

LEADING THE WAY Structural Engineering Firm NC License No. C-2499

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October 24, 2022

Phone: 919-677-9662 / Cell: 919-280-2695 / Fax: 919-677-9663

Mr. Evan McNeil Yes! Solar Solutions of the Triangle E-mail: <u>emcneil@yessolarsolutions.com</u>

> Subject: Roof mounted solar panels – Keisler Residence 251 Skycroft Drive Sanford, North Carolina 27332

File No.: RB-228463

Dear Evan:

RB Engineering, Inc. is pleased to provide the following summary engineering letter concerning the subject project. The existing roof system is constructed with braced 2x6 timber rafters at 16 inches on center, an OSB roof deck and a composition asphalt shingle roof. We have reviewed the proposed solar layout and have structurally evaluated the additional proposed roof loading with the following conclusions:

- The total surface area of the new proposed solar array (29 PV modules) is approximately <u>570 SF</u>. The solar panel installation has been evaluated for an ultimate design wind speed of <u>115 mph</u>.
- The subject roof mounted PV system attachment method is structurally adequate to transfer the design uplift loads in accordance with the 2018 North Carolina residential building code.
- The existing roof system is structurally adequate to transfer the applicable design loads including the additional or modified design loading (dead, wind and snow loads) due to the proposed solar panel installation in accordance with the 2018 North Carolina residential building code.

Our services were provided in accordance with the standard of practice for structural engineering and within the limits imposed by scope, schedule, and budget. If you have any questions or if I can be of further assistance to you on this project, please contact me at (919) 677-9662.

Respectfully submitted,

Ron Bittler, PE President / Structural Engineer RB Engineering, Inc.



PHOTOVOLTAIC ROO 29 MODULES-ROOF MOUNTED - 1 251 SKYCROFT DRIVE, SANFC

SYSTEM SUMMARY:

(N) 29 - REC REC365NP2BLACK (365W) MODULES

(N) 29 - ENPHASE ENERGY IQ8PLUS-72-2-US INVERTER (N) JUNCTION BOX

(E) 200A METER MAIN WITH (E) 200A HOT BUS PANEL (N) 60A NON FUSED . AC DISCONNECT 240 VAC

INTERCONNECTION METHOD - BACK FEED

DESIGN CRITERIA:

ROOF TYPE: - ASPHALT SHINGLE NUMBER OF LAYERS: - 01 ROOF FRAME: - 2"X6" TRUSSES @16" O. STORY: - TWO STORY SNOW LOAD : - 15 PSF WIND SPEED :- 115 MPH WIND EXPOSURE:- B **RISK CATEGORY:- II**

F MOUNT SY	SIEM	YES SOLAR SOLUTIONS
10.585 kWDC, 8.410 kWAC ORD, NC 27332, USA		202 NORTH DIXON AVENUE, CARY, NC 27513 USA PHONE: 919-804-1490
GOVERNING CODES: THIS PROJECT SHALL COMPLY WITH THE FOLLOWING CODE 2018 NORTH CAROLINA RESIDENTIAL CODE C 2018 NORTH CAROLINA ENERGY CONSERVATION CODE	SHEET INDEX PV-0 COVER SHEET	LICENSE: 67356
2018 NORTH CAROLINA ENERGY CONSERVATION CODE 2018 NORTH CAROLINA ADMINISTRATIVE CODE 2018 NORTH CAROLINA BUILDING CODE 2009 ICC ANSI A117.1, ACCESSIBLE AND USABLE BUILDINGS 2018 NORTH CAROLINA PLUMBING CODE 2018 NORTH CAROLINA MECHANICAL CODE 2018 NORTH CAROLINA FUEL GAS CODE 2017 NATIONAL ELECTRICAL CODE	PV-1SITE PLAN WITH ROOF PLANPV-2ROOF PLAN WITH MODULESPV-3ATTACHMENT DETAILSPV-4ELECTRICAL LINE DIAGRAM WITH CALCULATIONPV-5PLACARD & WARNING LABELSPV-6+EQUIPMENT SPEC SHEETS	STRUCTURAL 10.24.2022
NOTCE TO CONTRACTOR. Automatic To Contract To Contre To Contract To Contract To Contract To Contr	STRUCTURAL REVIEW PROVIDED BY: RONALD P. BITTLER, PE RB ENGINEERING, INC. (C-2499) 168 QUADE DRIVE CARY, NC 27513 919-677-9662 PROJECT #RB-228463	VERSION DESCRIPTION DATE REV INITIAL RELEASE 10/13/2022 UR
	Ron Bittler, PE DN: cn=Ron Bittler, PE, o, ou, email=bittle@rbengin eering.com, c=US Date: 2022.10.24 14:44:34-04:00'	PROJECT NAME
	251 Skycroft Dr. Sanford, NC 27332, USA	KEISLER RESIDENCE 251 SKYCROFT DRIVE, 251 SKYCROFT DRIVE, SANFORD, NC 27332, USA APN# 176491 UTILITY: CENTRAL EMC AHJ: HARNETT COUNTY
	Spring Lake Fort Bragg	SHEET NAME COVER SHEET SHEET SIZE
2 VICINITY		ANSI B 11" X 17" SHEET NUMBER

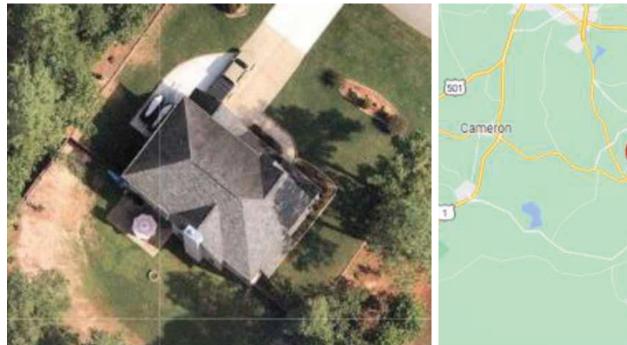
GENERAL NOTES

- THE CONTRACTOR/INSTALLER OF THE SOLAR PV SYSTEM OVER EXISTING ROOF SHALL CONFORM TO OSHA REQUIREMENTS DURING THE CONSTRUCTION PHASE. JOB SAFETY AND CONSTRUCTION PROCEDURES ARE THE SOLE RESPONSIBILITY OF THE CONTRACTOR/INSTALLER.
- REFER TO ELECTRICAL DRAWING PV-4 FOR PANEL DETAILED INFORMATION.
- IN CASE OF CONFLICT BETWEEN STRUCTURAL DRAWINGS AND ELECTRICAL DRAWINGS, THE MOST RIGID REQUIREMENTS SHALL GOVERN.
- THE CONTRACTOR/INSTALLER SHALL VERIFY ALL EXISTING BUILDING INFORMATION SHOWN (DIMENSIONS, ROOF TOP PROJECTIONS, ETC.) AND NOTIFY THE ENGINEER OF ANY DISCREPANCIES PRIOR TO INSTALLATIONS OF PV SYSTEM.
- THE CONTRACTOR/INSTALLER SHALL VERIFY AND COORDINATE EXISTING OPENINGS, ROOF TOP UNITS, VENT PIPES, ETC. SHOWN ON DRAWINGS. IF THERE IS A DISCREPANCY BETWEEN DRAWINGS, IT IS THE CONTRACTORS/INSTALLER'S RESPONSIBILITY TO NOTIFY ENGINEER PRIOR TO PERFORMING THE WORK.
- ALL CONSTRUCTION IS TO BE PERFORMED IN STRICT CONFORMANCE WITH ALL APPLICABLE TOWN, COUNTY & STATE REGULATIONS AND/OR ANY OTHER GOVERNING BODIES.
- DO NOT SCALE THESE DRAWINGS, USE DIMENSIONS. CONTRACTOR MUST CONDUCT ROOF SURVEY TO VERIFY DIMENSIONS SHOWN ON PLAN PRIOR TO INSTALLATION. IF THERE IS A DISCREPANCY IT IS CONTRACTOR/INSTALLER'S RESPONSIBILITY TO NOTIFY THE ENGINEER IMMEDIATELY.

ELECTRICAL NOTES

1.) ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.

