



Scott E. Wyssling, PE
Jon P. Ward, SE, PE
Gregory T. Elvestad, PE

76 North Meadowbrook Drive
Alpine, UT 84004
office (201) 874-3483
swyssling@wysslingconsulting.com

September 8, 2022

Sigora Solar LLC
490 Westfield Road STE A
Charlottesville, VA 22901

Re: Engineering Services
Eller Residence
160 Starlight Drive, Lillington NC
4.050 kW System

To Whom It May Concern:

We have received information regarding solar panel installation on the roof of the above referenced structure. Our evaluation of the structure is to verify the existing capacity of the roof system and its ability to support the additional loads imposed by the proposed solar system.

A. Site Assessment Information

1. Site visit documentation identifying attic information including size and spacing of framing for the existing roof structure.
2. Design drawings of the proposed system including a site plan, roof plan and connection details for the solar panels. This information will be utilized for approval and construction of the proposed system.

B. Description of Structure:

Roof Framing: Prefabricated wood trusses at 24" on center. All truss members are constructed of 2x4 dimensional lumber.
Roof Material: Composite Asphalt Shingles
Roof Slope: 29 degrees
Attic Access: Accessible
Foundation: Permanent

C. Loading Criteria Used

- **Dead Load**
 - Existing Roofing and framing = 7 psf
 - New Solar Panels and Racking = 3 psf
 - TOTAL = 10 PSF
- **Live Load** = 20 psf (reducible) – 0 psf at locations of solar panels
- **Ground Snow Load** = 15 psf
- **Wind Load** based on ASCE 7-10
 - Ultimate Wind Speed = 120 mph (based on Risk Category II)
 - Exposure Category C

Analysis performed of the existing roof structure utilizing the above loading criteria is in accordance with the North Carolina Residential Code (2018), including provisions allowing existing structures to not require strengthening if the new loads do not exceed existing design loads by 105% for gravity elements and 110% for seismic elements. This analysis indicates that the existing framing will support the additional panel loading without damage, if installed correctly.

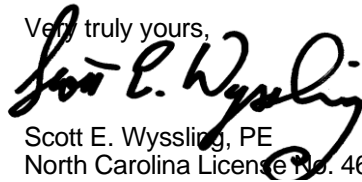
D. Solar Panel Anchorage

1. The solar panels shall be mounted in accordance with the most recent Unirac installation manual. If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation.
2. The maximum allowable withdrawal force for a $5/16$ " lag screw is 235 lbs per inch of penetration as identified in the National Design Standards (NDS) of timber construction specifications. Based on a minimum penetration depth of $2\frac{1}{2}$ ", the allowable capacity per connection is greater than the design withdrawal force (demand). Considering the variable factors for the existing roof framing and installation tolerances, the connection using one $5/16$ " diameter lag screw with a minimum of $2\frac{1}{2}$ " embedment will be adequate and will include a sufficient factor of safety.
3. Considering the wind speed, roof slopes, size and spacing of framing members, and condition of the roof, the panel supports shall be placed no greater than 48" on centers.
4. Panel supports connections shall be staggered to distribute load to adjacent framing members.

Based on the above evaluation, this office certifies that with the racking and mounting specified, the existing roof system will adequately support the additional loading imposed by the solar system. This evaluation is in conformance with the North Carolina Residential Code, current industry standards, and is based on information supplied to us at the time of this report.

Should you have any questions regarding the above or if you require further information do not hesitate to contact me.

Very truly yours,



Scott E. Wyssling, PE
North Carolina License No. 46546

THIS PLAN HAS BEEN ELECTRONICALLY SIGNED AND SEALED BY SCOTT WYSSLING, PE USING A DIGITAL SIGNATURE AND DATE. PRINTED COPIES OF THIS DOCUMENT ARE NOT CONSIDERED SIGNED AND SEALED AND THE SIGNATURE MUST BE VERIFIED ON ANY ELECTRONIC COPIES



Wyssling Consulting, PLLC
76 N Meadowbrook Drive
Alpine UT 84004 COA # P-2308
Date Signed 9/8/2022

PROJECT DESCRIPTION:

10 x REC SOLAR: REC405AA PURE 405W MONO MODULES
 ROOF MOUNTED SOLAR PHOTOVOLTAIC MODULES
 DC SYSTEM SIZE: 4.050kW DC
 AC SYSTEM SIZE: 2.900kW AC

EQUIPMENT SUMMARY:

10 REC SOLAR: REC405AA PURE 405W MONO MODULES
 10 ENPHASE IQ8PLUS-72-2-US 290W MICRO INVERTERS
 EQUIPPED WITH RAPID SHUTDOWN

ROOF ARRAY AREA #1:- 199.10 SQ. FT.

AUTHORITIES HAVING JURISDICTION:

BUILDING: HARNETT, COUNTY OF (NC)
 ZONING: HARNETT, COUNTY OF (NC)

SCOPE OF WORK:

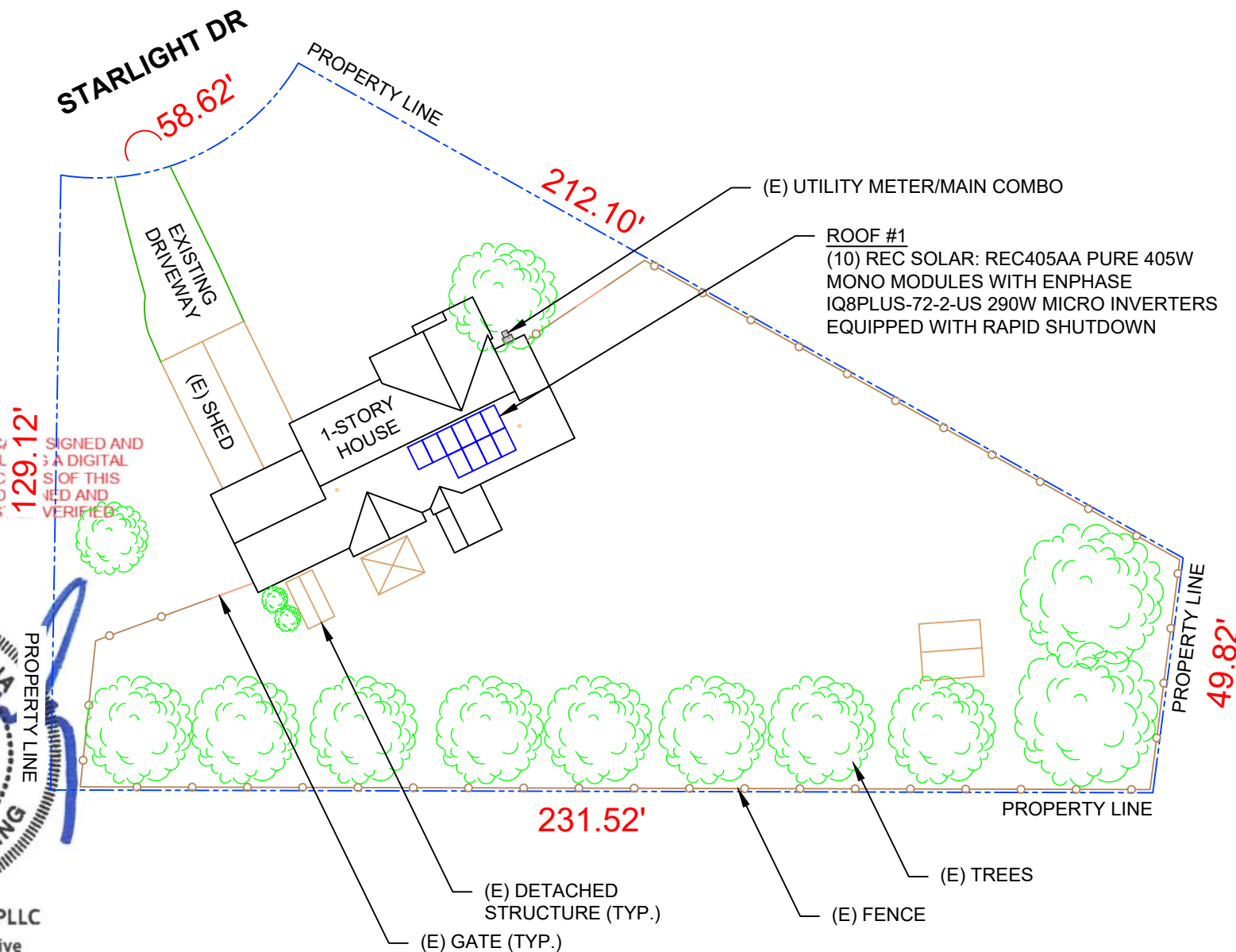
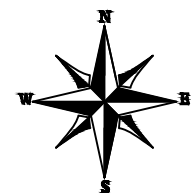
DESIGNED FOR INSTALLATION OF GRID-TIED
 PHOTOVOLTAIC SOLAR SYSTEM

APPLICABLE CODES & STANDARDS

NCBC 2018
 NEC 2017

DESIGN SPECIFICATION

OCCUPANCY: II
 CONSTRUCTION: SINGLE-FAMILY
 ZONING: RESIDENTIAL
 GROUND SNOW LOAD: REFER STRUCTURAL LETTER
 WIND EXPOSURE: REFER STRUCTURAL LETTER
 WIND SPEED: REFER STRUCTURAL LETTER



THIS PLAN HAS BEEN ELECTRONICALLY SIGNED AND SEALED BY SCOTT WYSSLING, PE. A DIGITAL SIGNATURE AND DATE. PRINTED COPIES OF THIS DOCUMENT ARE NOT CONSIDERED VALID AND SEALED AND THE SIGNATURE MUST BE VERIFIED ON ANY ELECTRONIC COPIES.



Wyssling Consulting, PLLC
 76 N Meadowbrook Drive
 Alpine UT 84004 COA # P-2308
 Date Signed 9/8/2022

1 PLOT PLAN WITH ROOF PLAN

PV-1

SCALE: 1/32" = 1'-0"

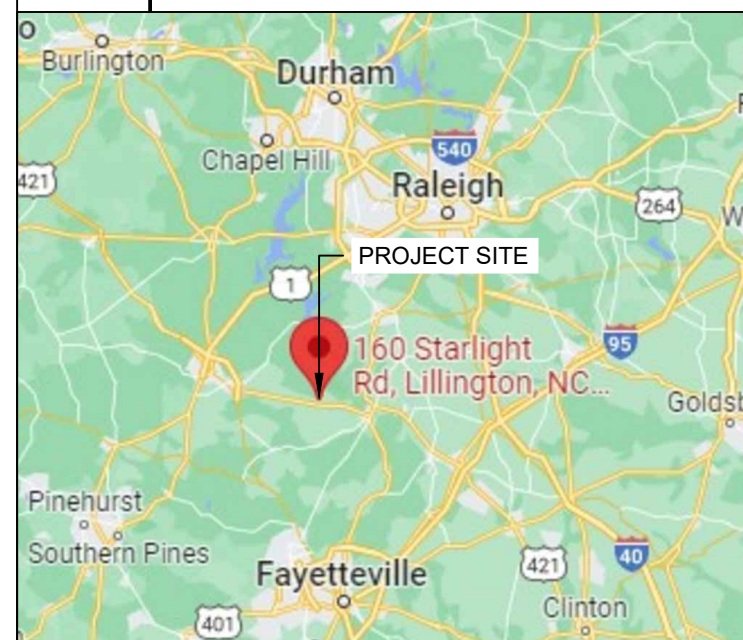


PROJECT SITE

2 HOUSE PHOTO

PV-1

SCALE: NTS



3 VICINITY MAP

PV-1

SCALE: NTS

SHEET INDEX

| | |
|-------|---------------------------|
| PV-1 | PLOT PLAN WITH ROOF PLAN |
| PV-2 | ROOF PLAN & MODULES |
| PV-2A | CIRCUIT LAYOUT |
| PV-3 | ATTACHMENT DETAIL |
| PV-4 | ELECTRICAL LINE DIAGRAM |
| PV-5 | LABELS |
| PV-6 | PLACARD |
| PV-7 | MICRO INVERTER CHART |
| PV-8 | MODULE SPECIFICATIONS |
| PV-9 | INVERTER SPECIFICATIONS |
| PV-10 | COMBINER SPECIFICATIONS |
| PV-11 | RAIL SPECIFICATIONS |
| PV-12 | ATTACHMENT SPECIFICATIONS |
| PV-13 | SOLADECK SPECIFICATIONS |



| REVISIONS | | |
|-------------|------------|-----|
| DESCRIPTION | DATE | REV |
| INITIAL | 09/08/2022 | |
| | | |
| | | |
| | | |
| | | |

