)(9) (ONLY IF PV (ONLY IF PV INTERCONNECTIO INTERCONNECTION SIDE BREAKER)

** ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VERY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ELECTRICAL DIAGRAM PAGE. **

DRAWN BY: SoloCAD

DATE: October 25, 2022

LABELS - PV07



DIRECTORY

PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM.

(ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN: NEC 690.56(B)&(C), [NEC 705.10])



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PLACARD - PV08

SITE PHOTOS:







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SITE PHOTOS - PV09

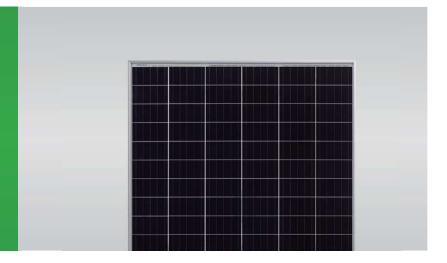
jinkosolar.us



Eagle 72HM G2 390-410 Watt

MONO PERC HALF CELL MODULE

Positive power tolerance of 0~+3%





- ISO9001:2008 Quality Standards
- ISO14001:2004 Environmental Standards
- OHSAS18001 Occupational Health & Safety Standards
- IEC61215, IEC61730 certified products
- UL1703 certified products

Nomenclature:

JKM410M-72HL-V

					_
Code	Cell	Code	Cell	Code	Certification
null	Full	null	Normal	null	1000V
ш	Holf	1	Diamond	1/	1500\/









KEY FEATURES



Diamond Cell Technology

Uniquely designed high performance 5 busbar mono PERC half cell



High Voltage

UL and IEC 1500V certified; lowers BOS costs and yields better LCOE



Higher Module Power

Decrease in current loss yields higher module efficiency



Shade Tolerance

More shade tolerance due to twin arrays



PID FREE

Reinforced cell prevents potential induced degradation

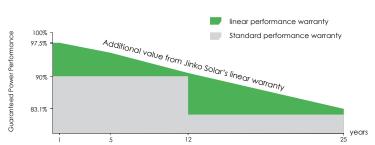


Strength and Durability

Certified for high snow (5400 Pa) and wind (2400 Pa) loads

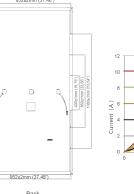
LINEAR PERFORMANCE WARRANTY

12 Year Product Warranty • 25 Year Linear Power Warranty

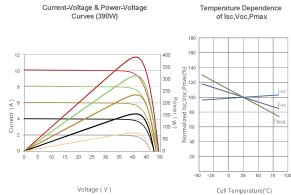


Engineering Drawings





Electrical Performance & Temperature Dependence



Mechanical (Characteristics
Cell Type	Mono PERC Diamond Cell (158.75 x 158.75 mm)
No.of Half-cells	144 (6×24)
Dimensions	2008×1002×40mm (79.06×39.45×1.57 inch)
Weight	22.5 kg (49.6 lbs)
Front Glass	3.2mm, Anti-Reflection Coating, High Transmission, Low Iron, Tempered Glass
Frame	Anodized Aluminium Alloy
Junction Box	IP67 Rated
Output Cables	12AWG, (+) 1400mm(55.12 in), (-) 1400mm(55.12 in) or Customized Length
Fire Type	Type 1

Packaging Configuration

(Two pallets = One stack)

