Building Codes: 2017 NEC W/NC AMENDMENTS, 2018 NORTH CAROLINA RESIDENTIAL CODE, AND 2018 NORTH CAROLINA FIRE CODE and AHJ Amendments

HOMEGARDNER, JAMES PV SYSTEM 145 BARCLAY DRIVE. ANGIER, NC, 27501 APN:

JURISDICTION: HARNETT COUNTY (NC) GENERAL INFORMATION

SYSTEM SIZE: 6.800 kW-DC-STC 6.000 kW-AC

ROOF PITCHED: 30 DEGREES

INVERTER: (1) SOLAREDGE SE6000H-US W/ P401 OPTIMIZERS

MODULES (17) Q PEAK DUO BLK ML G10+ 400W STRINGS: (1) x 8 (1) x 9 MODULE SERIES STRINGS

ELECTRICAL SERVICE RATING: 125A PV SYSTEM OVERCURRENT RATING: 35A

PV SYSTEM DISCONNECT SWITCH: EATON DG222URB (60A / 2P)

ROOF TYPE: COMP SHINGLE

MANUFACTURED/ENGINEERED TRUSS **ROOF FRAMING:**

RACKING: K2 SYSTEMS

ATTACHMENT METHOD: MIN. 5/16" x 3 ½ LAG SCREWS EA. STANDOFF

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| DATA SHEETS & ADDITIONAL INFORMATION | SUPPLEMENTAL MATERIAL | |

VICINITY MAP

SCALE: NTS

AERIAL MAP SCALE: NTS



NOTES

EQUIPMENT LOCATION

- ALL EQUIPMENT SHALL MEET MINIMUM SETBACKS AS REQUIRED BY NEC 110.26.
- 2. WIRING SYSTEMS INSTALLED IN DIRECT SUNLIGHT MUST BE RATED FOR EXPECTED OPERATING TEMPERATURE AS SPECIFIED BY NEC690.31(A),(C) AND NEC TABLES 310.15(B)(2)(A) AND 310.15(B)(3)(C).
- 3. JUNCTION AND PULL BOXES PERMITTED INSTALLED UNDER PV MODULES ACCORDING TO NEC 690.34.
- 4. ADDITIONAL AC DISCONNECT(S) SHALL BE PROVIDED WHERE THE INVERTER IS NOT WITHIN SIGHT OF THE AC SERVICING DISCONNECT
- 5. ALL EQUIPMENT SHALL BE INSTALLED ACCESSIBLE TO QUALIFIED PERSONNEL ACCORDING TO NEC APPLICABLE CODES
- 6. ALL COMPONENTS ARE LISTED FOR THEIR PURPOSE AND RATED FOR OUTDOOR USAGE WHEN APPROPRIATE.

WIRING & CONDUIT NOTES

- ALL CONDUITS AND WIRE WILL BE LISTED AND APPROVED FOR THEIR PURPOSE. CONDUIT AND WIRE SPECIFICATIONS ARE BASED ON MINIMUM CODE REQUIREMENTS AND ARE NOT MEANT TO LIMIT UP-SIZING.
- 2. CONDUCTORS SIZED ACCORDING TO NEC 690.8, NEC 690.7.
- 3. DC WIRING LIMITED TO MODULE FOOTPRINT. MICRO INVERTER WIRING SYSTEMS SHALL BE LOCATED AND SECURED UNDER THE ARRAY WITH SUITABLE WIRING CLIPS.
- 4. AC CONDUCTORS COLORED OR MARKED AS FOLLOWS: PHASE A OR L1- BLACK, PHASE B OR L-2 RED, OR OTHER CONVENTION IF THREE PHASE, PHASE C OR L3-BLUE, YELLOW, ORANGE, OR OTHER CONVENTION NEUTRAL- WHITE OR GREY IN 4-WIRE DELTA CONNECTED SYSTEMS THE PHASE WITH THE HIGHER VOLTAGE TO BE MARKED ORANGE NEC 110.15.

GENERAL NOTES

- 1. MODULES ARE LISTED UNDER UL 1703 AND CONFORM TO THE STANDARDS.
- 2. INVERTERS ARE LISTED UNDER UL 1741 AND CONFORM TO THE STANDARDS.
- 3. DRAWINGS ARE DIAGRAMMATIC, INDICATING GENERAL ARRANGEMENT OF THE PV SYSTEM AND THE ACTUAL SITE CONDITION
- 4. WORKING CLEARANCES AROUND THE NEW PV ELECTRICAL EQUIPMENT WILL BE MAINTAINED IN ACCORDANCE WITH NEC 110.26.
- 5. ALL GROUND WIRING CONNECTED TO THE MAIN SERVICE GROUNDING IN MAIN SERVICE PANEL/SERVICE COMPONENT.
- 6. ALL CONDUCTORS SHALL BE 600V, 75° C STANDARD COPPER UNLESS OTHERWISE NOTED.
- 7. WHEN REQUIRED, A LADDER SHALL BE IN PLACE FOR INSPECTION IN COMPLIANCE WITH OSHA REGULATIONS.
- 8. THE SYSTEM WILL NOT BE INTERCONNECTED BY THE CONTRACTOR UNTIL APPROVAL FROM THE LOCAL JURISDICTION AND/OR THE UTILITY.
- 9. ROOF ACCESS POINT SHALL BE LOCATED IN AREAS THAT DO NOT REQUIRE THE PLACEMENT OF GROUND LADDERS OVER OPENINGS SUCH AS WINDOWS WHERE THE ACCESS POINT DOES NOT CONFLICT WITH OVERHEAD OBSTRUCTIONS SUCH AS TREES, WIRES OR SIGNS.
- 10. PV ARRAY COMBINER/JUNCTION BOX PROVIDES TRANSITION FROM ARRAY WIRING TO CONDUIT WIRING.