- 2.) ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 & 75 DEGREE C WET ENVIRONMENT.
- 3.) WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4.) WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5.) DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6.) WHERE SIZES OF JUNCTION BOXES, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED. THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7.) ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8.) MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL. PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9.) MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER E.G.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.
- 10.) THE POLARITY OF THE GROUNDED CONDUCTORS IS NEGATIVE





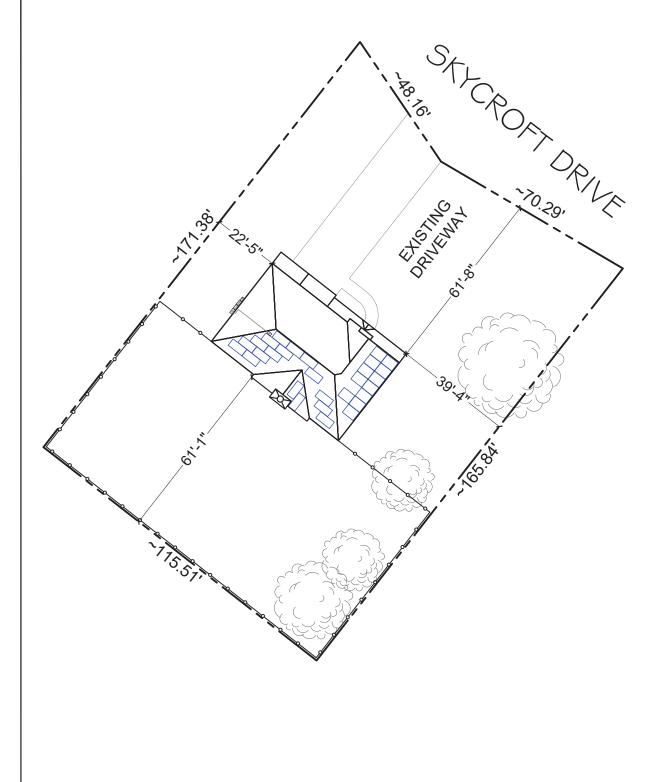


PV-0

ROOF ACCESS POINT SHALL BE LOCATED IN AREAS THAT DO NOT REQUIRE THE PLACEMENT OF GROUND LADDERS OVER OPENINGS SUCH AS WINDOWS OR DOORS, AND LOCATED AT STRONG POINTS OF BUILDING CONSTRUCTION IN LOCATIONS WHERE THE ACCESS POINT DOES NOT CONFLICT WITH OVERHEAD OBSTRUCTIONS SUCH AS TREE LIMBS, WIRES OR SIGNS.

NOTE:

• ALL ELECTRICAL EQUIPMENT, INVERTERS, DISCONNECTS, MAIN SERVICE PANELS, ETC. SHALL NOT BE INSTALLED WITHIN 3' OF THE GAS METERS' SUPPLY OR DEMAND PIPING.







(N) 3/4" OR GREATER EMT CONDUIT RÚN (IN ATTIC)

TWO STORY

X8>



202 NORTH DIXON AVENUE, CARY, NC 27513 USA PHONE: 919-804-1490 LICENSE: 67356

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LEGEND

UM	UTILITY METER
MSP	MAIN SERVICE PANEL
ACD	AC DISCONNECT
СВ	ENPHASE IQ COMBINER 4
JB	JUNCTION BOX
	FENCE
	CONDUIT
	GATE
	PROPERTY LINE
()	TREES

V	ERSION	
DESCRIPTION	DATE	REV
INITIAL RELEASE	10/13/2022	UR
PROJ	ECT NAME	/
ISA ISA		≻

KEISLER RESIDENCE SANFORD, NC 27332, U UTILITY: CENTRAL EMC AHJ: HARNETT COUNT 251 SKYCROFT DRIVI APN# 176491

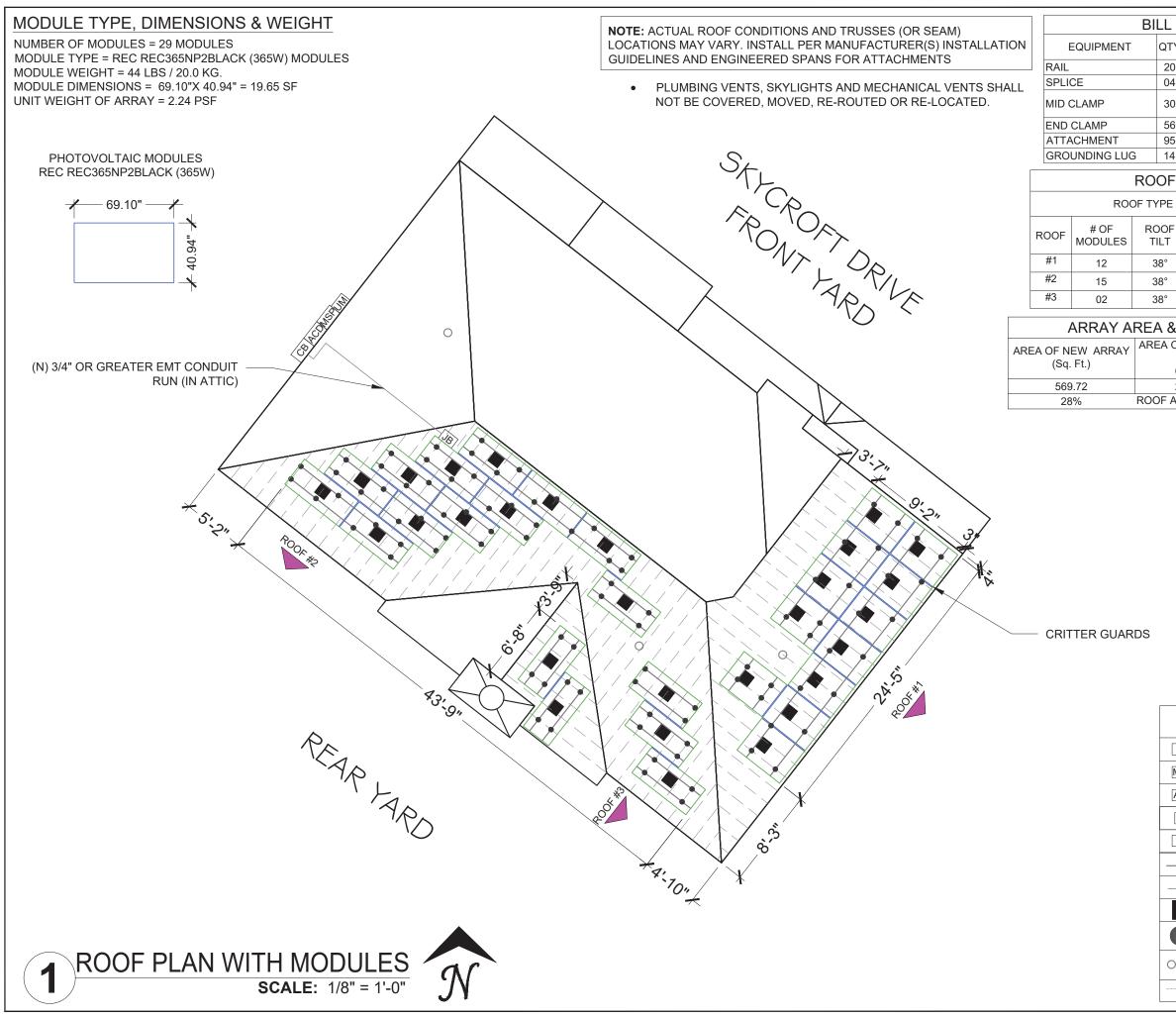
> SHEET NAME **ROOF PLAN** SHEET SIZE

ANSI B 11" X 17"

