

- ALL WORK AND EQUIPMENT SHALL BE INSTALLED IN ACCORDANCE WITH THE LATEST NATIONAL, STATE, AND LOCAL CODES AND ORDINANCES
- FOLLOW MANUFACTURER'S INSTALLATION INSTRUCTIONS, BEST PRACTICES, AND SPECIFICATIONS
- WIRES SHALL BE RATED AND LABELED "SUNLIGHT RESISTANT" WHERE EXPOSED TO AMBIENT CONDITIONS
- THE PHOTOVOLTAIC SYSTEM SHALL NOT EXCEED 600 VOLTS OR 800 AMPS
- EACH ELECTRICAL APPLIANCE SHALL BE PROVIDED WITH A NAMEPLATE GIVING THE IDENTIFYING NAME AND THE RATING IN VOLTS AND AMPERES, OR VOLTS AND WATTS. IF THE APPLIANCE IS TO BE USED ON A SPECIFIC FREQUENCY OR FREQUENCIES, IT SHALL BE SO MARKED. WHERE MOTOR OVERLOAD PROTECTION EXTERNAL TO THE APPLIANCES IS REQUIRED, THE APPLIANCE SHALL BE SO MARKED
- WHERE APPLICABLE, GROUNDING ELECTRODE CONDUCTOR TO BE CONTINUOUS. GROUNDING CRIMPS TO BE IRREVERSIBLE
- IN ONE- AND TWO-FAMILY DWELLINGS, LIVE PARTS IN PHOTOVOLTAIC SOURCE CIRCUITS AND PHOTOVOLTAIC OUTPUT CIRCUITS OVER 150 VOLTS TO GROUND, SHALL ONLY BE ACCESSIBLE TO QUALIFIED PERSONS WHILE ENERGIZED.
- PHOTOVOLTAIC SYSTEMS SHALL BE PERMANENTLY MARKED AT VARIOUS EQUIPMENT LOCATIONS TO IDENTIFY THAT A PHOTOVOLTAIC SYSTEM IS INSTALLED AND THAT VARIOUS DANGERS ARE PRESENT.
- EACH PHOTOVOLTAIC SYSTEM DISCONNECTING MEANS SHALL BE PERMANENTLY MARKED TO IDENTIFY IT AS A PHOTOVOLTAIC SYSTEM
- WHERE ALL TERMINALS OF A DISCONNECTING MEANS MAY BE ENERGIZED IN THE OPEN POSITION, A WARNING SIGN SHALL BE MOUNTED ON OR ADJACENT TO THE DISCONNECT
- A PERMANENT LABEL FOR THE DIRECT-CURRENT PHOTOVOLTAIC POWER SOURCE SHALL BE PROVIDED BY THE INSTALLED AT THE DC DISCONNECT **MEANS**
- A PERMANENT PLAQUE OR DIRECTORY, DENOTING ALL ELECTRIC POWER SOURCES SERVING THE PREMISES, SHALL BE INSTALLED AT EACH SERVICE EQUIPMENT LOCATION AND AT LOCATIONS OF ALL POWER PRODUCTION SOURCES
- A PERMANENT PLAQUE OR DIRECTORY SHALL BE PROVIDED DENOTING THE LOCATIONS OF THE SERVICE DISCONNECT MEANS AND THE PHOTOVOLTAIC SYSTEM DISCONNECT MEANS IF THEY ARE NOT LOCATED AT THE SAME LOCATION.
- 14. ALL MODULE GROUND CONNECTIONS SHALL BE MADE IN ACCORDANCE WITH NEC SECTION 690.4 (C)

ALTERNATING CURRENT DIRECT CURRENT

EQUIPMENT GROUNDING CONDUCTOR ELECTRICAL METAL TUBING

GALVANIZED

GROUNDING ELECTRODE CONDUCTOR

GND GROUND CURRENT

AC

DC

EGC

EMT

GALV

GEC

PV

W

CURRENT AT MAXIMUM POWER IMP Isc SHORT-CIRCUIT CURRENT KILOVOLT AMPERE ΚVΑ

KILOWATT κW MAX MAXIMUM MINIMUM MIN

MAIN CIRCUIT BREAKER MCB MAIN LUG ONLY

MLO NOMINAL NOM NTS NOT TO SCALE NOMINAL POWER PNOM PHOTOVOLTAIC PVC POLYVINYL CHLORIDE

SN SOLAR NOON STC STANDARD TEST CONDITIONS

TYP **TYPICAL** VOLT

VMP VOLTAGE AT MAXIMUM POWER Voc OPEN-CIRCUIT VOLTAGE WATT



2017 NATIONAL ELECTRIC CODE 2018 NORTH CAROLINA BUILDING CODE 2018 NORTH CAROLINA RESIDENTIAL CODE 2018 NORTH CAROLINA FIRE CODE

SHEET INDEX

PVI.I - PROJECT INFORMATION PV2.1 - SITE INFORMATION

PV3.I - PV3.4 - STRUCTURAL INFORMATION PV4.1 - PV4.2 - ELECTRICAL INFORMATION

PV5.I - EQUIPMENT LABELS

SITE CONDITIONS

ASCE 7-10 WIND SPEED - 117 MPH EXPOSURE CATEGORY - B RISK CATEGORY - II

LEGEND



DISCONNECT SWITCH

GND

CIRCUIT BREAKER

EQUIP. GROUND

CAMERON OND **JASON** 12.245 10.000 NEW

ORENTZEN

#1430

P-1194

326

28

NC,

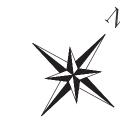
CLIENT:



ISSUED FOR: DATE: CONSTRUCTION 07/13/22

> **PROJECT** INFORMATION

-ROOF OBSTRUCTION (TYP.) PV MODULE (TYP.)-JUNCTION BOX-ROOF "A" PV MODULE (TYP.)-<u>RESIDENCE</u> \bigcirc <u>ROOF "D"</u> JUNCTION BOX-ROOF "B" ROOF "C" PV MODULE (TYP.) PV MODULE (TYP.) JUNCTION BOX JUNCTION BOX -MD PANEL TESLA POWERWALL -UTILITY METER TESLA POWERWALL -AC DISCONNECT TESLA POWERWALI GATEWAY 2 DC/AC INVERTER -



ENGINEER:

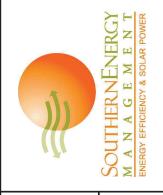
MODEL ENERGY

300 Fayetteville St. #1430 Raleigh, NC 27602 919-274-9905 ModelEnergy.com P-1194

JOB TITLE:

NEW SOLAR PV SYSTEM 12.245 kW DC INPUT 10.000 kW AC EXPORT JASON LORENTZEN 426 PONDEROSA ROAD CAMERON, NC, 28326

CLIENT:



ISSUED FOR: DATE: 07/13/22 CONSTRUCTION

> SITE INFORMATION

ROOF LOADING	
GROUND SNOW LOAD:	I5 LBS./SQFT.
LIVE LOAD:	20 LBS./SQFT.
DEAD LOAD:	
ROOFING	3.9 LBS./SQFT.
PV ARRAY	2.7 LBS./SQFT.
TOTAL	6.6 LBS./SQFT.
WIND LOAD:	
UPLIFT ZONE I	-24.6 LBS./SQFT.
UPLIFT ZONE 2	-29.0 LBS./SQFT.
UPLIFT ZONE 3	-29.0 LBS./SQFT.
DOWNWARD	23.0 LBS./SQFT.
FASTENER LOAD:	
UPLIFT ZONE I	-203 LBS.
UPLIFT ZONE 2	-240 LBS.
UPLIFT ZONE 3	-240 LBS.
DOWNWARD	190 LBS.