DATE: 09/08/2022

PROJECT NAME & ADDRESS

PATRICIA ELLER
 RESIDENCE
 160 STARLIGHT DR,
 LILLINGTON, NC 27546

DRAWN BY
 ESR

SHEET NAME
 PLOT PLAN WITH
 ROOF PLAN

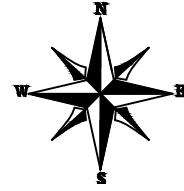
SHEET SIZE
 ANSI B
 11" X 17"

SHEET NUMBER
 PV-1

MODULE TYPE, DIMENSIONS & WEIGHT

NUMBER OF MODULES = 10 MODULES
 MODULE TYPE = REC SOLAR: REC405AA PURE 405W MONO MODULES
 MODULE WEIGHT = 45.19 LBS / 20.5KG
 MODULE DIMENSIONS = 71.70"x 40.00" = 19.91 SF

- TOTAL WEIGHT OF PV MODULES AND RAILS = 597.3 LBS
- WEIGHT PER ATTACHMENT POINT = 28 LBS
- DISTRIBUTED WEIGHT OF PV MODULE = 2.27 LBS/SF



THIS PLAN HAS BEEN ELECTRONICALLY SIGNED AND SEALED BY SCOTT WYSSLING, PE USING A DIGITAL SIGNATURE AND DATE. PRINTED COPIES OF THIS DOCUMENT ARE NOT CONSIDERED SIGNED AND SEALED AND THE SIGNATURE MUST BE VERIFIED ON ANY ELECTRONIC COPIES



Wyssling Consulting, PLLC
 76 N Meadowbrook Drive
 Alpine UT 84004 COA # P-2308
 Date Signed 9/8/2022

| ROOF DESCRIPTION | | | | | |
|------------------|--------------|------------|-----------------|------------|---------------|
| ROOF TYPE | | | ASPHALT SHINGLE | | |
| ROOF LAYER | | | 1 LAYER | | |
| ROOF | # OF MODULES | ROOF PITCH | AZIMUTH | TRUSS SIZE | TRUSS SPACING |
| #1 | 10 | 29° | 154° | 2X4 | 24" |

| ARRAY AREA & ROOF AREA CALC'S | | |
|---|-------------------------------------|--------------------------------|
| TOTAL PLAN VIEW PV ARRAY AREA (SQ. FT.) | TOTAL PLAN VIEW ROOF AREA (SQ. FT.) | ROOF AREA COVERED BY ARRAY (%) |
| 174.10 | 2858.54 | 6 |

SIGORA SOLAR LLC
 490 WESTFIELD RD STE A
 CHARLOTTEVILLE, VA 22901

| REVISIONS | | |
|-------------|------------|-----|
| DESCRIPTION | DATE | REV |
| INITIAL | 09/08/2022 | |
| | | |
| | | |
| | | |
| | | |

DATE: 09/08/2022

PROJECT NAME & ADDRESS

PATRICIA ELLER RESIDENCE
 160 STARLIGHT DR,
 LILLINGTON, NC 27546

DRAWN BY

ESR

SHEET NAME

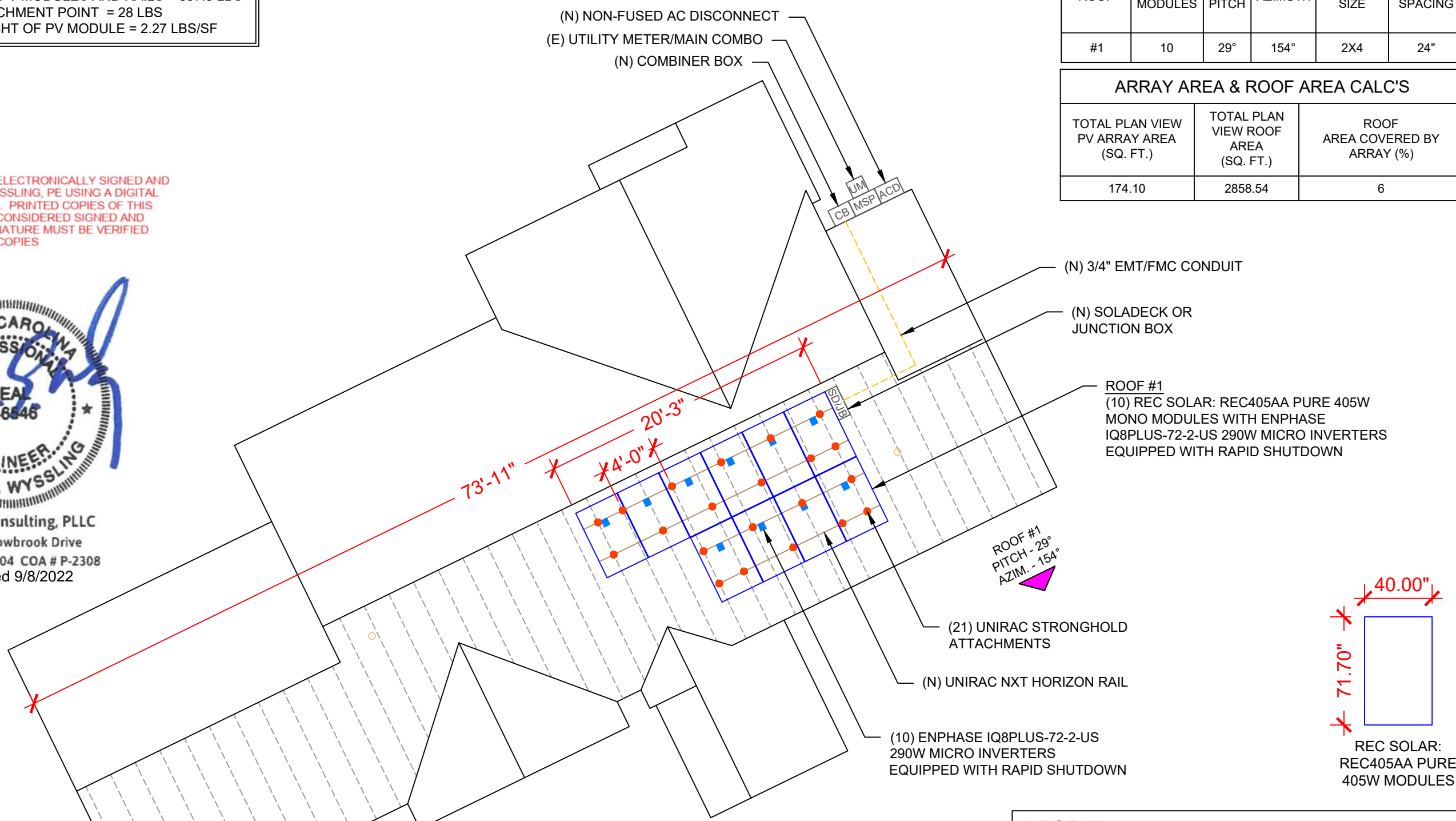
ROOF PLAN & MODULES

SHEET SIZE

ANSI B
 11" X 17"

SHEET NUMBER

PV-2

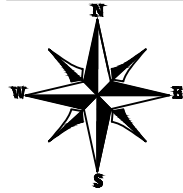


| LEGEND | |
|---------|--------------------------------------|
| [CB] | - COMBINER BOX |
| [ACD] | - AC DISCONNECT |
| [LC] | - LOAD CENTER |
| [UM] | - UTILITY METER |
| [MSP] | - MAIN SERVICE PANEL |
| [INV] | - INVERTER |
| [SD/JB] | - SOLADECK OR JUNCTION BOX |
| ○ | - VENT, ATTIC FAN (ROOF OBSTRUCTION) |
| ● | - ROOF ATTACHMENT |
| --- | - TRUSS |
| --- | - CONDUIT |

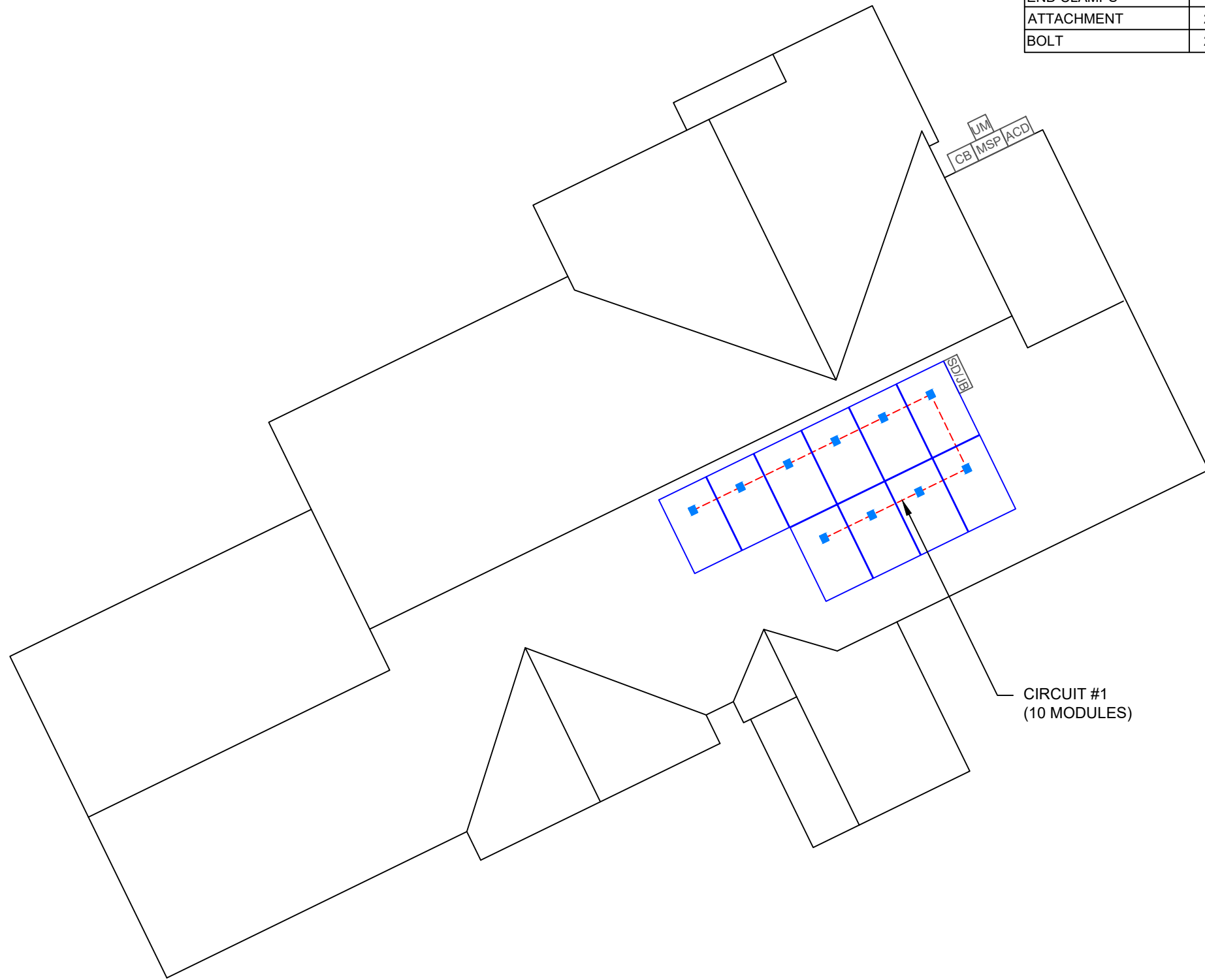
1 ROOF PLAN & MODULES

PV-2 SCALE: 1/8" = 1'-0"