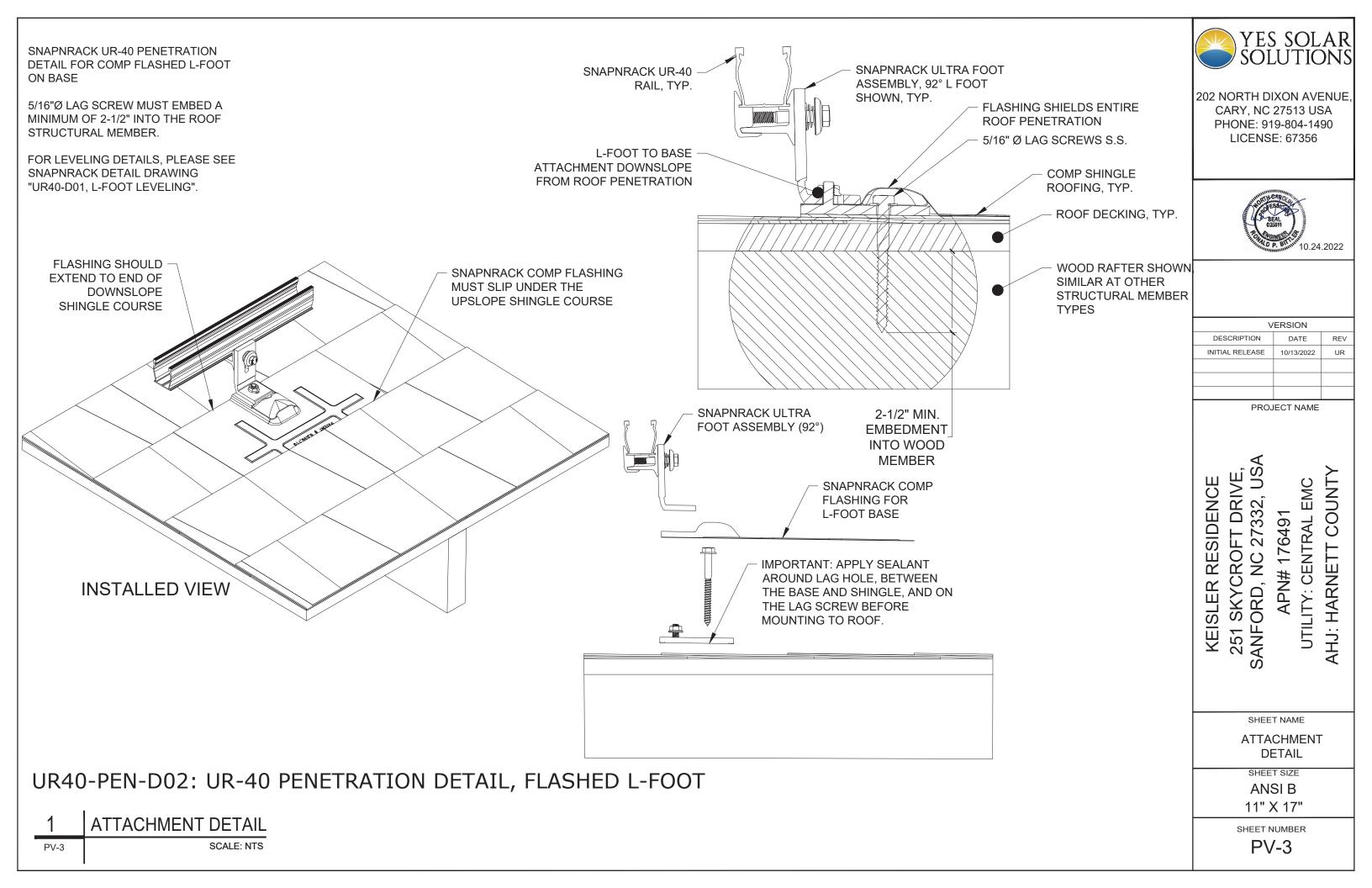
SHEET NUMBER

PV-1

SITE PLAN WITH



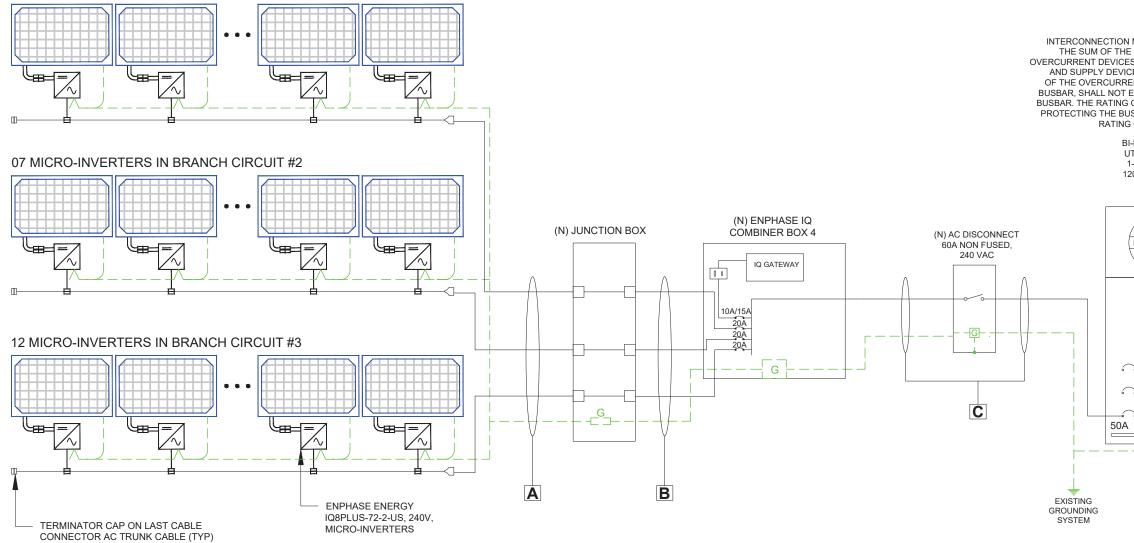
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0 5	SNAPNRACK UR40 RAIL 168"					<u>)</u> 3C	יבנ		כאת
	JLTRA RAIL S								
	SNR BONDING 1.19-1.49IN), I		9, 30-38MN	1				ON AVE	
	SNR UNIVERS		MP					7513 US -804-14	
-	SNAPNRACK		OOT					67356	30
	GROUNDING			-					
= D	ESCRIPTI								
		ASPHALT RO						inner.	
=	AZIMUTH	TRUSSES SIZE	TRUSSE			Q	SALESS SALESS SALESS SEA		
	127°	2"x6"	16" O.C.			ROTA	ENGIN	BITTIN	
	217°	2"x6"	16" O.C.					10.24	4.2022
	217°	2"x6"	16" O.C.						
s F		A CALC'S	6						
OF	ROOF(PLAN	TOTAL RO		\exists					
	EW) q. Ft.)	COVERED B					VE	RSION	
	37.78	28			DE	SCRIPTION		DATE	REV
ARE	EA (ARRAY <3	3% OF ROOF	F AREA)		INITI	AL RELEASI		10/13/2022	UR
							-		
						PR	OJE	CT NAME	
	LEG	END			EISLER RESIDENCE	251 SKYCROFT DRIVE, SANFORD, NC 27332, USA		APN# 176491 UTILITY: CENTRAL EMC	: HARNETT COUNTY
UN		METER			ЦЩ	N 2		5	F
MS		ERVICE PA	NEL			S N S			\triangleleft
ACI		CONNECT							
			SINER 4						
JB	_	ON BOX						NAME	
	SNAPNRACK UR40 RAIL							LAN WI	ľΗ
								SIZE	
	ROOF A @ 48" C	TTACHMEN	IT				NSI ' X	ГВ 17"	
	VENT, ATTIC FAN (ROOFOBSTRUCTION)							MBER	
	TRUSS	ES				Р	V-	2	



SOLAR MODULE SPECIFICATIONS					AMBIENT TEMPERTURE SPECIFICATIONS] [INVERTER SPECIFIC				
MANUFACTURER / MODEL #	VMP	IMP	VOC	ISC	TEMPERATURE COEFFICIENT OF Voc	# OF MODULES	RECORD	AMBIENT TEMP	CONDUIT	CONDUCTOR TEMPERATURE	CONDUCTOR		MANUFACTURER / MODEL #	QUANTITY	NON
REC REC365NP2BLACK (365W)	34.3	10.65	40.9	11.36		29	LOW TEMP	(HIGH TEMP 2%)	00.12011	-	RATE (OFF ROOF)		ENPHASE ENERGY IQ8PLUS-72-2-US (290W)	29	
MODULE DIMENSION	SION 69.10" L x 40.94" W x 1.2" D			-10°	35°	IN ATTIC	90°	75°] [SYSTEM SIZE:- 29 x 365W =	10.585 kWI	DC			

