

December 2, 2022

Sustainable Energy and Lighting Solutions 8351 Palmetto Commerce Parkway, Ste. 203 Ladson, SC 29456

> Re: Engineering Services Skatell Residence 1565 Chicora Road, Dunn, NC 21.860 kW System

To Whom It May Concern:

We have received information regarding solar panel installation on the roof of the above referenced structure. Our evaluation of the structure is to verify the existing capacity of the roof system and its ability to support the additional loads imposed by the proposed solar system.

A. Site Assessment Information

- 1. Site visit documentation identifying attic information including size and spacing of framing for the existing roof structure.
- Design drawings of the proposed system including a site plan, roof plan and connection details for the solar panels. This information will be utilized for approval and construction of the proposed system.
- B. Description of Structure:

Roof Framing:2x6 dimensional lumber at 24" on center.Roof Material:Metal RoofRoof Slope:22.62, 33.69, 45 degreesAttic Access:AccessibleFoundation:Permanent

- C. Loading Criteria Used
 - Dead Load
 - Existing Roofing and framing = 7 psf
 - New Solar Panels and Racking = 3 psf
 - TOTAL = 10 PSF
 - Live Load = 20 psf (reducible) 0 psf at locations of solar panels
 - Ground Snow Load = 15 psf
 - Wind Load based on ASCE 7-10
 - Ultimate Wind Speed = 117 mph (based on Risk Category II)
 - Exposure Category C

Analysis performed of the existing roof structure utilizing the above loading criteria is in accordance with the 2015 NCRC, including provisions allowing existing structures to not require strengthening if the new loads do not exceed existing design loads by 105% for gravity elements and 110% for seismic elements. This analysis indicates that the existing framing will support the additional panel loading without damage, if installed correctly.

D. Solar Panel Anchorage

- 1. The solar panels shall be mounted in accordance with the most recent S-5! installation manual. If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation.
- 2. System will be attached to the metal roofing material utilizing the patented S-5! Connection. Installation of the connections shall be in accordance with the manufacturer's recommendations.
- 3. Considering the wind speed, roof slopes, size and spacing of framing members, and condition of the roof, the panel supports shall be placed no greater than 72" on center.
- 4. Panel supports connections shall be staggered to distribute load to adjacent framing members.

Based on the above evaluation, this office certifies that with the racking and mounting specified, the existing roof system will adequately support the additional loading imposed by the solar system. This evaluation is in conformance with the 2015 NCRC, current industry standards, and is based on information supplied to us at the time of this report.

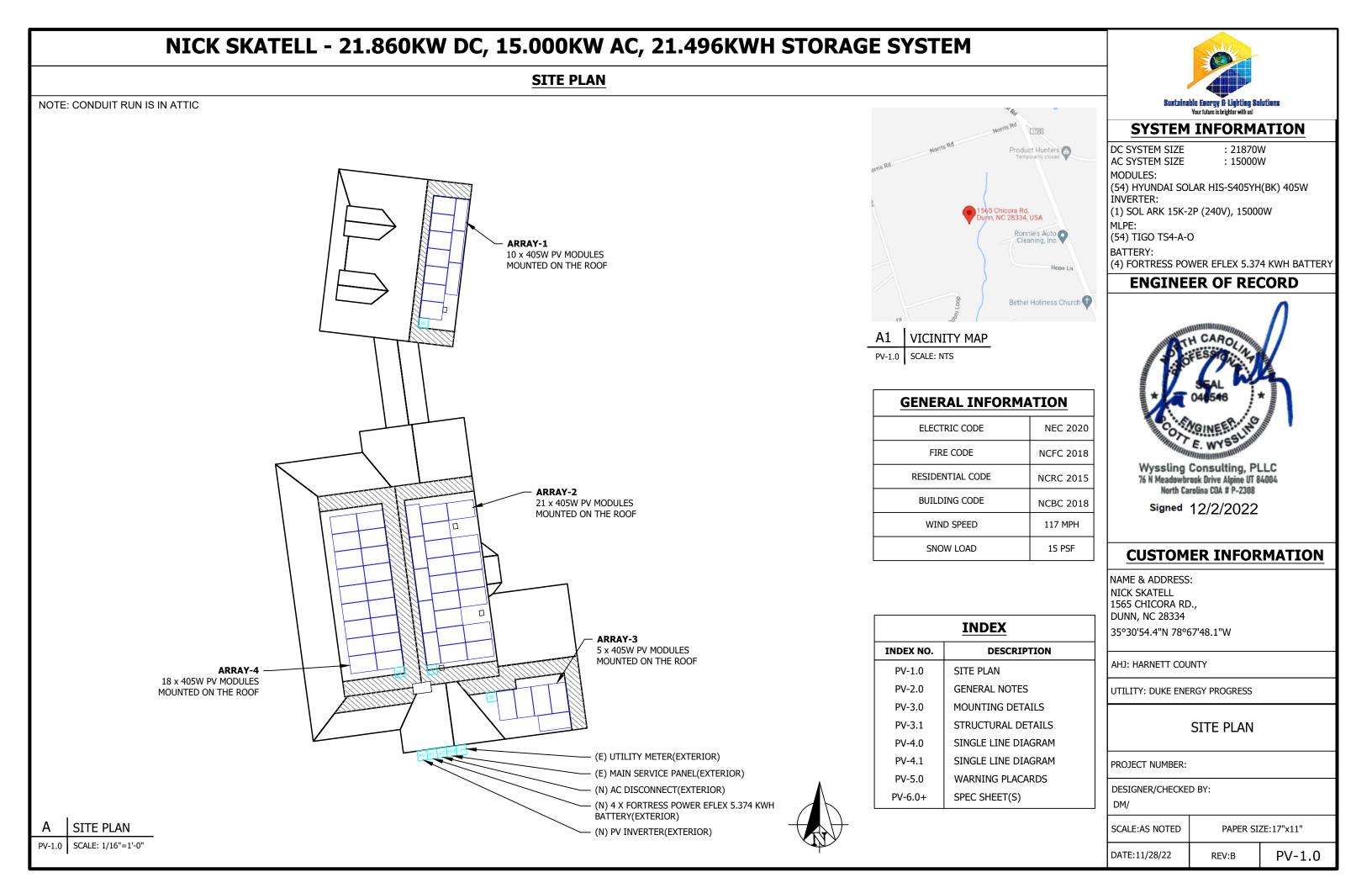
Should you have any questions regarding the above or if you require further information do not hesitate to contact me.

truly yours

Scott E. Wyssling, PE North Carolina Licente Po. 46546 North Carolina COA #P-2308







GENERAL NOTES

GENERAL NOTES

- 1. MODULES ARE LISTED UNDER UL 1703 AND CONFORM TO THE STANDARDS.
- 2. INVERTERS ARE LISTED UNDER UL 1741 AND CONFORM TO THE STANDARDS.
- 3. DRAWINGS ARE DIAGRAMMATIC, INDICATING GENERAL ARRANGEMENT OF THE PV SYSTEM AND THE ACTUAL SITE CONDITION MIGHT VARY.
- 4. WORKING CLEARANCES AROUND THE NEW PV ELECTRICAL EQUIPMENT WILL BE MAINTAINED IN ACCORDANCE WITH NEC 110.26(A)(1).
- 5. ALL GROUND WIRING CONNECTED TO THE MAIN SERVICE GROUNDING IN MAIN SERVICE PANEL/ SERVICE EOUIPMENT.
- 6. ALL CONDUCTORS SHALL BE 600V, 75°C STANDARD COPPER UNLESS OTHERWISE NOTED.
- 7. WHEN REQUIRED, A LADDER SHALL BE IN PLACE FOR INSPECTION IN COMPLIANCE WITH OSHA REGULATIONS.
- 8. THE SYSTEM WILL NOT BE INTERCONNECTED BY THE CONTRACTOR UNTIL APPROVAL FROM THE LOCAL JURISDICTION AND/OR THE UTILITY.
- 9. ROOF ACCESS POINT SHALL BE LOCATED IN AREAS THAT DO NOT REOUIRE THE PLACEMENT OF GROUND LADDERS OVER OPENINGS SUCH AS WINDOWS OR DOORS, AND LOCATED AT STRONG POINTS OF BUILDING CONSTRUCTION WHERE THE ACCESS POINT DOES NOT CONFLICT WITH OVERHEAD OBSTRUCTIONS SUCH AS TREES, WIRES OR SIGNS.
- 10. PV ARRAY COMBINER/JUNCTION BOX PROVIDES TRANSITION FROM ARRAY WIRING TO CONDUIT WIRING

EOUIPMENT LOCATION:

- 11. ALL EQUIPMENT SHALL MEET MINIMUM SETBACKS AS REQUIRED BY NEC 110.26(A)(1).
- 12. WIRING SYSTEMS INSTALLED IN DIRECT SUNLIGHT MUST BE RATED FOR EXPECTED OPERATING TEMPERATURE AS SPECIFIED BY NEC 690.31(A),(C) AND NEC TABLES 310.15(B)(2)(A) AND 310.15(B)(3)(C).
- 13. JUNCTION AND PULL BOXES PERMITTED INSTALLED UNDER PV MODULES ACCORDING TO NEC 690.34.
- 14. ADDITIONAL AC DISCONNECT(S) SHALL BE PROVIDED WHERE THE INVERTER IS NOT WITHIN SIGHT OF THE AC SERVICING DISCONNECT.
- 15. ALL EQUIPMENT SHALL BE INSTALLED ACCESSIBLE TO QUALIFIED PERSONNEL ACCORDING TO NEC APPLICABLE CODES.
- 16. ALL COMPONENTS ARE LISTED FOR THEIR PURPOSE AND RATED FOR OUTDOOR USAGE WHEN APPROPRIATE.

