

Lucent Engineering, P.C.

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August 22, 2022

Encōr Solar, LLC 3049 Executive Pkwy, Ste 300 Lehi, UT 84043

RE: Engineering Services
Wollet Residence
146 Atkins Village Ct, Fuquay-Varina, NC
10 kW System
Solo Job #2603608

To Whom It May Concern,

We have reviewed the following information regarding the solar panel installation for this project. Alterations to these documents or plans shall not be made without direct written consent of the Engineer of Record.

A. Assumptions from Field Observation provided by Encor Solar, LLC

The following structural design regarding the proposed alterations have been prepared from these assumptions. The verification of the field observations is the responsibility of the contractor. **Prior to commencement of work, the contractor shall verify the framing sizes, spacings, and spans noted in the sealed plans, calculations, and/or certification letter and notify the Engineer of Record of any discrepancies.**

Roof

Roof Finish: Asphalt Shingle

Roof Underlayment : OSB Roof Profile : Gable

Roof Structural System : Rafter w/ Various Support

Truss Top Chord/Setup: 2 x 6 / Rafter

Chord/Rafter Wood Grade : Southern Pine #2 or better

Truss/Rafter Spacing: 24" o.c. Roof Slope: 27 deg

Max Top Chord/Rafter Span : 12.86 ft

Bearing Wall Type : Convl Lt-Frame Constr Foundation : Permanent Concrete

Stories: Single

B. Building Design Criteria

Code :2018 NCRC (ASCE 7-10)Risk Category :IIRoof Live Load :20 psf (0 psf at panels)Occupancy Class :R-3Ground Snow Load :15 psfRoof Dead Load :6.8 psfUlt Wind Speed :120 mphPV Dead Load :3 psfExposure Category :CTotal Dead Load :9.8 psf

C. Summary of Existing Structure Results

Roof

After review of the field observations and based on our calculations and in accordance with the applicable building codes and current industry standards, the existing roof structure supporting the proposed alterations consisting of the solar array has been determined to be:

- Adaquate to support the additional imposed loads. No structural upgrades are required.

D. Solar Panel Support Bracket Anchorage

1. Solar panels shall be designed, mounted, and installed in accordance with the most recent "SnapNrack Manual", which can be found on the SnapNrack website (http://snapnrack.com/).

2. Manufacturer's Panel Bracket Connection to Roof Chord/Rafter Member:

Fastener: (1) 5/16" Lag Screw per Bracket

NDS Withdrawl Value: 307 lbs/inch

Min. Thread Length and Pentration Depth: 2.5"

- 3. Considering the existing roof's slope, size, spacing, condition, and calculated loads, the panel bracket supports shall be placed no greater than 48 in. o/c.
- 4. Panel supports connections shall be staggered to distribute load to adjacent trusses.

E. Overall Summary

Based on the information supplied to us at the time of this report, on the evaluation of the existing structure, and solar array panel bracket connection, it is our opinion that the roof system will adequately support the additional loads imposed by the solar array. This evaluation conforms to 2018 NCRC and current industry standards.

Should you have any questions regarding this letter or if you require further information, do not hesitate to contact me.

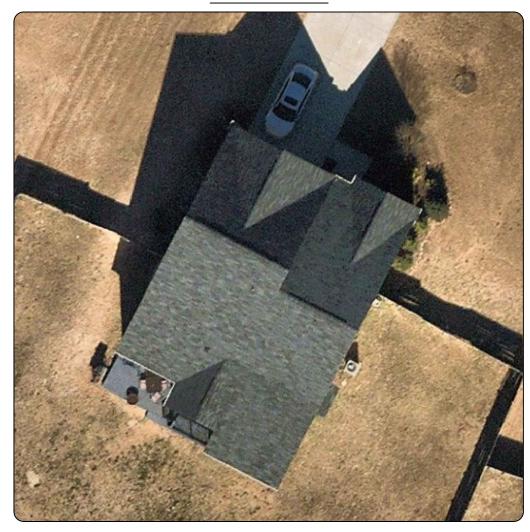


John H. Leesman, PE License No. 52255

Limits of Scope of Work and Liablity

The existing structure is assumed to have been designed and constructed following appropriate codes at the time of erection and assumed to have appropriated permits. The calculations performed are only for the roof framing supporting the solar array installation referenced in the stamped plans and were completed according to generally recognized structural analysis standards and procedures, professional engineering, and design experience opinions and judgements. Existing deficiencies which are unknown or were not observed during the time the site observation are not included in this scope of work. All solar panel modules, racking, and mounting equipment shall be designed and installed per the manufacturer's approved installation specifications. The Engineer of Record and the engineering consulting firm assume no responsibility for misuse or improper installation. This analysis is not stamped for water leakage. Framing was determined on information in provided plans and/or photos, along with engineering judgement. Prior to commencement of work, the contractor shall verify the framing sizes, spacings, and spans noted in the stamped plans, calculations, and/or certification letter and notify the Engineer of Record of any discrepancies prior to starting construction. If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation. The contactor shall also verify that there are no damage/deficiencies (i.e., dry rot, water damage, termite damage, framing member/connection damage, etc.) to framing that was not addressed in the stamped plans, calculations, and/or certification letter and notify the Engineer of Record of any concerns prior to starting construction.

AERIAL VIEW:



GENERAL NOTES

- 1. INSTALLATION OF SOLAR PHOTOVOLTAIC SYSTEM SHALL BE IN ACCORDANCE WITH NEC ARTICLE 690, AND ALL OTHER APPLICABLE NEC CODES WHERE NOTED OR EXISTING
- 2. PROPER ACCESS AND WORKING CLEARANCE AROUND EXISTING AND PROPOSED ELECTRICAL EQUIPMENT WILL COMPLY WITH NEC ARTICLE 110
- 3. ALL WIRES, INCLUDING THE GROUNDING ELECTRODE CONDUCTOR SHALL BE PROTECTED FROM PHYSICAL DAMAGE IN ACCORDANCE WITH NEC ARTICLE 250
- 4. THE PV MODULES ARE CONSIDERED NON-COMBUSTIBLE; THIS SYSTEM IS UTILITY INTERACTIVE PER UL 1741 AND DOES NOT INCLUDE STORAGE BATTERIES OR OTHER ALTERNATIVE STORAGE SOURCES
- 5. ALL DC WIRES SHALL BE SIZED ACCORDING TO [NEC 690.8]
- 6. DC CONDUCTORS SHALL BE WITHIN PROTECTED RACEWAYS IN ACCORDANCE WITH [NEC 690.31]
- 7. ALL SIGNAGE TO BE PLACED IN ACCORDANCE WITH LOCAL JURISDICTIONAL BUILDING CODE

STREET VIEW:



PHOTOVOLTAIC (PV) SYSTEM SPECIFICATIONS

EQUIPMENT:

AC System Size: 10 kW AC DC SYSTEM SIZE: 10.935 kW DC

(27) Jinko Solar JKM405M-72HL-V PV Modules (1) SolarEdge SE10000H-US (240V) Inverter(s)

(27) SolarEdge S440 Optimizers RACKING: Speedseal Foot - 72" O.C.