SYSTEM SIZE:- 29 x 290VA = 8.410 kWAC

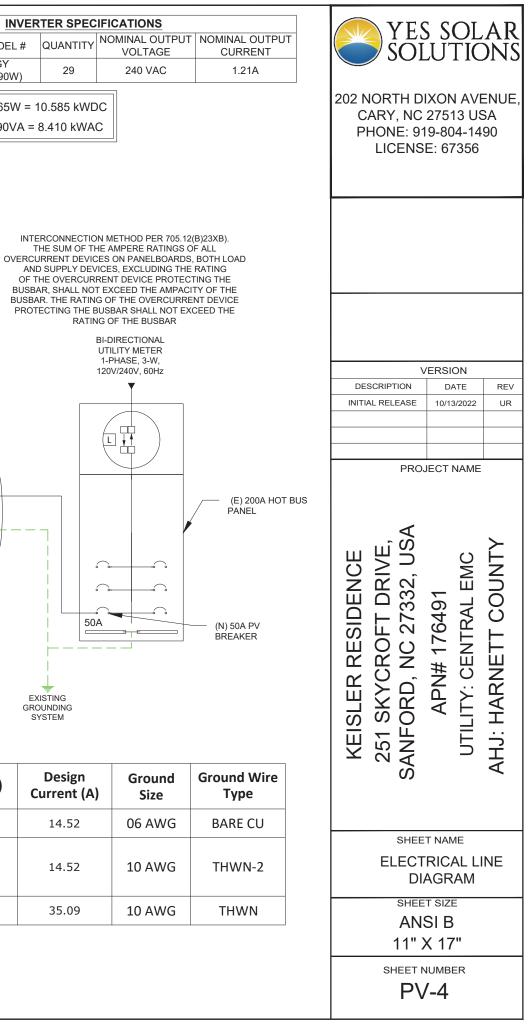
10 MICRO-INVERTERS IN BRANCH CIRCUIT #1



Wire Tag	Conduit	Wire Qty	Wire Gauge	Wire Type	Temp. Rating	Wire Ampacity (A)	Temp. Derate	Conduit Fill Derate	Derated Ampacity (A)	Inverter Qty	NOC (A)	Design Current (A)	
А	OPEN AIR	3	12 AWG	Q Cable	90°C	30	0.96	1.0	28.80	12	1.21	14.52	
В	3/4" EMT	6	10 AWG	THWN-2/NM-B CABLES WHERE RUN INDOOR	90°C	30	0.96	0.80	23.04	12	1.21	14.52	
С	3/4" EMT	3	8 AWG	THWN	75°C	50	0.94	1.0	47.00	29	1.21	35.09	

1 ELECTRICAL LINE DIAGRAM WITH CALCULATION

SCALE: NTS



A WARNING

ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE **OPEN POSITION**

LABEL LOCATION:

AC & DC DISCONNECT AND SUB PANEL (PER CODE: NEC 690.13(B))



ELECTRIC SHOCK HAZARD

TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

DC VOLTAGE IS ALWAYS PRESENT WHEN SOLAR MODULES ARE **EXPOSED TO SUNLIGHT**

LABEL LOCATION: DC DISCONNECT, POINT OF INTERCONNECTION (PER CODE: NEC 690.13(B))

WARNING

ELECTRIC SHOCK HAZARD IF GROUND FAULT IS INDICATED ALL NORMALLY GROUNDED CONDUCTORS MAY BE UNGROUNDED AND ENERGIZED

LABEL LOCATION:

AC & DC DISCONNECT AND SUB PANEL (PER CODE: NEC 690.41(B))

WARNING DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

LABEL LOCATION:

MAIN SERVICE PANEL & NET METER (PER CODE: NEC 705.12(D)(3), NEC 705.12(B)(3-4) & NEC 690.59)

PHOTOVOLTAIC SYSTEM AC DISCONNECT **RATED AC OPERATING CURRENT 35.09 AMPS** AC NOMINAL OPERATING VOLTAGE 240 VOLTS

LABEL LOCATION: AC DISCONNECT & INVERTER (PER CODE: NEC690.54)

WARNING POWER SOURCE OUTPUT CONNECTION DO NOT RELOCATE THIS **OVERCURRENT DEVICE**

LABEL LOCATION: SERVICE PANEL IF SUM OF BREAKERS EXCEEDS PANEL RATING (PER CODE: NEC 705.12 (B)(2)(3)(b)

WARNING: PHOTOVOLTAIC **POWER SOURCE**

MAIN PHOTOVOLTAIC

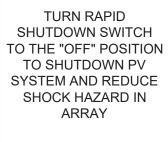
SYSTEM DISCONNECT

LABEL LOCATION: CONDUIT, COMBINER BOX (PER CODE: NEC 690.31(G)(3)

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

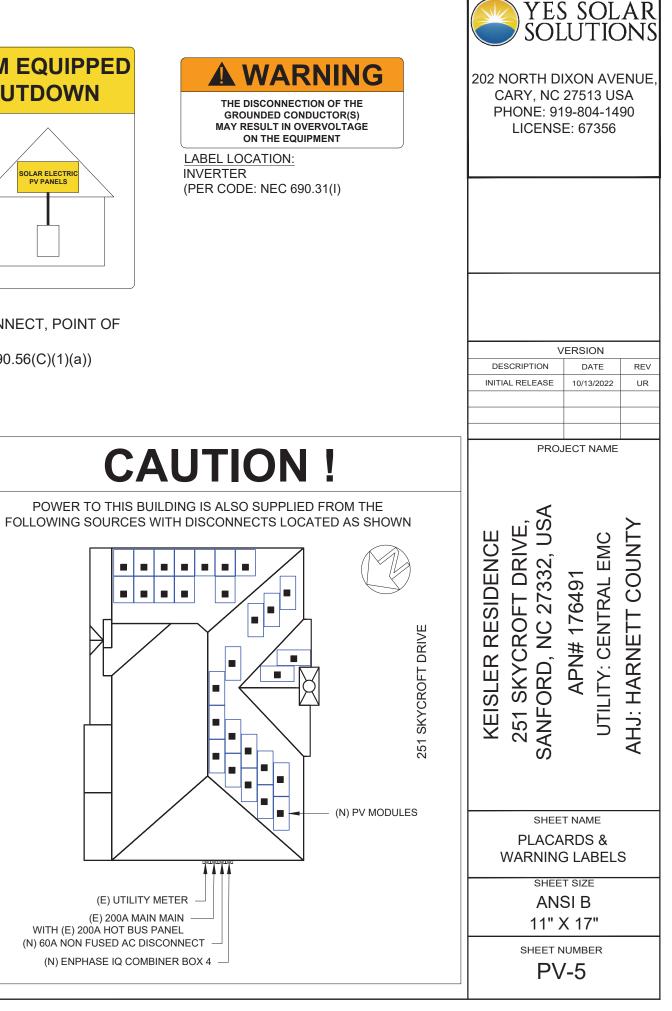
LABEL LOCATION: **RAPID SHUTDOWN** (PER CODE: NEC 690.56(C)(3)

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN



SOLAR ELECTRIC PV PANELS

LABEL LOCATION: AC DISCONNECT, DC DISCONNECT, POINT OF INTERCONNECTION (PER CODE: 605.11.3.1(1) & 690.56(C)(1)(a))



SOLAR'S MOST TRUSTED



REC N-PEAK 2 BLACK SERIES

PREMIUM FULL BLACK MONO **N-TYPE SOLAR PANELS**





IO LIGHT INDUCE DEGRADATION

IONO N-TYPE: TH DST EFFICIENT C









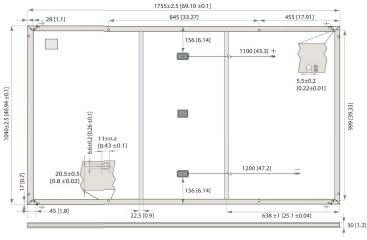
HIGH POWER FOR 25 YEARS





ELIGIBLE

REC N-PEAK 2 BLACK SERIES



leasurements in mm lin

ELECTRICAL DATA @ STC	Product code*: REC	xxxNP2 Blac	k				
Nominal Power - P _{MAX} (Wp)	355	360	365	370			
Watt Class Sorting-(W)	0/+5	0/+5	0/+5	0/+5			
Nominal Power Voltage - $V_{MPP}(V)$	33.5	33.9	34.3	34.7			
Nominal Power Current - I _{MPP} (A)	10.60	10.62	10.65	10.68			
Open Circuit Voltage - $V_{oc}(V)$	40.7	40.8	40.9	41.1			
Short Circuit Current - I _{sc} (A)	11.27	11.31	11.36	11.41			
Panel Efficiency (%)	19.4	19.7	20.0	20.3			
Values at standard test conditions (STC: air mass AM 1.5. irradiance 1000 W/m ² temperature 25°C), based on a production spread with a							

tolerance of P_{MAX} , V_{0C} & I_{SC} ±3% within one watt class. * Where xxx indicates the nominal power class (P_{MAX}) at STC above.