| CIRCUIT LEGENDS | |
|--|------------|
|  | CIRCUIT #1 |



| BILL OF MATERIALS | | |
|--------------------------|-----|---|
| EQUIPMENT | QTY | DESCRIPTION |
| SOLAR PV MODULES | 10 | REC SOLAR: REC405AA PURE 405W |
| MICRO INVERTERS | 10 | ENPHASE IQ8PLUS-72-2-US 290W MICRO INVERTERS EQUIPPED WITH RAPID SHUTDOWN |
| SOLADECK OR JUNCTION BOX | 1 | SOLADECK OR JUNCTION BOX |
| MODULE CLAMPS | 16 | MID MODULE CLAMPS |
| END CLAMPS | 8 | END CLAMPS / STOPPER SLEEVE |
| ATTACHMENT | 21 | UNIRAC STRONGHOLD ATTACHMENT |
| BOLT | 21 | LAG BOLT |




SIGORA SOLAR LLC
490 WESTFIELD RD STE A
CHARLOTTEVILLE, VA 22901

| REVISIONS | | |
|-------------|------------|-----|
| DESCRIPTION | DATE | REV |
| INITIAL | 09/08/2022 | |
| | | |
| | | |
| | | |
| | | |

DATE:09/08/2022

PROJECT NAME & ADDRESS

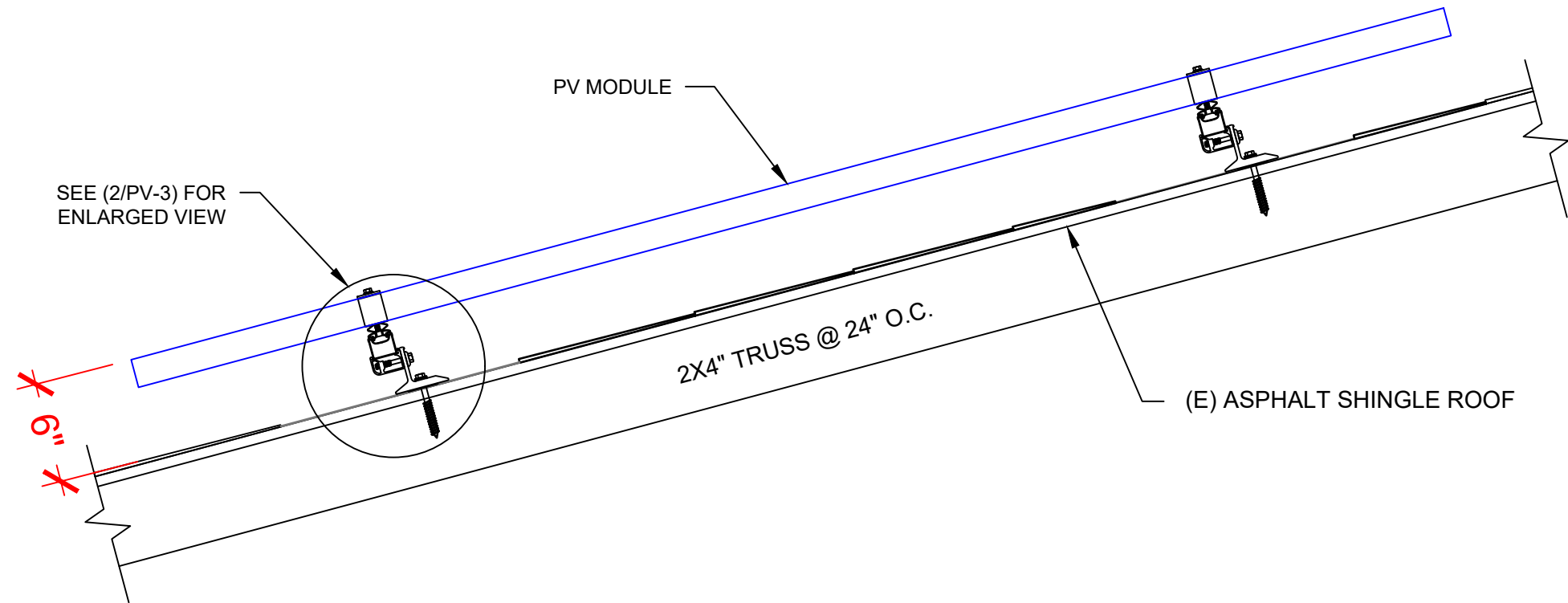
PATRICIA ELLER
RESIDENCE
160 STARLIGHT DR,
LILLINGTON, NC 27546

DRAWN BY
ESR

SHEET NAME
CIRCUIT
LAYOUT

SHEET SIZE
ANSI B
11" X 17"

SHEET NUMBER
PV-2A



1 | STRUCTURAL ATTACHMENT (SIDE VIEW)

PV-3

SCALE: N.T.S



SIGORA SOLAR LLC
490 WESTFIELD RD STE. A
CHARLOTTEVILLE, VA 22901

REVISIONS

| DESCRIPTION | DATE | REV |
|-------------|------------|-----|
| INITIAL | 09/08/2022 | |
| | | |
| | | |
| | | |
| | | |

DATE:09/08/2022

PROJECT NAME & ADDRESS

PATRICIA ELLER
RESIDENCE
160 STARLIGHT DR,
LILLINGTON, NC 27546

DRAWN BY

ESR

SHEET NAME

ATTACHMENT
DETAIL

SHEET SIZE

ANSI B
11" X 17"

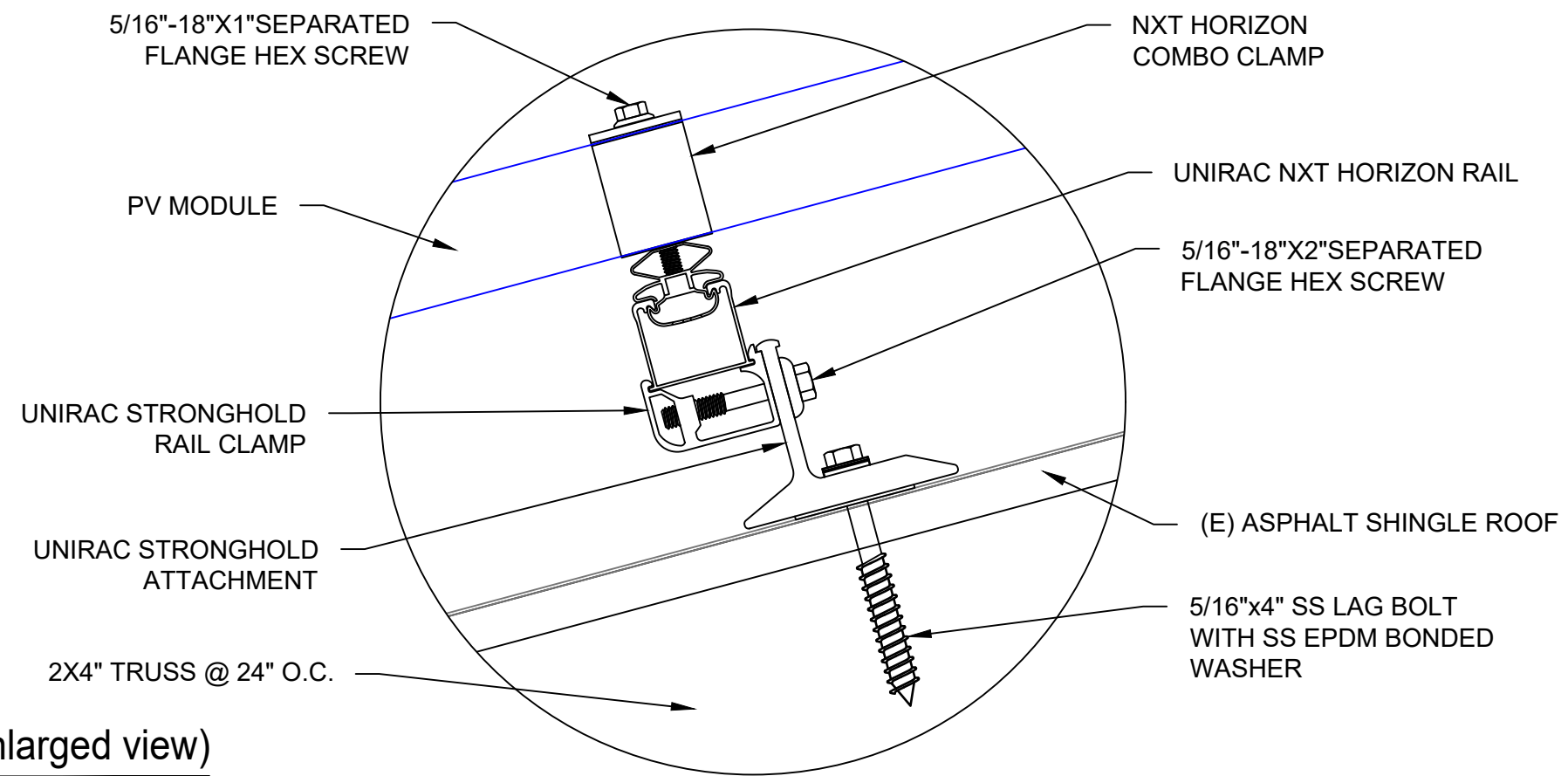
SHEET NUMBER

PV-3

THIS PLAN HAS BEEN ELECTRONICALLY SIGNED AND SEALED BY SCOTT WYSSLING, PE USING A DIGITAL SIGNATURE AND DATE. PRINTED COPIES OF THIS DOCUMENT ARE NOT CONSIDERED SIGNED AND SEALED AND THE SIGNATURE MUST BE VERIFIED ON ANY ELECTRONIC COPIES



Wyssling Consulting, PLLC
76 N Meadowbrook Drive
Alpine UT 84004 COA # P-2308
Date Signed 9/8/2022



2 | ATTACHMENT DETAIL (enlarged view)

PV-3

SCALE: N.T.S

DC SYSTEM SIZE: 4.050 kW DC
AC SYSTEM SIZE: 2.900 kW AC

(10) REC SOLAR: REC405AA PURE 405W MONO MODULES
WITH (10) ENPHASE IQ8PLUS-72-2-US 290W MICRO INVERTERS
EQUIPPED WITH RAPID SHUTDOWN
(1) BRANCH CIRCUIT OF 10 MODULES CONNECTED IN PARALLEL

GROUNDING & GENERAL NOTES:

1. A SECOND FACILITY GROUNDING ELECTRODE IS NOT REQUIRED PER [NEC 690.47(C)(3)]
2. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
3. DC GEC AND AC EGC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING ELECTRODE
4. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION.
5. SOLADECK OR JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD - SOLADECK OR JUNCTION BOX DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.
6. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT
7. RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS.
8. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.