HOMEGARDNER, JAMES RESIDENCE 145 BARCLAY DRIVE, ANGIER, NC, 27501 LAT:35.468939, LON:-78.681378 TSP120476

(17) Q PEAK DUO BLK ML G10+ 400W (1) SOLAREDGE SE6000H-US 6.800 kW DC SYSTEM SIZE 6.000 kW AC SYSTEM SIZE

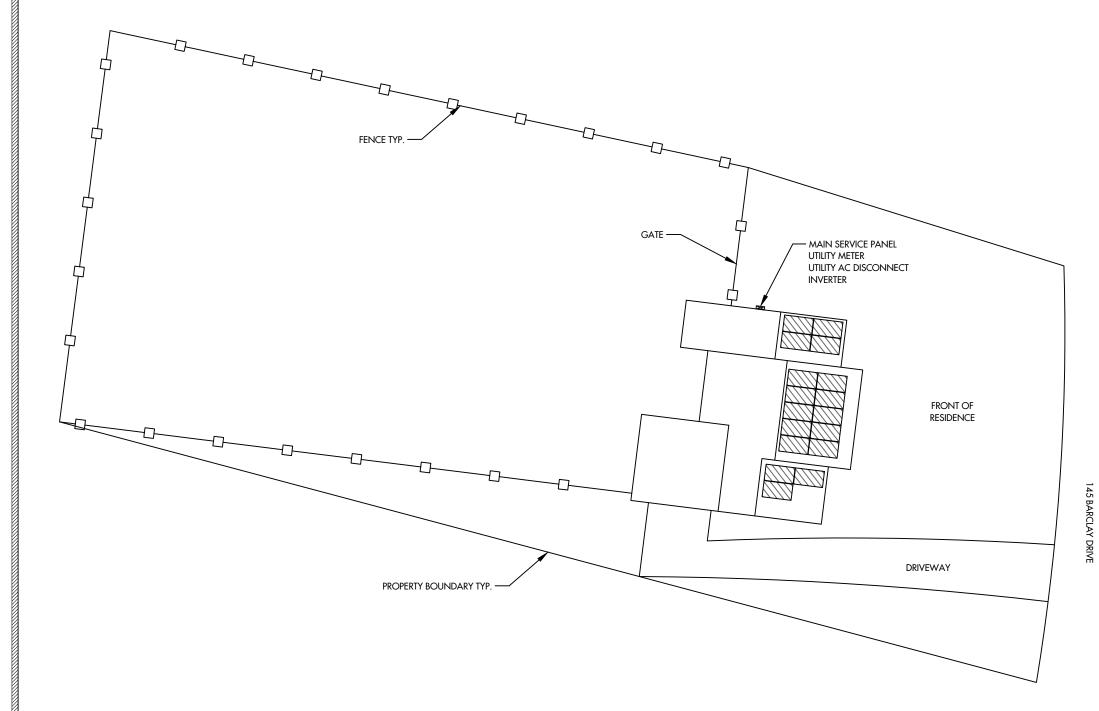
DATE: 4/12/2022 **REV:A**

DRAWN BY: JS

COVER PAGE

PV 1





PROJECT NOTES

- 1. UTILITY SHALL HAVE 24HR UNRESTRICTED ACCESS TO ALL PHOTOVOLTAIC COMPONENTS LOCATED AT SES EQUIPMENT
- 2. NO LOCKED GATES, DOGS, ETC SHALL IMPEDE ACCESS TO SES EQUIPMENT
- 3. WORKSPACE IN FRONT OF AC ELECTRICAL SYSTEM COMPONENTS SHALL BE IN ACCORDANCE WITH DUKE ENERGY PROGRESS (NC) AND NEC REQUIREMENTS.





HOMEGARDNER, JAMES RESIDENCE 145 BARCLAY DRIVE, ANGIER, NC, 27501 LAT:35.468939, LON:-78.681378 TSP120476 (17) Q PEAK DUO BLK ML G10+ 400W (1) SOLAREDGE SE6000H-US 6.800 kW DC SYSTEM SIZE 6.000 kW AC SYSTEM SIZE

SCALE: 13/256" = 1'-0" DATE: 4/12/2022

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SITE PLAN

PV 2

ARRAY INFORMATION

AR-01

QUANTITY: 4

MOUNTING TYPE: FLUSH

ARRAY TILT: 30° AZIMUTH: 96°

ATTACHMENT SPACING: 6' ROOF TYPE: COMP SHINGLE

AR-02

QUANTITY: 10

MOUNTING TYPE: FLUSH

ARRAY TILT: 30° AZIMUTH: 96°

ATTACHMENT SPACING: 6' ROOF TYPE: COMP SHINGLE

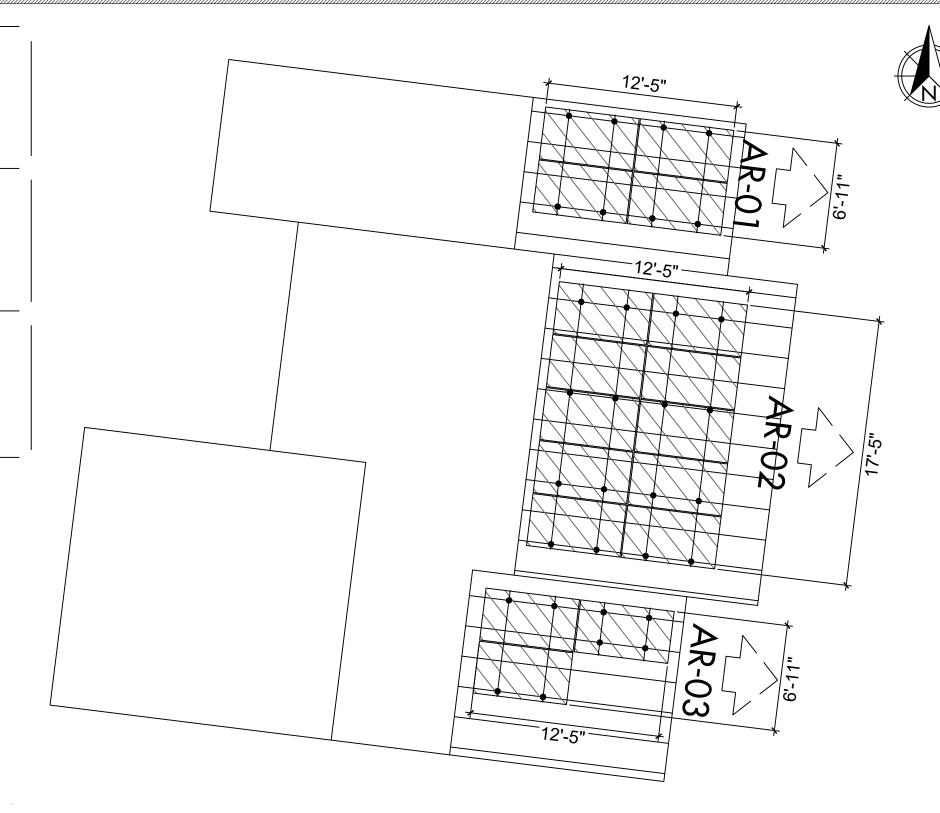
AR-03

QUANTITY: 3

MOUNTING TYPE: FLUSH

ARRAY TILT: 30° AZIMUTH: 96°

ATTACHMENT SPACING: 6' ROOF TYPE: COMP SHINGLE





- ROOF VENTS, SKYLIGHTS, WILL NOT BE COVERED UPON PV INSTALLATION
- TOTAL ROOF AREA = 1611 SQ-FT
- TOTAL ARRAY AREA = 359.05 SQ-FT
- ARRAY COVERAGE = 22.29%

DRAWN BY: JS

MODULE & RACKING INFORMATION
MODULE: Q PEAK DUO BLK ML G10+ 400W
MODULE WEIGHT: 48.50 LBS
MODULE DIMENSIONS: 74"x 41.1" x 1.5"

RACKING/RAIL: K2 SYSTEMS / K2 SYSTEMS

ROOF & FRAMING INFORMATION
MATERIAL: COMP SHINGLE
RAFTER/TRUSS SIZE: 2" x 4"
RAFTER/TRUSS SPACING: 2'

ARRAY 01: 4 MODULES

UPLIFT = 2534.50 LBS.

POINT LOAD = 26.00 LBS. PER MOUNTING POINT

 $\underline{PULLOUT\ STRENGTH} = \underline{4200.00\ LBS}.$

DISTRIBUTED LOAD = 2.46 PSF

MODULE & RACKING WEIGHT = 208.00 LBS

ARRAY 02: 10 MODULES

 $\underline{\mathsf{UPLIFT}} = \underline{6336.25}\,\mathsf{LBS}.$

POINT LOAD = 32.50 LBS. PER MOUNTING POINT

PULLOUT STRENGTH = 8400.00 LBS.

DISTRIBUTED LOAD = 2.46 PSF

MODULE & RACKING WEIGHT = 520.00 LBS

ARRAY 03: 3 MODULES

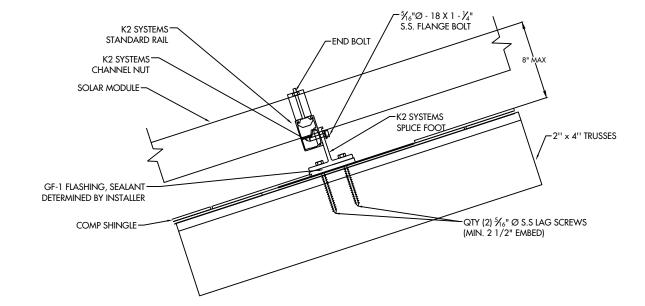
UPLIFT = 1900.88 LBS.