ROOF MOUNT & FASTENER		
ROOF MOUNT:		
MAKE	ZEP	
MODEL	ZS COMP	
MATERIAL	ALUMINUM	
FASTENER		
MAKE	GENERIC	
MODEL	LAG BOLT	
MATERIAL	304 SS	
SIZE	5/I6"-I8 X 4"	
GENERAL		
WEIGHT	2 LBS	
FASTENERS PER MOUNT	I PER MOUNT	
MAX. PULL-OUT FORCE	800 LBS.	
SAFETY FACTOR	2	
DESIGN PULL-OUT FORCE	400 LBS.	
- LAC DOLT EMBEDDED WITH 3 5" OF THREAD		

6
U
18
N/A
128 SQFT.
347 LBS.
128°
27°

PV MODULES	
MAKE	TESLA
MODEL	T395H
WIDTH	41.2"
LENGTH	74.4"
THICKNESS	1.57"
WEIGHT	51.8 LBS

	ROOF SUMMARY	
	STRUCTURE:	
	TYPE	TRUSSES
	MATERIAL	SOUTHERN PINE #2
	SIZE	2" X 4"
	SPACING	24" o.c.
	EFF. SPAN	8'-6"
	PITCH	6 / 12
	DENSITY	30 LBS./CU.FT.
	DECKING:	
_	TYPE	OSB
	MATERIAL	WOOD COMPOSITE
	THICKNESS	3/8"
	WEIGHT	1.6 LBS./SQFT.
	ROOFING:	
	TYPE	ARCH SHINGLE
	MATERIAL	ASPHALT
	WEIGHT	2.3 LBS./SQFT.

STATEMENT OF STRUCTURAL COMPLIANCE

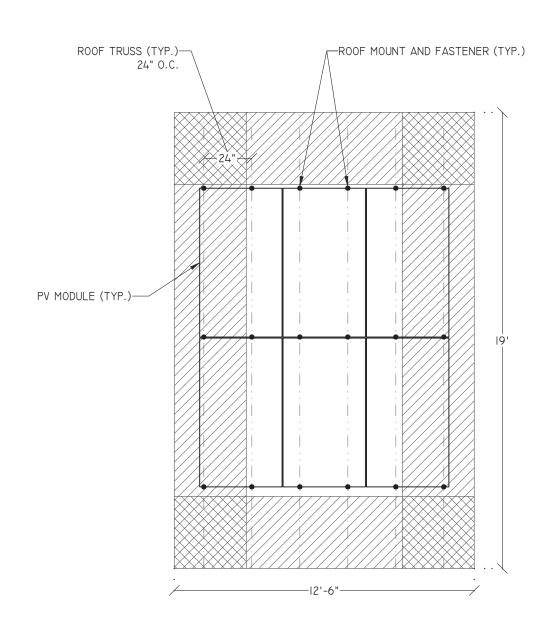
THE EXISTING ROOF STRUCTURE HAS BEEN DESIGNED TO SUPPORT THE ADDITIONAL LOADS OF THE PROPOSED PV SYSTEM. IN ADDITION, THE RACKING AND FASTENING SYSTEM SHALL BE CAPABLE OF SECURING THE SYSTEM TO THE STRUCTURE UNDER DESIGN CONDITIONS WHEN INSTALLED PROPERLY AND IN ACCORDANCE WITH THE RACKING AND FASTENING ARRANGEMENT DETAILED WITHIN THESE DRAWINGS.

ANDREW W. KING, PE PROFESSIONAL ENGINEER

ROOF ZONES:

ALL ZONES MAX. RAIL OVERHANG = 16"

☐ ZONE I MAX. FASTENER SPAN ZONE 2 = 24" ZONE 2 MAX. FASTENER SPAN ZONE 3 = 24"





MAX. FASTENER SPAN ZONE I = 24"

ENGINEER:

MODEL ENERGY

300 FAYETTEVILLE ST #1430 RALEIGH, NC 27602 919-274-9905

MODELENERGY.COM

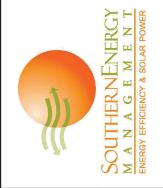
JOB TITLE:

NEW SOLAR PV SYSTEM 12.245 kW DC INPUT 10.000 kW AC EXPORT

JASON LORENTZEN 426 PONDEROSA ROAD CAMERON, NC, 28326

P-1194

CLIENT:



ISSUED FOR: DATE: 07/13/22 CONSTRUCTION

ROOF LOA	DING
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DEAD LOAD:	
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PV ARRAY	2.7 LBS./SQFT.
TOTAL	6.6 LBS./SQFT.
WIND LOAD:	
UPLIFT ZONE I	-24.6 LBS./SQFT.
UPLIFT ZONE 2	-29.0 LBS./SQFT.
UPLIFT ZONE 3	-29.0 LBS./SQFT.
DOWNWARD	23.0 LBS./SQFT.
FASTENER LOAD:	
UPLIFT ZONE I	-253 LBS.
UPLIFT ZONE 2	-299 LBS.
UPLIFT ZONE 3	-149 LBS.
DOWNWARD	237 LBS.
·	

ROOF MOUNT & FASTENER		
ROOF MOUNT:		
MAKE	ZEP	
MODEL	ZS COMP	
MATERIAL	ALUMINUM	
FASTENER		
MAKE	GENERIC	
MODEL	LAG BOLT	
MATERIAL	304 SS	
SIZE	5/I6"-I8 X 4"	
GENERAL		
WEIGHT	2 LBS	
FASTENERS PER MOUNT	I PER MOUNT	
MAX. PULL-OUT FORCE	800 LBS.	
SAFETY FACTOR	2	
DESIGN PULL-OUT FORCE	400 LBS.	