INTERCONNECTION NOTES:

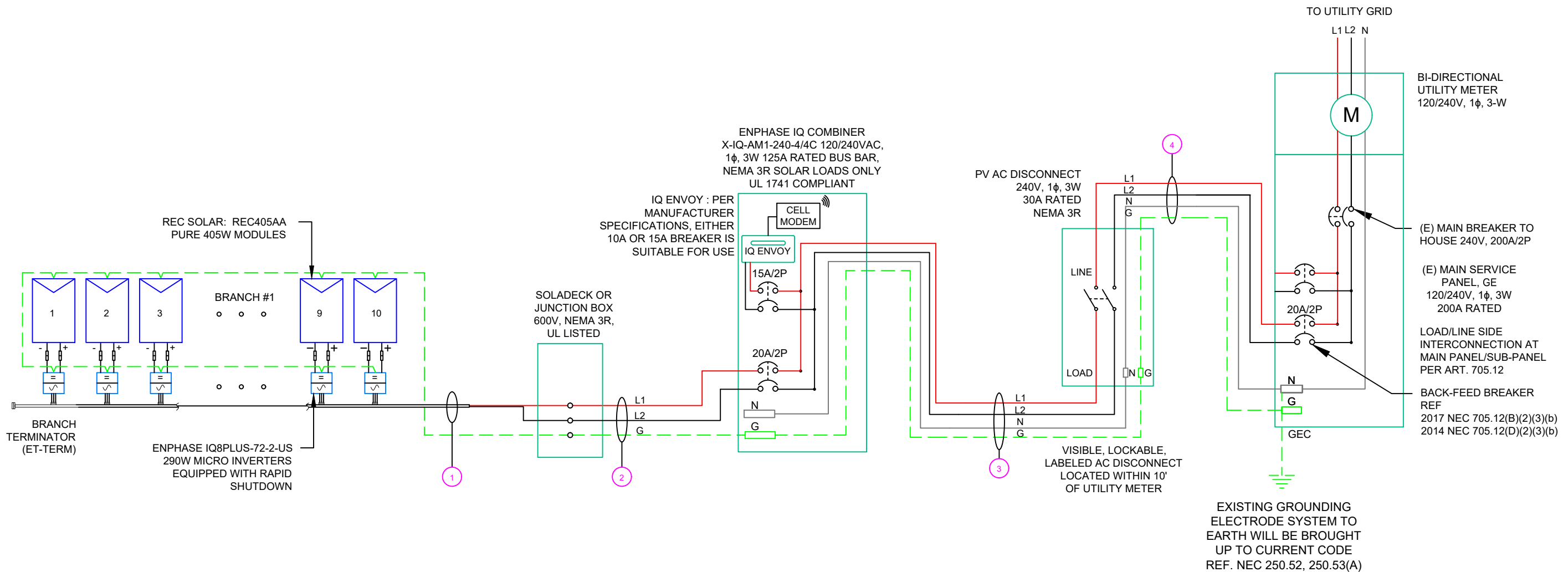
1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE DETERMINED IN ACCORDANCE WITH [NEC 705.12], AND [NEC 690.64].
2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9], [NEC 230.95] AND [NEC 690.5]
3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING.
4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUSBAR RELATIVE TO THE MAIN BREAKER.

DISCONNECT NOTES:

1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)
2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH

RACKING NOTE:

1. BOND EVERY RAIL WITH #6 BARE COPPER



SIGORA SOLAR

SIGORA SOLAR LLC
490 WESTFIELD RD STE A
CHARLOTTEVILLE, VA 22901

| REVISIONS | | |
|-------------|------------|-----|
| DESCRIPTION | DATE | REV |
| INITIAL | 09/08/2022 | |
| | | |
| | | |
| | | |
| | | |

DATE:09/08/2022

PROJECT NAME & ADDRESS

PATRICIA ELLER RESIDENCE

160 STARLIGHT DR,
LILLINGTON, NC 27546

DRAWN BY

ESR

SHEET NAME

ELECTRICAL LINE DIAGRAM

SHEET SIZE

**ANSI B
11" X 17"**

SHEET NUMBER

PV-4

| QTY | CONDUCTOR INFORMATION | CONDUIT TYPE | CONDUIT SIZE |
|-----|--|---------------------|--------------|
| 1 | (2) #12AWG - ENPHASE ENGAGE CABLE (L1 & L2 NO NEUTRAL) | N/A | N/A |
| 2 | (1) #6AWG - BARE COPPER IN FREE AIR | | |
| 2 | (1) #10AWG - CU, THWN-2 | EMT OR FMC IN ATTIC | 3/4" |
| 1 | (1) #10AWG - CU, THWN-2 GND | | |
| 2 | (2) #10AWG - CU, THWN-2 | EMT, LFMC OR PVC | 3/4" |
| 1 | (1) #10AWG - CU, THWN-2 N | | |
| 1 | (1) #10AWG - CU, THWN-2 GND | | |
| 2 | (2) #10AWG - CU, THWN-2 | EMT, LFMC OR PVC | 3/4" |
| 1 | (1) #10AWG - CU, THWN-2 N | | |
| 1 | (1) #10AWG - CU, THWN-2 GND | | |

**WARNING:PHOTOVOLTAIC
POWER SOURCE**

LABEL 1

AT DIRECT-CURRENT EXPOSED RACEWAYS, CABLE TRAYS, COVERS AND ENCLOSURES OF JUNCTION BOXES, AND OTHER WIRING METHODS; SPACED AT MAXIMUM 10FT SECTION OR WHERE SEPARATED BY ENCLOSURES, WALLS, PARTITIONS, CEILINGS, OR FLOORS.

NEC 690.31(G)(3&4)

(NOT USED FOR ENPHASE MICROINVERTERS)

PHOTOVOLTAIC

LABEL 2

AT EACH PV DISCONNECTING MEANS

NEC 690.13(B)

(NOT USED FOR ENPHASE MICROINVERTERS)

DC DISCONNECT

MAXIMUM VOLTAGE
 MAXIMUM CIRCUIT CURRENT
 MAX RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC-TO-DC CONVERTER (IF INSTALLED)

LABEL 3

AT DC PV SYSTEM DISCONNECT

NEC 690.53

(NOT USED FOR ENPHASE MICROINVERTERS)

PHOTOVOLTAIC

LABEL 4

AT AC DISCONNECT

NEC 690.13(B)

AC DISCONNECT

PHOTOVOLTAIC AC DISCONNECT

LABEL 5

AT AC DISCONNECT

NEC 690.54

RATED AC OUTPUT CURRENT:
 NOMINAL OPERATING AC VOLTAGE:

10 MICROS X 1.21 AMP/MICRO = 12.10AMP

LABELING NOTES:

1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
2. LABELING REQUIREMENTS BASED ON THE 2017 NATIONAL ELECTRIC CODE, OSHA STANDARD 19010.145, ANSI Z535.
3. MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
4. LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC 110.21]
5. LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY AFFIXED [IFC 605.11.1.1]

WARNING

INVERTER OUTPUT CONNECTION

DO NOT RELOCATE
THIS OVERCURRENT
DEVICE

LABEL 6

PLACED ADJACENT TO THE BACK-FED BREAKER FROM THE INVERTER IF TIE IN CONSISTS OF LOAD SIDE CONNECTION TO BUSBAR.
NEC 705.12(D)(2)(3)(B)



WARNING: DUAL POWER SOURCE
SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

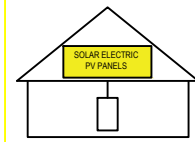
LABEL 7

SIGN LOCATED AT LOAD CENTER

NEC 705.12(B)(3-4) & NEC 690.59

**SOLAR PV SYSTEM EQUIPPED
WITH RAPID SHUTDOWN**

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY



LABEL 8

FOR PV SYSTEMS THAT SHUT DOWN THE ARRAY AND CONDUCTORS LEAVING THE ARRAY:

SIGN TO BE LOCATED ON OR NO MORE THAN 3 FT AWAY FROM SERVICE DISCONNECTING MEANS TO WHICH THE PV SYSTEMS ARE CONNECTED AND SHALL INDICATE THE LOCATION OF ALL IDENTIFIED RAPID SHUTDOWN SWITCHES IF NOT AT THE SAME LOCATION.

[NEC 690.56(C)(1)(A)]

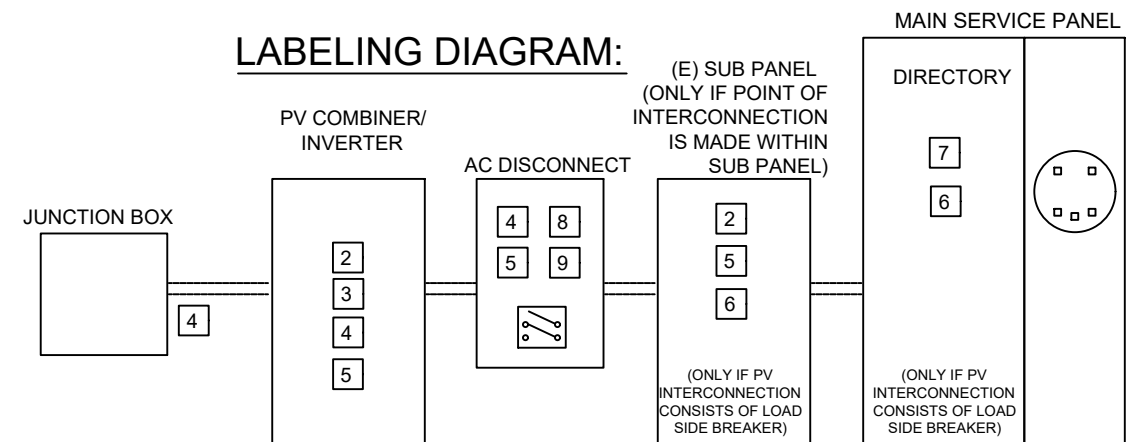
**RAPID SHUTDOWN
SWITCH FOR
SOLAR PV SYSTEM**

LABEL 9

AT AC DISCONNECT

NEC 690.56(C)(3)

LABELING DIAGRAM:



** ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENTATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VARY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ELECTRICAL DIAGRAM PAGE. **



SIGORA SOLAR LLC
490 WESTFIELD RD STE A
CHARLOTTEVILLE, VA 22901

REVISIONS

| DESCRIPTION | DATE | REV |
|-------------|------------|-----|
| INITIAL | 09/08/2022 | |
| | | |
| | | |
| | | |
| | | |

DATE:09/08/2022

PROJECT NAME & ADDRESS

PATRICIA ELLER
RESIDENCE
160 STARLIGHT DR,
LILLINGTON, NC 27546

DRAWN BY

ESR

SHEET NAME

LABELS

SHEET SIZE

ANSI B
11" X 17"

SHEET NUMBER

PV-5



SIGORA SOLAR LLC
490 WESTFIELD RD STE A
CHARLOTTEVILLE, VA 22901

REVISIONS

| DESCRIPTION | DATE | REV |
|-------------|------------|-----|
| INITIAL | 09/08/2022 | |
| | | |
| | | |
| | | |
| | | |