POINT LOAD = 19.50 LBS. PER MOUNTING POINT

PULLOUT STRENGTH = 4200.00 LBS.

DISTRIBUTED LOAD = 2.46 PSF

MODULE & RACKING WEIGHT = 156.00 LBS





REV:A DRAWN BY: JS

PV MODULE

Q PEAK DUO BLK ML G10+ 400W

W = 400 W ISC = 11.14 ADC

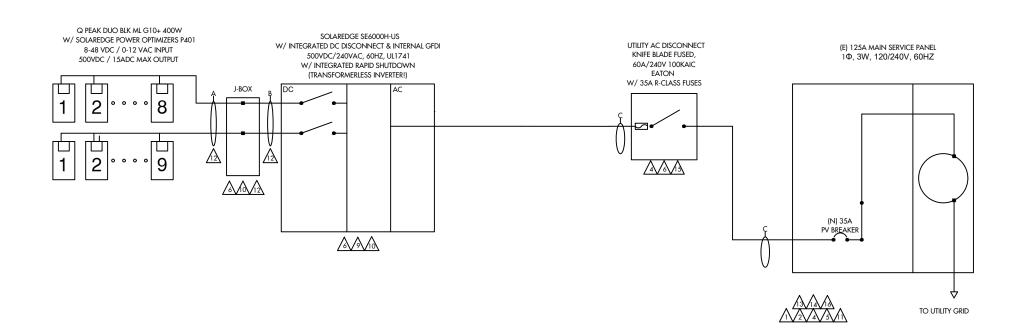
VOC = 45.30 VDCIMP = 10.77 ADC

VMP = 37.13 VDC TVOC = -0.270% / °C

WIRE SCHEDULE

A - (4) #10 AWG-CU PV WIRE (HR)
(1) #10 AWG-CU BARE COPPER WIRE (GND)
IN FREE AIR

B - (4) #10 AWG-CU THWN-2 WIRE (HR) (1) #10 AWG-CU THWN-2 WIRE (GND) 3/4" EMT C - (3) #8 AWG-CU THWN-2 WIRE (HR) (1) #8 AWG-CU THWN-2 WIRE (GND) 3/4" EMT NOTE: SUPPLY/LINE SIDE CONNECTION NO MAIN BREAKER NO 120% RULE 6 HANDLE RULE



WIRE SIZE CALCULATIONS

TEMP CORRECTION FACTOR: 0.87 (43° AMBIENT)
ROOFTOP TEMP CORRECTION FACTOR: 1.00 (43° ADJUSTED)
(2" ABOVE ROOFTOP / 0° TEMP ADDERS - AS OCCURS)
(TEMP DATA TAKEN FROM ASHRAE 2% AVG HIGH TEMP)

DC WIRING

CONDUIT FILL FACTOR = 0.80

OPTIMIZER MAX. CURRENT = 18.75A DC (15.00A X 1 X 1.25) #10- AWG CU. AMPACITY = 47.85A (55A X 0.87)

FREE AIR

#10 - AWG CU. AMPACITY = 27. ROOFTOP CONDUIT

ACITY = 27.84A (40A X 0.87 X 0.80)

AC WIRING

CONDUIT FILL FACTOR = 1 (3) CONDUCTORS

MAX. INVERTER CURRENT = 25A (PER INVERTER SPECS)

MIN. INVERTER OCP = 31.25A (25A X 1.25)

INVERTER OCP = 40A

#8 - AWG CU AMPACITY = 47.85A (55A X 1 X 0.87)



HOMEGARDNER, JAMES RESIDENCE 145 BARCLAY DRIVE, ANGIER, NC, 27501 LAT:35.468939, LON:-78.681378 TSP120476 (17) Q PEAK DUO BLK ML G10+ 400W (1) SOLAREDGE SE6000H-US 6.800 kW DC SYSTEM SIZE

6.000 kW AC SYSTEM SIZE

DATE: 4/12/2022

REV:A

DRAWN BY: JS

ONE LINE

PV 5

PV MODULE

Q PEAK DUO BLK ML G10+ 400W

400 W 11.14 ADC

45.30 VDC VOC 10.77 ADC IMP

VMP 37.13 VDC TVOC = -0.270% / °C

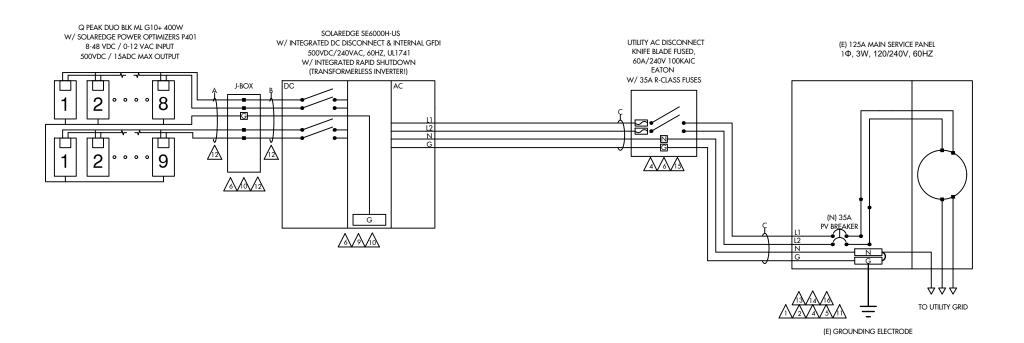
WIRE SCHEDULE

A - (4) #10 AWG-CU PV WIRE (HR) (1) #10 AWG-CU BARE COPPER WIRE (GND) IN FREE AIR

B - (4) #10 AWG-CU THWN-2 WIRE (HR) (1) #10 AWG-CU THWN-2 WIRE (GND) 3/4" EMT

C - (3) #8 AWG-CU THWN-2 WIRE (HR) (1) #8 AWG-CU THWN-2 WIRE (GND) 3/4" EMT

NOTE: SUPPLY/LINE SIDE CONNECTION NO MAIN BREAKER NO 120% RULE **6 HANDLE RULE**



WIRE SIZE CALCULATIONS

TEMP CORRECTION FACTOR: 0.87 (43° AMBIENT) ROOFTOP TEMP CORRECTION FACTOR: 1.00 (43° ADJUSTED) (2" ABOVE ROOFTOP / 0° TEMP ADDERS - AS OCCURS) (TEMP DATA TAKEN FROM ASHRAE 2% AVG HIGH TEMP)

DC WIRING

CONDUIT FILL FACTOR 0.80

OPTIMIZER MAX. CURRENT = 18.75A DC (15.00A X 1 X 1.25)

#10- AWG CU. AMPACITY = 47.85A (55A X 0.87)

FREE AIR

#10 - AWG CU. AMPACITY = 27.84A (40A X 0.87 X 0.80)

ROOFTOP CONDUIT

AC WIRING

CONDUIT FILL FACTOR 1 (3) CONDUCTORS

MAX. INVERTER CURRENT = 25A (PER INVERTER SPECS)

MIN. INVERTER OCP 31.25A (25A X 1.25)

INVERTER OCP

47.85A (55A X 1 X 0.87) #8 - AWG CU AMPACITY =



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(17) Q PEAK DUO BLK ML G10+ 400W (1) SOLAREDGE SE6000H-US 6.800 kW DC SYSTEM SIZE 6.000 kW AC SYSTEM SIZE

DATE: 4/12/2022

REV:A

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THREE LINE

PV 6





LOCATION: BACKFED BREAKER CODE REF: NEC 705.12(4)



M WARNING

LOCATION: BACKFED BREAKER

DO NOT RELOCATE THIS OVERCURRENT DEVICE

CODE REF: 2017 NEC 705.12(2)(3)(b)