APPLICABLE GOVERNING CODES

2020 NATIONAL ELECTRICAL CODE
2018 NORTH CAROLINA STATE BUILDING CODE: RESIDENTIAL
2018 NORTH CAROLINA STATE BUILDING CODE: BUILDING
2018 NORTH CAROLINA STATE BUILDING CODE: FIRE



SITE SPECIFICATIONS

OCCUPANCY: R-3 ZONING: RESIDENTIAL





CONTRACTOR INFORMATION:

ENCŌR SOLAR, LLC 3049 Executive Parkway Suite 300 Lehi, UT 84043 License # 32830

SITE INFORMATION

Rachael Wollet

146 Atkins Village Ct

Fuquay-varina, NC 27526

AC System Size: 10 kW AC

DC System Size: 10.935 kW DC

Lat, 35.5260597

Long, -78.7698247

(27) Jinko Solar JKM405M-72HL-V PV Modules

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Duke Energy Progress NC

SHEET INDEX:

PV01 COVER PAGE

PV02 SITE PLAN

PV03 ROOF ATTACHMENTS

PV04 MOUNTING DETAIL

PV05 LINE DIAGRAM

PV06 ELECTRICAL CALCS

PV07 LABELS

PV08 PLACARD

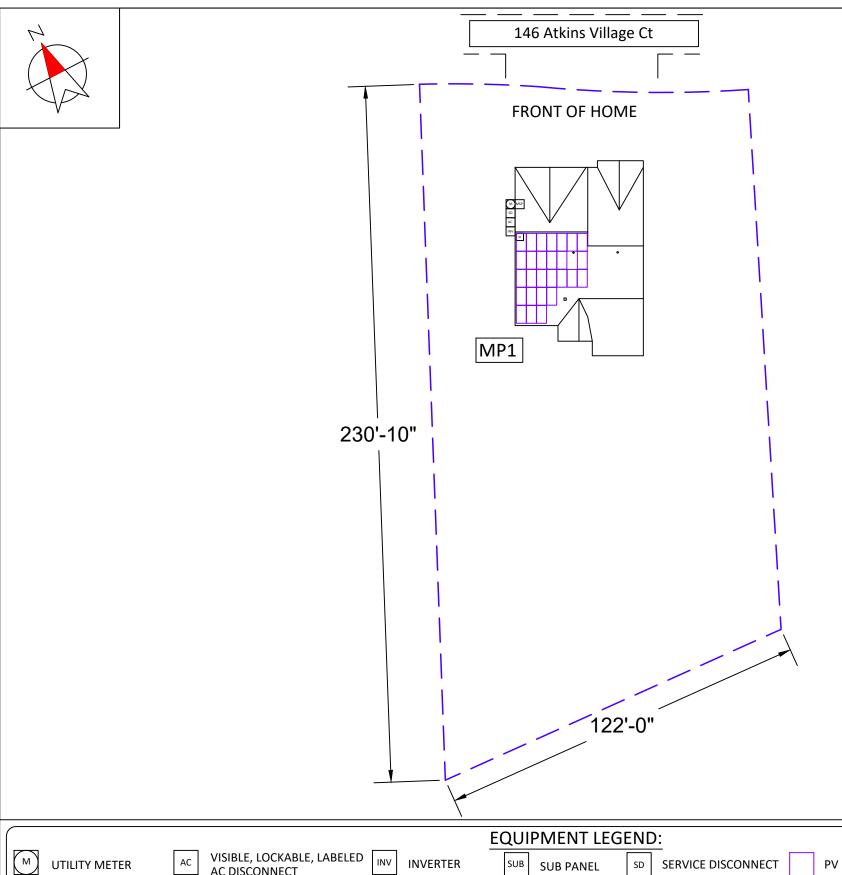
PV09 SITE PHOTOS

DRAWN BY: SoloCAD

DATE:

August 9, 2022

COVER PAGE - PV01



ARRAY DETAILS:					
MOUNTING PLANE: AZIMUTH: TILT:					
MP1	207°	27°			



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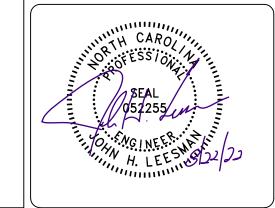
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UTILITY METER

AC VISIBLE, LOCKABLE, LABELED INV INVERTER

SUB SUB PANEL SD SERVICE DISCONNECT PV MODULES FIRE ACCESS PATHWAY (3' TYP)

MSP MAIN SERVICE PANEL PV METER SOCKET (FOR UTILITY PV METER)

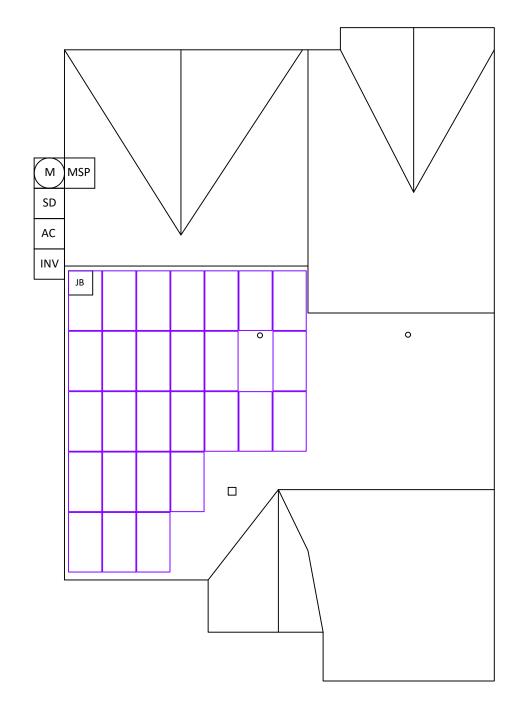
C COMBINER BOX LC LOAD CENTER BATT BATTERY(IES) JB JUNCTION BOX PROPERTY LINE

VISIBLE, LOCKABLE, LABELED AC DISCONNECT LOCATED WITHIN 10' OF UTILITY METER DRAWN BY: SoloCAD

DATE: August 9, 2022

SITE PLAN - PV02





EQUIPMENT INFORMATION:		ROOF	ROOF INFO:		PHOTOVOLTAIC ARRAY STRUCTURAL CRITERIA:	
RAIL MANUFACTURER:	SnapNrack	ROOF TYPE:	Asphalt Shingle	PV MODULE COUNT: 27		
RAIL PART NUMBER:	Ultra Rail UR-40	ROOF FRAMING:	Manufactured Truss	ARRAY AREA:	MODULE COUNT * 21.66 ft ² = 584.82	
ATTACHMENTS	Speedseal Foot	RAFTER/TOP CHORD SIZE:	2x6	ROOF AREA:	2491 ft²	
ATTACHMENT QTY:	63	RAFTER/TOP CHORD SPACING:	24"	PERCENT OF ROOF COVERED:	23%	
SPLICE QTY:	6	ATTACHMENT SPACING:	48"	ARRAY WEIGHT:	MODULE COUNT * 50 lbs = 1350 lbs	
MIDCLAMP QTY:	42			POINT LOAD:	ARRAY LBS/ATTACHMENTS = 32.14	
ENDCLAMP QTY:	24	DISTRIBUTED LOAD: (lbs/ft²) (ARRAY) WEIGH		(ARRAY) WEIGHT/AREA = 2.31 lbs/ft ²		