DATE:09/08/2022

PROJECT NAME & ADDRESS

PATRICIA ELLER
RESIDENCE
160 STARLIGHT DR,
LILLINGTON, NC 27546

DRAWN BY

ESR

SHEET NAME

PLACARD

SHEET SIZE

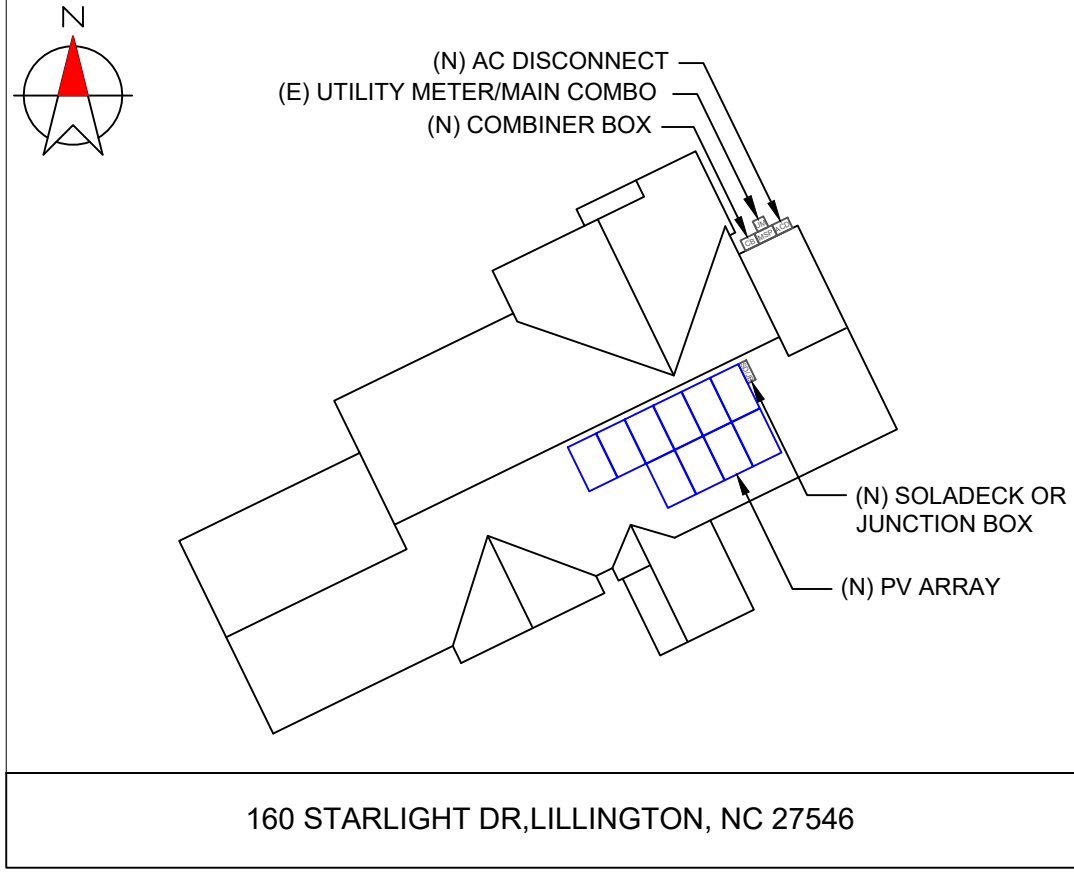
ANSI B
11" X 17"

SHEET NUMBER

PV-6

CAUTION

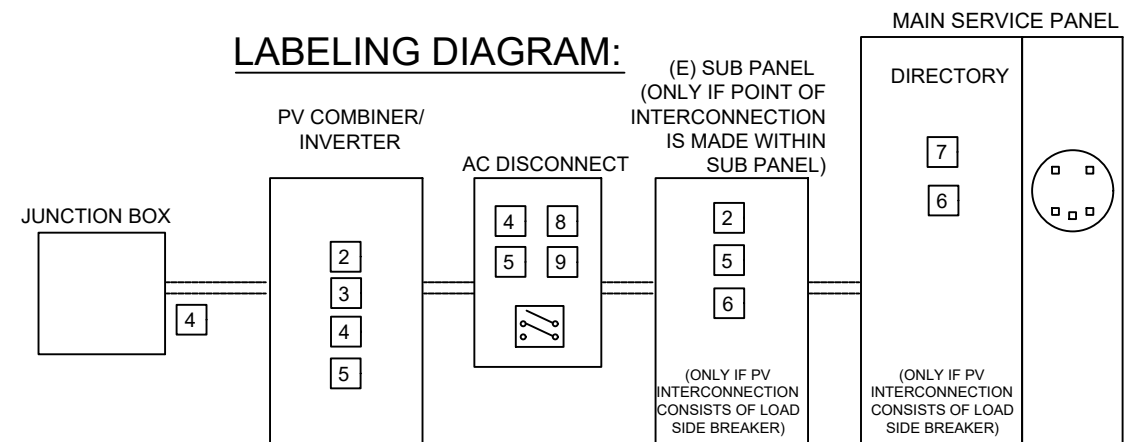
POWER TO THIS BUILDING IS ALSO SUPPLIED FROM MULTIPLE SOURCES OF POWER WITH SAFETY DISCONNECTS AS SHOWN:



DIRECTORY
PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM.

(ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN: NEC 690.56(B)&(C), [NEC 705.10])

LABELING DIAGRAM:



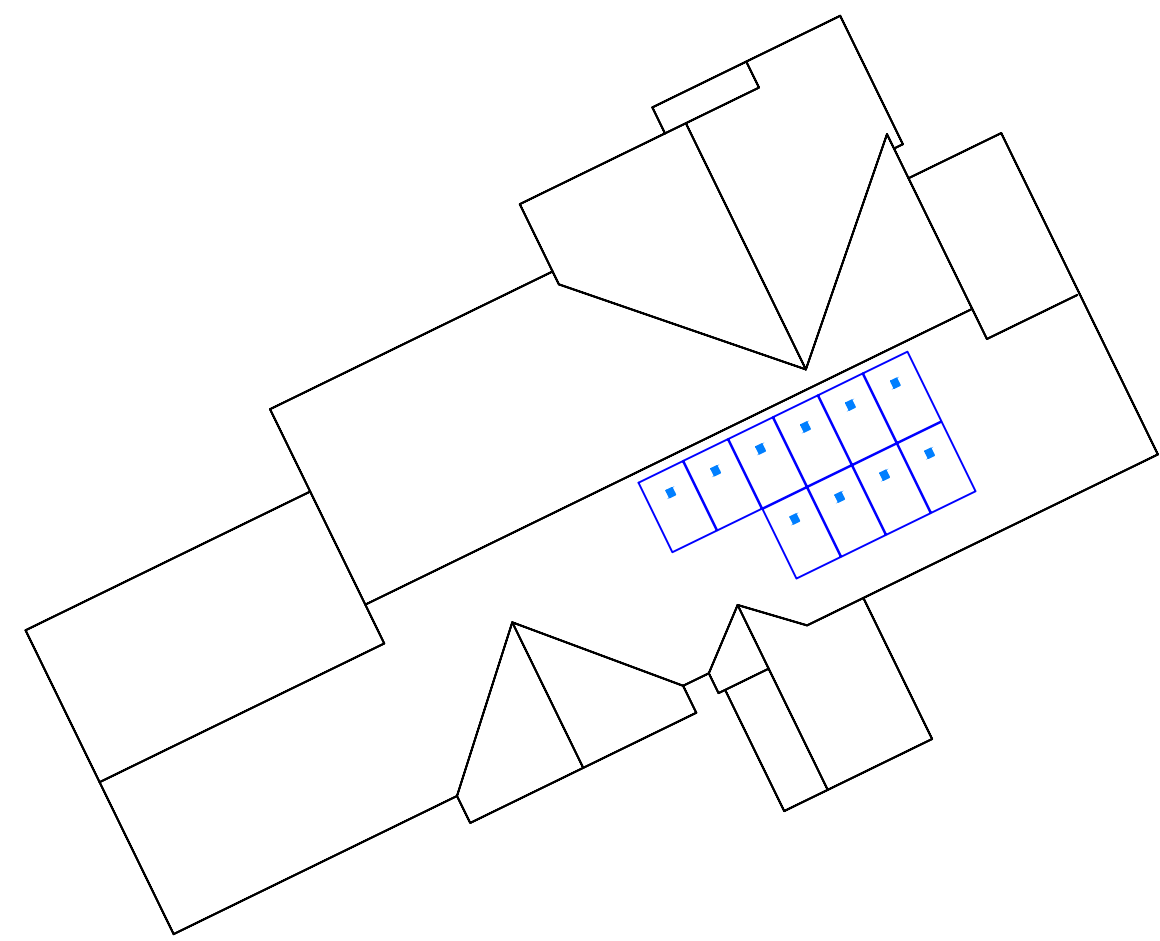
** ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENTATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VARY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ELECTRICAL DIAGRAM PAGE. **

LABELING NOTES:

1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
2. LABELING REQUIREMENTS BASED ON THE 2017 NATIONAL ELECTRIC CODE, OSHA STANDARD 19010.145, ANSI Z535.
3. MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
4. LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC 110.21]
5. LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY AFFIXED [IFC 605.11.1.1]

MICRO INVERTER CHART

| | 1-10 | 11-20 | 21-30 | 31-40 | 41-50 | 51-60 | 61-70 |
|----|------|-------|-------|-------|-------|-------|-------|
| 1 | | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | | | | | | | |
| 9 | | | | | | | |
| 10 | | | | | | | |




SIGORA SOLAR LLC
490 WESTFIELD RD STE A
CHARLOTTEVILLE, VA 22901

| REVISIONS | | |
|-------------|------------|-----|
| DESCRIPTION | DATE | REV |
| INITIAL | 09/08/2022 | |
| | | |
| | | |
| | | |
| | | |