WARNING

A GENERATION SCOURCE IS CONNECTED TO THE SUPPLY HE PHOTOVOLTAIC SYSTEM UTILITY DISCONNECT SWITCH

LOCATION: (IF APPLICABLE) SUPPLY SIDE TAP

AC DISCONNECT(S)

CODE REF: UTILITY

LOCATION: MAIN PANEL

CODE REF: NEC 690.54



<u>/</u>5\

PHOTOVOLTAIC AC DISCONNECT

ATED AC OPERATING CURRENT

NOMINAL OPERATING AC VOLTAGE:

25A AC 240VAC

RAPID SHUTDOWN **SWITCH FOR**

LOCATION: MAIN PANEL (EXTERIOR)

CODE REF: NEC 690.56(C)(3)



WARNING

SOLAR PV SYSTEM

ELECTRICAL SHOCK HAZARD TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LOCATION: COMBINER PANEL

AC DISCONNECT JUNCTION BOX CODE REF: NEC 690.13(B)



PHOTOVOLTAIC

SYSTEM METER

LOCATION: DEDICATED KWH METER CODE REF: NEC 690.4(B) UTILITY





MARNING

PHOTOVOLTAIC SYSTEM **COMBINER PANEL**

DO NOT ADD LOADS

PHOTOVOLTAIC SYSTEM DC DISCONNECT

MAXIMUM VOLTAGE MAXIMUM CIRCUIT CURRENT

MAX. RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC-TO-DC- CONVERTER (IF INSTALLED)

LOCATION: AC COMBINER PANEL

CODE REF: NEC 690.13(B)

LOCATION: DC DISCONNECT CODE REF: UTILITY

LOCATION: DC DISCONNECT, COMBINE BOX

CODE REF: NEC 690.13(B)





ELECTRICAL SHOCK HAZARD TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

DC VOLTAGE IS ALWAYS PRESENT WHEN SOLAR MODULES ARE EXPOSED TO SUNLIGHT



SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY.



LOCATION: MAIN SERVICE (OUTSIDE COVER) CODE REF: NEC 690.12 NEC 690.56(C)(1)(a

YELLOW STICKER

WARNING PHOTOVOLTAIC POWER SOURCE

LOCATION: DC CONDUIT JUNCTION BOX NO MORE THAN 10FT CODE REF: NEC 690.31(G)(3) NEC 690 31/G)(4) REFLECTIVE AND WEATHER RESISTANT

LABEL REQUIRES CAPITALIZED LETTERS WITH A MINIMUM HEIGHT OF 3/8 INCH, WHITE LETTERS ON RED BACKGROUND LABELS SHALL BE PLACED ON INTERIOR AND EXTERIOR DC CONDUIT, RACEWAYS, ENCLOSURES, AND CABLE ASSEMBLIES EVERY 10 FEET, WITHIN 1 FOOT OF TURNS OR BENDS AND WITHIN 1 FOOT ABOVE AND BELOW PENETRATIONS OF ROOF/CEILING ASSEMBLIES, WALLS OR BARRIERS.



A CAUTION

DUAL POWER SOURCE SECOND SOURCE IS **PHOTOVOLTAIC**

LOCATION: SERVICE METER



WARNING

INVERTER OUTPUT CONNECTION

DO NOT RELOCATE THIS **OVERCURRENT DEVICE**

LOCATION: (IF APPLICABLE) SERVICE PANEL

CODE REF: NEC 705.12(7)



PHOTOVOLTAIC SYSTEM **UTILITY DISCONNECT SYSTEM** LOCATION: AC DISCONNECT

CODE REF: UTILITY





DO NOT RELOCATE THIS **OVERCURRENT DEVICE**

LOCATION: MAIN PANEL:(EXTERIOR) PV BREAKER: (INTERIOR)

CODE REF: NEC 705.12(B)(2)(3)(B)

525 W BASELINE RD., MESA AZ, 85210 CONTRACTOR LIC# U.33714

HOMEGARDNER, JAMES RESIDENCE 145 BARCLAY DRIVE, ANGIER, NC, 27501 LAT:35.468939, LON:-78.681378 TSP120476

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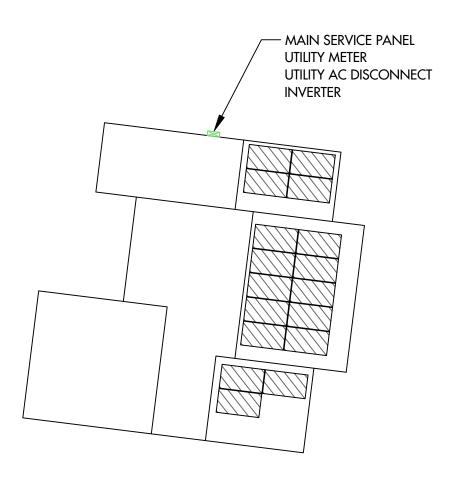
DATE: 4/12/2022 REV: A

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LABELS PV 7

CAUTION

POWER TO THIS BUILDING IS SUPPLIED FROM THE FOLLOWING SOURCES WITH DISCONNECTS AS SHOWN:



DIRECTORY PLAQUE IN ACCORDANCE WITH NEC690.56(A)(B), 705.10



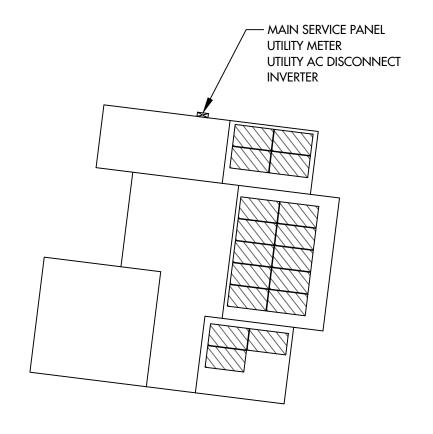


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DATE: 4/12/2022 REV: A DRAWN BY: JS PLACARD

PV 8

JOB SAFETY PLAN



LOCATION OF NEAREST URGENT CARE FACILITY

NAME:

ADDRESS:

PHONE NUMBER:

NOTES:

- INSTALLER SHALL DRAW IN DESIGNATED SAFETY AREA AROUND HOME
- INSTALLER SHALL UPDATE NAME, ADDRESS, AND PHONE NUMBER OF NEAREST URGENT CARE FACILITY RELATIVE TO THE JOB SITE BEFORE STARTING WORK.

| PRINT NAME | INITIAL | YES | NO |
|------------|---------|-----|----|
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HOMEGARDNER, JAMES RESIDENCE 145 BARCLAY DRIVE, ANGIER, NC, 27501 LAT:35.468939, LON:-78.681378 TSP120476

(17) Q PEAK DUO BLK ML G10+ 400W (1) SOLAREDGE SE6000H-US 6.800 kW DC SYSTEM SIZE 6.000 kW AC SYSTEM SIZE

DATE: 4/12/2022 REV: A

DRAWN BY: JS

SAFETY PLAN

PV 9

Single Phase Inverter with HD-Wave Technology

for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US



Optimized installation with HD-Wave technology

- Specifically designed to work with power optimizers
 UL1741 SA certified, for CPUC Rule 21 grid compliance
- Record-breaking 99% weighted efficiency
- Quick and easy inverter commissioning directly from a smartphone using the SolarEdge SetApp
- Fixed voltage inverter for longer strings

solaredge.com

- Integrated arc fault protection and rapid shutdown for NEC 2014 and 2017, per article 690.11 and 690.12