STRUCTURAL NOTES:

- 17. RACKING SYSTEM & PV ARRAY WILL BE INSTALLED ACCORDING TO CODE-COMPLIANT INSTALLATION MANUAL. TOP CLAMPS REQUIRE A DESIGNATED SPACE BETWEEN MODULES, AND RAILS MUST ALSO EXTEND A MINIMUM DISTANCE BEYOND EITHER EDGE OF THE ARRAY/SUBARRAY, ACCORDING TO RAIL MANUFACTURER'S INSTRUCTIONS.
- 18. JUNCTION BOX WILL BE INSTALLED PER MANUFACTURER'S SPECIFICATIONS. IF ROOF-PENETRATING TYPE, IT SHALL BE FLASHED & SEALED PER LOCAL REQUIREMENTS.
- 19. ROOFTOP PENETRATIONS FOR PV RACEWAY WILL BE COMPLETED AND SEALED WITH APPROVED CHEMICAL SEALANT PER CODE BY A LICENSED CONTRACTOR.
- 20. ALL PV RELATED ROOF ATTACHMENTS TO BE SPACED NO GREATER THAN THE SPAN DISTANCE SPECIFIED BY THE RACKING MANUFACTURER.
- 21. WHEN POSSIBLE, ALL PV RELATED RACKING ATTACHMENTS WILL BE STAGGERED AMONGST THE ROOF FRAMING MEMBERS.

WIRING & CONDUIT NOTES:

- 22. ALL CONDUIT AND WIRE WILL BE LISTED AND APPROVED FOR THEIR PURPOSE. CONDUIT AND WIRE SPECIFICATIONS ARE BASED ON MINIMUM CODE REQUIREMENTS AND ARE NOT MEANT TO LIMIT UP-SIZING.
- 23. CONDUCTORS SIZED ACCORDING TO NEC 690.8, NEC 690.7.
- 24. DC WIRING LIMITED TO MODULE FOOTPRINT. MICRO INVERTER WIRING SYSTEMS SHALL BE LOCATED AND SECURED UNDER THE ARRAY WITH SUITABLE WIRING CLIPS.
- 25. AC CONDUCTORS COLORED OR MARKED AS FOLLOWS: PHASE A OR L1- BLACK PHASE B OR L2- RED, OR OTHER CONVENTION IF THREE PHASE PHASE C OR L3- BLUE, YELLOW, ORANGE**, OR OTHER CONVENTION NEUTRAL-WHITE OR GREY IN 4-WIRE DELTA CONNECTED SYSTEMS THE PHASE WITH HIGHER VOLTAGE TO BE MARKED ORANGE [NEC 110.15].

INTERCONNECTION NOTES:

- 26. LOAD-SIDE INTERCONNECTION SHALL BE IN ACCORDANCE WITH [NEC 690.64(B)]
- 27. THE SUM OF THE UTILITY OCPD AND INVERTER CONTINUOUS INPUT MAY NOT EXCEED 120% OF BUSBAR RATING [NEC 705.12(D)(2)(3)].
- 28. WHEN SUM OF THE PV SOURCES EQUALS >100% OF BUSBAR RATING, PV DEDICATED BACKFFED BREAKERS MUST BE LOCATED OPPOSITE END OF THE BUS FROM THE UTILITY SOURCE OCPD [NEC 705.12(D)(2)(3)].
- 29. AT MULTIPLE PV OUTPUT COMBINER PANEL, TOTAL RATING OF ALL OVER CURRENT DEVICES SHALL NOT EXCEED AMPACITY OF BUSBAR. HOWEVER, THE COMBINED OVER CURRENT DEVICE MAY BE EXCLUDED ACCORDING TO NEC 705.12(D)(2)(3)(C).
- 30. FEEDER TAP INTER CONNECTION (LOAD SIDE) ACCORDING TO NEC 705.12(D)(2)(1)SUPPLY SIDE TAP INTERCONNECTION ACCORDING TO NEC 705.12(A) WITH SERVICE ENTRANCE CONDUCTORS IN ACCORDANCE WITH NEC 230.42 BACK FEEDING BREAKER FOR UTILITY-INTERACTIVE INVERTER OUTPUT IS EXEMPT FROM ADDITIONAL FASTENING [NEC 705.12(D)(5)].

GROUNDING NOTES:

- 31. GROUNDING SYSTEM COMPONENTS SHALL BE LISTED FOR THEIR PURPOSE, AND GROUNDING DEVISES EXPOSED TO THE ELEMENTS SHALL BE RATED FOR SUCH USE.
- 32. PV EQUIPMENT SHALL BE GROUNDED ACCORDING TO NEC 690.43 AND MINIMUM NEC 250.122.
- 33. METAL PARTS OF MODULE FRAMES, MODULE RACKING, AND ENCLOSURES CONSIDERED GROUNDED IN ACCORD WITH 250.134 AND 250.136(A).
- 34. EOUIPMENT GROUNDING CONDUCTORS SHALL BE SIZED ACCORDING TO NEC 690.45 AND MICRO INVERTER MANUFACTURER'S INSTRUCTIONS.
- 35. EACH MODULE WILL BE GROUNDED USING WEEB GROUNDING CLIPS AS SHOWN IN MANUFACTURER DOCUMENTATION AND APPROVED BY THE AHJ. IF WEEBS ARE NOT USED, MODULE GROUNDING LUGS MUST BE INSTALLED AT THE SPECIFIED GROUNDING LUG HOLES PER THE MANUFACTURERS' INSTALLATION REQUIREMENTS.
- 36. THE GROUNDING CONNECTION TO A MODULE SHALL BE ARRANGED SUCH THAT THE REMOVAL OF A MODULE DOES NOT INTERRUPT A GROUNDING CONDUCTOR TO ANOTHER MODULE.
- 37. GROUNDING AND BONDING CONDUCTORS, IF INSULATED, SHALL BE COLORED GREEN OR MARKED GREEN IF #4 AWG OR LARGER [NEC 250.119]
- 38. THE GROUNDING ELECTRODE SYSTEM COMPLIES WITH NEC 690.47 AND NEC 250.50 THROUGH 250.106. IF EXISTING SYSTEM IS INACCESSIBLE, OR INADEQUATE, A GROUNDING ELECTRODE SYSTEM PROVIDED ACCORDING TO NEC 250, NEC 690.47 AND AHJ.
- 39. GROUND-FAULT DETECTION SHALL COMPLY WITH NEC 690.5 IN GENERAL AND NEC 690.5(A)(1) SPECIFICALLY.
- 40. DISCONNECTION AND OVER-CURRENT PROTECTION NOTES:
- 41. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING ENERGIZED ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS).
- 42. DISCONNECTS TO BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH
- 43. RAPID SHUTDOWN OF ENERGIZED CONDUCTORS BEYOND 10 FT OF PV ARRAY OR 5 FT INSIDE A BUILDING WITHIN 10 SECONDS. CONTROLLED CONDUCTORS ≤30V AND ≤240VA [NEC 690.12]. LOCATION OF LABEL ACCORDING TO AHJ.
- 44. ALL OCPD RATINGS AND TYPES SPECIFIED ACCORDING TO NEC 690.8,690.9 AND 240.
- 45. MICRO INVERTER BRANCHES CONNECTED TO A SINGLE BREAKER OR GROUPED FUSES IN ACCORDANCE WITH NEC 110.3(B), 2.6.7 IF REOUIRED BY AHJ, SYSTEM WILL INCLUDE ARC-FAULT CIRCUIT PROTECTION ACCORDING TO NEC 690.11 AND UL1699B.