ELECTRICAL DATA @ NOCT	Product code*: REC	xxxNP2 Blad	:k		
Nominal Power - P _{MAX} (Wp)	268	272	276	280	
Nominal Power Voltage - $V_{MPP}(V)$	31.3	31.7	32.1	32.5	
Nominal Power Current - I _{MPP} (A)	8.56	8.58	8.60	8.63	
Open Circuit Voltage - V _{oc} (V)	38.1	38.2	38.2	38.4	
Short Circuit Current - I _{sc} (A)	9.10	9.13	9.18	9.22	
Nominal operating cell temperature (NOCT: air mass AM 1.5, irradiance 800 W/m², temperature 20°C, windspeed 1 m/s).					

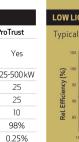
WARRANTY

CERTIFICATIONS IEC 61215:2016, IEC 61730:2016, UL 61730 (Pending) ISO 14001:2004, ISO 9001:2015, OHSAS 18001:2007, IEC 62941



See warranty documents for details. Some conditions apply

Founded in 1996, REC Group is an international pioneering solar energy company dedicated to empowering consumers with clean, affordable solar power. As Solar's Most Trusted, REC is committed to high quality, innovation, and a low carbon footprint in the solar materials and solar panels it manufactures. Headquartered in Norway with operational headquarters in Singapore, REC also has regional hubs in North America, Europe, and Asia-Pacific.





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VERSION						
DESCRIPTION	DATE	REV				
INITIAL RELEASE	10/13/2022	UR				

PROJECT NAME

SANFORD, NC 27332, USA 251 SKYCROFT DRIVE **KEISLER RESIDENCE**

UTILITY: CENTRAL EMC

APN# 176491

AHJ: HARNETT COUNTY

SHEET NAME

SPEC SHEETS

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-6

REC

www.recgroup.com

GENERAL DATA 120 half-cut mono c-Sin-type cells Cell type: 6 strings of 20 cells in series 0.13" (3.2 mm) solar glass with Glass: anti-reflection surface treatment Highly resistant polymeric Backsheet construction (black) Anodized aluminum (black) Frame 3-part, 3 bypass diodes, IP68 rated Junction box in accordance with IEC 62790 12 AWG (4 mm²) PV wire, 43 + 47" (1.1 m + 1.2 m) Cable: Connectors: Stäubli MC4 PV-KBT4/KST4, 12 AWG(4 mm²)

in accordance with IEC 62852 IP68 only when connected Made in Singapore

ECHANICAL DATA

Origin:

Area:

Weight

ΜΑΧΙΜυ

Operati

Maximu Maximu

Maximu Max seri

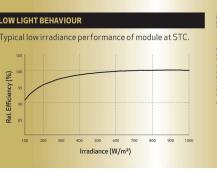
Maxreve

TEMPER Jomina

Tempera Tempera Tempera 69.1 x 40.94 x 1.2 in (1755 x 1040 x 30 mm) 19.70 sq ft (1.83 m²) 44.0 lbs (20.0 kg)

ARATINGS					
nal temperature:	-40+85°C				
n system voltage:	1000 V				
n test load (front):	+7000 Pa (146 psf)*				
n test load (rear):	-4000 Pa (83.5 psf)*				
es fuse rating:	25 A				
rse current:	25 A				
[*] See installation manual for mounting instructions. Design load = Test load / 1.5 (safety factor)					

TURE RATINGS *				
Operating Cell Temperature:	44.3°C (±2°C)			
ture coefficient of P _{MAX} :	-0.34 %/°C			
ture coefficient of V _{oc} :	-0.26 %/°C			
ture coefficient of I _{sc} :	0.04 %/°C			
*The temperature coefficients stated are linear values				







IQ8 and IQ8+ Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, softwaredefined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55nm technology with high speed digital logic and has super-fast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.







Connect PV modules quickly and easily to IO8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-n-play MC4 connectors.

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IQ8SP-DS-0002-01-EN-US-2022-03-17



IQ8 Series Microinverters redefine reliability leading limited warranty of up to 25 years.



IO8 Series Microinverters are ULL isted as PV Rapid Shut Down Equipment and conform with various regulations, when installed according to manufacturer's instructions.

Easy to install

· Lightweight and compact with plug-n-play connectors

DATA SHEET

- Power Line Communication (PLC) between components
- Faster installation with simple two-wire cabling

High productivity and reliability

- Produce power even when the grid is down*
- More than one million cumulative hours of testing
- Class II double-insulated enclosure
- · Optimized for the latest highpowered PV modules

Microgrid-forming

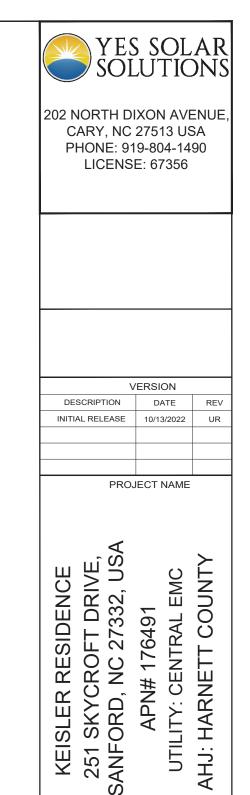
- Complies with the latest advanced grid support**
- · Remote automatic updates for the latest grid requirements
- · Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) requirements

* Only when installed with IQ System Controller 2, meets UL 1741. ** IQ8 and IQ8Plus supports split phase, 240V installations only.

IQ8 and IQ8+ Microinverters

INPUT DATA (DC)		108-60-2-US	IQ8PLUS-72-2-US
Commonly used module pairings ¹	w	235 - 350	235 - 440
Module compatibility		60-cell/120 half-cell	60-cell/120 half-cell, 66-cell/132 half-cell and 72-cell/1 half-cell
MPPT voltage range	v	27 - 37	29 - 45
Operating range	v	25 - 48	25 - 58
/in/max start voltage	v	30 / 48	30 / 58
lax input DC voltage	v	50	60
fax DC current ² [module lsc]	А		15
Overvoltage class DCport			П
OC port backfeed current	mA		0
PV array configuratior		1x1 Ungrounded array; No additional DC side pro	tection required; AC side protection requires max 20A per branch circuit
UTPUT DATA (AC)		IQ8-60-2-US	IQ8PLUS-72-2-US
Peak output power	VA	245	300
lax continuous output power	VA	240	290
lominal (L-L) voltage/range³	v		240 / 211 - 264
lax continuous output current	A	1.0	1.21
lominal frequency	Hz		60
extended frequency range	Hz		50 - 68
C short circuit fault current over cycles	Arms		2
lax units per 20 A (L) branch circu	it⁴	16	13
otal harmonic distorton			<5%
Overvoltage class AC port			ш
C port backfeed current	mA		30
ower factor setting			1.0
Grid-tied power facto [.] (adjustable)		c	.85 leading – 0.85 lagging
Peak efficiency	%	97.5	97.6
CEC weighted efficiercy	%	97	97
light-time power consumption	mW		60
IECHANICAL DATA			
mbient temperature range		-40°	C to +60°C (-40°F to +140°F)
elative humidity range			4% to 100% (condensing)
OC Connector type			MC4
Dimensions (HxWxD)		212 mm (8.3") x 175 mm (6.9") x 30.2 mm (1.2")	
Veight		1.08 kg (2.38 lbs)	
Cooling		Natural convection - no fans	
pproved for wet locations		Yes	
Pollution degree		PD3	
nclosure		Class II double-insulated, corrosion resistant polymeric enclosure	
nviron. category / UV exposure ratin	g	NEMA Type 6 / outdoor	
OMPLIANCE			
		CA Rule 21 (UL 1741-SA), UL 62109-1, UL1741/IEEE154	7, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-0
Certifications		This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 section 690.12 and C22.1-2018 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according to manufacturer's instructions.	