INVERTERS

- / Small, lightweight, and easy to install both outdoors or indoors
- Built-in module-level monitoring
- / Optional: Faster installations with built-in consumption metering (1% accuracy) and production revenue grade metering (0.5% accuracy, ANSI C12.20)

/ Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

| MODEL NUMBER | SE3000H-US | SE3800H-US | SE5000H-US | SE6000H-US | SE7600H-US | SE10000H-US | SE11400H-US | | |
|--|------------|----------------------------|------------|----------------------------|------------|-------------|------------------------------|-----|--|
| APPLICABLE TO INVERTERS WITH PART NUMBER | | SEXXXXH-XXXXXBXX4 | | | | | | | |
| OUTPUT | | | | | | | | | |
| Rated AC Power Output | 3000 | 3800 @ 240V 3300 @ 208V | 5000 | 6000 @ 240V 5000 @ 208V | 7600 | 10000 | 11400 @ 240V 10000 @ 208V | VA | |
| Maximum AC Power Output | 3000 | 3800 @ 240V 3300 @ 208V | 5000 | 6000 @ 240V 5000 @ 208V | 7600 | 10000 | 11400 @ 240V 10000 @ 208V | VA | |
| AC Output Voltage MinNomMax. (211 - 240 - 264) | · | ✓ | ✓ | ✓ | √ | ✓ | ✓ | Vac | |
| AC Output Voltage MinNomMax. (183 - 208 - 229) | - | ✓ | - | ✓ | - | - | ✓ | Vac | |
| AC Frequency (Nominal) | | | | 59.3 - 60 - 60.5(1) | | | | Hz | |
| Maximum Continuous Output Current @240V | 12.5 | 16 | 21 | 25 | 32 | 42 | 47.5 | А | |
| Maximum Continuous Output Current @208V | - | 16 | - | 24 | - | - | 48.5 | Α | |
| Power Factor | | | 1 | , Adjustable - 0.85 to | 0.85 | | | | |
| GFDI Threshold | | | | 1 | | | | A | |
| Utility Monitoring, Islanding Protection, Country Configurable Thresholds | | | | Yes | | | | | |
| INPUT | | | | | | | | | |
| Maximum DC Power @240V | 4650 | 5900 | 7750 | 9300 | 11800 | 15500 | 17650 | W | |
| Maximum DC Power @208V | - | 5100 | - | 7750 | - | - | 15500 | W | |
| Transformer-less, Ungrounded | i. | | | Yes | | | | | |
| Maximum Input Voltage | | | | 480 | | | | Vdc | |
| Nominal DC Input Voltage | | 3 | 380 | | | 400 | | Vdc | |
| Maximum Input Current @240V ⁽²⁾ | 8.5 | 10.5 | 13.5 | 16.5 | 20 | 27 | 30.5 | Add | |
| Maximum Input Current @208V ⁽²⁾ | - | 9 | - | 13.5 | - | - | 27 | Add | |
| Max. Input Short Circuit Current | | | | 45 | | | | Add | |
| Reverse-Polarity Protection | | Yes | | | | | | | |
| Ground-Fault Isolation Detection | | | | 600kΩ Sensitivity | | | | | |
| Maximum Inverter Efficiency | 99 | | | 9 | 9.2 | | | % | |
| CEC Weighted Efficiency | | | | 99 | | | 99 @ 240V 98.5 @ 208V | % | |
| Nighttime Power Consumption | | | | < 2.5 | | | | W | |

/ Single Phase Inverter with HD-Wave Technology for North America

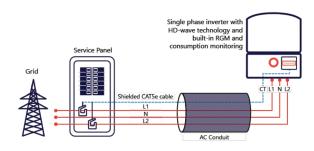
SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

| MODEL NUMBER | SE3000H-US | SE3800H-US | SE5000H-US | SE6000H-US | SE7600H-US | SE10000H-US | SE11400H-US | |
|---|------------|--|------------------------|-------------------------|-----------------------|---------------------|--------------------|------------|
| ADDITIONAL FEATURES | | | | | | | | |
| Supported Communication Interfaces | | | RS485, Etherne | t, ZigBee (optional), | Cellular (optional) | | | |
| Revenue Grade Metering, ANSI C12.20 | | | | Optional ⁽³⁾ | | | | |
| Consumption metering | | | | | | | | |
| Inverter Commissioning | | With the Set | App mobile applicati | on using Built-in Wi-l | i Access Point for Lo | ical Connection | | |
| Rapid Shutdown - NEC 2014 and 2017 690.12 | | Automatic Rapid Shutdown upon AC Grid Disconnect | | | | | | |
| STANDARD COMPLIANCE | | | | | | | | |
| Safety | | UL1741, | UL1741 SA, UL1699B, | CSA C22.2, Canadia | n AFCI according to | T.I.L. M-07 | | |
| Grid Connection Standards | | | IEE | E1547, Rule 21, Rule 1 | 4 (HI) | | | |
| Emissions | | | | FCC Part 15 Class E | 3 | | | |
| INSTALLATION SPECIFICAT | TIONS | | | | | | | |
| AC Output Conduit Size / AWG Range | | 1" | Maximum / 14-6 AV | /G | | 1" Maximum | /14-4 AWG | |
| DC Input Conduit Size / # of Strings / AWG Range | | 1" Maxir | num / 1-2 strings / 14 | I-6 AWG | | 1" Maximum / 1-3 | strings / 14-6 AWG | |
| Dimensions with Safety Switch (HxWxD) | | 17.7 x | 14.6 x 6.8 / 450 x 37 | 0 x 174 | | 21.3 x 14.6 x 7.3 , | / 540 x 370 x 185 | in / mm |
| Weight with Safety Switch | 22, | 10 | 25.1 / 11.4 | 26.2 | / 11.9 | 38.8 | / 17.6 | lb / kg |
| Noise | | < | 25 | | | <50 | | dBA |
| Cooling | | | | Natural Convection |) | | | |
| Operating Temperature Range | | | -4 | 10 to +140 / -40 to + | 60(4) | | | °F/°C |
| Protection Rating | | NEMA 4X (Inverter with Safety Switch) | | | | | | |

erter with Revenue Grade Meter P/N. 56:000A1-050U0BNL-9; inverter with Revenue Grade Produld be ordered separately. SEACT0750-200NA-20 or SEACT0750-400NA-20. 20 units per box power up to at least 50°C / 122°F; for power de-rating information refer to: https://www.solare.

How to Enable Consumption Monitoring

By simply wiring current transformers through the inverter's existing AC conduits and connecting them to the service panel, homeon household energy usage helping them to avoid high electricity bills







solaredge

HOMEGARDNER, JAMES RESIDENCE 145 BARCLAY DRIVE, ANGIER, NC, 27501 LAT:35.468939, LON:-78.681378 TSP120476

(17) Q PEAK DUO BLK ML G10+ 400W (1) SOLAREDGE SE6000H-US 6.800 kW DC SYSTEM SIZE 6.000 kW AC SYSTEM SIZE

DATE: 4/12/2022 REV: A

DRAWN BY: JS



Intertek 3933 US Route 11 Cortland, NY 13045 Telephone: 607-753-7311 www.intertek.com

Subject: ETL Evaluation of SolarEdge Products to Rapid Shutdown Requirements

To, whom it may concern

This letter represents the testing results of the below listed products to the requirements contained in the following standards:

The evaluation was done on the PV Rapid Shutdown System (PVRSS), and covers installations consisting of optimizers and inverters with part numbers listed below.

The testing done has verified that controlled conductors are limited to:

- Not more than 30 volts and 240 voltamperes within 30 seconds of rapid shutdown initiation
- Not more than 80 volts and 240 voltamperes within 30 seconds of rapid shutdown initiation inside the array.

The rapid shutdown initiation is performed by either disconnecting the AC feed to the inverter, or - if the inverter DC Safety switch is readily accessible - by turning off the DC Safety switch.