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SYSTEM INFORMATION

DC SYSTEM SIZE : 21870W AC SYSTEM SIZE : 15000W MODULES: (54) HYUNDAI SOLAR HIS-S405YH(BK) 405W INVERTER: (1) SOL ARK 15K-2P (240V), 15000W MLPE: (54) TIGO TS4-A-O BATTERY: (4) FORTRESS POWER EFLEX 5.374 KWH BATTERY

ENGINEER OF RECORD



Wyssling Consulting, PLLC 76 N Meadowbrook Drive Alpine UT 84004 North Carolina COA # P-2308

Signed 12/2/2022

CUSTOMER INFORMATION

NAME & ADDRESS: NICK SKATELL 1565 CHICORA RD., DUNN, NC 28334 35°30'54.4"N 78°67'48.1"W

AHJ: HARNETT COUNTY

UTILITY: DUKE ENERGY PROGRESS

GENERAL NOTES

PROJECT NUMBER:

DESIGNER/CHECKED BY:

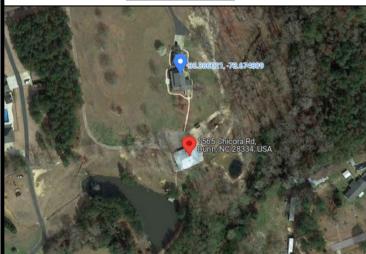
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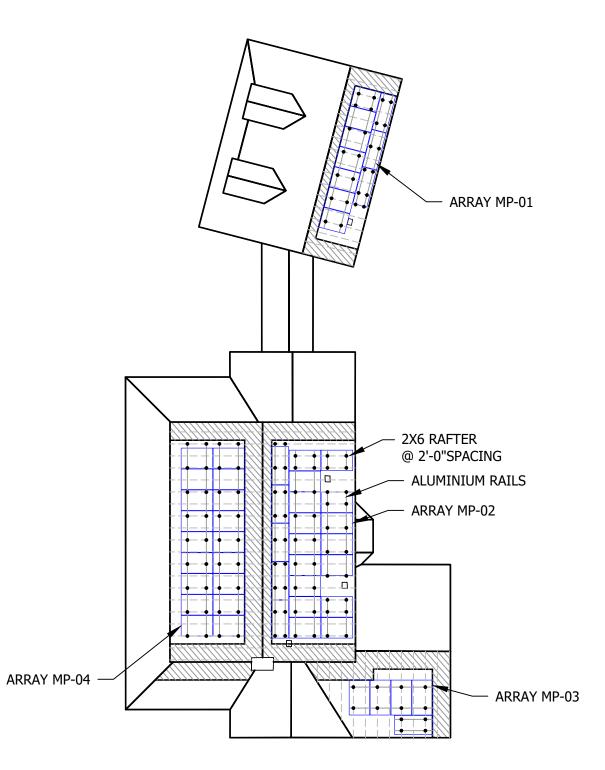
SCALE:AS NOTED	PAPER SI	ZE:17"x11"
DATE:11/28/22	REV:B	PV-2.0

MO	MODULES DATA							SITE INFOR	MATION				
HYUNDAI SOL	HYUNDAI SOLAR HIS-S405YH(BK) 405W			DITOU	NO. OF	ARRAY AREA			ROOF		FRAME	FRAME	MA
MODULE DIMS	75.75"x40.87"x1.18"	SR.NO	AZIMUTH	PITCH	MODULES	(SQ. FT.)	ROOF TYPE	E ATTACHMENT	EXPOSURE	FRAME TYPE	SIZE	SPACING	
LAG SCREWS	5/16"x3.5":2.5"MIN EMBEDMENT	MP-01	89°	45°	10	215.0	METAL	S-5!	METAL	RAFTERS	2 X 6	2'-0"	
ETR FTR	FIRE SETBACK							CORRUBRACKET	DECK	104 1210	= // 0		
			82°	33.69°	21	451.5	METAL	S-5! CORRUBRACKET	METAL DECK	RAFTERS	2 X 6	2'-0"	
MINIMUM FIRE ACCESS PATHWAYS PER CFC 2019 RIDGE TO ARRAY: 1'-6" EAVE TO ARRAY: 3'-0" HIP/VALLEY W/ ADJACENT ARRAY: 1'-6" EACH SIDE HIP/VALLEY W/O ADJACENT ARRAY: 0'-0"		MP-03	172°	22.62°	5	107.5	METAL	S-5! CORRUBRACKET	METAL DECK	RAFTERS	2 X 6	2'-0"	
		MP-04	262°	33.69°	18	387.0	METAL	S-5! CORRUBRACKET	METAL DECK	RAFTERS	2 X 6	2'-0"	
													-

NOTE: INSTALLER TO VERIFY RAFTER SIZE, SPACING AND SLOPED SPANS, AND NOTIFY ANY DISCREPANCIES BEFORE PROCEEDING.