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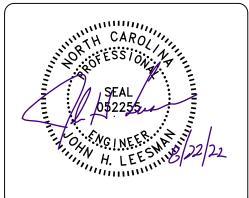
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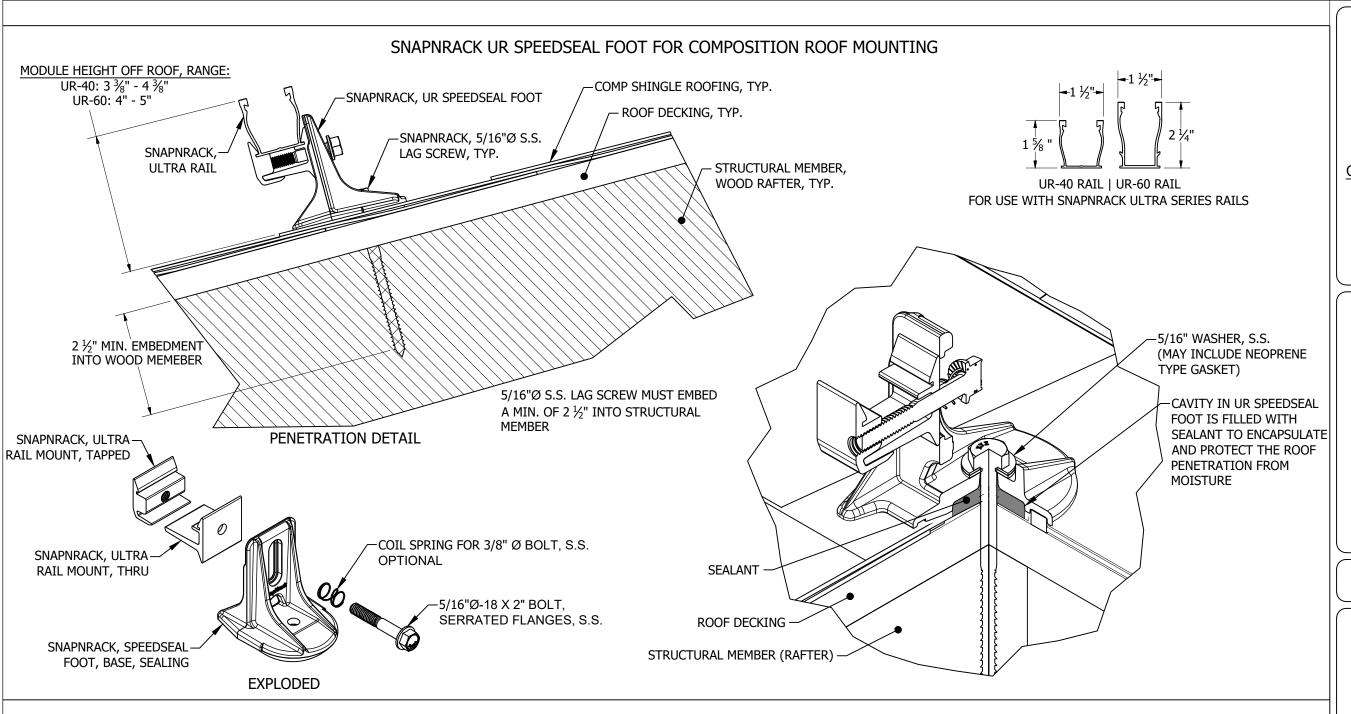
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DRAWN BY: SoloCAD

DATE: August 9, 2022

ROOF ATTACHMENTS - PV03



EQUIPMENT INFORMATION:		ROOF	ROOF INFO:		RRAY STRUCTURAL CRITERIA:
RAIL MANUFACTURER:	SnapNrack	ROOF TYPE:	Asphalt Shingle	PV MODULE COUNT: 27	
RAIL PART NUMBER:	Ultra Rail UR-40	ROOF FRAMING:	Manufactured Truss	ARRAY AREA:	MODULE COUNT * 21.66 ft ² = 584.82
ATTACHMENTS	Speedseal Foot	RAFTER/TOP CHORD SIZE:	2x6	ROOF AREA:	2491 ft²
ATTACHMENT QTY:	63	RAFTER/TOP CHORD SPACING:	24"	PERCENT OF ROOF COVERED:	23%
SPLICE QTY:	6	ATTACHMENT SPACING:	48"	ARRAY WEIGHT:	MODULE COUNT * 50 lbs = 1350 lbs
MIDCLAMP QTY:	42			POINT LOAD:	ARRAY LBS/ATTACHMENTS = 32.14
ENDCLAMP QTY:	24		DISTRIBUTED LOAD: (lbs/ft²) (ARRAY) WEIGHT/AREA =		(ARRAY) WEIGHT/AREA = 2.31 lbs/ft ²



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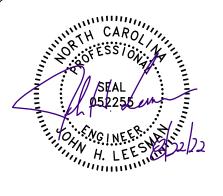
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MOUNTING DETAIL - PV04

Jinko Solar JKM405M-72HL-V Specs						
POWER MAX (PMAX):	405W					
OPEN CIRCUIT VOLTAGE (VOC):	50.1V					
MAX POWER-POINT CURRENT (IMP):	9.65A					
MAX POWER-POINT VOLTAGE (VMP):	42V					
SHORT CIRCUIT CURRENT (ISC):	10.48A					
SERIES FUSE RATING:	20A					

SolarEdge SE10000H-US (240V) Specs					
MAX INPUT VOLTAGE:	480 V				
MAX INPUT CURRENT:	27 A				
NOMINAL DC INPUT VOLTAGE:	400 V				
MAXIMUM OUTPUT POWER:	10000 W				
NOM. OUTPUT VOLTAGE:	240 V				
MAX OUTPUT CURRENT:	42 A				
1-Phase, 60 HZ, UL 1741 Listed					

Equipment Schedule				
TYPE:	QTY:	DESCRIPTION:	RATING:	
MODULES:	(27)	Jinko Solar JKM405M-72HL-V	405 W	
INVERTERS:	(1)	SolarEdge SE10000H-US (240V)	10000 W	
AC DISCONNECTS:	(1)	PV AC Disconnect, 240V, 2-Pole	60 A	
DC OPTIMIZERS:	(27)	SolarEdge S440	15 Adc	

	Conduit & Conductor Schedule						
	TAG	AG QTY WIRE GAUGE DESCRIPTION					
1	1	(2)	10 AWG	PV-WIRE, USE-2 COPPER - (L1, L2)	N/A - FREE AIR		
1	1	(1)	6 AWG	THWN-2 COPPER - (GROUND)	N/A - FREE AIR		
1	2	(2)	10 AWG	THHN/THWN-2 COPPER - (L1, L2)	3/4" EMT		
1	2	(1)	10 AWG	THWN-2 COPPER - (GROUND)	3/4 EIVII		
1	(4)		10 AWG	THHN/THWN-2 (L1, L2)	3/4" EMT		
1	3	(1)	10 AWG	THWN-2 COPPER -(GROUND)	3/4 EIVII		
_	4	(3)	6 AWG	THWN-2 COPPER - (L1, L2, NEUTRAL)	3/4" EMT		
	4	(1)	8 AWG	THWN-2 COPPER -(GROUND)	3/4 EIVII		



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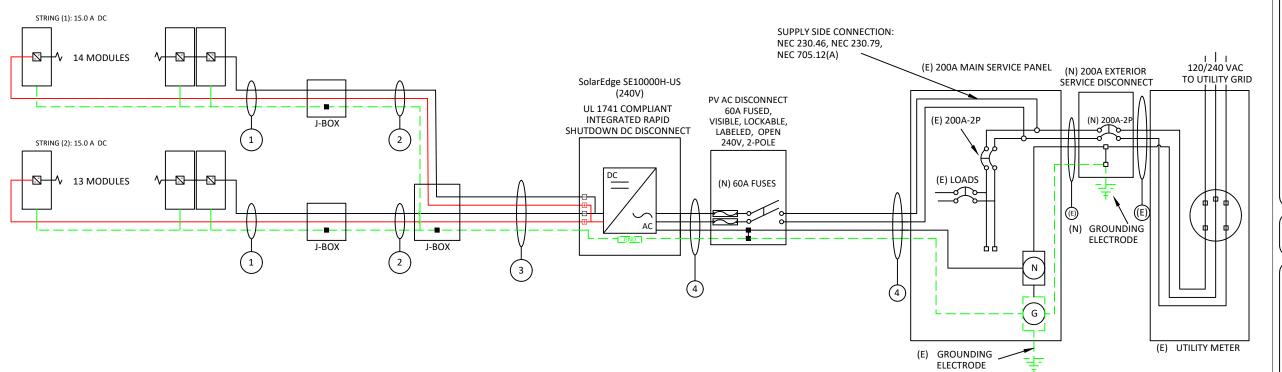