Applicable products:

(1) Power optimizers

PB followed by 001 to 350; followed by -AOB or -TFI. OP followed by 001 to 500; followed by -LV, -MV, -IV or -EV. P followed by 001 to 1100. SP followed by 001 to 350.

When optimizers are connected to 2 or more modules in series, the max input voltage may exceed 80V. Following the implementation of the NEC 2017 rapid shutdown value of 80V max inside of the array at the beginning of 2019, modules exceeding this combined input max voltage will be required to use optimizers with parallel inputs. Also meeting NEC 2020 rapid shutdown

(2) 1 -PH Inverters

SE3000A-US / SE3800A-US / SE5000A-US / SE6000A-US / SE7600A-US / SE10000A-US / SE11400A-US / SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US when the following label is labeled on the side of the inverter:

Inverter part number may be followed by a suffix.

(3) 3 -PH Inverters



Intertek 3933 US Route 11 Cortland, NY 13045 Telephone: 607-753-7311

SE9KUS / SE10KUS / SE14.4KUS / SE16.7kUS / SE17.3kUS / SE20KUS / SE24KUS / SE30KUS / SE33.3KUS / SE40KUS / SE43.2KUS / SE50KUS / SE66.6KUS / SE80KUS / SE85KUS / SE100KUS / SE120KUS; when the following label is labeled on the side of the inverter:

Please note, this Letter Report does not represent authorization for the use of any Intertek certification marks.

Brand Name(s) SolarEdge

Relevant Standard(s) UL 1741, UL 1741 CRD for rapid shutdown

National Electric Code, 2020, Section 690.12 requirement for

rapid shutdown

Verification Issuing Office 3933 US Route 11, Cortland, NY 13045

NRTL Disclaimer, Different for each NRTL – Example: "This Verification is for the exclusive use of NRTL's Client and is provided pursuant to the agreement between NRTL and its Client. NRTL is responsibility and liability are limited to the terms and conditions of the agreement. NRTL assumes no liability to any party, other than to the Client in accordance with the agreement, for any loss, expense or damage occasioned by the use of this Verification. Any use of the NRTL name or one of its marks for the sale or advertisement of the tested material, product or service must first be approved in writing by NRTL. The observations and test results referenced from this Incitation are relevant only to the sample tested. This Verification by itself does not imply that the material, product, or service is or has ever been under an NRTL certification program."

Signature:

Name: Mukund Rana Position: Staff Engineer Date:5/17/2021



Intertek 3933 US Route 11 Cortland, NY 13045 Telephone: 607-753-7311 www.intertek.com

| Date | Engineer / Reviewer | Description |
|----------------------------|------------------------|--|
| 5/17/2021 G104683664CRT | Dishant Patel | Added New 3-PH Inverter model SE50KUS, SE80KUS, SE85KUS and SE120KUS. |
| | Mukund Rana | Updated Power optimizers from "P followed by 001 to 960" to "P followed by 001 to 1100" |
| | | Updated NEC standard from "National Electric Code, 2017, Section 690.12 requirement for rapid shutdown" To "National Electric Code, 2020, Section 690.12 requirement for rapid shutdown" |



HOMEGARDNER, JAMES RESIDENCE 145 BARCLAY DRIVE, ANGIER, NC, 27501 LAT:35.468939, LON:-78.681378 TSP120476

(17) Q PEAK DUO BLK ML G10+ 400W (1) SOLAREDGE SE6000H-US 6.800 kW DC SYSTEM SIZE 6.000 kW AC SYSTEM SIZE

DATE: 4/12/2022 REV: A

EQUIPMENT SPECIFICATIONS DRAWN BY: JS

POWER Power Optimizer For North America P320 / P340 / P370 / P400 / P401 / P405 / P485 / P505 25 YEAR **OPTIMIZE**

PV power optimization at the module-level

- Specifically designed to work with SolarEdge
- / Up to 25% more energy
- Superior efficiency (99.5%)
- Mitigates all types of module mismatch losses, from manufacturing tolerance to partial
- Flexible system design for maximum space

- Fast installation with a single bolt
- / Next generation maintenance with modulelevel monitoring
- Meets NEC requirements for arc fault protection (AFCI) and Photovoltaic Rapid Shutdown System (PVRSS)
- / Module-level voltage shutdown for installer and firefighter safety



solaredge.com

/ Power Optimizer For North America

P320 / P340 / P370 / P400 / P401 / P405 / P485 / P505

| Optimizer model (typical module compatibility) | P320 (for 60-cell modules) | P340 (for high- power 60-cell modules) | P370 (for higher- power 60 and 72- cell modules) | P400 (for 72 & 96-cell modules) | P401 (for high power 60 and 72 cell modules) | P405 (for high- voltage modules) | P485 (for high- voltage modules) | P505 (for higher current modules) | |
|---|----------------------------------|--|---|--|--|---|---|--|------------|
| INPUT | ' | | 1 | | ' | | | ' | |
| Rated nput DC Power ⁽¹⁾ | 320 | 340 | 370 | 4 | 00 | 405 | 485 | 505 | W |
| Absolute Maximum Input Voltage (Voc at lowest temperature) | 4 | 8 | 60 | 80 | 60 | 12 | 5(2) | 83@ | Vdd |
| MPPT Operating Range | 8 - | 48 | 8 - 60 | 8 - 80 | 8-60 | 12.5 | - 105 | 12.5 - 83 | Vde |
| Maximum Short Circuit Current (Isc) | | 11 | | 10.1 | 11.75 | 1 | 1 | 14 | Add |
| Maximum Efficiency | | | | 99 | .5 | | | | % |
| Weighted Efficiency | | | | 98.8 | | | | 98.6 | % |
| Overvoltage Category | | | | 1 | | | | | |
| OUTPUT DURING OPER | ATION (POV | VER OPTIMI | ZER CONNEC | TED TO OPE | RATING SOI | AREDGE IN | VERTER) | | |
| Maximum Output Current | | | | 15 | 5 | | | | Ad |
| Maximum Output Voitage | | | 60 | | | | 85 | | Vd |
| OUTPUT DURING STAND | DBY (POWER | OPTIMIZER | DISCONNECT | ED FROM SO | DLAREDGE IN | IVERTER OR | SOLAREDGI | E INVERTER O | OFF) |
| Safety Output Voltage per Power Optimizer | | | | 1 ± | 0.1 | | | | Vd |
| STANDARD COMPLIAN | CE | | | | | | | | |
| EMC | | | FCC Pa | rt15 Class 3, IEC6 | 1000-6-2, IEC6100 | 0-6-3 | | | |
| Safety | | | | IEC62109-1 (class | safety), U_1741 | | | | |
| Material | | | | UL94 V-0 , L | JV Resistant | | | | |
| RoHS | | | | Ye | S | | | | |
| INSTALLATION SPECIFIC | CATIONS | | | | | | | | |
| Maximum Allowed System Voltage | | | | 100 | 00 | | | | Vd |
| Compatible inverters | | | All SolarE | dge Single Phase | and Three Phase i | nverters | | | |
| Dimensions (W x L x H) | 129 : | × 153 x 27.5 / 5.1> | c 6 x 1.1 | 129 x 153 x 33.5 / 5.1 x 6 x 1.3 | 129 x 153 x 29.5 /5.1 x 6 x 1.16 | 129 x 159 x 49.5 | 5 / 5.1 x 6.3 x 1.9 | 129 x 162 x 59 / 5.1 x 6.4 x 2.3 | mr / ii |
| Weight (including cables) | | 630 / 1.4 | | 750 / 1.7 | 655 / 1.5 | 845 | 1 10000 | 1064 / 2.3 | gr/ |
| Input Connector | | | MC | 4(3) | | | Single or dua MC4 ⁽³⁾⁽⁴⁾ | MC4 ⁽³⁾ | |
| Input Wire Length | | | | 0.16 / | 0.52 | | | | m/ |
| Output Wire Type / Connector | | | | Double Irsul | | | | | |
| Output Wire Length | 0.9 / | 2.95 | | | 1.2 / | 3.9 | | | m/ |
| Operating Temperature Range ⁽⁵⁾ | | | | -40 - +85 / | | | | | °C / |
| Protection Rating | | | | IP68 / N | EMA6P | | | | |
| Relative Humidity | | | | C - * | 100 | | | | 9 |