MARY
15
37
N/A
319 SQFT.
851 LBS.
128°
27°

PV MODULES	
MAKE	TESLA
MODEL	T395H
WIDTH	41.2"
LENGTH	74.4"
THICKNESS	1.57"
WEIGHT	51.8 LBS
	MAKE MODEL WIDTH LENGTH THICKNESS

	ROOF SUMMARY	
	STRUCTURE:	
	TYPE	TRUSSES
	MATERIAL	SOUTHERN PINE #2
	SIZE	2" X 4"
	SPACING	24" o.c.
	EFF. SPAN	8'-0"
	PITCH	6 / 12
	DENSITY	30 LBS./CU.FT.
	DECKING:	
_	TYPE	OSB
	MATERIAL	WOOD COMPOSITE
	THICKNESS	7/16"
	WEIGHT	I.6 LBS./SQFT.
	ROOFING:	
	TYPE	ARCH SHINGLE
	MATERIAL	ASPHALT
	WEIGHT	2.3 LBS./SQFT.

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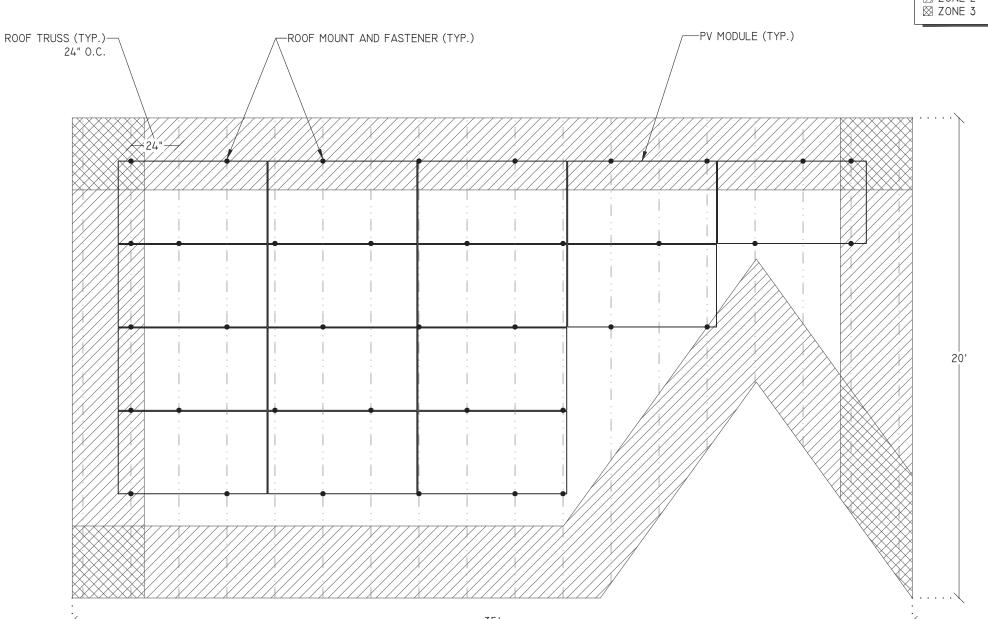
ANDREW W. KING, PE

PROFESSIONAL ENGINEER

ROOF ZONES:

ALL ZONES MAX. RAIL OVERHANG = 16"

☐ ZONE I MAX. FASTENER SPAN ZONE 2 = 48" ZONE 2 MAX. FASTENER SPAN ZONE 3 = 24"



MAX. FASTENER SPAN ZONE I = 48"

#1430 RALEIGH, NC 27602 919-274-9905 MODELENERGY.COM P-1194

MODEL ENERGY

300 FAYETTEVILLE ST

JOB TITLE:

ENGINEER:

NEW SOLAR PV SYSTEM 12.245 kW DC INPUT 10.000 kW AC EXPORT

JASON LORENTZEN 426 PONDEROSA ROAD CAMERON, NC, 28326

CLIENT:



ISSUED FOR: DATE: 07/13/22 CONSTRUCTION

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DEAD LOAD:	
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UPLIFT ZONE I	-203 LBS.
UPLIFT ZONE 2	-240 LBS.
UPLIFT ZONE 3	-240 LBS.
DOWNWARD	190 LBS.

ROOF MOUNT & FASTENER		
ROOF MOUNT:		
MAKE	ZEP	
MODEL	ZS COMP	
MATERIAL	ALUMINUM	
FASTENER		
MAKE	GENERIC	
MODEL	LAG BOLT	
MATERIAL	304 SS	
SIZE	5/16"-18 X 4"	
GENERAL		
WEIGHT	2 LBS	
FASTENERS PER MOUNT	I PER MOUNT	
MAX. PULL-OUT FORCE	800 LBS.	
SAFETY FACTOR	2	
DESIGN PULL-OUT FORCE	400 LBS.	
1 4 0 DOL T EMPEDDED WITH 0 FILOR TUDE 4 D		

ARRAY SUM	MARY
# MODULES	6
# ROOF MOUNTS	18
RAIL LENGTH	N/A
ARRAY AREA	128 SQFT.
ARRAY WEIGHT	347 LBS.
AZIMUTH @ SN	128°
TILT ANGLE	27°
	•

PV MODULES	
MAKE	TESLA
MODEL	T395H
WIDTH	41.2"
LENGTH	74.4"
THICKNESS	1.57"
WEIGHT	51.8 LBS

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	SIZE	2" X 4"	
	SPACING	24" o.c.	
	EFF. SPAN	7'-6"	
	PITCH	6 / 12	
	DENSITY	30 LBS./CU.FT.	
	DECKING:		
1	TYPE	OSB	
	MATERIAL	WOOD COMPOSITE	
	THICKNESS	7/16"	
	WEIGHT	1.6 LBS./SQFT.	
	ROOFING:		
	TYPE	ARCH SHINGLE	
	MATERIAL	ASPHALT	
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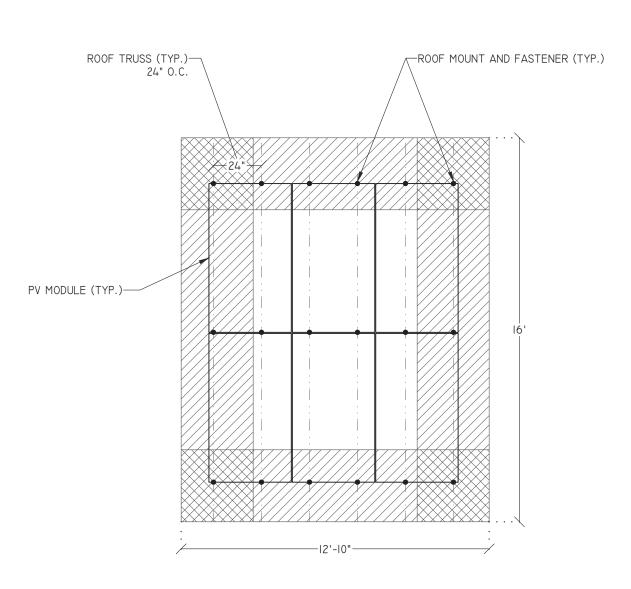
ANDREW W. KING, PE

PROFESSIONAL ENGINEER

ROOF ZONES:

ALL ZONES MAX. RAIL OVERHANG = 16"