DATE:09/08/2022

PROJECT NAME & ADDRESS

**PATRICIA ELLER
RESIDENCE**

160 STARLIGHT DR,
LILLINGTON, NC 27546

DRAWN BY

ESR

SHEET NAME

**MICRO INVERTER
CHART**

SHEET SIZE

**ANSI B
11" X 17"**

SHEET NUMBER

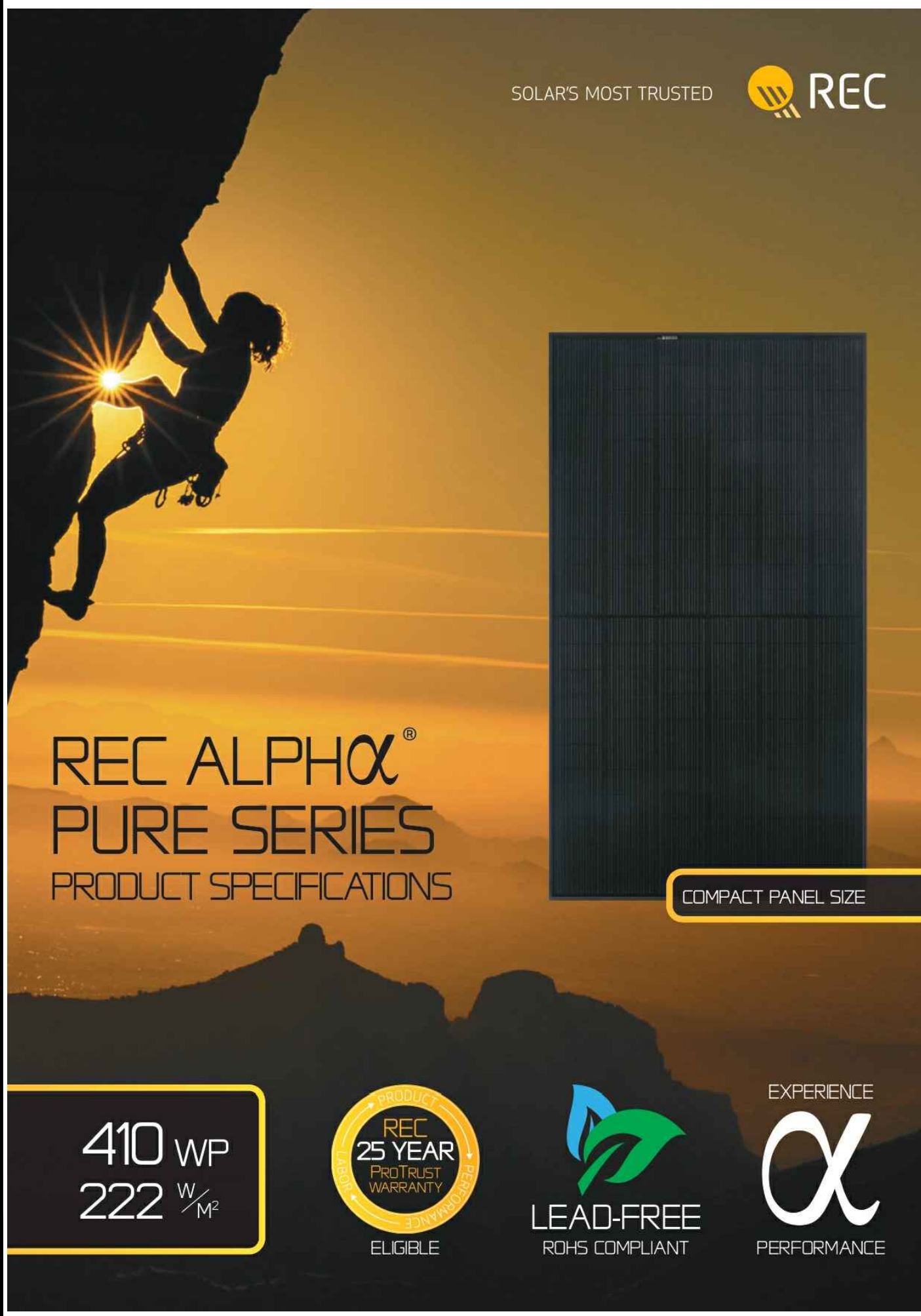
PV-7

SOLAR'S MOST TRUSTED



REC ALPHA PURE SERIES

PRODUCT SPECIFICATIONS



REC ALPHA[®] PURE SERIES

PRODUCT SPECIFICATIONS

COMPACT PANEL SIZE

410 WP
222 W/M²

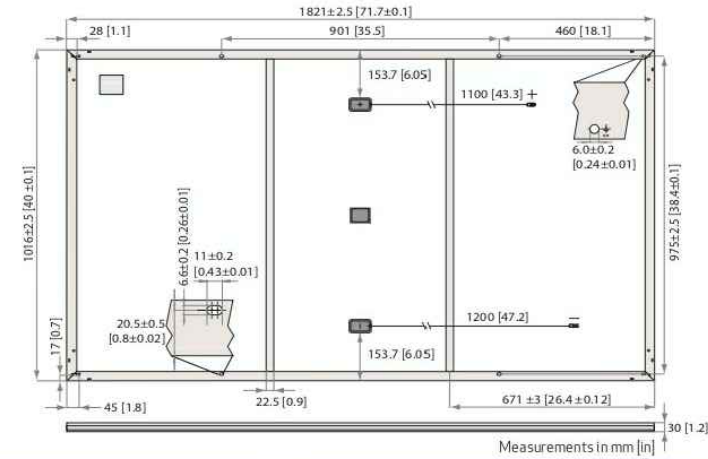


ELIGIBLE



GENERAL DATA

| | |
|---------------|---|
| Cell type: | 132 half-cut REC heterojunction cells with lead-free, gapless technology, 6 strings of 22 cells in series |
| Glass: | 3.2 mm solar glass with anti-reflective surface treatment in accordance with EN 12150 |
| Backsheet: | Highly resistant polymer (black) |
| Frame: | Anodized aluminum (black) |
| Junction box: | 3-part, 3 bypass diodes, lead-free IP68 rated, in accordance with IEC 62790 |
| Connectors: | Stäubli MC4 PV-KBT4/KST4 (4 mm ²) in accordance with IEC 62852, IP68 only when connected |
| Cable: | 4 mm ² solar cable, 1.1 m + 1.2 m in accordance with EN 50618 |
| Dimensions: | 1821 x 1016 x 30 mm (1.85 m ²) |
| Weight: | 20.5 kg |
| Origin: | Made in Singapore |



ELECTRICAL DATA

| STC | Product Code*: RECxxxAA Pure | | | | | | |
|--|--|-------|-------|-------|-------|-------|------|
| | 293 | 297 | 301 | 305 | 405 | 312 | |
| Power Output - P _{MAX} (Wp) | 293 | 297 | 301 | 305 | 405 | 312 | |
| Watt Class Sorting - (W) | 0/+5 | 0/+5 | 0/+5 | 0/+5 | 0/+5 | 0/+5 | |
| Nominal Power Voltage - V _{MPP} (V) | 41.2 | 41.5 | 41.8 | 42.1 | 42.4 | 42.7 | |
| Nominal Power Current - I _{MPP} (A) | 9.35 | 9.40 | 9.45 | 9.51 | 9.56 | 9.61 | |
| Open Circuit Voltage - V _{OC} (V) | 48.5 | 48.6 | 48.7 | 48.8 | 48.9 | 49.0 | |
| Short Circuit Current - I _{SC} (A) | 10.18 | 10.19 | 10.20 | 10.25 | 10.30 | 10.35 | |
| Power Density (W/m ²) | 208 | 211 | 214 | 216 | 219 | 222 | |
| Panel Efficiency (%) | 20.8 | 21.1 | 21.4 | 21.6 | 21.9 | 22.2 | |
| NMOT | Power Output - P _{MAX} (Wp) | 293 | 297 | 301 | 305 | 309 | 312 |
| | Nominal Power Voltage - V _{MPP} (V) | 38.8 | 39.1 | 39.4 | 39.7 | 40.0 | 40.2 |
| | Nominal Power Current - I _{MPP} (A) | 7.55 | 7.59 | 7.63 | 7.68 | 7.72 | 7.76 |
| | Open Circuit Voltage - V _{OC} (V) | 45.7 | 45.8 | 45.9 | 46.0 | 46.1 | 46.2 |
| Short Circuit Current - I _{SC} (A) | 8.16 | 8.20 | 8.24 | 8.28 | 8.32 | 8.36 | |

Values at standard test conditions (STC: air mass AM1.5, irradiance 1000 W/m², temperature 25°C), based on a production spread with a tolerance of P_{MAX}, V_{OC} & I_{SC} ±3% within one watt class. Nominal module operating temperature (NMOT: air mass AM1.5, irradiance 800 W/m², temperature 20°C, wind speed 1 m/s). * Where xxx indicates the nominal power class (P_{MAX}) at STC above.

MAXIMUM RATINGS

| | |
|----------------------------|------------------------------------|
| Operational temperature: | -40 ... +85°C |
| Maximum system voltage: | 1000 V |
| Maximum test load (front): | +7000 Pa (713 kg/m ²)* |
| Maximum test load (rear): | -4000 Pa (407 kg/m ²)* |
| Max series fuse rating: | 25 A |
| Max reverse current: | 25 A |

* See installation manual for mounting instructions. Design load = Test load / 1.5 (safety factor)

WARRANTY

| | Standard | | | REC ProTrust | | |
|--|----------|--------|-----------|--------------|-----|-----|
| | No | Yes | Yes | Yes | Yes | Yes |
| Installed by an REC Certified Solar Professional | | | | | | |
| System Size | All | <25 kW | 25-500 kW | | | |
| Product Warranty (yrs) | 20 | 25 | 25 | | | |
| Power Warranty (yrs) | 25 | 25 | 25 | | | |
| Labor Warranty (yrs) | 0 | 25 | 10 | | | |
| Power in Year 1 | 98% | 98% | 98% | | | |
| Annual Degradation | 0.25% | 0.25% | 0.25% | | | |
| Power in Year 25 | 92% | 92% | 92% | | | |

See warranty documents for details. Conditions apply

CERTIFICATIONS

| |
|--|
| IEC 61215:2016, IEC 61730:2016, UL 61730 |
| IEC 62804 PID |
| IEC 61701 Salt Mist |
| IEC 62716 Ammonia Resistance |
| ISO 11925-2 Ignitability (Class E) |
| IEC 62782 Dynamic Mechanical Load |
| IEC 61215-2:2016 Hailstone (35mm) |
| IEC 62321 Lead-free acc. to RoHS EU 863/2015 |
| ISO 14001, ISO 9001, IEC 45001, IEC 62941 |



TEMPERATURE RATINGS*

| | |
|---|-------------|
| Nominal Module Operating Temperature: | 44°C (±2°C) |
| Temperature coefficient of P _{MAX} : | -0.26 %/°C |
| Temperature coefficient of V _{OC} : | -0.24 %/°C |
| Temperature coefficient of I _{SC} : | 0.04 %/°C |

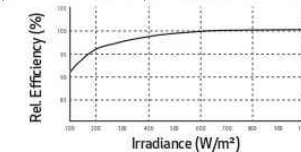
* The temperature coefficients stated are linear values

DELIVERY INFORMATION

| | |
|--|------------------|
| Panels per pallet: | 33 |
| Panels per 40 ft GP/high cube container: | 792 (24 pallets) |
| Panels per 13.6 m truck: | 924 (28 pallets) |
| Panels per 53 ft truck: | 891 (27 pallets) |

LOW LIGHT BEHAVIOUR

Typical low irradiance performance of module at STC.



Founded in 1996, REC Group is an international pioneering solar energy company dedicated to empowering consumers with clean, affordable solar power. As Solar's Most Trusted, REC is committed to high quality, innovation, and a low carbon footprint in the solar materials and solar panels it manufactures. Headquartered in Norway with operational headquarters in Singapore, REC also has regional hubs in North America, Europe, and Asia-Pacific.



www.recgroup.com

Specifications subject to change without notice. Ref: PM-DS-12-06-Rev-E 11.21



SIGORA SOLAR LLC
490 WESTFIELD RD STE. A
CHARLOTTEVILLE, VA 22901

REVISIONS

| DESCRIPTION | DATE | REV |
|-------------|------------|-----|
| INITIAL | 09/08/2022 | |
| | | |
| | | |
| | | |
| | | |

DATE: 09/08/2022

PROJECT NAME & ADDRESS

PATRICIA ELLER
RESIDENCE
160 STARLIGHT DR,
LILLINGTON, NC 27546

DRAWN BY

ESR

SHEET NAME
MODULE
SPECIFICATION

SHEET SIZE

ANSI B
11" X 17"

SHEET NUMBER

PV-8



IQ8 and IQ8+ Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, software-defined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55nm technology with high speed digital logic and has super-fast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Battery, Enphase IQ Gateway, and the Enphase App monitoring and analysis software.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industry-leading limited warranty of up to 25 years.



Connect PV modules quickly and easily to IQ8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-n-play MC4 connectors.



IQ8 Series Microinverters are UL Listed as PV Rapid Shut Down Equipment and conform with various regulations, when installed according to manufacturer's instructions.

Easy to install

- Lightweight and compact with plug-n-play connectors
- Power Line Communication (PLC) between components
- Faster installation with simple two-wire cabling

High productivity and reliability

- Produce power even when the grid is down*
- More than one million cumulative hours of testing
- Class II double-insulated enclosure
- Optimized for the latest high-powered PV modules

Microgrid-forming

- Complies with the latest advanced grid support**
- Remote automatic updates for the latest grid requirements
- Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) requirements

* Only when installed with IQ System Controller 2, meets UL 1741.