(1) Rated power of the module at STC will not exceed the optimizer "Rated Input DC Power". Modules with up to +5% power tolerance are allowed (2) INCC 2017 requires maximput voltage be not more than 80V (3) For other connector Types place contact Standardige (4) For dual version for parallel connection of two modules use P485-4NMDMRM. In the case of an odd number of PV modules in one string, installing one P485 dual version power optimizer connected to one PV module. When connecting a single module seal the unused input connectors with the supplied pair of seals.

(5) For ambient temperature above +85°C / +83°F power de-rating is applied. Refer to Power Optimizers Temperature De-Rating Technical Note for more details.

| PV System De a SolarEdge | esign Using Inverter ⁽⁶⁾⁽⁷⁾ | Single Phase HD-Wave | Single phase | Three Phase for 208V grid | Three Phase for 277/480V grid | |
|-----------------------------------|---|--|--------------|------------------------------|----------------------------------|---|
| Minimum String Length | P320, P340, P370, P400, P401 | 8 | | 10 | 18 | |
| (Power Optimizers) | P405, P485, P505 | 6 | | 8 | 14 | |
| Maximum String Length (Powe | r Optimizers) | 25 | | 25 | 50(8) | |
| Maximum Power per String | | 5700 (6000 with SE7600-US - SE11400- US) | 5250 | 6000% | 12750(10) | W |
| Parallel Strings of Different Len | gths or Orientations | | , | les . | | |

(6) For detailed string sizing information refer to: http://www.solaredge.com/sites/detault/iles/string_sizing_na.pdf
(7) It is not allowed to mix P405;P485;P505 with P320;P342(P9370;P400;P401 in one string
(a)) A string with more than 30 opt mizers does not meet IRC rapid shutdown requirements; safety voltage will be above the 30V requirement
(9) For 208V gold, it is allowed to install up to 7,200W per string when the maximum power difference between each string is 1,000W
(10) For 27/748UV grid. It is allowed to install up to 15,000W per string when the maximum power difference between each string is 2,000W

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HOMEGARDNER, JAMES RESIDENCE 145 BARCLAY DRIVE, ANGIER, NC, 27501 LAT:35.468939, LON:-78.681378 TSP120476

(17) Q PEAK DUO BLK ML G10+ 400W (1) SOLAREDGE SE6000H-US 6.800 kW DC SYSTEM SIZE 6.000 kW AC SYSTEM SIZE

DATE: 4/12/2022 REV: A

DRAWN BY: JS













BREAKING THE 20% EFFICIENCY BARRIER

Q.ANTUM DUO Z Technology with zero gap cell layout boosts module efficiency up to 20.9 %.



INDUSTRY'S MOST THOROUGH TESTING

Q CELLS is the first solar module manufacturer to pass the most comprehensive quality programme in the industry:

The new "Quality Controlled PV" of the independent certification institute TÜV Rheinland.



ENDURING HIGH PERFORMANCE

Long-term yield security with Anti LID Technology, Anti PID Technology1, Hot-Spot Protect and Traceable Quality Tra.Q™.



EXTREME WEATHER RATING

High-tech aluminum alloy frame, certified for high snow (5400 Pa) and wind loads (4000 Pa).



A RELIABLE INVESTMENT

Inclusive 25-year product warranty and 25-year linear performance warranty2.



INNOVATIVE ALL-WEATHER TECHNOLOGY

CELLS

1 APT test conditions according to IEC / TS 62804-1:2015, method A ($-1500\ V,96\ h$) 2 See data sheet on rear for further information.

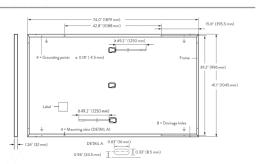
Q PEAK DUO BLK ML-G10+

395-400

THE IDEAL SOLUTION FOR: Rooftop arrays on residential buildings

MECHANICAL SPECIFICATION

| FORMAT | 74.0 in × 41.1 in × 1.26 in (including frame) |
|--------------|--|
| | (1879 mm × 1045 mm × 32 mm) |
| WEIGHT | 48.5 lbs (22.0 kg) |
| FRONT COVER | 0.13 in (3.2 mm) thermally pre-stressed glass with anti-reflection technology |
| BACK COVER | Composite film |
| FRAME | Black anodized aluminum |
| CELL | 6 × 22 monocrystalline Q.ANTUM solar half cells |
| JUNCTION BOX | 2.09-3.98 in × 1.26-2.36 in × 0.59-0.71 in |
| | (53-101 mm × 32-60 mm × 15-18 mm), IP67, with bypass diodes |
| CABLE | $4 \text{ mm}^2 \text{ Solar cable}$; (+) $\geq 49.2 \text{ in (1250 mm)}$, (-) $\geq 49.2 \text{ in (1250 mm)}$ |
| CONNECTOR | Stäubli MC4; IP68 |



ELECTRICAL CHARACTERISTICS

| POV | VER CLASS | | | 385 | 390 | 395 | 400 | 405 |
|---------|-------------------------------|------------------|----------|---------------------|-----------|-------|-------|-------|
| MIN | IIMUM PERFORMANCE AT STANDARD | TEST CONDITIONS | s, stc | (POWER TOLERANCE +5 | W / -0 W) | | | |
| | POWER AT MPP | P _{MPP} | [W] | 385 | 390 | 395 | 400 | 405 |
| ₹ | SHORT CIRCUIT CURRENT | I _{sc} | [A] | 11.04 | 11.07 | 11.10 | 11.14 | 11.17 |
| N N | OPEN CIRCUIT VOLTAGE | V _{oc} | [V] | 45.19 | 45.23 | 45.27 | 45.30 | 45.34 |
| Ž | CURRENT AT MPP | I _{MPP} | [A] | 10.59 | 10.65 | 10.71 | 10.77 | 10.83 |
| 1 | VOLTAGE AT MPP | V_{MPP} | [V] | 36.36 | 36.62 | 36.88 | 37.13 | 37.39 |
| | EFFICIENCY | η | [%] | ≥19.6 | ≥19.9 | ≥20.1 | ≥20.4 | ≥20.6 |
| MIN | IIMUM PERFORMANCE AT NORMAL O | PERATING CONDI | TIONS, N | IMOT ² | | | | |
| | POWER AT MPP | P _{MPP} | [W] | 288.8 | 292.6 | 296.3 | 300.1 | 303.8 |
| ⋛ | SHORT CIRCUIT CURRENT | I _{sc} | [A] | 8.90 | 8.92 | 8.95 | 8.97 | 9.00 |
| MINIMOM | OPEN CIRCUIT VOLTAGE | V _{oc} | [V] | 42.62 | 42.65 | 42.69 | 42.72 | 42.76 |
| Z | CURRENT AT MPP | I _{MPP} | [A] | 8.35 | 8.41 | 8.46 | 8.51 | 8.57 |
| | VOLTAGE AT MPP | V _{MPP} | [V] | 34.59 | 34.81 | 35.03 | 35.25 | 35.46 |
| | | | | | | | | |