☐ ZONE I MAX. FASTENER SPAN ZONE I = 24" ZONE 2 MAX. FASTENER SPAN ZONE 2 = 24" ⊠ ZONE 3 MAX. FASTENER SPAN ZONE 3 = 24"





#1430 RALEIGH, NC 27602 919-274-9905 MODELENERGY.COM P-1194

JOB TITLE:

ENGINEER:

NEW SOLAR PV SYSTEM 12.245 kW DC INPUT 10.000 kW AC EXPORT

JASON LORENTZEN 426 PONDEROSA ROAD CAMERON, NC, 28326

CLIENT:



ISSUED FOR: DATE: 07/13/22 CONSTRUCTION

ROOF LOADING		
GROUND SNOW LOAD:	I5 LBS./SQFT.	
LIVE LOAD:	20 LBS./SQFT.	
DEAD LOAD:		
ROOFING	3.9 LBS./SQFT.	
PV ARRAY	2.7 LBS./SQFT.	
TOTAL	6.6 LBS./SQFT.	
WIND LOAD:		
UPLIFT ZONE I	-24.6 LBS./SQFT	
UPLIFT ZONE 2	-29.0 LBS./SQFT	
UPLIFT ZONE 3	-29.0 LBS./SQFT	
DOWNWARD	23.0 LBS./SQFT.	
FASTENER LOAD:		
UPLIFT ZONE I	-305 LBS.	
UPLIFT ZONE 2	-360 LBS.	
UPLIFT ZONE 3	-180 LBS.	
DOWNWARD	285 LBS.	

ROOF MOUNT & FASTENER		
ROOF MOUNT:		
MAKE	ZEP	
MODEL	ZS COMP	
MATERIAL	ALUMINUM	
FASTENER		
MAKE	GENERIC	
MODEL	LAG BOLT	
MATERIAL	304 SS	
SIZE	5/16"-18 X 4"	
GENERAL		
WEIGHT	2 LBS	
FASTENERS PER MOUNT	I PER MOUNT	
MAX. PULL-OUT FORCE	800 LBS.	
SAFETY FACTOR	2	
DESIGN PULL-OUT FORCE	400 LBS.	
A LAC DOLT EMPENDED WITH 2 5" OF THREAD		

4
H
N/A
85 SQFT.
230 LBS.
52°
27°

PV MODULES		
MAKE	TESLA	
MODEL	T395H	
WIDTH	41.2"	
LENGTH	74.4"	
THICKNESS	1.57"	
WEIGHT	51.8 LBS	

	ROO	F SUMMARY
	STRUCTURE:	
	TYPE	TRUSSES
	MATERIAL	SOUTHERN PINE #2
	SIZE	2" X 4"
	SPACING	24" o.c.
	EFF. SPAN	5'-4"
	PITCH	6 / 12
	DENSITY	30 LBS./CU.FT.
	DECKING:	
,	TYPE	OSB
	MATERIAL	WOOD COMPOSITE
	THICKNESS	7/16"
	WEIGHT	1.6 LBS./SQFT.
	ROOFING:	
	TYPE	ARCH SHINGLE
	MATERIAL	ASPHALT
	WEIGHT	2.3 LBS./SQFT.

STATEMENT OF STRUCTURAL COMPLIANCE

THE EXISTING ROOF STRUCTURE HAS BEEN DESIGNED TO SUPPORT THE ADDITIONAL LOADS OF THE PROPOSED PV SYSTEM. IN ADDITION, THE RACKING AND FASTENING SYSTEM SHALL BE CAPABLE OF SECURING THE SYSTEM TO THE STRUCTURE UNDER DESIGN CONDITIONS WHEN INSTALLED PROPERLY AND IN ACCORDANCE WITH THE RACKING AND FASTENING ARRANGEMENT DETAILED WITHIN THESE DRAWINGS.

ANDREW W. KING, PE

PROFESSIONAL ENGINEER

ROOF ZONES:

☐ ZONE I MAX. FASTENER SPAN ZONE I = 48" ZONE 2 MAX. FASTENER SPAN ZONE 2 = 48" ⊠ ZONE 3

JOB TITLE:

ALL ZONES MAX. RAIL OVERHANG = 16"

MAX. FASTENER SPAN ZONE 3 = 24"

NEW SOLAR PV SYSTEM 12.245 kW DC INPUT 10.000 kW AC EXPORT

ENGINEER:

MODEL ENERGY

300 FAYETTEVILLE ST

#1430

RALEIGH, NC 27602

919-274-9905

MODELENERGY.COM

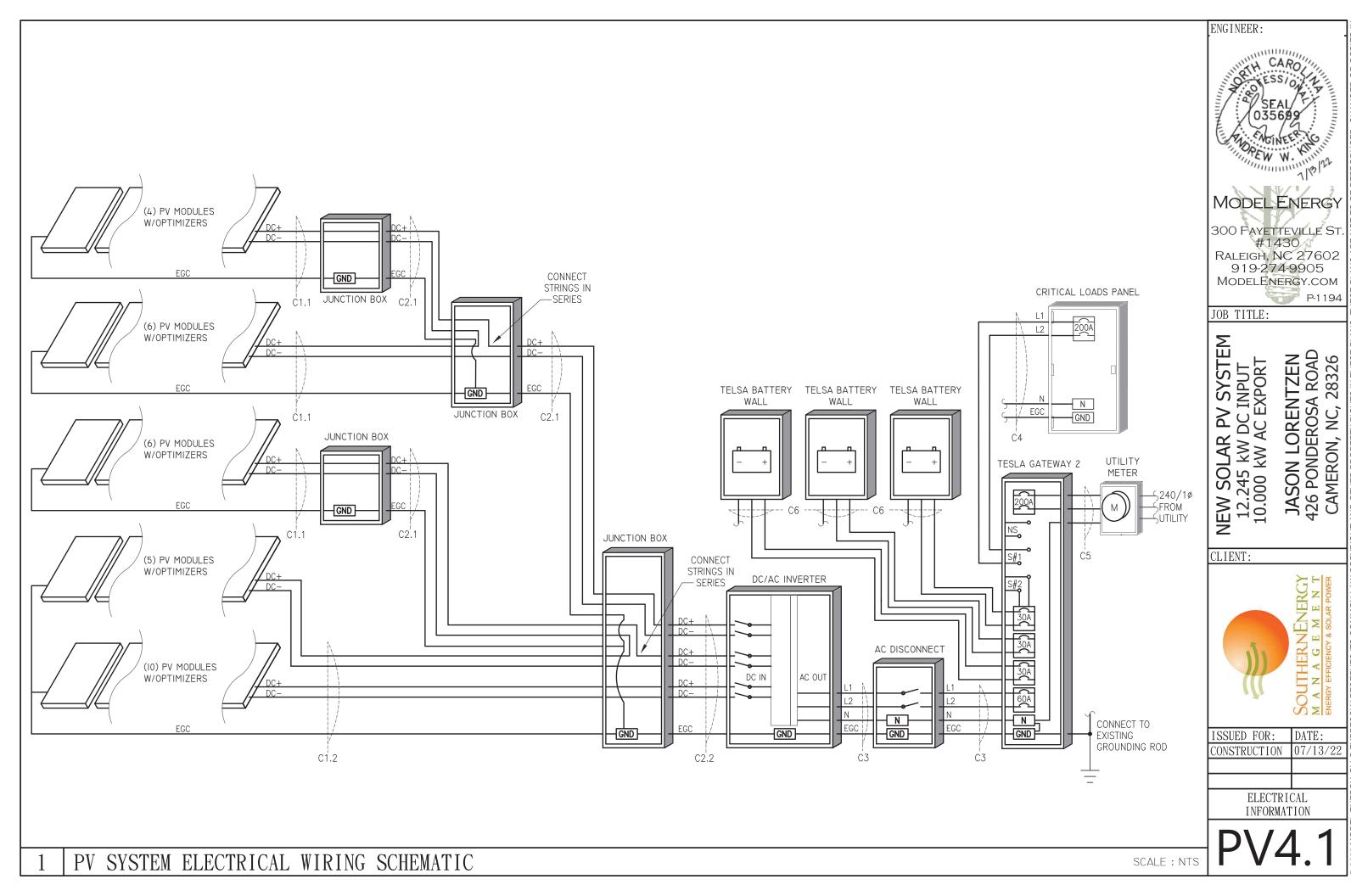
P-1194

JASON LORENTZEN 426 PONDEROSA ROAD CAMERON, NC, 28326

CLIENT:

ISSUED FOR: DATE: 07/13/22 CONSTRUCTION

OF MOUNT AND FASTENER (TYP.)	PV MODULE (TYP.)	ROOF TRUSS (TYP.) 24" O.C.
	24	
: 		60'-4"



PV MODULES		
MAKE	TESLA	
MODEL	T395H	
TECHNOLOGY	MONO-CRYST.	
NOM. POWER (PNOM)	395 WATTS	
NOM. VOLT. (VMP)	36.88 VOLTS	
O.C. VOLT. (Voc)	45.27 VOLTS	
MAX. SYS. VOLT.	1000 V (UL)	
TEMP. COEF. (VTc)	-0.27 %/°C	
NOM. CURR. (IMP)	IO.7I AMPS	
S.C. CURR. (Isc)	II.IO AMPS	
MAX. SERIES FUSE	20 AMPS	

MODULE OPTIMIZER		
MAKE	SOLAREDGE	
MODEL	S440	
DC INPUT:		
RATED POWER	440 WATTS	
VOLT. RANGE	8 - 60	
MAX. SCC	I4.5 AMPS	
MAX. DC INPUT CURRENT	I4.5 AMPS	
DC OUTPUT:		
MAX. CURRENT	I5 AMPS	
MAX. VOLT.	60 VOLTS	
MAX. SYSTEM VOLT.	1000 VOLTS	
MIN. STRING	8 OPTIMIZERS	
MAX. STRING	25 OPTIMIZERS	
MAX. POWER		
INVERTERS: SE3000H-SE6000H	5700 WATTS	
INVERTERS: SE7600H-SEII400H	6000 WATTS	

BATTERY STORAGE SYSTEM		
MAKE	TESLA	
MODEL	POWERWALL	
TOTAL ENERGY	I4 KWH	
USABLE ENERGY	13.5 kWH	
REAL PWR. (CONT)	5 κW	
REAL PWR. (10s)	7 kW	
APPR. PWR. (CONT)	5.8 kW	
APPR. PWR. (I0s)	7.2 KW	
OCP	30 AMPS	

NOTES:

- QUANTITY: (3)
- PCS IN GATEWAY SET TO NO EXPORT OF BATTERY POWER

DC/AC INVERTER							
MAKE	SOLAREDGE						
MODEL	SEI0000H-US						
TECHNOLOGY	TRANS-LESS						
DC INPUT:							
MAX. POWER	15500 WATTS						
MAX. VOLT	480 VOLTS						
NOM. VOLT.	400 VOLTS						
MAX. CURRENT	27 AMPS						
MAX. SCC	45 AMPS						
STRINGS INPUTS	3 STRINGS						
AC OUTPUT:							
RATED POWER	10000 WATTS						
MAX. POWER	10000 WATTS						
NOM. VOLT.	240 VOLTS						
MAX. CURR.	42 AMPS						
GFP (Y/N)	YES						
RPP (Y/N)	YES						
GFCI (Y/N)	YES						
AFCI (Y/N)	YES						
DC DISC. (Y/N)	YES						
RAPID SHUTDOWN	AUTOMATIC						
FUSE RATING	I5 AMPS						
PROTECT. RATING	NEMA 4X						

JUNCTION BOX						
MAKE	SOLADECK					
MODEL	0783-3R					
PRO. RATING	NEMA 3R					
VOLT. RATING	600 VOLTS					
AMP RATING	120 AMPS					
UL LISTING	UL 50					

	CONDUCTOR SCHEDULE												
TAG CURRENT CARRYING CONDUCTORS			GROUNDING CONDUCTORS			CONDUIT/RACEWAY			NOTES				
IAG	QTY. SIZE MATERIAL INSULATION			QTY.	SIZE	MATERIAL	INSULATION	QTY.	SIZE	MATERIAL	LOCATION	NOTES	
CI.I	2	10 AWG	COPPER	PV WIRE	I	6 AWG	COPPER	PV WIRE	-	-	-	FREE AIR	
CI.2	4	10 AWG	COPPER	PV WIRE	I	6 AWG	COPPER	PV WIRE	-	-	-	FREE AIR	
C2.I	2	10 AWG	COPPER	THWN-2	I	10 AWG	COPPER	THWN-2	ı	3/4"	FMC/EMT/MC	EXT/INT	2,4
C2.2	6	8 AWG	COPPER	THWN-2		10 AWG	COPPER	THWN-2		"	FMC/EMT/MC	EXT/INT	2,4
C3	3	6 AWG	COPPER	THWN		10 AWG	COPPER	THWN		3/4"	NOTE 5	EXTERIOR	2,4,5
C4	3	3/0	COPPER	THWN	I	6 AWG	COPPER	THWN	I	2"	NOTE 5	INTERIOR	2,4,5
C5	3	3/0	COPPER	THWN	-	-	-	-	- 1	1-1/2"	NOTE 5	INTERIOR	2,4,5
C6	3	10 AWG	COPPER	THWN	I	10 AWG	COPPER	THWN		1/2"	NOTE 5	INTERIOR	2,4,5
XC	-	-	-	-	-	-	-	-	-	-	-	-	3

NOTES:

- MANUFACTURER PROVIDED, UL LISTED WIRING HARNESS FOR USE ON EXPOSED ROOFS
- CONDUIT SIZE SHOWN IS CODE MINIMUM. LARGER SIZES ARE ALLOWED
- EXISTING CONDUCTORS, FIELD VERIFY
- EQUIPMENT TERMINAL RATING SHALL BE A MINIMUM OF 75°C AT BOTH END OF CONDUCTOR
- PVC, EMT, ROMEX, LFNMC & FMC ARE ACCEPTABLE WHEN USED IN ACCORDANCE WITH ARTICLES 330, 334, 348, 350, 352, 356, & 358 OF THE 2017 NEC

AC DISCONNECT						
MAKE	GENERIC					
MODEL	N/A					
ENCL. RATING	NEMA 3R					
VOLT. RATING	240 VOLTS					
AMP RATING	60 AMPS					
UL LIST. (Y/N)	YES					
FUSED (Y/N)	NO					
FUSE RATING	N/A					

NOTES:

- LOAD-BREAK RATED
- VISIBLE OPEN
- LOCKABLE IN OPEN POSITION
- INSTALL ADJACENT TO METER
- DISCONNECT TO BE READILY ACCESSIBLE TO UTILITY COMPANY PERSONNEL AT ALL TIMES

POWER MANAGEMENT SYSTEM (NEW)					
MAKE	TESLA				
MODEL	BACKUP GATEWAY				
AC VOLTAGE	240 VOLTS				
MAX. AC CURR.	200 AMPS				
PROTECT. RATING	NEMA 3R				
FUSED (Y/N)	YES				
FUSE RATING	200 AMPS				
NOTEO					

NOTES:

- MAIN BREAKER SERVES AS SERVICE DISCONNECT SWITCH.
- CONNECT CRITICAL LOADS PANEL VIA GATEWAY OUTPUTS.
- GATEWAY INTERNAL PANEL (GENERATION OPTION) INSTALLED.
- BACK-FEED POWERWALL OUTPUT VIA (3) 30A BREAKER IN GATEWAY PANEL.
- BACK-FEED INVERTER OUTPUT VIA 60A BREAKER IN GATEWAY PANEL.
- PCS IN GATEWAY SET TO NO EXPORT OF BATTERY POWER.
- SERVICE DISCONNECT LABEL
- PROVIDE N/G BOND
- PROVIDE GEC

CRITICAL LOADS PANE	EL (EXISTING)
MAKE	N/A
MODEL	N/A
ENCL. RATING	NEMA 3R
VOLT. RATING	240 VOLTS
BUS RATING	200 AMPS
UL LIST. (Y/N)	YES
MAIN BREAKER (Y/N)	YES
BREAKER RATING	200 AMPS

NOTES:

- REMOVE SERVICE DISCONNECT LABEL
- REMOVE N/G BOND
- REMOVE GEC



ENGINEER:

NEW SOLAR PV SYSTEM 12.245 kW DC INPUT 10.000 kW AC EXPORT

MODEL ENERGY

300 FAYETTEVILLE ST

#1430

JASON LORENTZEN 426 PONDEROSA ROAD CAMERON, NC, 28326

CLIENT:



ISSUED FOR: DATE: CONSTRUCTION 07/13/22

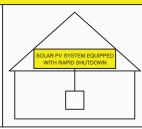
> ELECTRICAL INFORMATION

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE

SHOCK HAZARD

IN THE ARRAY



NEC 690.56 (C)(1)(a) PLACE WITHIN 3FT OF SERVICE DISCONNECTING MEANS TO WHICH THE PV SYSTEMS ARE CONNECTED AND SHALL INDICATE THE LOCATIONS OF RAPID SHUTDOWN SWITCHES

WARNING: PHOTOVOLTAIC POWER SOURCE

NEC 690.31 (G)(3)&(4)
PLACE ON ALL JUNCTION BOXES, EXPOSED RACEWAYS, AND OTHER WIRING METHODS EVERY 10' AND ON EVERY SECTION SEPARATED BY ENCLOSURES, WALLS, PARTITIONS, CEILINGS, OR FLOORS.

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

NEC 690 56 (C)(3) PLACE ON RAPID SHUTDOWN SWITCH OR EQUIPMENT WITH INTEGRATED RAPID SHUTDOWN *REFLECTIVE

WARNING

MULTIPLE POWER SOURCES ONSITE UTILITY SERVICE DISCONNECT LOCATED

> PLACE AT SERVICE EQUIPMENT AND PV SYSTEM DISCONNECT MEANS

PV SYSTEM DISCONNECT

NEC 690.13 (B) PLACE ON PV SYSTEM DISCONNECTING MEANS.

WARNING DUAL POWER SUPPLY

SOURCES: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

PLACE ON ALL EQUIPMENT THAT IS SUPPLIED BY BOTH POWER SOURCES

PCS CONTROLLED **CURRENT SETTING: 200 AMPS**

THE MAXIMUM OUTPUT CURRENT FROM HIS SYSTEM TOWARDS THE MAIN PANEL IS CONTROLLED ELECTRICALLY. REFER TO MANUFACTURER'S INSTRUCTIONS FOR MORE INFORMATION.

NEC 705.13

PLACE ON PANELS CONNECTED TO GATEWAY

WARNING

FED BY MULTIPLE POWER SOURCES

TOTAL RATING OF ALL OVERCURRENT DEVICES EXCLUDING UTILITY OVERCURRENT DEVICE SHALL NOT EXCEED AMPACITY OF BUSBAR

NEC 705.12 (B)(2)(3)(c) PLACE ADJACENT TO BACK-FED BREAKER

EQUIPMENT LABEL NOTES

- LABELS SHOWN ARE 1/2 THEIR ACTUAL REQUIRED SIZE.
- LABEL MATERIAL SHALL BE SUITABLE FOR THE EQUIPMENT ENVIRONMENT.
- CONDUIT SHALL BE MARKED WITH REQUIRED LABEL EVERY 10 FEET.

WARNING

ELECTRIC SHOCK HAZARD TERMINALS ON THE LINE AND OAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

NEC 690 13 (B) PLACE ON PV SYSTEM DISCONNECTING MEANS.

WARNING

OUTPUT CONNECTION DO NOT RELOCATE THIS **OVERCURRENT DEVICE**

NEC 705.12 (B)(2)(3)(b) PLACE ADJACENT TO BACK-FED BREAKER

DIRECT CURRENT PHOTOVOLTAIC POWER SOURCE

MAXIMUM VOLTAGE 600 VDC MAX CIR. CURRENT 45.0 AMPS

NEC 690.53 PLACE ON ALL DC DISCONNECTING MEANS

PHOTOVOLTAIC POWER SOURCE

OPERATING AC VOLT. 240 VAC

MAXIMUM OPERATING AC OUTPUT CURRENT

> NEC 690.54 PLACE ON INTERCONNECTION DISCONNECTING MEANS

ENGINEER: MODEL ENERGY 300 FAYETTEVILLE ST #1430 RALEIGH, NC 27602

919-274-9905 MODELENERGY.COM

P-1194

JOB TITLE:

EXPORT 12.245 kW 10.000 kW /

JASON LORENTZEN 426 PONDEROSA ROAD CAMERON, NC, 28326

CLIENT:

ISSUED FOR: DATE: CONSTRUCTION 07/13/22

> **EQUIPMENT** LABELS

Tesla Powerwall is a fully-integrated AC battery system for residential or light commercial use. Its rechargeable lithium-ion battery pack provides energy storage for solar self-consumption, load shifting, and backup.