AERIAL VIEW

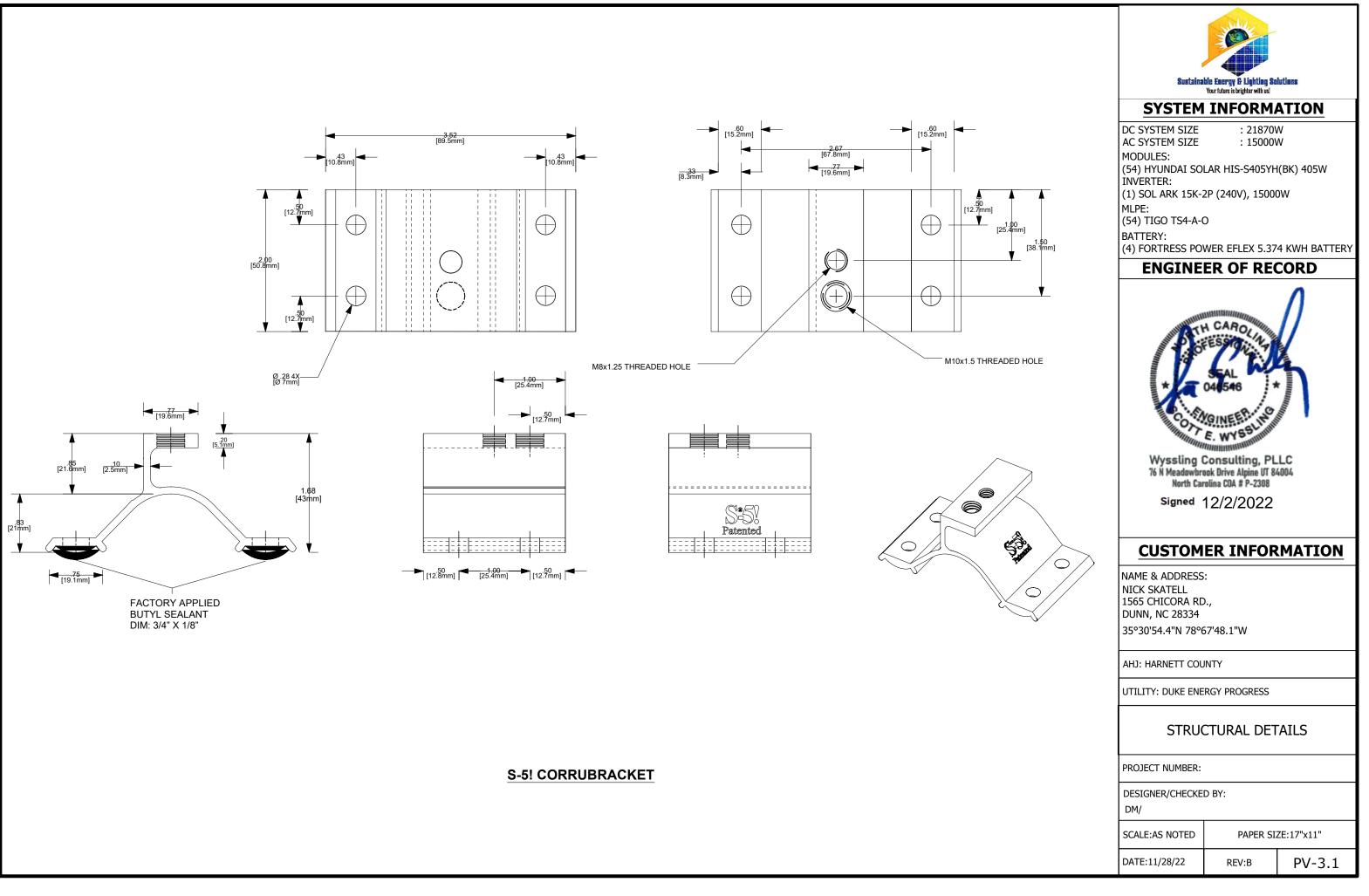


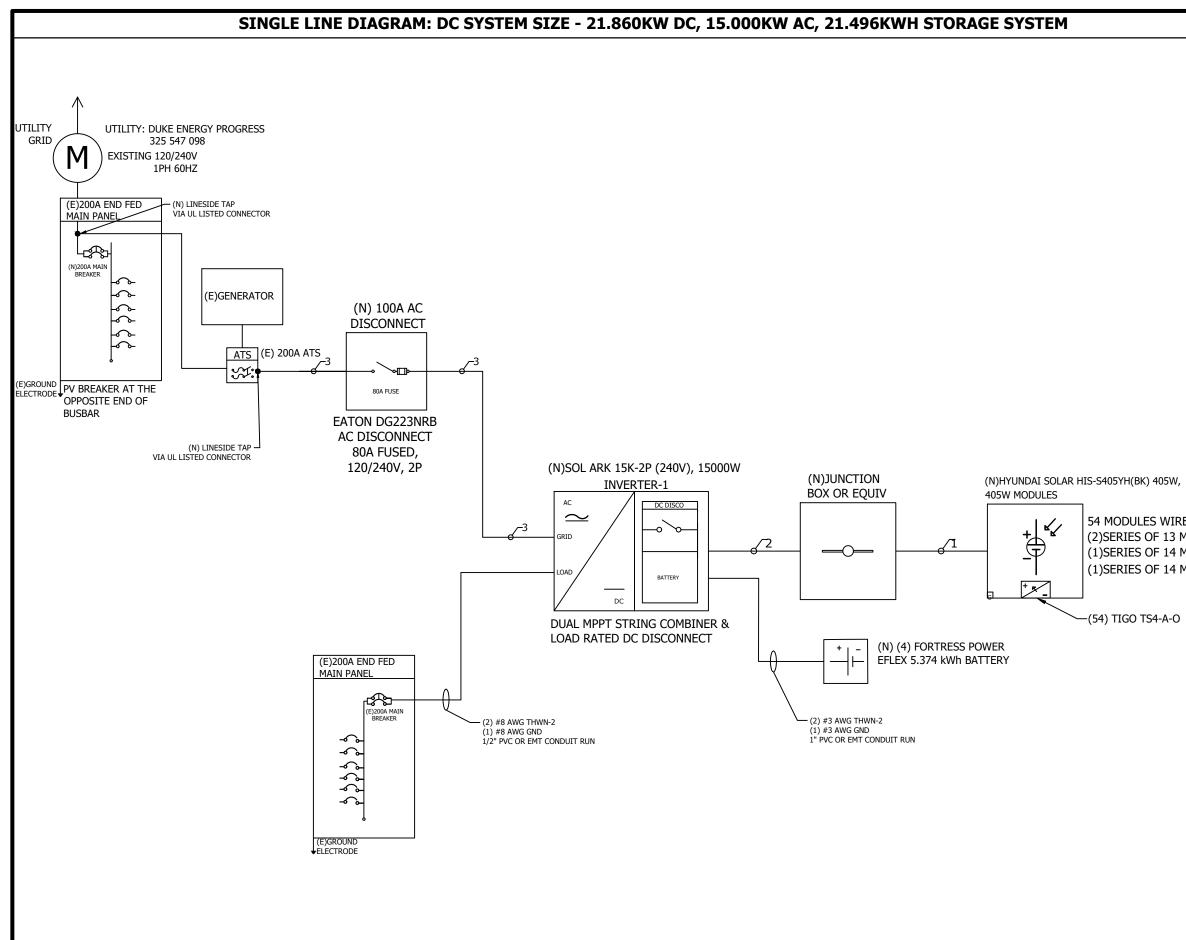


B MOUNTING DETAILS

PV-3.0 SCALE: 1/16"=1'-0"

MAX RAIL SPAN	OVER HANG]							
4'-0"	2'-0"	Sustaina	ble Energy & Lighting So Your future is brighter with us!	lutions					
4'-0"	2'-0"		INFORM						
4'-0"	2'-0"	DC SYSTEM SIZE							
4'-0"	2'-0"	MODULES: (54) HYUNDAI SO INVERTER:	LAR HIS-S405YH	(BK) 405W					
		(1) SOL ARK 15K-2 MLPE: (54) TIGO TS4-A-0 BATTERY: (4) FORTRESS POV ENGINE Wyssling (76 N Meadowbro North Car	0						
		CUSTOM	ER INFOR	MATION					
		NAME & ADDRESS: NICK SKATELL 1565 CHICORA RD., DUNN, NC 28334 35°30'54.4"N 78°67'48.1"W							
		AHJ: HARNETT COU	INTY						
		UTILITY: DUKE ENERGY PROGRESS							
		MOU	NTING DETA	AILS					
		PROJECT NUMBER:							
		DESIGNER/CHECKE DM/	D BY:						
	\rightarrow	SCALE:AS NOTED	PAPER SI	ZE:17"x11"					
A)	¥	DATE:11/28/22	REV:B	PV-3.0					





	-						
	SYSTEM	ble Eaergy & Lighting So Your future is brighter with us!	ATION				
ED IN MODULES(MPPT-01) MODULES(MPPT-02) MODULES(MPPT-03)	DC SYSTEM SIZE AC SYSTEM SIZE MODULES: (54) HYUNDAI SOI INVERTER: (1) SOL ARK 15K-2 MLPE: (54) TIGO TS4-A-0 BATTERY: (4) FORTRESS POV ENGINE	: 15000\ LAR HIS-S405YH 2P (240V), 1500(D	N (BK) 405W)W 4 KWH BATTERY				
	CUSTOM	ER INFOR	MATION				
	NAME & ADDRESS: NICK SKATELL 1565 CHICORA RD., DUNN, NC 28334 35°30'54.4"N 78°67'48.1"W AHJ: HARNETT COUNTY						
	UTILITY: DUKE ENE	RGY PROGRESS					
	SINGLE LINE DIAGRAM						
	PROJECT NUMBER:						
	DESIGNER/CHECKE DM/	D BY:					
	SCALE:AS NOTED	PAPER SIZ	ZE:17"x11"				
	DATE:11/28/22	REV:B	PV-4.0				

SINGLE LINE DIAGRAM: DC SYSTEM SIZE - 21.860KW DC, 15.000KW AC, 21.496KWH STORAGE SYSTEM

MODULE SPI	ECIFICATION
MODEL	HYUNDAI SOLAR HIS-S405YH(BK) 405W
MODULE POWER @ STC	405W
OPEN CIRCUIT VOLTAGE:Voc	45.6V
MAX POWER VOLTAGE:Vmp	37.9V
SHORT CIRCUIT VOLTAGE:Isc	11.33A
MAX POWER CURRENT:Imp	10.69A

INVERTER-1 SPECIFICATIONS										
MODEL	SOL-ARK 15K-2P (240V, 2P)									
POWER RATING	15000W									
MAX OUTPUT CURRENT	62.5A									
CEC WEIGHTED EFFICIENCY	96.5%									
MAX INPUT CURRENT	26A									
MAX DC VOLTAGE	500V									

MLPE CHARACTERISTICS									
MODEL	TS4-A-O								
MIN VOLTAGE	16 VDC								
MAX VOLTAGE	90 VDC								
MAX CURRENT	12A ADC								
MAX POWER	500 W								

	CONDUIT SCHEDULE												
TAG ID	CONDUIT SIZE	CONDUCTOR	NEUTRAL	GROUND									
1	NONE	(8) 12AWG ENPHASE Q CABLE PER BRANCH CIRCUIT	NONE	(1) 4 AWG BARE COPPER									
2	3/4"EMT OR EQUIV	(8) 10AWG THHN/THWN-2	NONE	(1) 10 AWG THHN/THWN-2									
3	1"EMT OR EQUIV	(2) 3 AWG THHN/THWN-2	(1) 3 AWG THHN/THWN-2	(1) 3 AWG THHN/THWN-2									