27pcs/pallet, 54pcs/stack, 594pcs/40'HQ Container

SPECIFICATIONS

Module Type	JKM390N	/I-72HL-V	JKM395N	/I-72HL-V	JKM400I	M-72HL-V	JKM405N	/I-72HL-V	JKM410N	1-72HL-V
	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT
Maximum Power (Pmax)	390Wp	294Wp	395Wp	298Wp	400Wp	302Wp	405Wp	306Wp	410Wp	310Wp
Maximum Power Voltage (Vmp)	41.1V	39.1V	41.4V	39.3V	41.7V	39.6V	42.0V	39.8V	42.3V	40.0V
Maximum Power Current (Imp)	9.49A	7.54A	9.55A	7.60A	9.60A	7.66A	9.65A	7.72A	9.69A	7.76A
Open-circuit Voltage (Voc)	49.3V	48.0V	49.5V	48.2V	49.8V	48.5V	50.1V	48.7V	50.4V	48.9V
Short-circuit Current (Isc)	10.12A	8.02A	10.23A	8.09A	10.36A	8.16A	10.48A	8.22A	10.60A	8.26A
Module Efficiency STC (%)	19.3	18%	19.6	63%	19.8	88%	20.1	13%	20.3	38%
Operating Temperature (°C)					-40°C~	+85°C				
Maximum System Voltage				1500	VDC(UL)/	1500VDC(IE	C)			
Maximum Series Fuse Rating					20,	A				
Power Tolerance					0~+	3%				
Temperature Coefficients of Pmax					-0.36	%/°C				
Temperature Coefficients of Voc					-0.28	%/°C				
Temperature Coefficients of Isc					0.048	3%/℃				
Nominal Operating Cell Temperature	(NOCT)				45±	2°C				

















CAUTION: READ SAFETY AND INSTALLATION INSTRUCTIONS BEFORE USING THE PRODUCT. © Jinko Solar Co., Ltd. All rights reserved. Specifications included in this datasheet are subject to change without notice. JKM390-410M-72HL-V-A2-US

^{*} Power measurement tolerance: ± 3%

Single Phase Inverter with HD-Wave Technology

for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US





IVERTERS

Optimized installation with HD-Wave technology

- Specifically designed to work with power optimizers
- Record-breaking 99% weighted efficiency
- Quick and easy inverter commissioning directly from a smartphone using the SolarEdge SetApp
- Fixed voltage inverter for longer strings
- Integrated arc fault protection and rapid shutdown for NEC 2014, NEC 2017 and NEC 2020 per article 690.11 and 690.12

- UL1741 SA certified, for CPUC Rule 21 grid compliance
- Small, lightweight, and easy to install both outdoors or indoors
- Built-in module-level monitoring
- Optional: Faster installations with built-in consumption metering (1% accuracy) and production revenue grade metering (0.5% accuracy, ANSI C12.20)

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Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US

MODEL NUMBER	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	
APPLICABLE TO INVERTERS WITH PART NUMBER		SEXXXXH-XXXXXBXX4						
OUTPUT								
Rated AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
Maximum AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
AC Output Voltage MinNomMax. (211 - 240 - 264)	✓	✓	✓	✓	✓	✓	✓	Vac
AC Output Voltage MinNomMax. (183 - 208 - 229)	-	✓	=	✓	-	-	✓	Vac
AC Frequency (Nominal)				59.3 - 60 - 60.5 ⁽¹⁾				Hz
Maximum Continuous Output Current @240V	12.5	16	21	25	32	42	47.5	Α
Maximum Continuous Output Current @208V	-	16	-	24	-	-	48.5	Α
Power Factor			1,	Adjustable - 0.85 to	0.85			
GFDI Threshold				1				Α
Utility Monitoring, Islanding Protection, Country Configurable Thresholds				Yes				
INPUT								
Maximum DC Power @240V	4650	5900	7750	9300	11800	15500	17650	W
Maximum DC Power @208V	-	5100	-	7750	-	-	15500	W
Transformer-less, Ungrounded				Yes				
Maximum Input Voltage				480				Vdc
Nominal DC Input Voltage		3	380			400		Vdc
Maximum Input Current @240V ⁽²⁾	8.5	10.5	13.5	16.5	20	27	30.5	Adc
Maximum Input Current @208V ⁽²⁾	-	9	-	13.5	-	-	27	Adc
Max. Input Short Circuit Current				45				Adc
Reverse-Polarity Protection		Yes						
Ground-Fault Isolation Detection	600kΩ Sensitivity							
Maximum Inverter Efficiency	99			S	9.2			%
CEC Weighted Efficiency		99 9 9 0 240V 98.5 @ 208V						
Nighttime Power Consumption				< 2.5				W

⁾ For other regional settings please contact SolarEdge support

⁽²⁾ A higher current source may be used; the inverter will limit its input current to the values stated

/ Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

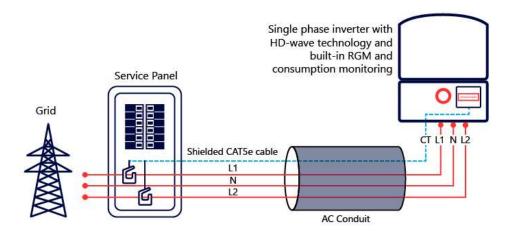
MODEL NUMBER	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	
ADDITIONAL FEATURES			1	'	•	•		
Supported Communication Interfaces			RS485, Ethernet,	ZigBee (optional), C	ellular (optional)			
Revenue Grade Metering, ANSI C12.20		A 1 175						
Consumption metering				Optional ⁽³⁾				
Inverter Commissioning		With the SetA	pp mobile applicatio	n using Built-in Wi-Fi	Access Point for Lo	cal Connection		
Rapid Shutdown - NEC 2014, NEC 2017 and NEC 2020, 690.12			Automatic Rapid	Shutdown upon AC	Grid Disconnect			
STANDARD COMPLIANCE								
Safety		UL1741, U	L1741 SA, UL1699B,	CSA C22.2, Canadian	AFCI according to	T.I.L. M-07		
Grid Connection Standards			IEEE'	1547, Rule 21, Rule 14	(HI)			
Emissions				FCC Part 15 Class B				
INSTALLATION SPECIFICAT	TIONS							
AC Output Conduit Size / AWG Range		1"	Maximum / 14-6 AV	VG		1" Maximum	/14-4 AWG	
DC Input Conduit Size / # of Strings / AWG Range		1" Maximum / 1-2 strings / 14-6 AWG 1" Maximum / 1-3 strings / 14-6 AW						
Dimensions with Safety Switch (HxWxD)		17.7 x	14.6 x 6.8 / 450 x 37	0 x 174		21.3 x 14.6 x 7.3 /	540 x 370 x 185	in / mn
Weight with Safety Switch	22	/ 10	25.1 / 11.4	26.2 ,	/ 11.9	38.8 /	17.6	lb / kg
Noise		< 25				<50		dBA
Cooling				Natural Convection				
Operating Temperature Range		-40 to +140 / -40 to +60 ⁽⁴⁾						°F/°C
Protection Rating		NEMA 4X (Inverter with Safety Switch)						

⁽³⁾ Inverter with Revenue Grade Meter P/N: SExxxxH-US000BNC4; Inverter with Revenue Grade Production and Consumption Meter P/N: SExxxxH-US000BNI4 . For consumption metering, current transformers should be ordered separately: SEACT0750-200NA-20 or SEACT0750-400NA-20. 20 units per box

(4) Full power up to at least 50°C / 122°F, for power de-rating information refer to: https://www.solaredge.com/sites/default/fles/se-temperature-derating-note-na.pdf

How to Enable Consumption Monitoring

By simply wiring current transformers through the inverter's existing AC conduits and connecting them to the service panel, homeowners will gain full insight into their household energy usage helping them to avoid high electricity bills



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Power Optimizer For North America

S440, S500



POWER OPTIMIZER

PV power optimization at the module level

- Specifically designed to work with SolarEdge residential inverters
- Detects abnormal PV connector behavior, preventing potential safety issues*
- Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)
- Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading

- ✓ Faster installations with simplified cable management and easy assembly using a single bolt
- Flexible system design for maximum space utilization
- Compatible with bifacial PV modules
- Meets NEC requirements for arc fault protection (AFCI) and Photovoltaic Rapid Shutdown System (PVRSS)