(2) Maximum continuous input DC current is 10.6A (3) Nominal voltage range can be extended beyond nominal if required by the utility. (4) Limits nay vary. Refer to local requirements to define the number of microinverters per branch in your area.





IQ8SP-DS-0002-01-EN-US-2022-03-17

SHEET SIZE ANSI B

11" X 17" SHEET NUMBER PV-7

SPEC SHEETS

SHEET NAME

Data Sheet Enphase Networking

Enphase IQ Combiner 4/4C X-IQ-AM1-240-4 X-IQ-AM1-240-4C



To learn more about Enphase offerings, visit enphase.com

The **Enphase IQ Combiner 4/4C** with Enphase IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure and streamlines IQ microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

Smart

- Includes IQ Gateway for communication and control
- Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ Combiner 4C
- Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- Flexible networking supports Wi-Fi,
- Ethernet, or cellular
- Optional AC receptacle available for PLC bridge
 Provides production metering and consumption monitoring

Simple

- Centered mounting brackets support single stud mounting
- Supports bottom, back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- 80A total PV or storage branch circuits

Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- Five-year limited warranty
- Two years labor reimbursement program coverage included for both the IQ Combiner SKU's
- UL listed

Enphase IQ Combiner 4/4C

MODEL NUMBER	
IQ Combiner 4 (X-IQ-AM1-240-4)	IQ Combiner 4 with Enphase IQ Gateway printed circuit board for integra C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes a silv IQ System Controller 2 and to deflect heat.
IQ Combiner 4C (X-IQ-AM1-240-4C)	IQ Combiner 4C with Enphase IQ Gateway printed circuit board for inte (ANSI C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Include (CELLMODEM-M1-06-SP-05), a plug-and-play industrial-grade cell mo (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Isla the installation area.) includes a silver solar shield to match the IQ Batt
ACCESSORIES AND REPLACEMENT PARTS	(not included, order separately)
Ensemble Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	 Includes COMMS-K T-01 and CELLMODEM-M1-06-SP-05 with 5-year Ensemble sites 4G based LTE-M1 cellular modem with 5-year Sprint data plan 4G based LTE-M1 cellular modem with 5-year AT&T data plan
Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-15A-2P-240V-B BRK-20A-2P-240V-B	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and B Circuit breaker, 2 pde, 10A, Eaton BR210 Circuit breaker, 2 pde, 15A, Eaton BR215 Circuit breaker, 2 pde, 20A. Eaton BR220 Circuit breaker, 2 pde, 15A, Eaton BR215B with hold down kit supp Circuit breaker, 2 pde, 20A, Eaton BR220B with hold down kit supp
EPLC-01	Power line carrier (ccmmunication bridge pair), quantity - one pair
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 4/4C
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (rec
XA-ENV-PCBA-3	Replacement IQ Gateway printed circuit board (PCB) for Combiner 4
X-IQ-NA-HD-125A	Hold down kit for Eaton circuit breaker with screws.
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating	65 A
Max. continuous current rating (input from PV/storage)	64 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) break
Max. total branch circuit breaker rating (input) Production metering CT	80A of distributed generation / 95A with IQ Gateway breaker include 200 A solid core pre-installed and wired to IQ Gateway
Consumption monitoring CT (CT-200-SPLIT)	
MECHANICAL DATA	A pair of 200 A split core current transformers
Dimensions (WxHxD)	27 E v 40 E v 16 0 em (14 7E" v 10 E" v 6 60") Height is 21 06" (52 E e
Weight	37.5 x 49.5 x 16.8 cm (14.75" x 19.5" x 6.63"). Height is 21.06" (53.5 c
	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	 20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	To 2000 meters (6,560 feet)
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	802.11b/g/n
Cellular	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based L Mobile Connect cellular modem is required for all Ensemble installations Optioned 1902 3, Cetter (a) UTD Ethematicable (cet included)
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
COMPLIANCE Compliance, IQ Combiner	UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES C Production metering: ANSI C12.20 accuracy class 0.5 (PV productio
Ormalianas IO Ortanas	Consumption metering: accuracy class 2.5
Compliance, IQ Gateway	UL 60601-1/CANCSA22.2 No. 61010-1

Ә ENPHASE.

To learn more about Enphase offerings, visit enphase.com

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	YES SOLAR SOLUTIONS			
ated revenue grade PV production metering (ANSI ver solar shield to match the IQ Battery system and egrated revenue grade PV production metering es Enphase Mobile Connect cellular modem odem for systems up to 60 microinverters. lands, where there is adequate cellular service in tery and IQ System Controller and to deflect heat.	202 NORTH DIXON AVENUE, CARY, NC 27513 USA PHONE: 919-804-1490 LICENSE: 67356			
ar Sprint data plan for				
3R260 circuit breakers. port port				
quired for EPLC-01) 4/4C	VERSION			
	DESCRIPTION DATE REV INITIAL RELEASE 10/13/2022 UR			
	PROJECT NAME			
xers only (not included) ed cm) with mounting brackets. n 	KEISLER RESIDENCE 251 SKYCROFT DRIVE, SANFORD, NC 27332, USA APN# 176491 UTILITY: CENTRAL EMC AHJ: HARNETT COUNTY			
on)	SHEET NAME			
	SPEC SHEETS			
⊖ ENPHASE.	SHEET SIZE ANSI B 11" X 17"			
	SHEET NUMBER PV-8			

Data Sheet Enphase Q Cable Accessories **REGION: Americas**

Enphase **Q** Cable Accessories

The Enphase Q Cable[™] and accessories are part of the latest generation Enphase IQ System™. These accessories provide simplicity, reliability, and faster installation times.

Enphase Q Cable

- Two-wire, double-insulated Enphase Q Cable is 50% lighter than the previous generation Enphase cable
- New cable numbering and plug and play connectors speed up installation and simplify wire management
- · Link connectors eliminate cable waste

Field-Wireable Connectors

- · Easily connect Q cables on the roof without complex wiring
- Make connections from any open connector and center feed any section of cable within branch limits
- Available in male and female connector types

Enphase Q Cable Accessories

CONDUCTOR SPECIFICATIONS				
Certification	UL3003 (raw cable), UL 9703 (cable assemblies), DG cable			
Flame test rating	FT4			
Compliance	RoHS, OIL RES I, CE, UV Resi	stant, combined UL for	Canada and United States	
Conductor type	THHN/THWN-2 dry/wet			
Disconnecting means	The AC and DC bulkhead connectors have been evaluated and approved by UL for use as the load-break disconnect required by NEC 690.			
Q CABLE TYPES / ORDERING OPT	IONS			
Connectorized Models	Size / Max Nominal Voltage	Connector Spacing	PV Module Orientation	Connector Count per Box
Q-12-10-240	12 AWG / 277 VAC	1.3 m (4.2 ft)	Portrait	240
Q-12-17-240	12 AWG / 277 VAC	2.0 m (6.5 ft)	Landscape (60-cell)	240
Q-12-20-200	12 AWG / 277 VAC	2.3 m (7.5 ft)	Landscape (72-cell)	200
ENPHASE Q CABLE ACCESSORIES	5			
Name	Model Number	Description		
Raw Q Cable	Q-12-RAW-300	300 meters of 12 AWG	cable with no connectors	
Field-wireable connector (male)	Q-CONN-10M	Make connections from any open connector		
Field-wireable connector (female)	Q-CONN-10F	Make connections from any Q Cable open connector		
Cable Clip	Q-CLIP-100	Used to fasten cabling to the racking or to secure looped cabling		
Disconnect tool	Q-DISC-10	Disconnect tool for Q Cable connectors, DC connectors, and AC module mount		
Q Cable sealing caps (female)	Q-SEAL-10	One needed to cover each unused connector on the cabling		
Terminator	Q-TERM-10	Terminator cap for unused cable ends		
Enphase EN4 to MC4 adaptor ¹	ECA-EN4-S22	Connect PV module using MC4 connectors to IQ micros with EN4 (TE PV4-S SOLARLOK). 150mm/5.9" to MC4.		
Enphase EN4 non-terminated adaptor ¹	ECA-EN4-FW	For field wiring of UL c non-terminated cable.	certified DC connectors. EN 150mm/5.9"	4 (TE PV4-S SOLARLOK)

Replacement DC Adaptor (UTX) Q-DCC-5 DC adaptor to UTX (max voltage 100 VDC)

1. Qualified per UL subject 9703.

Replacement DC Adaptor (MC4)

Enphase EN4 to MC4 adaptor (long)¹

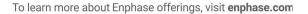
TERMINATOR Terminator cap for unused cable ends, sold in packs of ten (Q-TERM-10)	
DISCONNECT TOOL Plan to use at least one per installation, sold in packs of ten (Q-DISC-10)	C. C.