																					ELECTRICAL NOTES:		
																					1. MAXIMUM DC/AC VOLTAGE DROP SHALL BE NO		
																					MORE THAN 2%.		
																					2. BREAKER/FUSE SIZES CONFORMS TO		
												FI FC	TRIC		ΔΤΙΟΝ						NEC 240.6 CODE SECTION.		
	ELECTRICAL CALCULATION AC WIRE CALCULATIONS:- MATERIAL:COPPER & TEMPERATURE RATING:75°C																3. AC GROUNDING ELECTRODE CONDUCTOR						
								ŀ	AC WIF	RE CAL	CULA	ATIONS	:- MATER	RIAL:COPPER & T	EMPERATURE R	ATING:75°C					SIZED PER NEC 250.66.		
AG D		RE	QUIRE	d cond	UCTOR	a ampaci	TY			COR	RECT	TED AMP	ACITY CA	LCULATION	TERM	INAL RATING	CHECK	DERATE	CONDUCTOR	AMPACITY CHECK	4. AMBIENT TEMPERATURE CORRECTION FACTO CHECK BASED ON NEC 690.31(A).		
12.1	4 X	2	=	24.28	x	1	=	24.28A	35	X 0.9	1)	X 0.8	=	25.48A	24.28A	<	30A	24.28A	<	25.48A	5. AMBIENT TEMPERATURE ADJUSTMENT FACTO		
12.1	4 X	2	=	24.28	x	1	=	24.28A	35	X 0.9	1)	X 0.8	=	25.48A	24.28A	<	30A	24.28A	<	25.48A	BASED ON NEC 310.15(B)(2)(C) AND 310.15(B)(2)		
62.	5 X	1	=	62.5	x	1.25	=	78.13A	100	X 0.9	1)	X 1	=	91A	78.13A	<	80A	78.13A	<	91A	6. AC SYSTEM VOLTAGE CORRECTION IS PER NE		
																					7. CONDUCTORS ARE SIZED PER WIRE AMPACIT		
																					TABLE NEC 310.15(B)(16).		
																					8. CONDUCTORS EXPOSED TO SUNLIGHT SHALL		
																					LISTED AS SUNLIGHT RESISTANT PER NEC 310.1		
																					9. CONDUCTORS EXPOSED TO WET LOCATIONS		
																					BE SUITABLE FOR USE IN WET LOCATIONS PER		
																					310.10(C).		

	SYSTEM DC SYSTEM SIZE AC SYSTEM SIZE MODULES: (54) HYUNDAI SO INVERTER: (1) SOL ARK 15K-7 MLPE: (54) TIGO TS4-A-(BATTERY: (4) FORTRESS PO'	: 15000\ LAR HIS-S405YH 2P (240V), 1500(D	ATION N N I(BK) 405W DW 4 KWH BATTERY
	CUSTOM		MATION
		ER INFOR	MATION
SHALL BE NO TO	NAME & ADDRESS NICK SKATELL 1565 CHICORA RE DUNN, NC 28334 35°30'54.4"N 78°6).,	
DUCTOR	AHJ: HARNETT COU	INTY	
TION FACTOR IS	UTILITY: DUKE ENE	RGY PROGRESS	
1ENT FACTOR IS 310.15(B)(2)(B) N IS PER NEC	SINGL	e line diag	GRAM
RE AMPACITY	PROJECT NUMBER:		
IGHT SHALL BE	Designer/Checke DM/	D BY:	
R NEC 310.10(D). LOCATIONS SHALL	SCALE:AS NOTED	PAPER SI	ZE:17"x11"
TIONS PER NEC	DATE:11/28/22	REV:B	PV-4.1

WARNING PLACARDS

WARNING

ELECTRIC SHOCK HAZARD

THE DC CONDUCTORS OF THIS PHOTOVOLTAIC SYSTEM ARE UNGROUNDED AND MAY BE ENERGIZED

LABEL LOCATION

DC DISCONNECT, INVERTER [PER CODE: NEC 690.41)] [To be used when inverter is ungrounded]

WARNING

ELECTRIC SHOCK HAZARD DO NOT TOUCH TERMINALS TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

DC VOLTAGE IS ALWAYS PRESENT WHEN SOLAR MODULES ARE EXPOSED TO SUNLIGHT

LABEL LOCATION

AC DISCONNECT, POINT OF INTERCONNECTION [PER CODE: NEC 690.13(B)]

WARNING

ELECTRIC SHOCK HAZARD

DO NOT TOUCH TERMINALS TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL LOCATION

AC DISCONNECT, POINT OF INTERCONNECTION [PER CODE: NEC 690.13(B)]

WARNING-Electric Shock Hazard No User Serviceable Parts inside Contact authorized service provide for assistance

LABEL LOCATION INVERTER, JUNCTION BOXES(ROOF), AC DISCONNECT [PER CODE: NEC 690.13]

WARNING:PHOTOVOLTAIC POWER SOURCE

LABEL LOCATION CONDUIT, COMBINER BOX [PER CODE: NEC690.31(G)(3)]

WARNING

DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

LABEL LOCATION POINT OF INTERCONNECTION [PER CODE: NEC705.12(D)(4)]

PHOTOVOLTAIC SYSTEM AC DISCONNECT SWITCH

RATED AC OPERATING CURRENT 62.5 AMPS AC AC NOMINAL OPERATING VOLTAGE 240 VAC

LABEL LOCATION

AC DISCONNECT , POINT OF INTERCONNECTION [PER CODE: NEC 690.54]

WARNING

INVERTER OUTPUT CONNECTION DO NOT RELOCATE THIS OVER-CURRENT DEVICE

LABEL LOCATION

POINT OF INTERCONNECTION (PER CODE: NEC 705.12(2)(b) [Not Required if Panel board is rated not less than sum of ampere ratings of all overcurrent devices supplying it]

CAUTION: SOLAR CIRCUIT

LABEL LOCATION

MARKINGS PLACED ON ALL INTERIOR AND EXTERIOR DC CONDUIT, RACEWAYS, ENCLOSURES AND CABLE ASSEMBLES AT LEAST EVERY 10 FT, AT TURNS AND ABOVE/BELOW PENETRATIONS AND ALL COMBINER/JUNCTION BOXES. (PER CODE: NEC1204.5)

SOLAR DISCONNECT

LABEL LOCATION

DISCONNECT, POINT OF INTERCONNECTION [PER CODE: NEC 690.13(B)]

CAUTION: SOLAR ELECTRIC SYSTEM CONNECTED

LABEL LOCATION

WEATHER RESISTANT MATERIAL, DURABLE ADHESDIVE, UL969 AS STANDARD TO WEATHER RATING (UL LISTING OF MARKINGS NOT REQUIRED), MIN ³/₈" LETTER HEIGHT ARIAL OR SIMILAR FONT NON-BOLD,PLACED WITHIN THE MAIN SERVICE DISCONNECT,PLACED ON THE OUTSIDE OF THE COVER WHEN DISCONNECT IS OPERATED WITH THE SERVICE PANEL CLOSED. (PWER CODE: NEC690.15 ,690.13(B))

RAPID SHUTDOWN SWITCH FOR SOLAR SYSTEM

LABEL LOCATION

INVERTER, POINT OF INTERCONNECTION [PER CODE: NEC 690.56(C)(3)]

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD

IN THE ARRAY

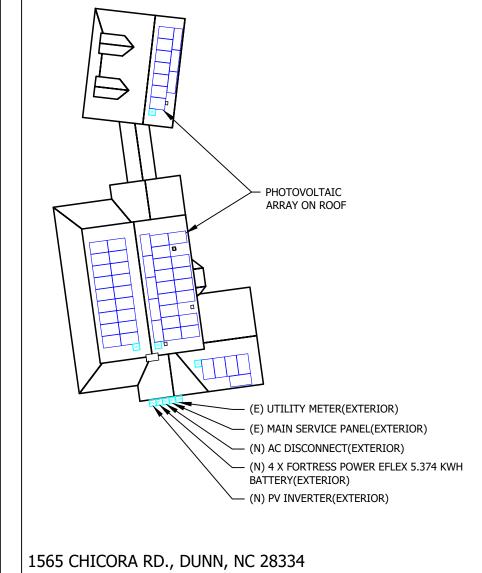
LABEL LOCATION AC DISCONNECT, DC DISCONNECT, POINT OF INTERCONNECTION (PER CODE: NEC690.56(C)(1)(A)) ALL PLACARDS SHALL BE OF WEATHER PROOF CONSTRUCTION, BACKGROUND ON ALL PLACARDS WITH WHITE LETTERING U.O.N.