VISIBLE, LOCKABLE, LABELED AC DISCONNECT LOCATED WITHIN 10' OF UTILITY METER DRAWN BY: SoloCAD

DATE:

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LINE DIAGRAM - PV05



	STRING CALCULATIONS	
SolarEdge SE10000H-US (240V)	STRING #1	STRING #2
OPTIMIZER MAX OUTPUT CURRENT	15A	15A
OPTIMIZERS IN SERIES:	14	13
NOMINAL STRING VOLTAGE:	400V	400V
ARRAY OPERATING CURRENT:	14A	13A
ARRAY DC POWER:		10935W
TOTAL MAX AC CURRENT:		42A

SYSTEM OCPD CALCULATIONS				
INVERTER MODEL(S):	SolarEdge SE10000H-US (240V)			
INVERTER MODEL(3).	301a1 Euge 3E10000H-03 (240V)			
# OF INVERTERS:	1			
MAX OUTPUT CURRENT:	42A			
(# OF INVERTERS) X (MAX OUTPUT CURRENT) X 125% <= OCPD RATING				
(1 X 42A X 1.25) = 52.5A <= 60A, OK				

SUPPLY SIDE INTERCONNECTION						
MAIN BUSBAR RATING:	200A					
MAIN DISCONNECT RATING:	200A					
PV OCPD RATING:	60A					
SERVICE RATING >= PV OCPD						
200A >= 60A, OK						

	OTAL MAX AC CURRENT: 42A		 	SUPPLY SIDE INTERCONNECTION	
TOTAL MAX AC CURRENT:			MAIN BUSBAR RATING:	200A	
NUMBER OF CURRENT CARRYING CON	NDUCTORS	PERCENT OF VALUES	MAIN DISCONNECT RATING:	200A	
4-6		.80	PV OCPD RATING:	60A	
7-9		.70		SERVICE RATING >= PV OCPD	
10-20		.50	200A >= 60A, OK		

Conduit & Conductor Sche						
TAG	QTY	WIRE GAUGE	DESCRIPTION	CONDUIT SIZE	CONDUCTOR RATING	CONDUCTOR TEMP. R

TAG QTY WIRE GAUGE DESCRIPTION CONDUIT SIZE CONDUCTOR RATING CONDUCTOR TEMP. RATE AMBIENT TEMP. DERATE # OF CONDUCTORS CONDUCTOR RATING W/DERATES CONDUIT FILL													
1		TAG	QTY	WIRE GAUGE	DESCRIPTION	CONDUIT SIZE	CONDUCTOR RATING	CONDUCTOR TEMP. RATE	AMBIENT TEMP	TEMP. DERATE			CONDUIT FILL
(1) 6 AWG THWN-2 COPPER - (GROUND) 2 (2) 10 AWG THHN/THWN-2 COPPER - (L1, L2) (1) 10 AWG THWN-2 COPPER - (GROUND) 3/4" EMT 40A 90°C 34°C 0.96 1 38.4A 11.9% 4 (4) 10 AWG THWN-2 COPPER - (GROUND) 4 (5) 6 AWG THWN-2 COPPER - (GROUND) 3/4" EMT 40A 90°C 34°C 0.96 0.8 30.72A 19.8% 4 (6) 10 AWG THWN-2 COPPER - (L1, L2, NEUTRAL) 3/4" EMT 65A 75°C 34°C 0.94 1 61.1A 35.5%		1	(2)	10 AWG	PV-WIRE, USE-2 COPPER - (L1, L2)	NI/A EDEE AID	404	00°C	34°C	0.06	N/A - FREE AIR		NI/A EDEE AID
2 (1) 10 AWG THWN-2 COPPER - (GROUND) 3/4" EMT 40A 90°C 34°C 0.96 1 38.4A 11.9% (4) 10 AWG THHN/THWN-2 (L1, L2) 3/4" EMT 40A 90°C 34°C 0.96 0.8 30.72A 19.8% (5) 6 AWG THWN-2 COPPER - (L1, L2, NEUTRAL) 3/4" EMT 65A 75°C 34°C 0.94 1 61.1A 35.5%		1	(1)	6 AWG	THWN-2 COPPER - (GROUND)	N/A - I KLL AIK	40A	90 C	34 C	0.30			N/A-TREE AIR
(1) 10 AWG THWN-2 COPPER - (GROUND) 3 (4) 10 AWG THHN/THWN-2 (L1, L2) (1) 10 AWG THWN-2 COPPER - (GROUND) 4 (3) 6 AWG THWN-2 COPPER - (L1, L2, NEUTRAL) 3/4" EMT 40A 90°C 34°C 0.96 0.8 30.72A 19.8%		2	(2)	10 AWG	THHN/THWN-2 COPPER - (L1, L2)	2/4" ENAT	40A	00°C	34°C	0.06			11.00/
3 (1) 10 AWG THWN-2 COPPER - (GROUND) 3/4" EMT 40A 90°C 34°C 0.96 0.8 30.72A 19.8% 19.8% 4 (3) 6 AWG THWN-2 COPPER - (L1, L2, NEUTRAL) 3/4" EMT 65A 75°C 34°C 0.94 1 61.1A 35.5%			(1)	10 AWG	THWN-2 COPPER - (GROUND)	3/4 LIVII		30 C		0.96			11.9%
(1) 10 AWG THWN-2 COPPER - (GROUND) (3) 6 AWG THWN-2 COPPER - (L1, L2, NEUTRAL) 3/4" EMT 65A 75°C 34°C 0.94 1 61.1A 35.5%		2	(4)	10 AWG	THHN/THWN-2 (L1, L2)	2/4" ENAT	404	00°C	34°C	0.06	0.8	30.72A	10.00/
(3) 6 AWG HWN-2 COPPER - (L1, L2, NEOTRAL) 3/4" EMT 65A 75°C 34°C 0.94 1 61.1A 35.5%		3	(1)	10 AWG	THWN-2 COPPER -(GROUND)	3/4 EIVII	40A	90 C	34 C	0.96	0.8		19.6%
(1) 8 AWG THWN-2 COPPER -(GROUND) 5/4 EWIT 65A 75 C 34 C 0.94 1 61.1A 35.5%		4	(3)	6 AWG	THWN-2 COPPER - (L1, L2, NEUTRAL)	2/4" ENAT	65A	75°C	24°C	34°C 0.94	1	61.1A	25.50/
		4	(1)	8 AWG	THWN-2 COPPER -(GROUND)	3/4 EIVII		/5 C	34 C				35.5%

GROUNDING & GENERAL NOTES:

- 1. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
- 2. DC GEC AND AC EGC TO BE SPLICED TO EXISTING ELECTRODE 3. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO

INTERCONNECTION NOTES

- 1. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9] & [NEC 230.95]
- 2. SUPPLY SIDE INTERCONNECTION ACCORDING TO [NEC705.11] WITH SERVICE ENTRANCE

BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION. DISCONNECT NOTES

- 4. JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE TRANSITIONS.
- 5. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT.

JUNCTION BOXES DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)

- 2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH.
- 3. FUSED AC DISCONNECT TO BE USED.



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DRAWN BY: SoloCAD

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ELECTRICAL CALCS - PV06

MAIN PHOTOVOLTAIC SYSTEM DISCONNECT

PLACED ON THE MAIN DISCONNECTING MEANS FOR THE PV [NEC 690.13(B)]

WARNING

ELECTRIC SHOCK HAZARD TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

WARNING

POWER SOURCE OUTPUT CONNECTION DO NOT RELOCATE THIS OVERCURRENT DEVICE

WARNING DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM



THIS EQUIPMENT IS FED BY MULTIPLE SOURCES. TOTAL RATING OF ALL **OVERCURRENT DEVICES, EXCLUDING** MAIN SUPPLY OVERCURRENT **DEVICE, SHALL NOT EXCEED** AMPACITY OF BUSBAR.