Powerwall's electrical interface provides a simple connection to any home or building. Its revolutionary compact design achieves market-leading energy density and is easy to install, enabling owners to quickly realize the benefits of reliable, clean power.



PERFORMANCE SPECIFICATIONS

AC Voltage (Nominal)	120/240 V
Feed-In Type	Split Phase
Grid Frequency	60 Hz
Total Energy ¹	14 kWh
Usable Energy ¹	13.5 kWh
Real Power, max continuous	5 kW (charge and discharge)
Real Power, peak (10s)	7 kW (discharge only)
Apparent Power, max continuous	5.8 kVA (charge and discharge)
Apparent Power, peak (10s)	7.2 kVA (discharge only)
Maximum Supply Fault Current	10 kA
Maximum Output Fault Current	32 A
Overcurrent Protection Device	30 A
Imbalance for Split-Phase Loads	100%
Power Factor Output Range	+/- 1.0 adjustable
Power Factor Range (full-rated power)	+/- 0.85
Internal Battery DC Voltage	50 V
Round Trip Efficiency ^{1,2}	90%
Warranty	10 years

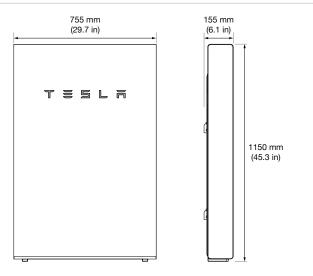
¹Values provided for 25°C (77°F), 3.3 kW charge/discharge power.

COMPLIANCE INFORMATION

Certifications	UL 1642, UL 1741, UL 1973, UL 9540, UN 38.3
Grid Connection	Worldwide Compatibility
Emissions	FCC Part 15 Class B, ICES 003
Environmental	RoHS Directive 2011/65/EU
Seismic	AC156, IEEE 693-2005 (high)

MECHANICAL SPECIFICATIONS

Dimensions	1150 mm x 755 mm x 155 mm (45.3 in x 29.7 in x 6.1 in)
Weight	125 kg (276 lbs)
Mounting options	Floor or wall mount



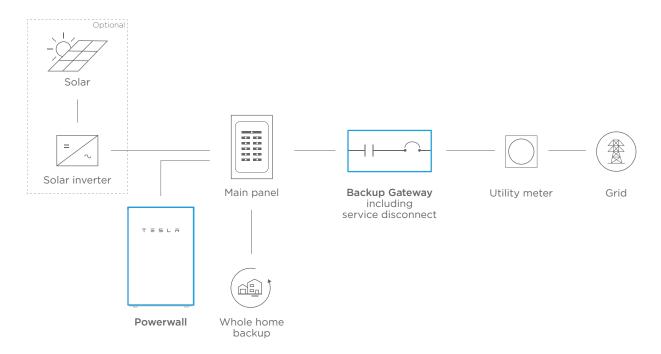
ENVIRONMENTAL SPECIFICATIONS

Operating Temperature	–20°C to 50°C (–4°F to 122°F)
Operating Humidity (RH)	Up to 100%, condensing
Storage Conditions	-20°C to 30°C (-4°F to 86°F) Up to 95% RH, non-condensing State of Energy (SoE): 25% initial
Maximum Elevation	3000 m (9843 ft)
Environment	Indoor and outdoor rated
Enclosure Type	NEMA 3R
Ingress Rating	IP67 (Battery & Power Electronics) IP56 (Wiring Compartment)
Wet Location Rating	Yes
Noise Level @ 1m	< 40 dBA at 30°C (86°F)

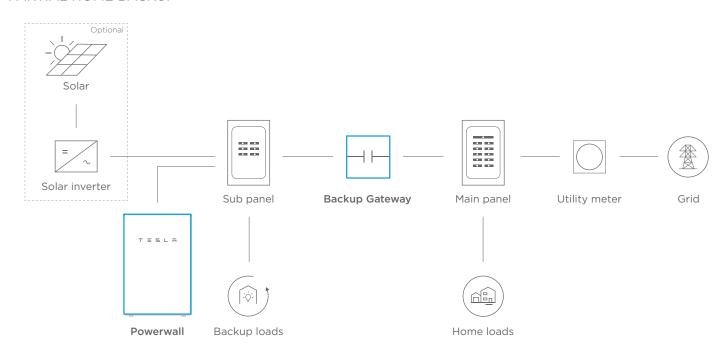
²AC to battery to AC, at beginning of life.

TYPICAL SYSTEM LAYOUTS

WHOLE HOME BACKUP



PARTIAL HOME BACKUP



Single Phase Inverter with HD-Wave Technology

for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US





Optimized installation with HD-Wave technology

- Specifically designed to work with power optimizers
- Record-breaking efficiency
- Quick and easy inverter commissioning directly from a smartphone using the SolarEdge SetApp
- Fixed voltage inverter for longer strings
- Integrated arc fault protection and rapid shutdown for NEC 2014 and 2017, per article 690.11 and 690.12

- UL1741 SA certified, for CPUC Rule 21 grid compliance
- Extremely small
- Built-in module-level monitoring
- Outdoor and indoor installation
- Optional: Revenue grade data, ANSI C12.20 Class 0.5 (0.5% accuracy)



NVERTERS

/ Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US		
APPLICABLE TO INVERTERS WITH PART NUMBER		SEXXXXH-XXXXXBXX4							
OUTPUT									
Rated AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA	
Maximum AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA	
AC Output Voltage MinNomMax. (211 - 240 - 264)	✓	✓	✓	✓	✓	✓	✓	Vac	
AC Output Voltage MinNomMax. (183 - 208 - 229)	-	✓	-	✓	-	-	✓	Vac	
AC Frequency (Nominal)				59.3 - 60 - 60.5 ⁽¹⁾				Hz	
Maximum Continuous Output Current @240V	12.5	16	21	25	32	42	47.5	А	
Maximum Continuous Output Current @208V	-	16	-	24	-	-	48.5	А	
Power Factor			1	, adjustable -0.85 to 0	.85				
GFDI Threshold				1				А	
Utility Monitoring, Islanding Protection, Country Configurable Thresholds		Yes							
INPUT									
Maximum DC Power @240V	4650	5900	7750	9300	11800	15500	17650	W	
Maximum DC Power @208V	=	5100	-	7750	=	-	15500	W	
Transformer-less, Ungrounded				Yes					
Maximum Input Voltage				480				Vdc	
Nominal DC Input Voltage		38	80			400		Vdc	
Maximum Input Current @240V ⁽²⁾	8.5	10.5	13.5	16.5	20	27	30.5	Adc	
Maximum Input Current @208V ⁽²⁾	-	9	-	13.5	-	-	27	Adc	
Max. Input Short Circuit Current				45				Adc	
Reverse-Polarity Protection				Yes					
Ground-Fault Isolation Detection		600kΩ Sensitivity							
Maximum Inverter Efficiency	99			9	9.2			%	
CEC Weighted Efficiency		99 99 240V 98.5 @ 208V							
Nighttime Power Consumption				< 2.5				W	