PLACARD SHALL BE MOUNTED DIRECTLY ON THE EXISTING UTILITY ELECTRICAL SERVICE.FASTI APPROVED BY THE LOCAL JURISDICTION

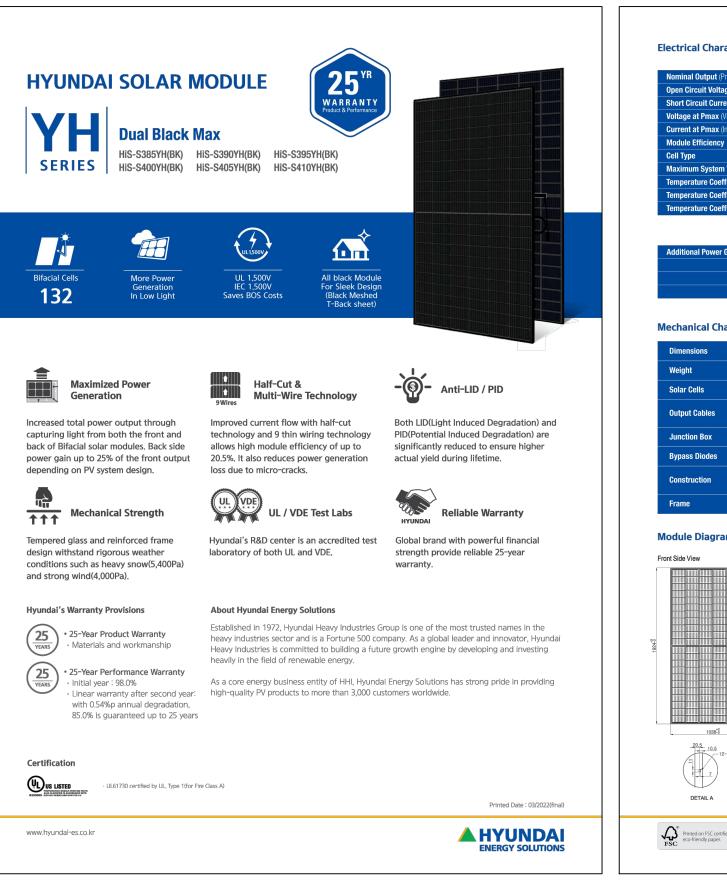
NOTE: ALL SIGNAGE CANNOT BE HAND WRITTEN NEC 110.21



POWER TO THIS BUILDING IS ALSO SUPPLIED FROM THE FOLLOWING SOURCES WITH DISCONNECTS LOCATI AS SHOWN



ACARDS SHALL BE RED			
E.FASTENERS	Sugtaina	ble Energy & Lighting So	lutions
		Your future is brighter with us!	
	DC SYSTEM SIZE	: 21870V	
	AC SYSTEM SIZE MODULES: (54) HYUNDAI SO INVERTER: (1) SOL ARK 15K-2	: 15000\ LAR HIS-S405YH	W I(BK) 405W
SO	MLPE: (54) TIGO TS4-A-0		500
NG	BATTERY: (4) FORTRESS PO		α κωμ βλττερν
CATED		ER OF REG	
	CUSTOM	ER INFOR	MATION
	NAME & ADDRESS NICK SKATELL 1565 CHICORA RE DUNN, NC 28334 35°30'54.4"N 78°6).,	
	AHJ: HARNETT COL	INTY	
	UTILITY: DUKE ENE	RGY PROGRESS	
SYSTEM UTILIZES MICRO-INVERTERS	WARI	NING PLACA	RDS
LOCATED UNDER SOLAR MODULE	PROJECT NUMBER:		
	DESIGNER/CHECKE DM/	D BY:	
	SCALE:AS NOTED	PAPER SI	ZE:17"x11"
	DATE:11/28/22	REV:B	PV-5.0



Electrical Characteristics

Lieutrical characteristics		Mono-Crystalline Type(HiS-SYH(BK))								
Nominal Output (Pmpp)	W	385	390	395	400	405				
Open Circuit Voltage (Voc)	V	44.5	44.8	45.0	45.3	45.6				
Short Circuit Current (lsc)	А	11.04	11.11	11.18	11.25	11.33				
Voltage at Pmax (Vmpp)	V	37.1	37.3	37.5	37.7	37.9				
Current at Pmax (Impp)	А	10.40	10.47	10.54	10.61	10.69				
Module Efficiency	%	19.3	19.5	19.8	20.0	20.3				
Cell Type	-			Mono crystalli	ne, 9busbar					
Maximum System Voltage	V			1,50	0					
Temperature Coefficient of Pmax	%/K	-0.347								
Temperature Coefficient of Voc	%/K			-0.2	68					
Temperature Coefficient of Isc	%/K			+0.0	32					

*All data at STC (Measurement tolerances Pmpp ±3%; lsc ; Voc ±3%). Above data may be changed without prior notice

Additional Power Gain from rear side	385	390	395	400	405	
5%	399	404	410	415	425	
15%	437	443	449	454	466	
25%	475	482	488	494	506	

Mechanical Characteristics

imensions	1,038 mm (W) x 1,924 mm (L) x 35 mm(H)
/eight	Approx. 21.1 kg
olar Cells	132 half cut bifacial cells (2 parallel x 66 half cells in series)
utput Cables	Cable : 1,200mm / 4mm² Connector : MC4 genuine connector
unction Box	IP68, weatherproof, IEC certified (UL listed)
ypass Diodes	3 bypass diodes to prevent power decrease by partial shade
onstruction	Front : 3.2mm, High Transmission, AR Coated Tempered Glass Encapsulant : EVA I Back Sheet : Black Meshed Transparent Backsheet
rame	Anodized aluminum alloy type 6063

Module Diagram (unit : mm)

Front Side View Rear Side View 1038-2 20.5 31 DETAIL A SECTION C-C' & D-D' DETAIL B

Installation Safety Guide

 Only qualified perso 	onnel should install or
perform maintenar	ice.
 Be aware of danger 	rous high DC voltage.
-	

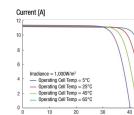
• Do not damage or scratch the rear surface of the module. • Do not handle or install modules when they

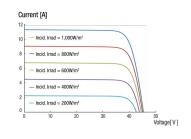
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are	wet.					

Nominal Operating Cell Temperature	$45.5^{\circ}C \pm 2$
Operating Temperature	-40°C ~ +85
Maximum System Voltage	DC 1,500V
Maximum Reverse Current	20A
Movinsum	Eront 5 400 B

I-V Curves

Test Load





🛦 HYUNDAI



Sustainable Energy & Lighting Solutions Your future is brighter with us

SYSTEM INFORMATION

DC SYSTEM SIZE : 21870W AC SYSTEM SIZE : 15000W MODULES: (54) HYUNDAI SOLAR HIS-S405YH(BK) 405W INVERTER: (1) SOL ARK 15K-2P (240V), 15000W MLPE: (54) TIGO TS4-A-O BATTERY: (4) FORTRESS POWER EFLEX 5.374 KWH BATTERY

ENGINEER OF RECORD

⊦85°C

410

45.9

11.40

38.1

10.76

20.5

431

472

513

ont 5.400 Pa (113ps) Rear 4,000 Pa (84psf)





CUSTOMER INFORMATION

NAME & ADDRESS: NICK SKATELL 1565 CHICORA RD., DUNN, NC 28334 35°30'54.4"N 78°67'48.1"W

AHJ: HARNETT COUNTY

UTILITY: DUKE ENERGY PROGRESS

MODULE SPECSHEET

PROJECT NUMBER:

DESIGNER/CHECKED BY:

DM/

SCALE: AS NOTED DATE:11/28/22

PAPER SIZE:17"x11"

REV:B

PV-6.0



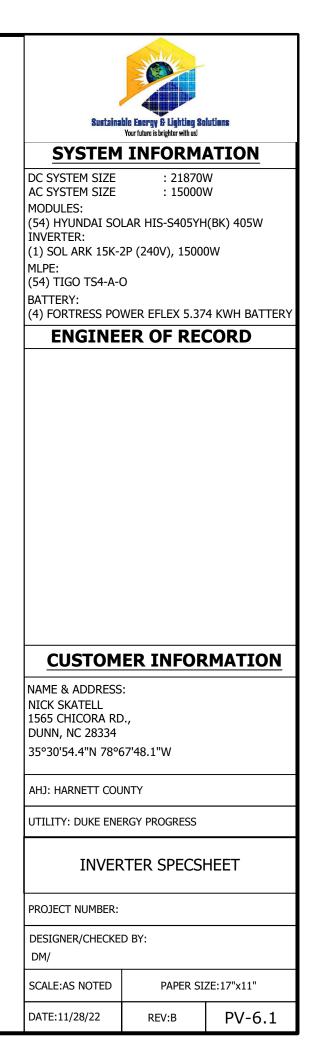
Solar Input Power 19,500W		
Max Allowed PV Power	19,500W	
Max PV Power Delivered to Battery & AC Outputs	a 15,000W	
Max DC Voltage (Voc)	500V @ 26A	
MPPT Voltage Range	125-425V	
Starting Voltage	125V	
Number of MPPT	3	
Max Solar Strings Per MPPT	2	
Max DC Current per MPPT (Self Lim- iting)	26A	
Max AC Coupled Input (Micro/String Inverters)	19,200W	