FOR PV DISCONNECTING MEANS WHERE THE LINE AND LOAD TERMINALS MAY BE ENERGIZED IN THE OPEN POSITION. [NEC 690.13(B)]

PLACED ADJACENT TO THE BACK-FED BREAKER FROM THE INVERTER IF TIE IN CONSISTS OF LOAD SIDE CONNECTION TO BUSBAR [NEC 705.12(B)(3)(2)]

PLACED ON EQUIPMENT CONTAINING OVERCURRENT DEVICES IN CIRCUITS SUPPLYING POWER TO A BUSBAR OR CONDUCTOR SUPPLIED FROM MULTIPLE SOURCES [NEC 705.10(C)]

EQUIPMENT CONTAINING OVERCURRENT DEVICES IN CIRCUITS SUPPLYING POWER TO A BUSBAR OR CONDUCTOR SUPPLIED FROM MULTIPLE SOURCES SHALL BE MARKED TO INDICATE THE PRESENCE OF ALL SOURCES.[NEC 705.12(B)(3)(2)]

- 1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS, ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
- 2. LABELING REQUIREMENTS BASED ON THE 2020 NATIONAL ELECTRIC CODE, OSHA STANDARD 19010.145, ANSI Z535.
- MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
- LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC
- LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY AFFIXED [IFC 605.11.1.1]

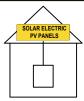
PHOTOVOLTAIC AC DISCONNECT

RATED AC OUTPUT CURRENT: 42 NOMINAL OPERATING AC VOLTAGE: 240 MARKED AT AC DISCONNECTING MEANS.

PHOTOVOLTAIC POWER SOURCE

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWICH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN ARRAY



RAPID SHUTDOWN **SWITCH FOR SOLAR PV SYSTEM**

[NEC 690.54]

LABEL 7
AT DIRECT-CURRENT EXPOSED RACEWAYS, CABLE TRAYS, COVERS AND ENCLOSURES OF JUNCTION BOXES, AND OTHER WIRING METHODS; SPACED AT MAXIMUM 10FT SECTION OR WHERE SEPARATED BY ENCLOSURES, WALLS, PARTITIONS, CEILINGS, OR FLOORS. [NEC 690.31(D)(2)]

FOR PV SYSTEMS THAT SHUT DOWN THE ARRAY AND CONDUCTORS LEAVING THE ARRAY: SIGN TO BE LOCATED ON OR NO MORE THAN 3 FT AWAY FROM

SERVICE DISCONNECTING MEANS TO WHICH THE PV SYSTEMS ARE CONNECTED AND SHALL INDICATE THE LOCATION OF ALL IDENTIFIED RAPID SHUTDOWN SWITCHES IF NOT AT THE SAME LOCATION. [NEC 690.56(C)(1)(A)]

SIGN LOCATED ON OR NO MORE THAN 3FT FROM INITIATION DEVICE [NEC 690.56(C)(2)].

LABELING DIAGRAM: MAIN SERVICE PANEL (1) PV COMBINER EXISTING SUB PANEL 2 SUBPANEL - IF USED TO (ONLY IF WHERE POINT COMBINE PV OUTPUT OF INTERCONNECTION 3 CIRCUITS OR INVERTER AC DISCONNECT IS MADE) (1) (2) 4 (1) (6) **_**___ JUNCTION BOX (1) (4) 3 (8) 3 (7) $\overline{(7)}$ (9) (5) (5) (ONLY IF PV (ONLY IF PV INTERCONNECTION INTERCONNECTION CONSISTS OF LOAD CONSISTS OF LOAD

ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VERY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ELECTRICAL DIAGRAM PAGE. **

SIDE BREAKER)

ENCŌR

CONTRACTOR INFORMATION:

ENCŌR SOLAR, LLC 3049 Executive Parkway Suite 300 Lehi, UT 84043 License # 32830

SITE INFORMATION

Rachael Wollet

146 Atkins Village Ct

Fuquay-varina, NC 27526

AC System Size: 10 kW AC

DC System Size: 10.935 kW DC

Lat. 35.5260597

Long, -78.7698247

(27) Jinko Solar JKM405M-72HL-V **PV Modules**

(1) SolarEdge SE10000H-US (240V) Inverter(s)

(27) SolarEdge S440 Optimizers

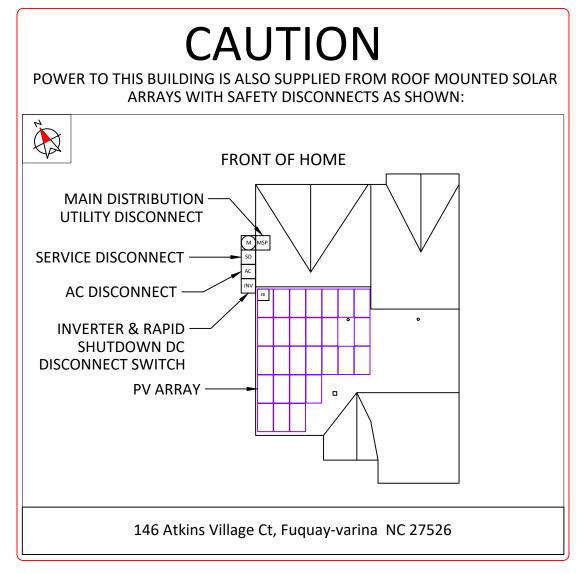
Duke Energy Progress NC

DRAWN BY: SoloCAD

DATE:

August 9, 2022

LABELS - PV07



DIRECTORY

PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM.

(ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN: NEC 690.56(B)&(C), [NEC 705.10])



CONTRACTOR INFORMATION: ENCŌR SOLAR, LLC

3049 Executive Parkway Suite 300 Lehi, UT 84043 License # 32830

SITE INFORMATION

Rachael Wollet

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(27) Jinko Solar JKM405M-72HL-V PV Modules

(1) SolarEdge SE10000H-US (240V) Inverter(s)

(27) SolarEdge S440 Optimizers

Duke Energy Progress NC

DRAWN BY: SoloCAD

DATE: August 9, 2022

PLACARD - PV08

SITE PHOTOS:







CONTRACTOR INFORMATION:

ENCŌR SOLAR, LLC 3049 Executive Parkway Suite 300 Lehi, UT 84043 License # 32830

SITE INFORMATION

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(27) Jinko Solar JKM405M-72HL-V PV Modules

(1) SolarEdge SE10000H-US (240V) Inverter(s)

(27) SolarEdge S440 Optimizers

Duke Energy Progress NC

DRAWN BY: SoloCAD

DATE: August 9, 2022

SITE PHOTOS - PV09

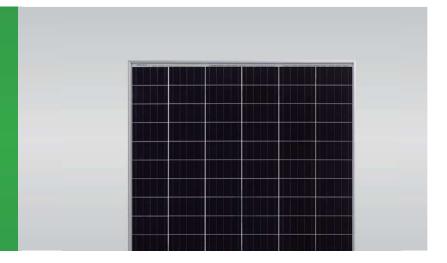
jinkosolar.us



Eagle 72HM G2 390-410 Watt

MONO PERC HALF CELL MODULE

Positive power tolerance of 0~+3%





- ISO9001:2008 Quality Standards
- ISO14001:2004 Environmental Standards
- OHSAS18001 Occupational Health & Safety Standards
- IEC61215, IEC61730 certified products
- UL1703 certified products