/ Power Optimizer For North America

S440, S500

	S440	S500	Unit	
INPUT				
Rated Input DC Power ⁽¹⁾	440	500	W	
Absolute Maximum Input Voltage (Voc)	60)	Vdc	
MPPT Operating Range	8 - 1	60	Vdc	
Maximum Short Circuit Current (Isc) of Connected PV Module	14.5	15	Adc	
Maximum Efficiency	99.5		%	
Weighted Efficiency	98.	6	%	
Overvoltage Category	П			
OUTPUT DURING OPERATION				
Maximum Output Current	15		Adc	
Maximum Output Voltage	60)	Vdc	
OUTPUT DURING STANDBY (POWER OPTIMIZER DISC	ONNECTED FROM INVERTER OR	INVERTER OFF)		
Safety Output Voltage per Power Optimizer	1+/-0.1			
STANDARD COMPLIANCE			,	
Photovoltaic Rapid Shutdown System	NEC 2014, 20	17 & 2020		
EMC	FCC Part 15 Class B, IEC61000-6-2, IEC61000-6-3			
Safety	IEC62109-1 (class I	l safety), UL1741		
Material	UL94 V-0, U	V Resistant		
RoHS	Yes			
Fire Safety	VDE-AR-E 2100-712:2013-05			
INSTALLATION SPECIFICATIONS				
Maximum Allowed System Voltage	100	0	Vdc	
Dimensions (W x L x H)	129 x 153 x 30 / 5	07 x 6.02 x 1.18	mm / i	
Weight (including cables)	655 /	1.5	gr/lb	
Input Connector	MC	4(2)		
Input Wire Length	0.1 / 0.32		m/ft	
Output Connector	MC4			
Output Wire Length	(+) 2.3, (-) 0.10 / (+) 7.54, (-) 0.32			
Operating Temperature Range ⁽³⁾	-40 to	+85	°C	
Protection Rating	IP68 / Ty	ре6В		
Relative Humidity	0 - 1	00	%	

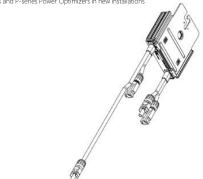
⁽¹⁾ Rated power of the module at STC will not exceed the power optimizer Rated Input DC Power. Modules with up to +5% power tolerance are allowed (2) For other connector types please contact SolarEdge

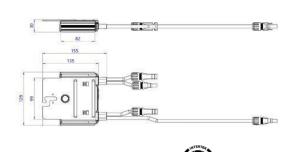
⁽³⁾ For ambient temperature above +70°C / +158°F power de-rating is applied. Refer to Power Optimizers Temperature De-Rating Technical Note for more details

PV System Design Using a SolarEdge Inverter		Single Phase HD-Wave	Three Phase for 208V grid	Three Phase for 277/480V grid	
Minimum String Length (Power Optimizers)	S440, S500	8	14	18	
Maximum String Length (Powe	Maximum String Length (Power Optimizers)			50(4)	
Maximum Nominal Power per String		5700 (6000 with SE7600-US-SE11400-U)	6000	12750	W
Maximum Allowed Connected Power per String (5) (Permitted only when the difference in connected power between		Refer to Footnote 5	One String 7200W	15,000W	
strings is 1,000W or less)		Refer to Foothote 5	Two strings or more 7800W	15,000 W	
Parallel Strings of Different Lengths or Orientations			Υ		

⁽⁴⁾ A string with more than 30 optimizers does not meet NEC rapid shutdown requirements; safety voltage will be above the 30V requirement
(5) If the inverters rated AC power < maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power. Refer to: https://www.solaredge.com/

sites/default/files/se-power-optimizer-single-string-design-application-note.pdf (6) It is not allowed to mix S-series and P-series Power Optimizers in new installation:





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^{*} Expected availability in 2022



UR-40 UR-60

Ultra Rail





The Ultimate Value in Rooftop Solar



Industry leading Wire Management Solutions





Mounts available for all roof types



All SnapNrack Module Clamps & Accessories are compatible with both rail profiles

Start Installing Ultra Rail Today

RESOURCES
DESIGN
WHERE TO BUY

snapnrack.com/resources snapnrack.com/configurator snapnrack.com/where-to-buy

SnapNrack Ultra Rail System

A sleek, straightforward rail solution for mounting solar modules on all roof types. Ultra Rail features two rail profiles; UR-40 is a lightweight rail profile that is suitable for most geographic regions and maintains all the great features of SnapNrack rail, while UR-60 is a heavier duty rail profile that provides a larger rail channel and increased span capabilities. Both are compatible with all existing mounts, module clamps, and accessories for ease of install.