Max AC Coupled Input (Micro/String Inverters)	19,200W	
AC Output Power 15kW	/ On-Grid & Off-Grid	Ρ
Connections	120/240/208V Split Phase	El
Continuous AC Power to Grid (On-Grid)	15,000W 62.5A-L (240V)	&
Continuous AC Power to Load (Off- Grid)	12,000W 50A-L (240V)	Gi E1
Surge AC Power 10sec	24,000VA L-L (240V)	
Surge AC Power 100ms	30,000VA L-L (240V)	P۱
Parallel Stacking	Yes - Up to 12	Gi
Frequency	60/50Hz	P١
Continuous AC Power with Grid or	48,000W 200A L-L (240V)	P١
Generator	24,000W 200A L-N (120V)	P۱
CEC Efficiency	96.5% (Peak 97.5%)	
Idle Consumption Typical—No Load	90W	AC
Sell Back Power Modes	Limited to Household/Fully Grid-Tied	20 Su
Design (DC to AC)	Transformerless DC	
Response Time (Grid-Tied to Off-Grid)	5ms	
Power Factor	+/- 0.9 - 1.0	

Battery (optional) Out	put Power 12,000W
Туре	Lead-Acid or Li-Ion
Nominal DC Input	48V
Capacity	50 — 9900Ah
Voltage Range	43.0 — 63.0V
Continuous Battery Charging Output	275A
Charging Curve	3-Stage w/ Equalization
Grid to Batt Charging Efficiency	96.0%
External Temperature Sensor	Included
Current Shunt for Accurate % SOC	Integrated
External Gen Start Based on Voltage or %SOC	Integrated
Communication to Lithium Battery	CanBus & RS485

General	
Dimensions (H x W x D)	31.8" x 18.3" x 10.9"
Weight (package)	135 lbs
Enclosure	IP65 / NEMA 3R
Ambient Temperature	-40~60°C, >45°C Derating
Installation Style	Wall-Mounted
Wi-Fi & LAN Communication	Included
Standard Warranty (verified by HALT Testing)	10 Years

Protections & Certifications	
Electronics Certified Safety by SGS Labs to NEC & UL Specs - NEC 690.4B & NEC 705.4/6	Yes
Grid Sell Back — UL1741-2010/2018, IEE- E1547a-2003/2014, FCC 15 Class B, UL1741SB,	Yes
PV DC Disconnect Switch — NEC 240.15	Integrated
Ground Fault Detection — NEC 690.5	Integrated
PV Rapid Shutdown Control — NEC 690.12	Integrated
PV Arc Fault Detection — NEC 690.11	Integrated
PV Input Lightning Protection	Integrated
PV String Input Reverse Polarity Protection	Integrated
AC Output Breakers - 200A	Integrated
200A x 2 Battery Breaker / Disconnect	Integrated
Surge Protection	DC Type II / AC Type II







TS4-A-O PV Module Advanced Add-On

The TS4-A-O (Optimization) is the advanced add-on optimization solution that brings smart module functionality to standard PV modules for higher reliability. Improve energy efficiency by upgrading underperforming PV systems or adding smart features to new installations.

The TS4-A-O with UHD-Core technology and expanded specifications supports PV modules up to 500W.

Included Features



Module-level **optimization** for increased energy yield and greater design flexibility



Manual or automatic modulelevel **shutdown**



Module-level **monitoring** for energy production tracking and system management

Easy Installation Snap to standard module frame or remove brackets for rack mounting

Smart Commissioning Configure and commission with your Android or iOS mobile device

02/28/20



TS4-A-O SPECIFICATIONS

Environmental	
Operating Temperature Range	-40°C to +85°C (-40°F to +185°F)
Outdoor Rating	IP68
Maximum Elevation	2000m
Mechanical	
Dimensions	138.4mm x 139.7mm x 22.9mm
Weight	520g
Electrical	
Total Max Input Voltage (V _{oc} @ Lowest Temperature)	90V
Voltage Range	16 - 90V
Maximum Current	12A
Maximum Power	500W
Output Cable Length	1.2m (standard)
Connectors	MC4 (standard)
Communication Type	Wireless
Recommended Fuse Rating	15A

TAP required for module-level shutdown and CCA required for monitoring with TS4-A-O.

ORDERING INFORMATION

Standard	
451-00252-32	1500V UL / 1000V TÜV, 1.2m cable, MC4
Options	
451-00257-12	1000V UL / TÜV, 1.2m cable, MC4 comparable
451-00252-32	1500V UL / 1000V TÜV, 1.2m cable, MC4
451-00261-32	1500V UL / TÜV, 1.2m cable, EVO2

CE 🗵 🔝

For sales info: sales@tigoenergy.com

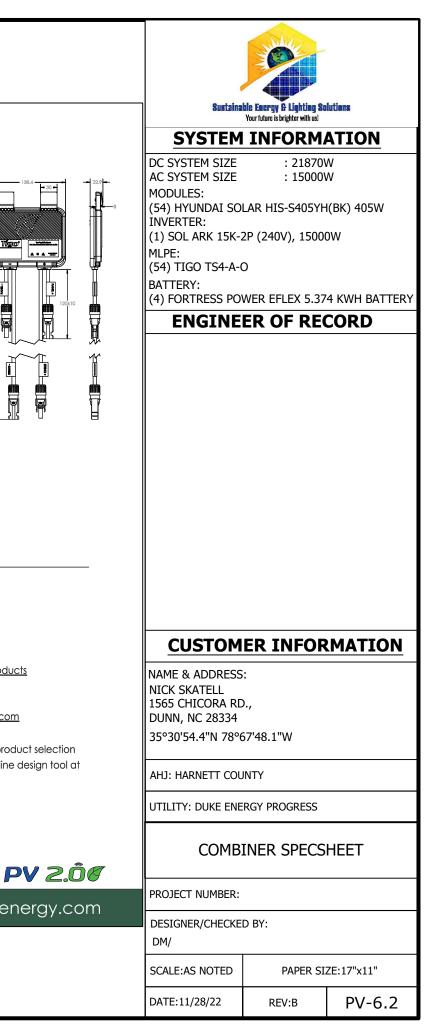
For product info: Visit <u>tigoenergy.com/products</u>

For technical info: Visit <u>support.tigoenergy.com</u>

For additional info and product selection assistance, use Tigo's online design tool at tigoenergy.com/design

Tígo

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FORTRESS **POWER**

eFlex 5.4 Lithium Battery Storage



We design the eFlex 5.4 with a goal of building the world most robust lithium battery for all different application scenarios and harish weather conditions.

- Tier 1 Automotive Prismatic Lithium Iron Phosphate Cell with the highest cycle life
- Patented Enclosure design achieves 4 times better thermal performance than our competitors
- IP 65 Dust and Water Proof design for outdoor install
- Flexible mounting options (wall mount, floor-stand or standard 19" industrial server rack mount)

Electrical Specifica	
Nominal Voltage:	51.2V
Nominal Capacity:	105AH
Rated Capacity @ 0.5C (50A):	5.374 kWh
Resistance:	<10 mΩ
Efficiency (at 0.5C):	>98%
Self-Discharge:	<1 % / Month
Maximum Allowed Modules in Parallel:	15 (81 kWh)
Depth of Discharge	Up to 100%
Warranty	10 Years
Cycle Life	8,000 (@ 80% DoD)

Charge Specificati	ons
Recommended Charge Current:	<55A
Maximum Charge Current:	100A
Recommended Charge Voltage:	54.4V
BMS Charge Voltage Disconnect:	>56V

Discharge Specifica	
Recommended Continuous Discharge Rate:	60A (3KW DC)
Peak Continuous Discharge Rate:	100A (5 KW 60 Min)
Maximum Surge Power Rate:	130A (6.6 KW 5S)
Recommended Low Voltage Disconnect:	48V
Battery Low Voltage Protection:	<45V
Battery recovery Voltage:	45V

Tempera	ture Specifications
Discharge Temperature:	-4°F~131°F (-20°C ~ 55°C)
Charge Temperature:	32°F ~ 114°F (0°C ~ 45°C)
Storage Temperature:	20°F ~ 95°F (-6°C ~ 35°C)

Our market leading Digital Processor Battery Management System (BMS) includes:

- High amperage Contactor Disconnects
- Individual cell voltage & temperature monitoring and balancing for maximum reliability and longevity
- Canbus, Modbus, and Wi–Fi communication enable Internet-of-Things compatibility
- Advanced closed loop communication with most 48V inverters



Mechani	cal Specifications
Dimensions: (L*W*H)	18x23x7.3 inches 446x546x183 mm
Weight:	108 lbs (49kg)
Terminal Type:	M8
Ring Terminal Size:	3/8ths or larger
Terminal Torque:	7.0 – 7.7 Nm (5.1 – 5.7 ft-lb)
Terminal Cover	1 set, Waterproof
Case Material:	Anodized Aluminum
Enclosure Protection:	IP65
Cell Type Chemistry:	Tier 1 Automatic Prismatic – LiFeP04

Co	mpliance Specifications:
Certifications:	UL9540. UL1973, UL1642, CEC, SGIP
Shipping Classification:	UN 38.3, CLASS 9 (Lithium Ion Battery)
	Basic Charging Profile

Dasic Clie	inging Fronte
Bulk + Absorb Charge:	54.4V
Absorb Time:	60 minutes
Float Charge:	54V
Inverter Charging:	2 Stage / No Float
Equalization:	No equalization (typical) 54.6V for 10 seconds (rare)
Temperature Compensation:	None



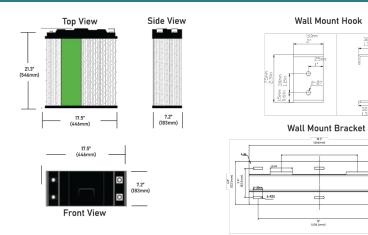
Compatible with Most Inverters on the Market Schneider Sol-Ark Midnite Solar OutBack Power SMA Morningstar Phocos Victron Energy Growatt

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DIMENSIONS:

1.