Nomenclature:

JKM410M-72HL-V

					_
Code	Cell	Code	Cell	Code	Certification
null	Full	null	Normal	null	1000V
ш	Holf	1	Diamond	1/	1500\/









KEY FEATURES



Diamond Cell Technology

Uniquely designed high performance 5 busbar mono PERC half cell



High Voltage

UL and IEC 1500V certified; lowers BOS costs and yields better LCOE



Higher Module Power

Decrease in current loss yields higher module efficiency



Shade Tolerance

More shade tolerance due to twin arrays



PID FREE

Reinforced cell prevents potential induced degradation

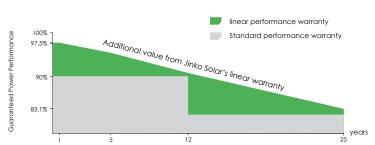


Strength and Durability

Certified for high snow (5400 Pa) and wind (2400 Pa) loads

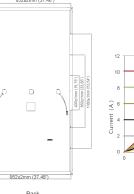
LINEAR PERFORMANCE WARRANTY

12 Year Product Warranty • 25 Year Linear Power Warranty

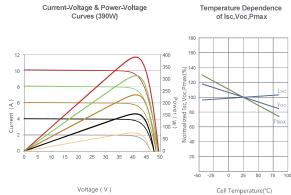


Engineering Drawings





Electrical Performance & Temperature Dependence



Mechanical (Characteristics
Cell Type	Mono PERC Diamond Cell (158.75 x 158.75 mm)
No.of Half-cells	144 (6×24)
Dimensions	2008×1002×40mm (79.06×39.45×1.57 inch)
Weight	22.5 kg (49.6 lbs)
Front Glass	3.2mm, Anti-Reflection Coating, High Transmission, Low Iron, Tempered Glass
Frame	Anodized Aluminium Alloy
Junction Box	IP67 Rated
Output Cables	12AWG, (+) 1400mm(55.12 in), (-) 1400mm(55.12 in) or Customized Length
Fire Type	Type 1

Packaging Configuration

(Two pallets = One stack)

27pcs/pallet, 54pcs/stack, 594pcs/40'HQ Container

SPECIFICATIONS

Module Type	JKM390N	1-72HL-V	JKM395N	/I-72HL-V	JKM400I	M-72HL-V	JKM405N	/I-72HL-V	JKM410N	1-72HL-V
	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT
Maximum Power (Pmax)	390Wp	294Wp	395Wp	298Wp	400Wp	302Wp	405Wp	306Wp	410Wp	310Wp
Maximum Power Voltage (Vmp)	41.1V	39.1V	41.4V	39.3V	41.7V	39.6V	42.0V	39.8V	42.3V	40.0V
Maximum Power Current (Imp)	9.49A	7.54A	9.55A	7.60A	9.60A	7.66A	9.65A	7.72A	9.69A	7.76A
Open-circuit Voltage (Voc)	49.3V	48.0V	49.5V	48.2V	49.8V	48.5V	50.1V	48.7V	50.4V	48.9V
Short-circuit Current (Isc)	10.12A	8.02A	10.23A	8.09A	10.36A	8.16A	10.48A	8.22A	10.60A	8.26A
Module Efficiency STC (%)	19.3	8%	19.6	63%	19.8	38%	20.1	13%	20.3	88%
Operating Temperature (°C)					-40°C~	+85°C				
Maximum System Voltage				1500	VDC(UL)/	1500VDC(IE	C)			
Maximum Series Fuse Rating					20,	A				
Power Tolerance					0~+	3%				
Temperature Coefficients of Pmax					-0.36	%/°C				
Temperature Coefficients of Voc					-0.28	%/°C				
Temperature Coefficients of Isc					0.048	8%/℃				
Nominal Operating Cell Temperature	(NOCT)				45±	2°C				

















CAUTION: READ SAFETY AND INSTALLATION INSTRUCTIONS BEFORE USING THE PRODUCT. © Jinko Solar Co., Ltd. All rights reserved. Specifications included in this datasheet are subject to change without notice. JKM390-410M-72HL-V-A2-US

^{*} Power measurement tolerance: ± 3%

Single Phase Inverter with HD-Wave Technology

for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US





IVERTERS

Optimized installation with HD-Wave technology

- Specifically designed to work with power optimizers
- Record-breaking 99% weighted efficiency
- Quick and easy inverter commissioning directly from a smartphone using the SolarEdge SetApp
- Fixed voltage inverter for longer strings
- Integrated arc fault protection and rapid shutdown for NEC 2014, NEC 2017 and NEC 2020 per article 690.11 and 690.12

- UL1741 SA certified, for CPUC Rule 21 grid compliance
- Small, lightweight, and easy to install both outdoors or indoors
- Built-in module-level monitoring
- Optional: Faster installations with built-in consumption metering (1% accuracy) and production revenue grade metering (0.5% accuracy, ANSI C12.20)

solaredge.com



Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US

MODEL NUMBER	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US		
APPLICABLE TO INVERTERS WITH PART NUMBER SEXXXXH-XXXXXBXX4									
OUTPUT									
Rated AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA	
Maximum AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA	
AC Output Voltage MinNomMax. (211 - 240 - 264)	✓	✓	✓	✓	✓	✓	✓	Vac	
AC Output Voltage MinNomMax. (183 - 208 - 229)	-	✓	=	✓	-	-	✓	Vac	
AC Frequency (Nominal)				59.3 - 60 - 60.5 ⁽¹⁾				Hz	
Maximum Continuous Output Current @240V	12.5	16	21	25	32	42	47.5	Α	
Maximum Continuous Output Current @208V	-	16	-	24	-	-	48.5	Α	
Power Factor			1,	Adjustable - 0.85 to	0.85				
GFDI Threshold				1				Α	
Utility Monitoring, Islanding Protection, Country Configurable Thresholds				Yes					
INPUT									
Maximum DC Power @240V	4650	5900	7750	9300	11800	15500	17650	W	
Maximum DC Power @208V	-	5100	-	7750	-	-	15500	W	
Transformer-less, Ungrounded				Yes					
Maximum Input Voltage				480				Vdc	
Nominal DC Input Voltage		3	380			400		Vdc	
Maximum Input Current @240V ⁽²⁾	8.5	10.5	13.5	16.5	20	27	30.5	Adc	
Maximum Input Current @208V ⁽²⁾	-	9	-	13.5	-	-	27	Adc	
Max. Input Short Circuit Current				45				Adc	
Reverse-Polarity Protection				Yes					
Ground-Fault Isolation Detection	600ko Sensitivity								
Maximum Inverter Efficiency	99 99.2							%	
CEC Weighted Efficiency		99 @ 240V 98.5 @ 208V %							
Nighttime Power Consumption	< 2.5 W								

⁾ For other regional settings please contact SolarEdge support

⁽²⁾ A higher current source may be used; the inverter will limit its input current to the values stated

/ Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

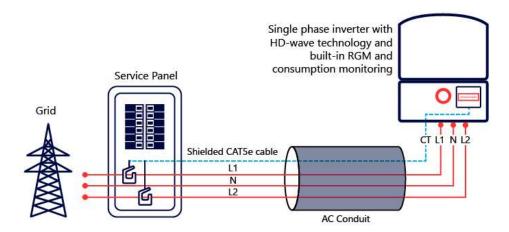
MODEL NUMBER	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	
ADDITIONAL FEATURES	•		'	'	•	'		
Supported Communication Interfaces			RS485, Ethernet,	ZigBee (optional), C	ellular (optional)			
Revenue Grade Metering, ANSI C12.20				Ontinual(3)				
Consumption metering				Optional ⁽³⁾				
Inverter Commissioning		With the SetA	pp mobile applicatio	n using Built-in Wi-Fi	Access Point for Lo	cal Connection		
Rapid Shutdown - NEC 2014, NEC 2017 and NEC 2020, 690.12			Automatic Rapid	Shutdown upon AC	Grid Disconnect			
STANDARD COMPLIANCE								
Safety		UL1741, U	JL1741 SA, UL1699B, (CSA C22.2, Canadian	AFCI according to	T.I.L. M-07		
Grid Connection Standards			IEEE'	1547, Rule 21, Rule 14	(HI)			
Emissions				FCC Part 15 Class B				
INSTALLATION SPECIFICAT	TIONS							
AC Output Conduit Size / AWG Range		1"	' Maximum / 14-6 AV	VG		1" Maximum	/14-4 AWG	
DC Input Conduit Size / # of Strings / AWG Range		1" Maxir	mum / 1-2 strings / 1-	4-6 AWG		1" Maximum / 1-3 s	trings / 14-6 AWG	
Dimensions with Safety Switch (HxWxD)		17.7 x	14.6 x 6.8 / 450 x 37	0 x 174		21.3 x 14.6 x 7.3 /	540 x 370 x 185	in / mn
Weight with Safety Switch	22	22 / 10 25.1 / 11.4 26.2 / 11.9		38.8 /	17.6	lb / kg		
Noise		< 25 < 50						dBA
Cooling		Natural Convection						
Operating Temperature Range		-40 to +140 / -40 to +60 ⁽⁴⁾						
Protection Rating		NEMA 4X (Inverter with Safety Switch)						

⁽³⁾ Inverter with Revenue Grade Meter P/N: SExxxxH-US000BNC4; Inverter with Revenue Grade Production and Consumption Meter P/N: SExxxxH-US000BNI4 . For consumption metering, current transformers should be ordered separately: SEACT0750-200NA-20 or SEACT0750-400NA-20. 20 units per box

(4) Full power up to at least 50°C / 122°F, for power de-rating information refer to: https://www.solaredge.com/sites/default/fles/se-temperature-derating-note-na.pdf

How to Enable Consumption Monitoring

By simply wiring current transformers through the inverter's existing AC conduits and connecting them to the service panel, homeowners will gain full insight into their household energy usage helping them to avoid high electricity bills



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Power Optimizer For North America

S440, S500



POWER OPTIMIZER

PV power optimization at the module level

- Specifically designed to work with SolarEdge residential inverters
- Detects abnormal PV connector behavior, preventing potential safety issues*
- Module-level voltage shutdown for installer and firefighter safety
- Superior efficiency (99.5%)
- Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading

- ✓ Faster installations with simplified cable management and easy assembly using a single bolt
- Flexible system design for maximum space utilization
- Compatible with bifacial PV modules
- Meets NEC requirements for arc fault protection (AFCI) and Photovoltaic Rapid Shutdown System (PVRSS)



/ Power Optimizer For North America

S440, S500

	S440	S500	Unit		
INPUT					
Rated Input DC Power ⁽¹⁾	440	500	W		
Absolute Maximum Input Voltage (Voc)	60)	Vdc		
MPPT Operating Range	8 - 1	60	Vdc		
Maximum Short Circuit Current (Isc) of Connected PV Module	14.5	15	Adc		
Maximum Efficiency	99.	5	%		
Weighted Efficiency	98.	6	%		
Overvoltage Category	П				
OUTPUT DURING OPERATION					
Maximum Output Current	15		Adc		
Maximum Output Voltage	60)	Vdc		
OUTPUT DURING STANDBY (POWER OPTIMIZER DISC	ONNECTED FROM INVERTER OR	INVERTER OFF)			
Safety Output Voltage per Power Optimizer	1+/-	0.1	Vdc		
STANDARD COMPLIANCE			,		
Photovoltaic Rapid Shutdown System	NEC 2014, 2017 & 2020				
EMC	FCC Part 15 Class B, IEC61000-6-2, IEC61000-6-3				
Safety	IEC62109-1 (class I	l safety), UL1741			
Material	UL94 V-0, U	V Resistant			
RoHS	Ye	S			
Fire Safety	VDE-AR-E 2100)-712:2013-05			
INSTALLATION SPECIFICATIONS					
Maximum Allowed System Voltage	100	0	Vdc		
Dimensions (W x L x H)	129 x 153 x 30 / 5	07 x 6.02 x 1.18	mm / i		
Weight (including cables)	655 /	1.5	gr/lb		
Input Connector	MC	4(2)			
Input Wire Length	0.1 / 0.32				
Output Connector	MC	4			
Output Wire Length	(+) 2.3, (-) 0.10 / (+) 7.54, (-) 0.32	m/fi		
Operating Temperature Range ⁽³⁾	-40 to	+85	°C		
Protection Rating	IP68 / Type6B				
Relative Humidity	0 - 100				

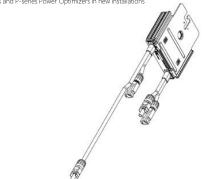
⁽¹⁾ Rated power of the module at STC will not exceed the power optimizer Rated Input DC Power. Modules with up to +5% power tolerance are allowed (2) For other connector types please contact SolarEdge

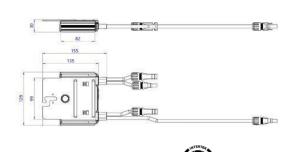
⁽³⁾ For ambient temperature above +70°C / +158°F power de-rating is applied. Refer to Power Optimizers Temperature De-Rating Technical Note for more details

PV System Design Usi Inverter	ng a SolarEdge	Single Phase HD-Wave			
Minimum String Length (Power Optimizers) S440, S500		8	14	18	
Maximum String Length (Powe	Maximum String Length (Power Optimizers)			50(4)	
Maximum Nominal Power per	String	5700 (6000 with SE7600-US-SE11400-U)	6000	12750	W
Maximum Allowed Connected (Permitted only when the difference		Refer to Footnote 5	One String 7200W	15,000W	
strings is 1,000W or less)	in connected power between	Refer to Footnote 5	Two strings or more 7800W	15,000 00	
Parallel Strings of Different Len	gths or Orientations		Υ		

⁽⁴⁾ A string with more than 30 optimizers does not meet NEC rapid shutdown requirements; safety voltage will be above the 30V requirement
(5) If the inverters rated AC power < maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power. Refer to: https://www.solaredge.com/

sites/default/files/se-power-optimizer-single-string-design-application-note.pdf (6) It is not allowed to mix S-series and P-series Power Optimizers in new installation:





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^{*} Expected availability in 2022



UR-40 UR-60

Ultra Rail





The Ultimate Value in Rooftop Solar



Industry leading Wire Management Solutions





Mounts available for all roof types



All SnapNrack Module Clamps & Accessories are compatible with both rail profiles

Start Installing Ultra Rail Today

RESOURCES
DESIGN
WHERE TO BUY

snapnrack.com/resources snapnrack.com/configurator snapnrack.com/where-to-buy

SnapNrack Ultra Rail System

A sleek, straightforward rail solution for mounting solar modules on all roof types. Ultra Rail features two rail profiles; UR-40 is a lightweight rail profile that is suitable for most geographic regions and maintains all the great features of SnapNrack rail, while UR-60 is a heavier duty rail profile that provides a larger rail channel and increased span capabilities. Both are compatible with all existing mounts, module clamps, and accessories for ease of install.