ECA-EN4-S22-L

Q-DCC-2

To learn more about Enphase offerings, visit enphase.com

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Longer adapter cable for EN4 (TE PV4-S SOLARLOK) to MC4. Use with split cell modules or PV modules with short DC cable. 600mm/23.6"

DC adaptor to MC4 (max voltage 100 VDC)

SEALING CAPS

Sealing caps for unused aggregator and cable connections (Q-BA-CAP-10 and Q-SEAL-10)

CABLE CLIP

Used to fasten cabling to the racking or to secure looped cabling, sold in packs of one hundred (Q-CLIP-100)



L Foot Mounts

L Foot Mounts

Required Tools

Hammer or Stud Finder

(1) SnapNrack L Foot Base (1) SnapNrack L Foot Flashing

(1) SnapNrack Composition L Foot

(1) 5/16"-18 X 1-1/4" SS Flange Bolt

Other Materials Required

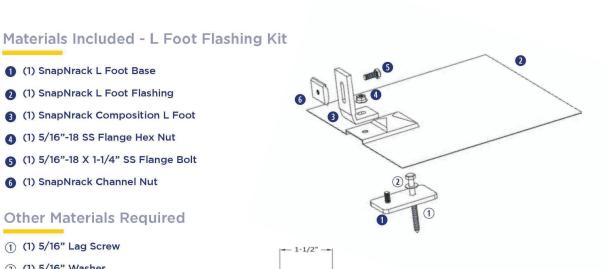
(1) 5/16"-18 SS Flange Hex Nut

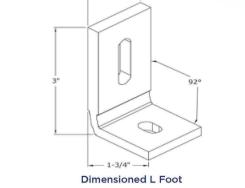
6 (1) SnapNrack Channel Nut

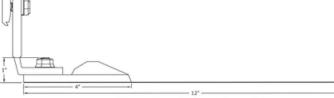
(1) (1) 5/16" Lag Screw

(2) (1) 5/16" Washer

- Torque Wrench
- Roof Marking Crayon Socket Wrench
- Drill with 3/16" Pilot Drill Bit
- 1/2" Socket
- Roof Sealant







Dimensioned L Foot Assembly





INSTALLATION INSTRUCTIONS

1) Using roof attachment locations drawn during system layout, drill a pilot hole through the roofing material into the roof framing member.

🕐 Install Note:

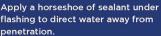
Ensure the lag screws will be installed in a solid portion of the roof framing member.

If the roof framing member is not found then seal the pilot hole immediately with roofing sealant.



4) Pry up shingles with a breaker bar and install flashing underneath shingle course above installed base, position flashing so base stud extends through hole in bottom edge of flashing.







2) Apply roofing sealant to the bottom of the base and directly onto the lag screw to ensure a water tight seal.



5) Place the L Foot on the base stud over the flashing and tighten the flange nut over the L Foot, torque to 10+ ft-lbs.

🕐 Install Note:

The L Foot can be attached in any orientation.





3) Attach the L Foot Base with a 5/16" lag screw, drive lag screw for minimum 2.5" embedment into the roof framing member.

🕐 Best Practice:

If using an impact driver, finish tightening lag screw with a hand wrench to prevent L Foot Base from rotating.



6) If necessary, adjust the vertical face of the L Foot with the "live hinge" feature and adjust angle of L Foot so that the vertical face is perpendicular to the roof surface.



202 NORTH DIXON AVENUE, CARY, NC 27513 USA PHONE: 919-804-1490 LICENSE: 67356

VERSION DESCRIPTION DATE REV INITIAL RELEASE 10/13/2022 UR

PROJECT NAME

SANFORD, NC 27332, USA **KEISLER RESIDENCE** 251 SKYCROFT DRIVI

UTILITY: CENTRAL EMC APN# 176491

AHJ: HARNETT COUNTY

SHEET NAME

SPEC SHEETS

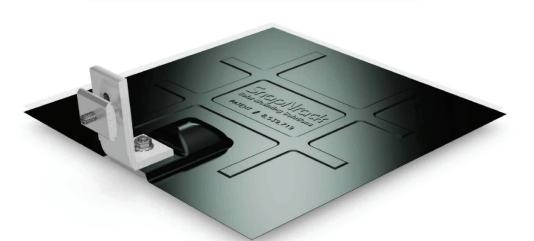
SHEET SIZE ANSI B 11" X 17"

SHEET NUMBER

PV-10



Flashed L Foot



Reliable & Weatherproof Roof Attachment

Cutting of shingles not required



Preassembled, snap-in hardware reduces installation time

Single tool installation, using a standard 1/2" socket



Included in Series 100 UL 2703 Listing

Start Installing the Flashed L Foot Today

RESOURCES DESIGN WHERE TO BUY snapnrack.com/resources snapnrack.com/configurator snapnrack.com/where-to-buv

Series 100

SnapNrack Series 100 Flashed L Foot Kit

is an industry-leading, weatherproof solution for attaching to composition shingle roofs. The Flashed L Foot provides a fully flashed method for mounting the SnapNrack Series 100 system. The combination of Series 100 and the Flashed L foot is guaranteed to improve labor times and ensure the highest guality install possible.

Flashing

- Available in black galvanized steel or aluminum for enhanced corrosion resistance
- L Foot is attaches to bottom edge of flashing, removing the need for shingle cutting

Innovative stamped features provide



increased rigidity

- Engineered for maximum adjustability with the ability to orient in any direction
- Vertical adjustability up to 3" using available spacers

L Foot Base

· Provides a long lasting watertight seal over the life of the system that does not rely on rubber (elastomeric seals) that will degrade over time





Channel Nut

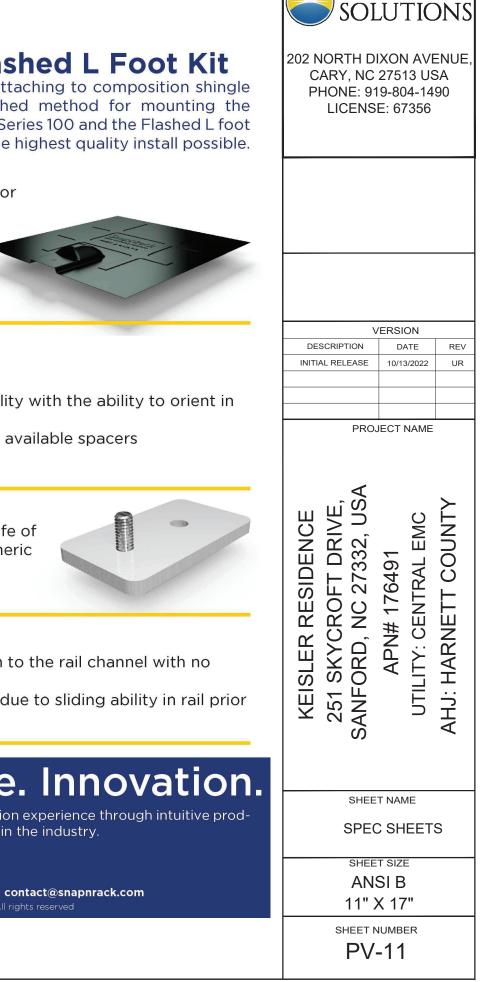
- Provides snap-in installation to the rail channel with no drilling required
- Wide range of adjustability due to sliding ability in rail prior to final tightening

Quality. Performance. Innovation.