** IQ8 and IQ8Plus supports split phase, 240V installations only.

IQ8 and IQ8+ Microinverters

| INPUT DATA (DC) | | IQ8-60-2-US | IQ8PLUS-72-2-US |
|--|------|---|--|
| Commonly used module pairings ¹ | W | 235 – 350 | 235 – 440 |
| Module compatibility | | 60-cell/120 half-cell | 60-cell/120 half-cell, 66-cell/132 half-cell and 72-cell/144 half-cell |
| MPPT voltage range | V | 27 – 37 | 29 – 45 |
| Operating range | V | 25 – 48 | 25 – 58 |
| Min/max start voltage | V | 30 / 48 | 30 / 58 |
| Max input DC voltage | V | 50 | 60 |
| Max DC current ² [module Isc] | A | | 15 |
| Overtoltage class DC port | | | II |
| DC port backfeed current | mA | | 0 |
| PV array configuration | | 1x1 Ungrounded array; No additional DC side protection required; AC side protection requires max 20A per branch circuit | |
| OUTPUT DATA (AC) | | IQ8-60-2-US | IQ8PLUS-72-2-US |
| Peak output power | VA | 245 | 300 |
| Max continuous output power | VA | 240 | 290 |
| Nominal (L-L) voltage/range ³ | V | | 240 / 211 – 264 |
| Max continuous output current | A | 1.0 | 1.21 |
| Nominal frequency | Hz | | 60 |
| Extended frequency range | Hz | | 50 – 68 |
| AC short circuit fault current over 3 cycles | Arms | | 2 |
| Max units per 20 A (L-L) branch circuit ⁴ | | 16 | 13 |
| Total harmonic distortion | | | <5% |
| Overtoltage class AC port | | | III |
| AC port backfeed current | mA | | 30 |
| Power factor setting | | | 1.0 |
| Grid-tied power factor (adjustable) | | | 0.85 leading – 0.85 lagging |
| Peak efficiency | % | 97.5 | 97.6 |
| CEC weighted efficiency | % | 97 | 97 |
| Night-time power consumption | mW | | 60 |
| MECHANICAL DATA | | | |
| Ambient temperature range | | -40°C to +60°C (-40°F to +140°F) | |
| Relative humidity range | | 4% to 100% (condensing) | |
| DC Connector type | | MC4 | |
| Dimensions (HxWxD) | | 212 mm (8.3") x 175 mm (6.9") x 30.2 mm (1.2") | |
| Weight | | 1.08 kg (2.38 lbs) | |
| Cooling | | Natural convection – no fans | |
| Approved for wet locations | | Yes | |
| Pollution degree | | PD3 | |
| Enclosure | | Class II double-insulated, corrosion resistant polymeric enclosure | |
| Environ. category / UV exposure rating | | NEMA Type 6 / outdoor | |
| COMPLIANCE | | | |
| Certifications | | CA Rule 21 (UL 1741-SA), UL 62109-1, UL1741/IEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 1071-01 | |
| | | This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 section 690.12 and C22.1-2018 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according to manufacturer's instructions. | |

(1) No enforced DC/AC ratio. See the compatibility calculator at <https://link.enphase.com/module-compatibility>
 (2) Maximum continuous input DC current is 10.6A (3) Nominal voltage range can be extended beyond nominal if required by the utility. (4) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

REVISIONS

| DESCRIPTION | DATE | REV |
|-------------|------------|-----|
| INITIAL | 09/08/2022 | |
| | | |
| | | |
| | | |
| | | |
| | | |

DATE:09/08/2022

PROJECT NAME & ADDRESS

PATRICIA ELLER
 RESIDENCE
 160 STARLIGHT DR,
 LILLINGTON, NC 27546

DRAWN BY

ESR

SHEET NAME
 INVERTER
 SPECIFICATION

SHEET SIZE

ANSI B
 11" X 17"

SHEET NUMBER

PV-9

Enphase IQ Combiner 4/4C

X-IQ-AM1-240-4
X-IQ-AM1-240-4C



X-IQ-AM1-240-4C

X-IQ-AM1-240-4



To learn more about Enphase offerings, visit enphase.com

The **Enphase IQ Combiner 4/4C** with Enphase IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure and streamlines IQ microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

Smart

- Includes IQ Gateway for communication and control
- Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ Combiner 4C
- Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- Flexible networking supports Wi-Fi, Ethernet, or cellular
- Optional AC receptacle available for PLC bridge
- Provides production metering and consumption monitoring

Simple

- Centered mounting brackets support single stud mounting
- Supports bottom, back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- 80A total PV or storage branch circuits

Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- Five-year limited warranty
- Two years labor reimbursement program coverage included for both the IQ Combiner SKU's
- UL listed



Enphase IQ Combiner 4/4C

| MODEL NUMBER | |
|---|--|
| IQ Combiner 4 (X-IQ-AM1-240-4) | IQ Combiner 4 with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes a silver solar shield to match the IQ Battery system and IQ System Controller 2 and to deflect heat. |
| IQ Combiner 4C (X-IQ-AM1-240-4C) | IQ Combiner 4C with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), a plug-and-play industrial-grade cell modem for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.) Includes a silver solar shield to match the IQ Battery and IQ System Controller and to deflect heat. |
| ACCESSORIES AND REPLACEMENT PARTS (not included, order separately) | |
| Ensemble Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05 | - Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan for Ensemble sites - 4G based LTE-M1 cellular modem with 5-year Sprint data plan - 4G based LTE-M1 cellular modem with 5-year AT&T data plan |
| Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-15A-2P-240V-B BRK-20A-2P-240V-B | Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR215B with hold down kit support Circuit breaker, 2 pole, 20A, Eaton BR220B with hold down kit support |
| EPLC-01 | Power line carrier (communication bridge pair), quantity - one pair |
| XA-SOLARSHIELD-ES | Replacement solar shield for IQ Combiner 4/4C |
| XA-PLUG-120-3 | Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (required for EPLC-01) |
| XA-ENV-PCBA-3 | Replacement IQ Gateway printed circuit board (PCB) for Combiner 4/4C |
| X-IQ-NA-HD-125A | Hold down kit for Eaton circuit breaker with screws. |
| ELECTRICAL SPECIFICATIONS | |
| Rating | Continuous duty |
| System voltage | 120/240 VAC, 60 Hz |
| Eaton BR series busbar rating | 125 A |
| Max. continuous current rating | 65 A |
| Max. continuous current rating (input from PV/storage) | 64 A |
| Max. fuse/circuit rating (output) | 90 A |
| Branch circuits (solar and/or storage) | Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included) |
| Max. total branch circuit breaker rating (input) | 80A of distributed generation / 95A with IQ Gateway breaker included |
| Envoy breaker | 10A or 15A rating GE/Siemens/Eaton included |
| Production metering CT | 200 A solid core pre-installed and wired to IQ Gateway |
| Consumption monitoring CT (CT-200-SPLIT) | A pair of 200 A split core current transformers |
| MECHANICAL DATA | |
| Dimensions (WxHxD) | 37.5 x 49.5 x 16.8 cm (14.75" x 19.5" x 6.63"). Height is 21.06" (53.5 cm) with mounting brackets. |
| Weight | 7.5 kg (16.5 lbs) |
| Ambient temperature range | -40° C to +46° C (-40° to 115° F) |
| Cooling | Natural convection, plus heat shield |
| Enclosure environmental rating | Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction |
| Wire sizes | • 20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors • 60 A breaker branch input: 4 to 1/0 AWG copper conductors • Main lug combined output: 10 to 2/0 AWG copper conductors • Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing. |
| Altitude | To 2000 meters (6,560 feet) |
| INTERNET CONNECTION OPTIONS | |
| Integrated Wi-Fi | 802.11b/g/n |
| Cellular | CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based LTE-M1 cellular modem). Note that an Enphase Mobile Connect cellular modem is required for all Ensemble installations. |
| Ethernet | Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included) |
| COMPLIANCE | |
| Compliance, IQ Combiner | UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production) Consumption metering: accuracy class 2.5 |
| Compliance, IQ Gateway | UL 60601-1/CANCSA 22.2 No. 61010-1 |

To learn more about Enphase offerings, visit enphase.com

© 2022 Enphase Energy. All rights reserved. Enphase, the Enphase logo, IQ Combiner 4/4C, and other names are trademarks of Enphase Energy, Inc. Data subject to change. 02-14-2022



SIGORA SOLAR LLC
490 WESTFIELD RD STE A
CHARLOTTEVILLE, VA 22901

REVISIONS

| DESCRIPTION | DATE | REV |
|-------------|------------|-----|
| INITIAL | 09/08/2022 | |
| | | |
| | | |
| | | |
| | | |

DATE:09/08/2022

PROJECT NAME & ADDRESS

PATRICIA ELLER
RESIDENCE
160 STARLIGHT DR,
LILLINGTON, NC 27546

DRAWN BY

ESR

SHEET NAME
COMBINER
SPECIFICATION

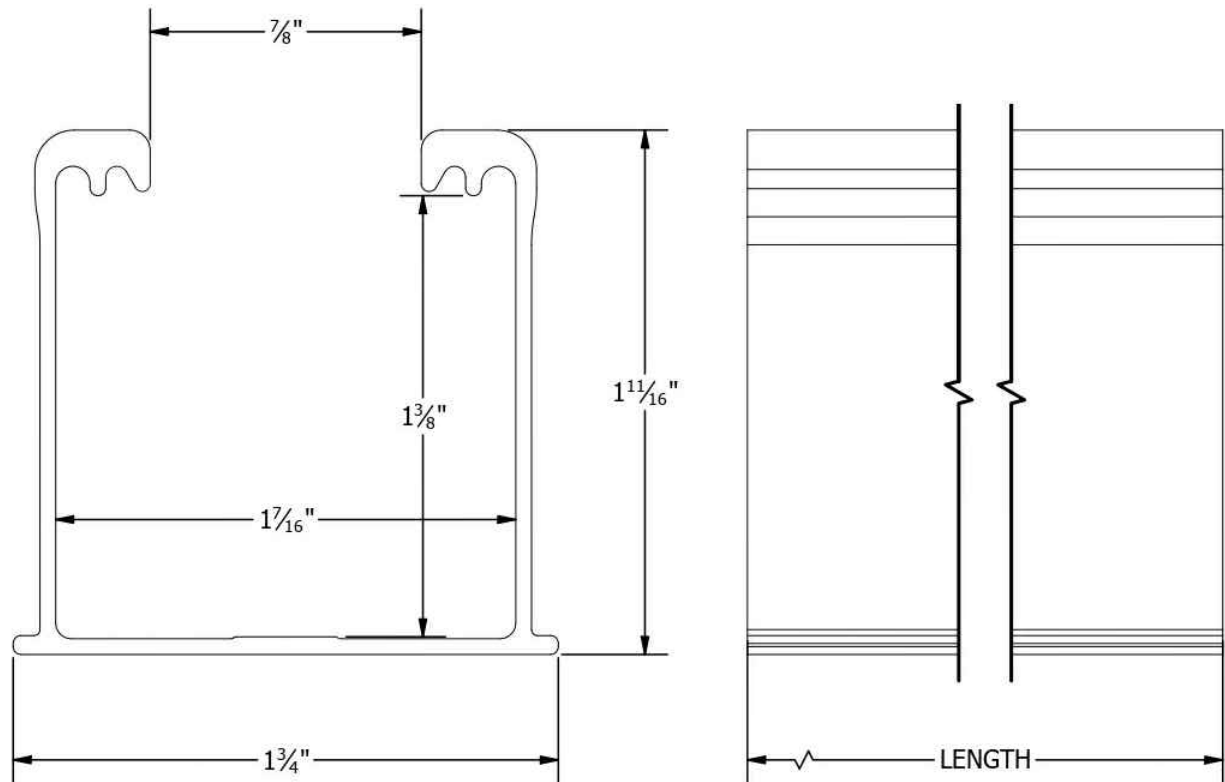
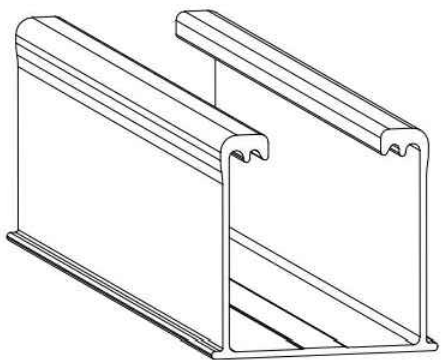
SHEET SIZE