⁽¹⁾ For other regional settings please contact SolarEdge support

⁽²⁾ A higher current source may be used; the inverter will limit its input current to the values stated

Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US			
ADDITIONAL FEATURES										
Supported Communication Interfaces		RS485, Ethernet, ZigBee (optional), Cellular (optional)								
Revenue Grade Data, ANSI C12.20				Optional ⁽³⁾						
Inverter Commissioning		with the	e SetApp mobile appli	cation using built-in W	/i-Fi station for local c	onnection				
Rapid Shutdown - NEC 2014 and 2017 690.12			Automatic Rap	id Shutdown upon AC	Grid Disconnect					
STANDARD COMPLIANCE										
Safety		UL1741	1, UL1741 SA, UL1699B	, CSA C22.2, Canadiar	n AFCI according to T	I.L. M-07				
Grid Connection Standards			IEE	E1547, Rule 21, Rule 14	4 (HI)					
Emissions				FCC Part 15 Class B						
INSTALLATION SPECIFICAT	TIONS									
AC Output Conduit Size / AWG Range		3,	/4" minimum / 14-6 A	WG		3/4" minimu	m /14-4 AWG			
DC Input Conduit Size / # of Strings / AWG Range		3/4" mir	nimum / 1-2 strings / 1	14-6 AWG		3/4" minimum / 1-3	3 strings / 14-6 AWG			
Dimensions with Safety Switch (HxWxD)		17.7 x	< 14.6 x 6.8 / 450 x 37	0 x 174		21.3 x 14.6 x 7.3	/ 540 x 370 x 185	in / mm		
Weight with Safety Switch	22 .	/ 10	25.1 / 11.4	26.2	/ 11.9	38.8	/ 17.6	lb / kg		
Noise		<	25			<50		dBA		
Cooling				Natural Convection						
Operating Temperature Range	-40 to +140 / -40 to +60 ⁽⁴⁾							°F/°C		
Protection Rating		NEMA 4X (Inverter with Safety Switch)								

⁽³⁾ Revenue grade inverter P/N: SExxxxH-US000BNC4

^(a) Full power up to at least 50°C /122°F; for power de-rating information refer to: https://www.solaredge.com/sites/default/files/se-temperature-derating-note-na.pdf

Tesla Photovoltaic Module

T395H, T400H, and T405H

_

The Tesla module is one of the most powerful residential photovoltaic modules available and exceeds industry engineering and quality standards. Featuring our proprietary Zep Groove design, the all-black module mounts close to your roof for a minimalist aesthetic. Modules are certified to IEC / UL 61730 - 1, IEC / UL 61730 - 2 and IEC 61215.



Module Specifications



Electrical Characteristics							
Power Class	ТЗ	Т395Н		T400H		T405H	
Test Method	STC	NMOT	STC	NMOT	STC	NMOT	
Max Power, P _{MAX} (W)	395	296.3	400	300.1	405	303.8	
Open Circuit Voltage, V _{oc} (V)	45.27	42.69	45.30	42.72	45.34	42.76	
Short Circuit Current, I _{SC} (A)	11.10	8.95	11.14	8.97	11.17	9.00	
Max Power Voltage, V _{MP} (V)	36.88	35.03	37.13	35.25	37.39	35.46	
Max Power Current, I _{MP} (A)	10.71	8.46	10.77	8.51	10.83	8.57	
Module Efficiency (%)	≥:	≥ 20.1		≥ 20.4		≥ 20.6	
STC	1000 W/m², 25	1000 W/m², 25°C, AM1.5					
NOCT	1000 W/m², 25	1000 W/m², 25 ± 2 °C, AM 1.5 according to IEC 60904-3 • 2800 W/m², NMOT, spectrum AM 1					

Mechanical Loading		Temperature Rating (STC)	Temperature Rating (STC)		
Front Side Test Load	6120 Pa 128 lb/ ft ²	Temperature Coefficient of Isc	+0.04% / °C		
Rear Side Test Load	6120 Pa 128 lb/ ft²	Temperature Coefficient of $V_{\rm oc}$	-0.27% / °C		
Front Side Design Load	4080 Pa 85 lb/ft²	Temperature Coefficient of P _{MAX} (W)	-0.34% / °C		
Rear Side Design Load	4080 Pa 85 lb/ft²				

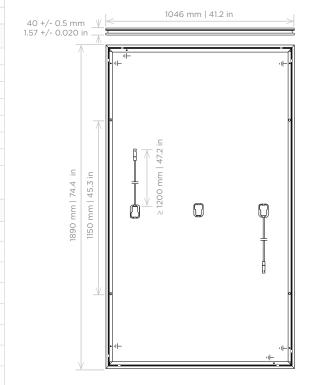
Mechanical Parameters

Hailstone Test

Cell Orientation	132 (6 x 22)
Junction Box	IP68, 3 diodes
Cable	4 mm2 12 AWG, 1200 mm 47.2 in. Length
Connector	Staubli MC4 or MC4 compatible
Front Cover	0.13 in (3.2 mm) thermally pre-stressed glass
Frame	Black Anodized Aluminum Alloy
Weight	23.5 kg 51.8 lb
Dimension	1890 mm x 1046 mm x 40 mm 74.4 in x 41.2 in x 1.57 in

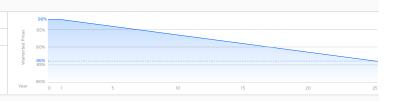
25 mm Hailstone at 23 m/s

Dimension	74.4 in x 41.2 in x 1.57 in			
Operation Parameters				
Operational Temperature	-40°C up to +85°C			
Power Output Tolerance	-0 /+5 W			
$V_{\rm oc} \& I_{\rm sc}$ Tolerance	+/- 3%			
Max System Voltage	DC 1000 V (IEC/UL)			
Max Series Fuse Rating	20 A			
NOCT	45.7 +/- 2°C			
Safety Class	Class II			
Fire Rating	UL 61730 Type 2			
5				



Linear Power Warranty Materials and Processing 25 years Extra Linear Power Output 25 years At least 98% of nominal power during first year. Thereafter max. 0.5% degradation per

At least 98% of nominal power during first year. I hereafter max. 0.5% degradation per year. At least 93.5% of nominal power up to 10 years. At least 86% of nominal power up to 25 years.



IV Curves