II.



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for Fortress eFlex 5.4 kWh lithium batteries

- INCLUDES INTERGRATED BUSBARS AND BATTERY CABLES FOR EA
- EASY TO ADD DIN RAIL THERMOSTAT FOR COLD CLIMATES
- PASSIVE COOLING VENT FOR WARM CLIMATES
- BUILT ON WHEELS FOR EASY MOVEMENT AND POSITIONING
- EXPANDABLE UP TO 4 UNITS (15 EFLEX BATTERIES; TOTAL 81 KWH







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	Sustainable Energy & Lighting Solutions Your future is brighter with usl	
	SYSTEM INFORMATION	
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SY STACKING		
SY STACKING	CUSTOMER INFORMATION	
SY STACKING	NAME & ADDRESS:	<u>l</u>
SY STACKING	NAME & ADDRESS: NICK SKATELL 1565 CHICORA RD.,	<u>l</u>
Y STACKING SCAN ME	NAME & ADDRESS: NICK SKATELL	<u>J</u>
	NAME & ADDRESS: NICK SKATELL 1565 CHICORA RD., DUNN, NC 28334	<u>J</u>
	NAME & ADDRESS: NICK SKATELL 1565 CHICORA RD., DUNN, NC 28334 35°30'54.4"N 78°67'48.1"W	<u>J</u>
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The Right Way!

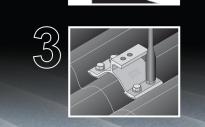
CorruBracket[™]

CorruBracket[™] can be used to mount almost anything to corrugated metal roofing and is compatible with 7/8" and 3/4" corrugated roofing. No messy sealants to apply! No chance for leaks! The CorruBracket comes with factoryapplied butyl sealant already in the base, and the S-5![®] patented reservoir conceals the sealant, preventing UV degredation.

Installation is simple! CorruBracket is mounted directly into the supporting structure of the roof, i.e. roof decking, wood or steel purlins, or trusses. No surface preparation is necessary; simply wipe away excess oils and debris, peel the release paper, align, and apply. Secure through the pre-punched holes using the appropriate screws for the supporting structure.

CorruBracket is so strong, it will even support heavy-duty applications like snow retention. For corrugated profiles, the CorruBracket is the perfect match for our ColorGard[®] snow retention system. CorruBracket is economical and facilitates quick and easy installation.

CorruBracket





the right way to attach almost anything to 7/8" and 3/4" corrugated roofing, including PV via DirectAttached[™] or rail methods.

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CorruBracket[™] is extremely versatile. It can be used for almost any attachment need on 7/8" and 3/4" corrugated metal roofing. No messy sealants to apply. The factory-applied butyl sealant waterproofs and makes installation a snap!

Each **CorruBracket[™]** comes with factory-applied butyl sealant in the base. CorruBracket is compatible with most common metal roofing materials. For design assistance, ask your distributor, or use our web-based calculator at www.S-5.com for job-specific system engineering and design of your next snow retention project. Also, please visit our website for more information including CAD details, metallurgical compatibilities and specifications.

The CorruBracket has been tested for load-to-failure results on wood decking, and metal and wood purlins. The independent lab test data found at www.S-5.com can be used for load-critical designs and applications. S-5!® holding strength is unmatched in the industry.

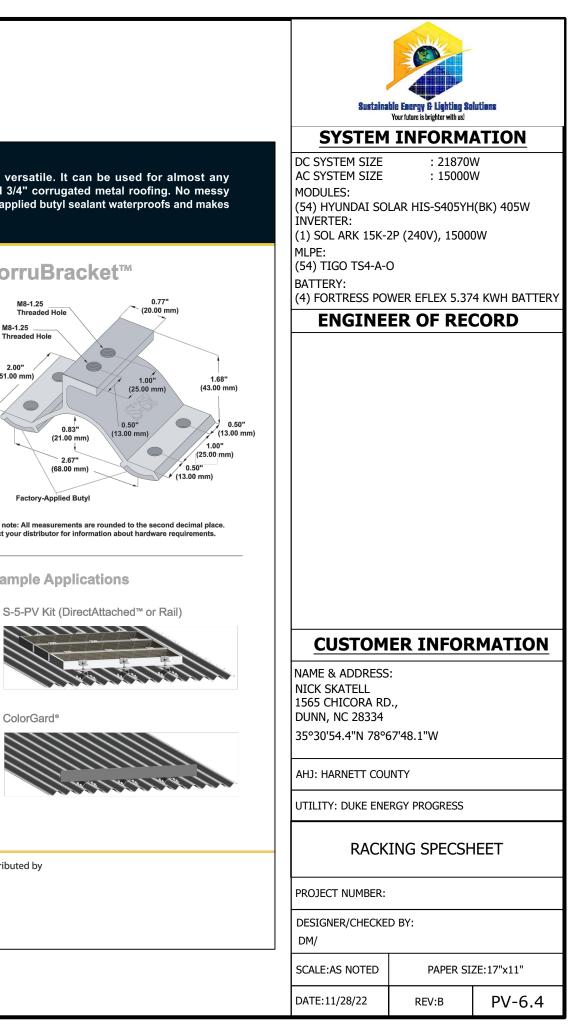
Example Profile

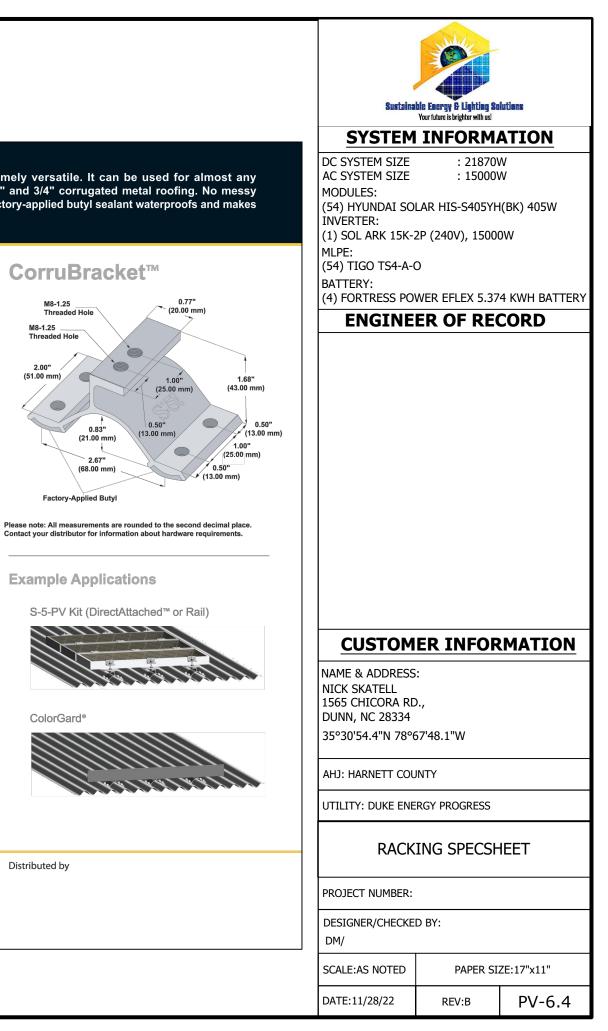


M8-1.25 Threaded H M8-1.25

2.00' (51.00 mm) 1.00 (25.00 mm 0.50 0.83" (13.00 mm)(21.00 mm 2.67" (68.00 mm)

Example Applications





S-5!® Warning! Please use this product responsibly! Products are protected by multiple U.S. and foreign patents. For published data regarding holding strength, bolt torque, patents and trademarks visit the S-5! website at www.S-5.com. Copyright 2013, Metal Roof Innovations, Ltd. S-5! products are patent protected S-5! aggressively protects its patents, trademarks, and copyrights. Version 1205'

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