ANSI B
11" X 17"

SHEET NUMBER

PV-10

| PART # TABLE | | |
|--------------|----------------------------|--------|
| P/N | DESCRIPTION | LENGTH |
| 084RLM1 | NXT HORIZON RAIL 84" MILL | 84" |
| 084RLD1 | NXT HORIZON RAIL 84" DARK | 84" |
| 168RLM1 | NXT HORIZON RAIL 168" MILL | 168" |
| 168RLD1 | NXT HORIZON RAIL 168" DARK | 168" |
| 208RLM1 | NXT HORIZON RAIL 208" MILL | 208" |
| 208RLD1 | NXT HORIZON RAIL 208" DARK | 208" |
| 246RLM1 | NXT HORIZON RAIL 246" MILL | 246" |
| 246RLD1 | NXT HORIZON RAIL 246" DARK | 246" |



UNIRAC
 1411 BROADWAY BLVD. NE
 ALBUQUERQUE, NM 87102 USA
 PHONE: 505.242.6411
 WWW.UNIRAC.COM

PRODUCT LINE: NXT HORIZON
 DRAWING TYPE: PART DETAIL
 DESCRIPTION: RAIL
 REVISION DATE: 9/13/2021

DRAWING NOT TO SCALE
 ALL DIMENSIONS ARE
 NOMINAL
 PRODUCT PROTECTED BY
 ONE OR MORE US PATENTS
 LEGAL NOTICE

NH-P01
 SHEET



| REVISIONS | | |
|-------------|------------|-----|
| DESCRIPTION | DATE | REV |
| INITIAL | 09/08/2022 | |
| | | |
| | | |
| | | |
| | | |

DATE: 09/08/2022

PROJECT NAME & ADDRESS
 PATRICIA ELLER
 RESIDENCE
 160 STARLIGHT DR,
 LILLINGTON, NC 27546

DRAWN BY
 ESR

SHEET NAME
 RAIL
 SPECIFICATION

SHEET SIZE
 ANSI B
 11" X 17"

SHEET NUMBER
 PV-11

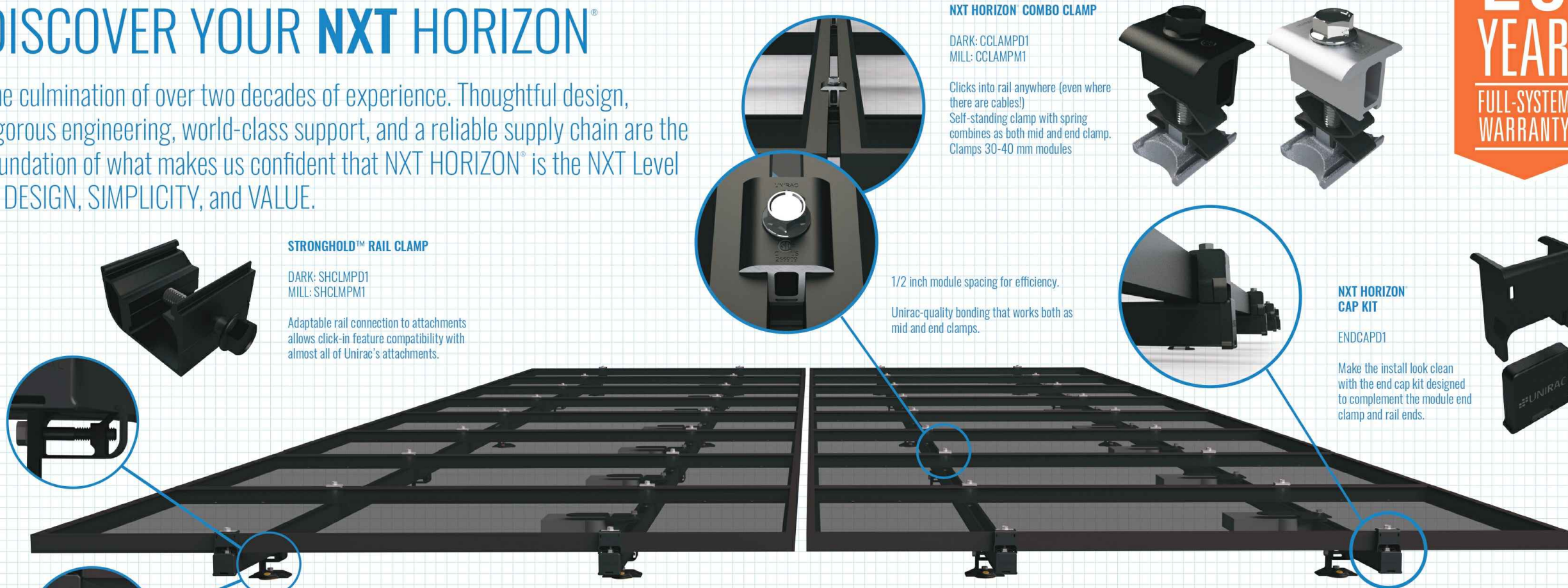
NXT HORIZON[®]

UNIRAC[®]
BETTER SOLAR STARTS HERE

UNIRAC[®]
25
YEAR
FULL-SYSTEM WARRANTY

DISCOVER YOUR NXT HORIZON[®]

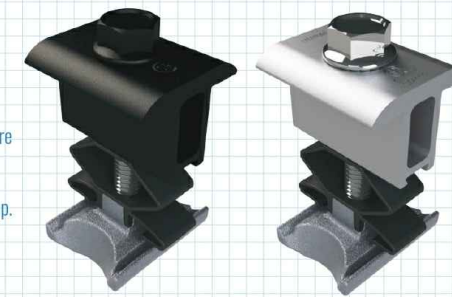
The culmination of over two decades of experience. Thoughtful design, rigorous engineering, world-class support, and a reliable supply chain are the foundation of what makes us confident that NXT HORIZON[®] is the NXT Level of DESIGN, SIMPLICITY, and VALUE.



NXT HORIZON[®] COMBO CLAMP

DARK: CCLAMPD1
MILL: CCLAMP1

Clicks into rail anywhere (even where there are cables!)
Self-standing clamp with spring combines as both mid and end clamp.
Clamps 30-40 mm modules



STRONGHOLD[™] RAIL CLAMP

DARK: SHCLMPD1
MILL: SHCLMP1

Adaptable rail connection to attachments allows click-in feature compatibility with almost all of Unirac's attachments.



1/2 inch module spacing for efficiency.

Unirac-quality bonding that works both as mid and end clamps.

NXT HORIZON[®] CAP KIT

ENDCAPD1

Make the install look clean with the end cap kit designed to complement the module end clamp and rail ends.



NXT HORIZON[®] RAIL

DARK: 168RLD1
MILL: 168RLM1

Strong, lightweight open channel rail with invisible, easy, unailing and integrated wire management system.



WIRE MANAGEMENT OPTIONS

NXT HORIZON[®] MLPE & LUG CLAMP

LUGMLPE1

Works as either MLPE Mount or Grounding Lug connection to the rail. Why source two parts when one can do the job?



NXT HORIZON[®] WIRE MANAGEMENT CLIP

WRMCLPD1

Aesthetic, yet functional accessory that works to help installers keep wires inside the rail. No zip-ties required. Optional zip tie loop for extra wire management capabilities!



NXT HORIZON[®] NORTH/SOUTH WIRE MANAGEMENT CLIP

WRMCNSD1

An elegant solution to help installers get to the home run. The same hardware works to provide both easy entry to rail and adjustability for cable thickness.



FlashLoc technology combined with new features: click-in rail & open slot L-Foot for the best flash-less install experience.

STRONGHOLD[™] ATTACHMENT KIT

DARK: SHCPKTD1
MILL: SHCPKTM1

Rail clicks into the clamps attached to the Stronghold[™] base. Open slot in L-foot allows drop-in rail clamp.



Alternative attachment options:



NXT HORIZON[®] RAIL SPLICE

RLSPLCM1

Structural internal splice that does not interfere with roof connection nor module connection. Pre-assembled thread cutting bolts.

ALL NXT HORIZON[®] SYSTEMS INCLUDE A FREE PERMITTING PLANSET DESIGN - FOR QUESTIONS OR CUSTOMER SERVICE VISIT UNIRAC.COM OR EMAIL NXTPERMITS@UNIRAC.COM



SIGORA SOLAR LLC
490 WESTFIELD RD STE A
CHARLOTTEVILLE, VA 22901

REVISIONS

| DESCRIPTION | DATE | REV |
|-------------|------------|-----|
| INITIAL | 09/08/2022 | |
| | | |
| | | |
| | | |
| | | |

DATE:09/08/2022

PROJECT NAME & ADDRESS

PATRICIA ELLER
RESIDENCE
160 STARLIGHT DR,
LILLINGTON, NC 27546

DRAWN BY

ESR

SHEET NAME

ATTACHMENT
SPECIFICATION

SHEET SIZE

ANSI B
11" X 17"

SHEET NUMBER

PV-12

SolaDeck

FLASHED PV ROOF-MOUNT COMBINER/ENCLOSURE

Basic Features

- Stamped Seamless Construction
- 18 Gauge Galvanized Steel
- Powder Coated Surfaces
- Flashes into the roof deck
- 3 Roof deck knockouts .5", .75", 1"
- 5 Centering dimples for entry/exit fittings or conduit
- 2 Position Ground lug installed
- Mounting Hardware Included



SolaDeck Model SD 0783



SolaDeck UL50 Type 3R Enclosures

Available Models:

Model SD 0783 - (3" fixed Din Rail)

Model SD 0786 - (6" slotted Din Rail)



SolaDeck UL 1741 Combiner/Enclosures

Models SD 0783-41 and SD 0786-41 are labeled and ETL listed UL STD 1741 according to the UL STD 1741 for photovoltaic combiner enclosures.

Max Rated - 600VDC, 120AMPS

Model SD 0783-41 3" Fixed Din Rail fastened using Norlock System

**Typical System Configuration

- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 1- Power Distribution Block 600VDC 175AMP
- 1- Bus Bar with UL lug

Model SD 0786-41 6" Slotted Din Rail fastened using steel studs

**Typical System Configuration

- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 4- Din Rail Mounted Terminal Blocks
- Bus Bars with UL lug

**Fuse holders and terminal blocks added in the field must be UL listed or recognized and meet 600 VDC 30 AMP 110C for fuse holders; 600V 50 AMP 90C for rail mounted terminal blocks and 600 V 175 AMP 90C for Power Distribution Blocks. Use Copper Wire Conductors.



Cover is trimmed to allow conduit or fittings, base is center dimpled for fitting locations.



Model SD 0783-41, wired with Din Rail mounted fuse holders, bus bar and power distribution block.



Model SD 0786-41, wired with Din Rail mounted fuse holders, terminal blocks and bus bars.



SIGORA SOLAR LLC
490 WESTFIELD RD STE A
CHARLOTTEVILLE, VA 22901

REVISIONS

| DESCRIPTION | DATE | REV |
|-------------|------------|-----|
| INITIAL | 09/08/2022 | |
| | | |
| | | |
| | | |
| | | |
| | | |

DATE:09/08/2022

PROJECT NAME & ADDRESS

PATRICIA ELLER
RESIDENCE
160 STARLIGHT DR,
LILLINGTON, NC 27546

DRAWN BY

ESR

SHEET NAME

SOLADECK
SPECIFICATION

SHEET SIZE

ANSI B
11" X 17"

SHEET NUMBER

PV-13