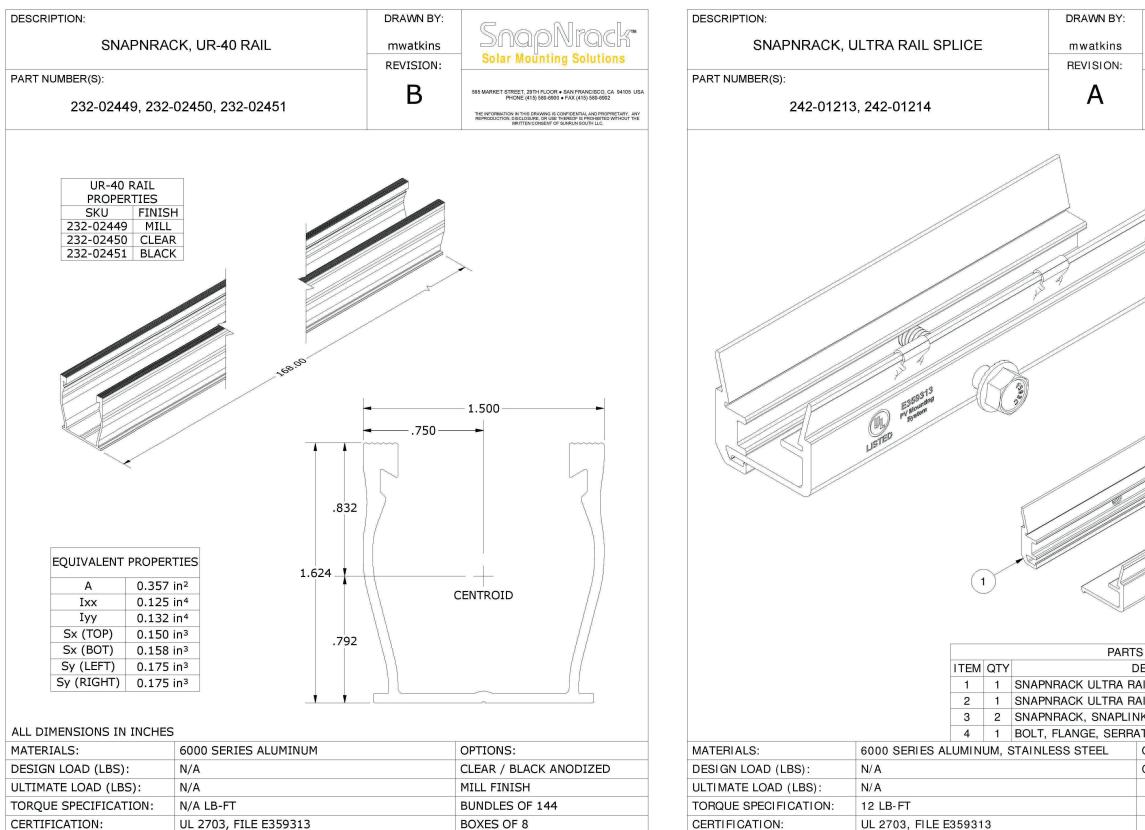
SnapNrack solutions are focused on simplifying the installation experience through intuitive products and the best wire management in the industry

SnapNrack

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YES SOLAR



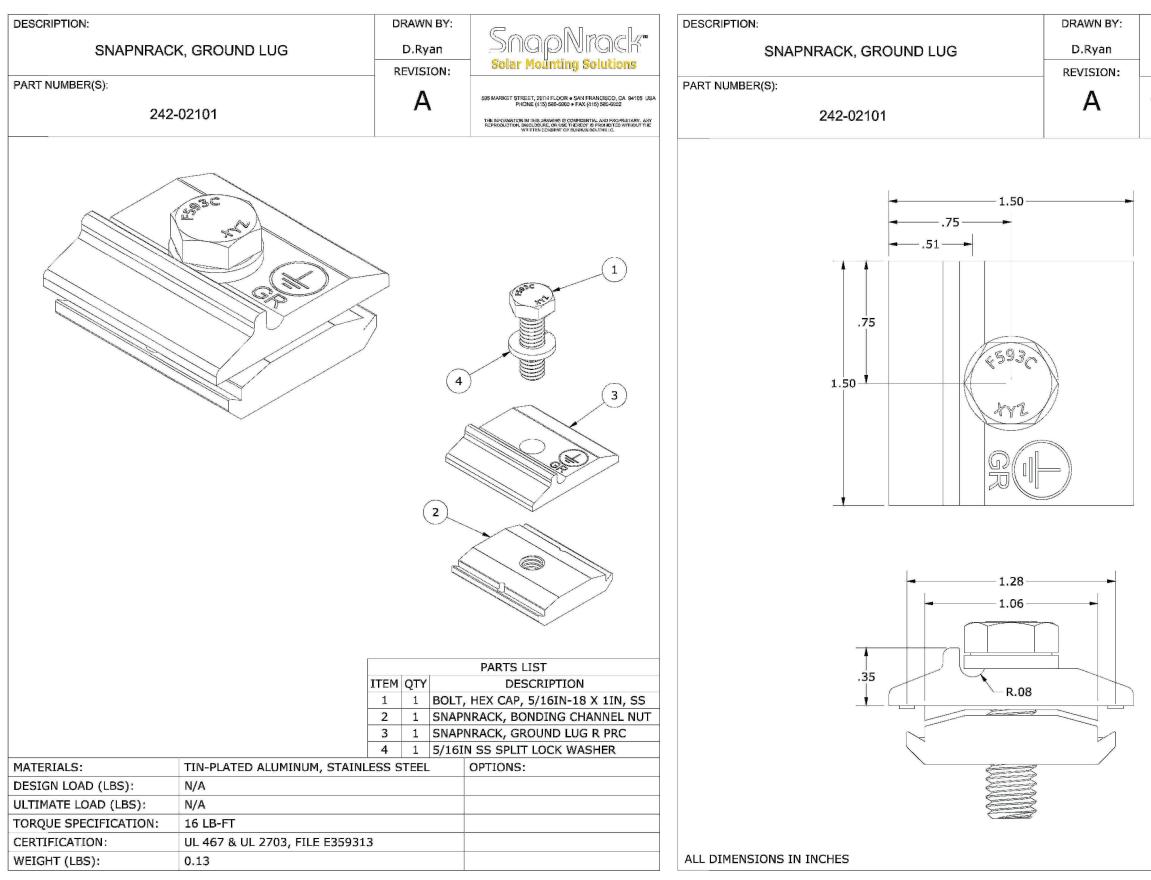
0.52

WEIGHT (LBS):

5.85

WEIGHT (LBS):

Solar Mounting Solutions 595 Market Street, 29TH FLOOR • BAN FRANCISCO, CA 94105 USA PHONE (415) 580-6902	YES SOLAR SOLUTIONS 202 NORTH DIXON AVENUE, CARY, NC 27513 USA PHONE: 919-804-1490 LICENSE: 67356
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RAIL SPLICE THRU PRC, CLEAR LINK BONDING CLIP, TYPE 2, STEEL RATED, 5/16IN-18 X 1-3/4IN, SS	
OPTIONS:	SHEET NAME
CLEAR / BLACK ANODIZED	SPEC SHEETS
	SHEET SIZE ANSI B
	11" X 17"
	sheet number PV-12





202 NORTH DIXON AVENUE
CARY, NC 27513 USA
PHONE: 919-804-1490
LICENSE: 67356

VERSION				
DESCRIPTION	DATE	REV		
INITIAL RELEASE	10/13/2022	UR		

251 SKYCROFT DRIVE, SANFORD, NC 27332, USA AHJ: HARNETT COUNTY UTILITY: CENTRAL EMC APN# 176491

SHEET NAME

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER **PV-13**

SPEC SHEETS

KEISLER RESIDENCE

SnapNrack* Solar Mounting Solutions

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