The Entire System is a Snap to Install

- New Ultra Rail Mounts include snap-in brackets for attaching rail
- Compatible with all the SnapNrack Mid Clamps and End Clamps customers love
- Universal End Clamps and snap-in End Caps provide a clean look to the array edge





Unparalleled Wire Management

- Open rail channel provides room for running wires resulting in a long-lasting quality install
- Industry best wire management offering includes Junction Boxes, Universal Wire Clamps, MLPE Attachment Kits, and Conduit Clamps
- System is fully bonded and listed to UL 2703 Standard

Heavy Duty UR-60 Rail

- UR-60 rail profile provides increased span capabilities for high wind speeds and snow loads
- Taller, stronger rail profile includes profilespecific rail splice and end cap
- All existing mounts, module clamps, and accessories are retained for the same great install experience



Quality. Innovative. Superior.

SnapNrack Solar Mounting Solutions are engineered to optimize material use and labor resources and improve overall installation quality and safety.

877-732-2860

www.snapnrack.com

contact@snapnrack.com

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DESCRIPTION:

SNAPNRACK, ULTRA RAIL SPEEDSEAL™ FOOT

PART NUMBER(S):

242-02163, 242-02167

DRAWN BY:

mwatkins

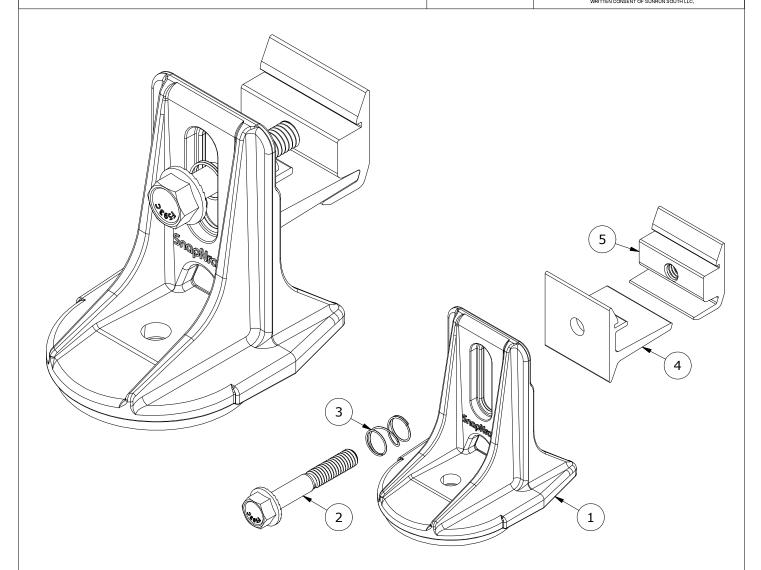
REVISION:

Α

Solar Mounting Solutions

595 MARKET STREET, 29TH FLOOR ● SAN FRANCISCO, CA 94105 USA PHONE (415) 580-6900 ● FAX (415) 580-6902

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	PARTS LIST							
ITEM	QTY	DESCRIPTION						
1	1	SNAPNRACK, SPEEDSEAL FOOT, BASE, SEALING, SILVER / BLACK						
2	1	BOLT, FLANGE, SERRATED, 5/16IN-18 X 2IN, SS						
3	1	SNAPNRACK, RL UNIVERSAL, MOUNT SPRING, SS						
4	1	SNAPNRACK, ULTRA RAIL MOUNT THRU PRC, CLEAR / BLACK						
5	1	SNAPNRACK, ULTRA RAIL MOUNT TAPPED PRC, CLEAR / BLACK						

MATERIALS:	DIE CAST A380 ALUMINUM, 6000 SERIES ALUMINUM, STAINLESS STEEL				
DESIGN LOAD (LBS):	802 UP, 1333 DOWN, 357 SIDE	OPTIONS:			
ULTIMATE LOAD (LBS):	2118 UP, 4006 DOWN, 1331 SIDE	CLEAR / BLACK			
TORQUE SPECIFICATION:	12 LB-FT				
CERTIFICATION:	UL 2703, FILE E359313; WIND-DRIVEN RAIN TES	ST FROM SUBJECT UL 2582			
WEIGHT (LBS):	0.45				