The Entire System is a Snap to Install

- New Ultra Rail Mounts include snap-in brackets for attaching rail
- Compatible with all the SnapNrack Mid Clamps and End Clamps customers love
- Universal End Clamps and snap-in End Caps provide a clean look to the array edge





Unparalleled Wire Management

- Open rail channel provides room for running wires resulting in a long-lasting quality install
- Industry best wire management offering includes Junction Boxes, Universal Wire Clamps, MLPE Attachment Kits, and Conduit Clamps
- System is fully bonded and listed to UL 2703 Standard

Heavy Duty UR-60 Rail

- UR-60 rail profile provides increased span capabilities for high wind speeds and snow loads
- Taller, stronger rail profile includes profilespecific rail splice and end cap
- All existing mounts, module clamps, and accessories are retained for the same great install experience



Quality. Innovative. Superior.

SnapNrack Solar Mounting Solutions are engineered to optimize material use and labor resources and improve overall installation quality and safety.

877-732-2860

www.snapnrack.com

contact@snapnrack.com

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DESCRIPTION:

SNAPNRACK, ULTRA RAIL SPEEDSEAL™ FOOT

PART NUMBER(S):

242-02163, 242-02167

DRAWN BY:

mwatkins

EVISION:

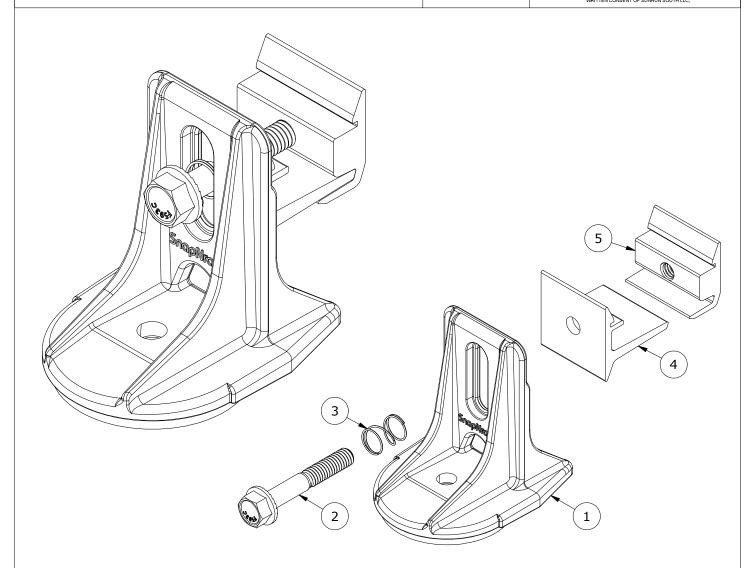
REVISION:

Α



595 MARKET STREET, 29TH FLOOR ● SAN FRANCISCO, CA 94105 USA PHONE (415) 580-6900 ● FAX (415) 580-6902

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	PARTS LIST										
ITEM	QTY	DESCRIPTION									
1	1	SNAPNRACK, SPEEDSEAL FOOT, BASE, SEALING, SILVER / BLACK									
2	1	BOLT, FLANGE, SERRATED, 5/16IN-18 X 2IN, SS									
3	1	SNAPNRACK, RL UNIVERSAL, MOUNT SPRING, SS									
4	1	SNAPNRACK, ULTRA RAIL MOUNT THRU PRC, CLEAR / BLACK									
5	1	SNAPNRACK, ULTRA RAIL MOUNT TAPPED PRC, CLEAR / BLACK									

	,	, .			
MATERIALS:	DIE CAST A380 ALUMINUM, 6000 SERIES ALUMINUM, STAINLESS STEEL				
DESIGN LOAD (LBS):	802 UP, 1333 DOWN, 357 SIDE	OPTIONS:			
ULTIMATE LOAD (LBS):	2118 UP, 4006 DOWN, 1331 SIDE				
TORQUE SPECIFICATION:	12 LB-FT				
CERTIFICATION:	UL 2703, FILE E359313; WIND-DRIVEN RAIN TEST FROM SUBJECT UL 2582				
WEIGHT (LBS):	0.45				

DESCRIPTION:

SNAPNRACK, ULTRA RAIL SPEEDSEAL™ FOOT

PART NUMBER(S):

242-02163, 242-02167

DRAWN BY:

mwatkins

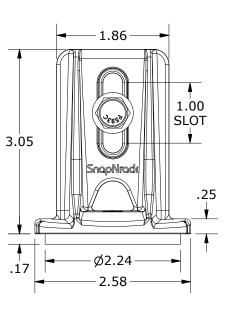
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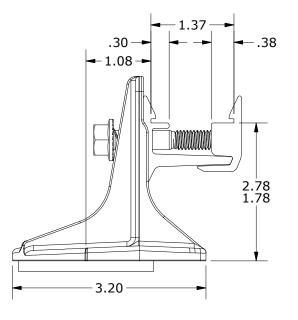
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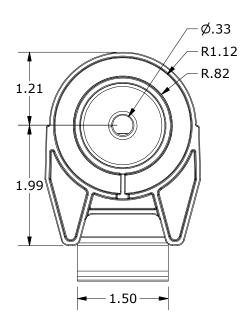


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ALL DIMENSIONS IN INCHES

SnapNrack SpeedSeal™ Foot

Patent Pending Lag Driven Sealant Solution for Ultra Rail



A New Generation of Roof Attachments

- Innovative design incorporates flashing reliability into a single roof attachment
- 100% waterproof solution
- Sealing cavity with compressible barrier secures sealant in place & fills voids

Maintain the Integrity of the Roof by Eliminating Disruption

- Zero prying of shingles
- Zero removal of nails leaving holes in the roof
- Roof remains installed the way manufacturer meant it to be

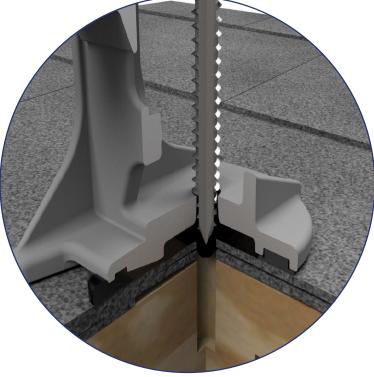
Lag Driven Sealant Waterproofing

• Time Tested Roof Sealant provides lasting seal

- Sealant is compressed into cavity and lag hole as attachment is secured to rafter
- Active sealant solidifies bond if ever touched by liquid
- Technology passes UL 2582 Wind Driven Rain Test and ASTM E2140 Water Column Testing standards. Patent Pending.

Single Tool Installation

• SnapNrack was the first in the industry to develop a complete system that only requires a single tool. That tradition is continued as a $\frac{1}{2}$ " socket is still the only tool necessary to secure the mount as well as all other parts of the system.



Note: Sealant shown in white for illustration purposes only.

SnapNrack SpeedSeal™ Foot

Fastest Roof Attachment in Solar

- Lag straight to a structural member, no in-between components such as flashings or bases.
- Simply locate rafter, fill sealant cavity & secure to roof. *It's that simple!*

Integrated Flashings. No Questions.

- Sealant fills around lag screw keeping roof and structure sealed and intact
- No added holes from ripping up nails, staples and screws holding shingles on roof

Less Time. Less Parts. Less Tools.

- No more need for a pry bar to rip up shingles
- No more proprietary lag screws
- Single Tool installation with ½" socket

Total System Solution One Tool. One Warranty.

- SnapNrack Ultra Rail is a straightforward intuitive install experience on the roof without
- compromising quality, aesthetics & safety, all supported by a 25 year warranty.
- Built-in Wire Management & Aesthetically pleasing features designed for Ultra Rail result in a long-lasting quality install that installers and homeowners love.

Certifications

SnapNrack Ultra Rail System has been evaluated by Underwriters Laboratories (UL) and Listed to UL/ANSI Standard 2703 for Mechanical Loading and Fire. Additionally it is listed to UL 2582 for wind-driven rain and ASTM 2140.



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