*Measurement tolerances PMPP ±3%; Isc; Voc ±5% at STC: 1000 W/m², 25±2°C, AM 1.5 according to IEC 60904-3 • 2800 W/m², NMOT, spectrum AM 1.5

Q CELLS PERFORMANCE WARRANTY

first year. Thereafter max. 0.5% degradation per year. At least 93.5% of nominal power up to 10 years. At least 86 % of nominal power up to

the warranty terms of the Q CELLS

Typical module performance under low irradiance conditions is comparison to STC conditions (25 °C, 1000 W/m²)

| TEMPERATURE COEFFICIENTS | | | | | | |
|---------------------------------|---|-------|--|------|-------|------------------|
| TEMPERATURE COEFFICIENT OF Isc | α | [%/K] | +0.04 TEMPERATURE COEFFICIENT OF Voc | β | [%/K] | -0.27 |
| TEMPERATURE COEFFICIENT OF PMPP | γ | [%/K] | -0.34 NOMINAL MODULE OPERATING TEMPERATURE | NMOT | [°F] | 109±5.4 (43±3°C) |

PROPERTIES FOR SYSTEM DESIGN

| Maximum System Voltage V SYS | [V] | 1000 (IEC)/1000 (UL) | PV module classification | Class II |
|--|------------------------|------------------------------|--------------------------------------|---------------------|
| Maximum Series Fuse Rating | [A DC] | 20 | Fire Rating based on ANSI / UL 61730 | TYPE 2 |
| Max. Design Load, Push / Pull ³ | [lbs/ft ²] | 75 (3600 Pa) / 55 (2660 Pa) | Permitted Module Temperature | -40°F up to +185°F |
| Max. Test Load, Push / Pull ³ | [lbs/ft ²] | 113 (5400 Pa) / 84 (4000 Pa) | on Continuous Duty | (-40°C up to +85°C) |

QUALIFICATIONS AND CERTIFICATES







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PACKAGING INFORMATION









UL 61730, CE-compliant



525 W Baseline Rd., Mesa, AZ, 85210
TEL: 855.SAY.SOLAR





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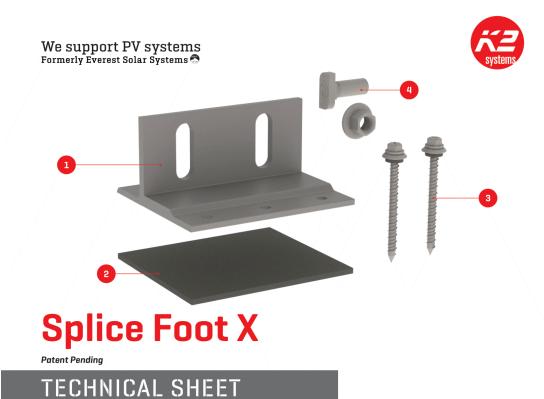
(17) Q PEAK DUO BLK ML G10+ 400W (1) SOLAREDGE SE6000H-US 6.800 kW DC SYSTEM SIZE 6.000 kW AC SYSTEM SIZE

DATE: 4/12/2022

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DRAWN BY: JS

EQUIPMENT SPECIFICATIONS



Splice Foot X 4000113 | Splice Foot X Kit, Mill K2 FlexFlash Butyl M5 x 60 lag screws T-Bolt & Hex Nut Set

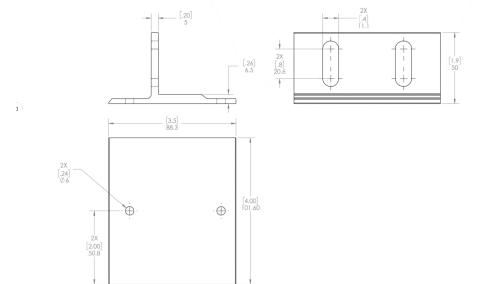
Technical Data

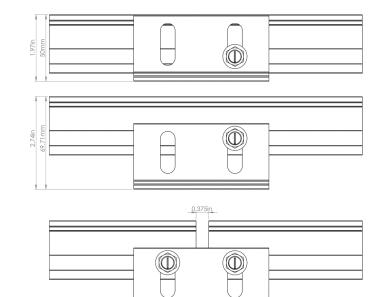
| | Splice Foot X | |
|-----------------|--|--|
| Roof Type | Composition shingle | |
| Material | Aluminum with stainless steel hardware | |
| Finish | Mill | |
| Roof Connection | M5 x 60 lag screws | |
| Code Compliance | UL 2703 | |
| Compatibility | CrossRail 44-X, 48-X, 48-XL, 80 | |

We support PV systems
Formerly Everest Solar Systems











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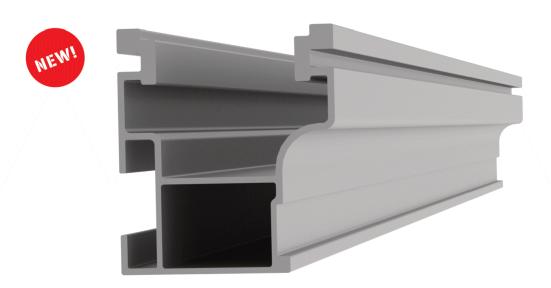
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Mounting systems for solar technology





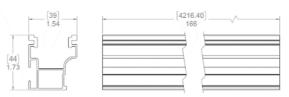
NEW PRODUCT

CrossRail 44-X

- Optimized rail profile
- ▶ One rail for all markets
- ▶ Built-in wire management
- ► Maintains same structural integrity as 48-X
- ▶ Tested up to 200 mph winds
- ▶ Tested up to 100 PSF snow loads



| Part Number | Description |
|-------------|-----------------------------|
| 4000019 | CrossRail 44-X 166'', Mill |
| 4000020 | CrossRail 44-X 166'', Dark |
| 4000021 | CrossRail 44-X 180", Mill |
| 4000022 | CrossRail 44-X 180", Dark |
| 4000051 | RailConn Set, CR 44-X, Mill |
| 4000052 | RailConn Set, CR 44-X, Dark |
| 4000067 | End Cap, Black, CR 44-X |



www.everest-solarsystems.com

CrossRail 44-X Product Sheet US01 | 0520 · Subject to change · Product illustrations are exemplary and may differ from the original.



HOMEGARDNER, JAMES RESIDENCE 145 BARCLAY DRIVE, ANGIER, NC, 27501 LAT:35.468939, LON:-78.681378 TSP120476 (17) Q PEAK DUO BLK ML G10+ 400W (1) SOLAREDGE SE6000H-US 6.800 kW DC SYSTEM SIZE 6.000 kW AC SYSTEM SIZE

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REV: A DRAWN BY: JS



Recommended OCPD Size per Grid

| Inverter | Maximum Output Current (A) | Minimum Fuse Rating (A) | Maximum Fuse Rating (A) | |
|--------------|----------------------------|-------------------------|-------------------------|--|
| SE3000H-US | 12.5 | 20 | 50 | |
| SE3800H-US | 16 | 20 | 50 | |
| CEEOOOLL LIC | 24 @ 208V | 20 | F0 | |
| SE5000H-US | 21 @ 240V | 30 | 50 | |
| CECOOOLI IIC | 24 @ 208V | 30 @ 208V | FO. | |
| SE6000H-US | 25 @ 240V | 35 @ 240V | 50 | |
| SE7600H-US | 32 | 40 | 50 | |
| SE10000H-US | 42 | 60 | 80 | |
| SE11400H-US | 48.5 @ 208V | 70 @ 208V | 80 | |
| 3E11400H-U3 | 47.5 @ 240V | 60 @ 240V | OU | |

SolarEdge Single Phase Inverter with HD-Wave Technology Installation MAN-01-00541-1.1



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