DESCRIPTION:

PART NUMBER(S):

SNAPNRACK, ULTRA RAIL SPEEDSEAL™ FOOT

242-02163, 242-02167

Mwatkins

REVISION:

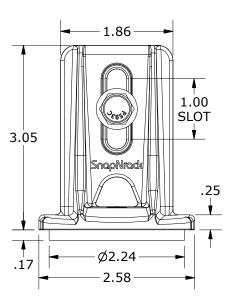
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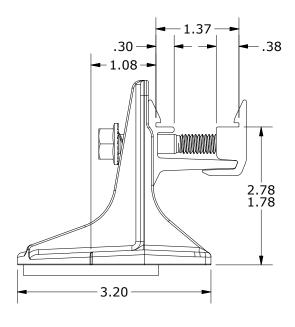
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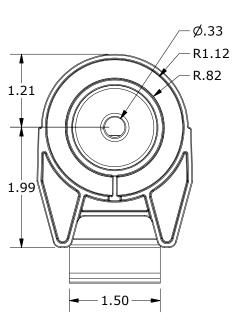


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ALL DIMENSIONS IN INCHES

SnapNrack SpeedSeal™ Foot

Patent Pending Lag Driven Sealant Solution for Ultra Rail



A New Generation of Roof Attachments

- Innovative design incorporates flashing reliability into a single roof attachment
- 100% waterproof solution
- Sealing cavity with compressible barrier secures sealant in place & fills voids

Maintain the Integrity of the Roof by Eliminating Disruption

- Zero prying of shingles
- Zero removal of nails leaving holes in the roof
- Roof remains installed the way manufacturer meant it to be

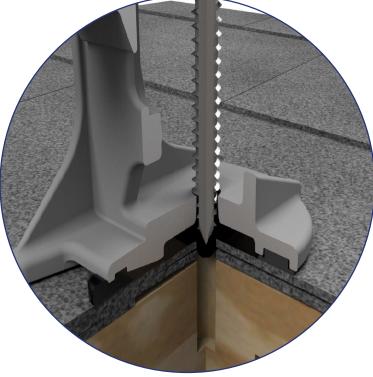
Lag Driven Sealant Waterproofing

Time Tested Roof Sealant provides lasting seal

- Sealant is compressed into cavity and lag hole as attachment is secured to rafter
- Active sealant solidifies bond if ever touched by liquid
- Technology passes UL 2582 Wind Driven Rain Test and ASTM E2140 Water Column Testing standards. Patent Pending.

Single Tool Installation

• SnapNrack was the first in the industry to develop a complete system that only requires a single tool. That tradition is continued as a $\frac{1}{2}$ " socket is still the only tool necessary to secure the mount as well as all other parts of the system.



Note: Sealant shown in white for illustration purposes only.

SnapNrack SpeedSeal™ Foot

Fastest Roof Attachment in Solar

- Lag straight to a structural member, no in-between components such as flashings or bases.
- Simply locate rafter, fill sealant cavity & secure to roof. *It's that simple!*

Integrated Flashings. No Questions.

- Sealant fills around lag screw keeping roof and structure sealed and intact
- No added holes from ripping up nails, staples and screws holding shingles on roof

Less Time. Less Parts. Less Tools.

- No more need for a pry bar to rip up shingles
- No more proprietary lag screws
- Single Tool installation with ½" socket

Total System Solution One Tool. One Warranty.

- SnapNrack Ultra Rail is a straightforward intuitive install experience on the roof without
- compromising quality, aesthetics & safety, all supported by a 25 year warranty.
- Built-in Wire Management & Aesthetically pleasing features designed for Ultra Rail result in a long-lasting quality install that installers and homeowners love.

Certifications

SnapNrack Ultra Rail System has been evaluated by Underwriters Laboratories (UL) and Listed to UL/ANSI Standard 2703 for Mechanical Loading and Fire. Additionally it is listed to UL 2582 for wind-driven rain and ASTM 2140.



877-732-2860 www.snapnrack.com

contact@snapnrack.com