GENERAL NOTES

CODE AND STANDARDS

1. ALL WORK SHALL COMPLY WITH 2017 NATIONAL ELECTRIC CODE (NEC), 2018 NORTH CAROLINA BUILDING CODE (NCBC), 2018 NORTH CAROLINA RESIDENTIAL CODE (NCRC), PLUMBING CODE (NCPC), AND ALL STATE AND LOCAL BUILDING, ELECTRICAL, AND PLUMBING CODES.

2. DRAWINGS HAVE BEEN DETAILED ACCORDING TO UL LISTING REQUIREMENTS.

SITE NOTES / OSHA REGULATION

1. A LADDER SHALL BE IN PLACE FOR INSPECTION IN COMPLIANCE WITH OSHA REGULATIONS

2. THE PV MODULES ARE CONSIDERED NON-COMBUSTIBLE AND THIS SYSTEM IS A UTILITY INTERACTIVE SYSTEM.

3. THE SOLAR PV INSTALLATION SHALL NOT OBSTRUCT ANY PLUMBING, MECHANICAL, OR BUILDING ROOF VENTS. 4. ROOF COVERINGS SHALL BE DESIGNED, INSTALLED, AND MAINTAINED IN ACCORDANCE WITH THIS CODE AND

THE APPROVED MANUFACTURER'S INSTRUCTIONS SUCH THAT THE ROOF COVERING SHALL SERVE TO PROTECT THE BUILDING OR STRUCTURE.

SOLAR CONTRACTOR

1. MODULE CERTIFICATIONS WILL INCLUDE UL1703, IEC61646, IEC61730.

2. IF APPLICABLE, MODULE GROUNDING LUGS MUST BE INSTALLED AT THE MARKED GROUNDING LUG HOLES PER THE MANUFACTURER'S INSTALLATION REQUIREMENTS

3. AS INDICATED BY DESIGN, OTHER NRTL LISTED MODULE GROUNDING DEVICES MAY BE USED IN PLACE OF STANDARD GROUNDING LUGS AS SHOWN IN MANUFACTURER DOCUMENTATION AND APPROVED BY THE AHJ.

4. CONDUIT AND WIRE SPECIFICATIONS ARE BASED ON MINIMUM CODE REQUIREMENTS AND ARE NOT MEANT TO LIMIT UP-SIZING AS REQUIRED BY FIELD CONDITIONS.

5. CONDUIT POINT OF PENETRATION FROM EXTERIOR TO INTERIOR TO BE INSTALLED AND SEALED WITH A SUITABLE SEALING COMPOUND.

6. DC WIRING LIMITED TO MODULE FOOTPRINT W/ ENPHASE AC SYSTEM.

7. ENPHASE WIRING SYSTEMS SHALL BE LOCATED AND SECURED UNDER THE ARRAY W/ SUITABLE WIRING CLIPS. 8. MAX DC VOLTAGE CALCULATED USING MANUFACTURER PROVIDED TEMP COEFFICIENT FOR VOC UNLESS NOT

9 ALL INVERTERS MOTOR GENERATORS PHOTOVOLTAIC MODULES PHOTOVOLTAIC PANELS AC PHOTOVOLTAIC MODULES, DC COMBINERS, DC-TO-DC CONVERTERS, SOURCE CIRCUIT COMBINERS, AND CHARGE CONTROLLERS INTENDED FOR USE IN A PHOTOVOLTAIC POWER SYSTEM WILL BE IDENTIFIED AND LISTED FOR THE APPLICATION PER NEC 690.4(B).

10. ALL SIGNAGE TO BE PLACED IN ACCORDANCE WITH LOCAL BUILDING CODE.

11. TERMINALS AND LUGS WILL BE TIGHTENED TO MANUFACTURER TORQUE SPECIFICATIONS (WHEN PROVIDED) IN ACCORDANCE WITH NEC CODE 110.14(D) ON ALL ELECTRICAL CONNECTIONS.

EQUIPMENT LOCATIONS

1. PROPER ACCESS AND WORKING CLEARANCE AROUND EXISTING AND PROPOSED ELECTRICAL EQUIPMENT WILL BE PROVIDED AS PER SECTION NEC 110.26.

2. EQUIPMENT INSTALLED IN DIRECT SUNLIGHT MUST BE RATED FOR EXPECTED OPERATING TEMPERATURE AS SPECIFIED BY NEC 690 31(A) AND NEC TABLE 310 15(B)

3. ALL EQUIPMENT SHALL BE INSTALLED ACCESSIBLE TO QUALIFIED PERSONNEL ACCORDING TO NEC APPLICABLE CODES

4. ALL COMPONENTS ARE LISTED FOR THEIR PURPOSE AND RATED FOR OUTDOOR USAGE WHEN APPROPRIATE.

PROJECT INFORMATION:

NUMBER OF STORIES: 2 CONDUIT RUN: Exterior ECOBEE QTY: 0 **LIGHT BULB QTY:** 0 **PV METER:** Not Required

ROOF TYPE (1) INFORMATION:

ROOF TYPE: Comp Shingle

FRAMING TYPE: Manufactured Truss

SHEATHING TYPE: OSB

ATTACHMENT: SFM Infinity Switchblade Flashkit

RACKING: Unirac SFM Infinity @ 48" OC Portrait / 72" OC Landscape

NUMBER OF ATTACHMENTS: 83

ROOF TYPE (2) INFORMATION (IF APPLICABLE):

*SEE PV4.2

SYSTEM TO BE INSTALLED INFORMATION:

SYSTEM SIZE: 14.4 kW DC

MODULE TYPE: (36) REC Solar REC400AA Pure **INVERTER TYPE:** Enphase IQ7PLUS-72-2-US

MONITORING: Enphase IQ Combiner 3 X-IQ-AM1-240-3

AERIAL VIEW



WIND SPEED: 115 MPH GROUND SNOW LOAD: 15 lb/ft2 **WIND EXPOSURE FACTOR: C SEISMIC DESIGN CATEGORY:** B **CONSTRUCTION - V-B** ZONING: RESIDENTIAL

SCOPE OF WORK

INSTALLATION OF UTILITY INTERACTIVE PHOTOVOLTAIC SOLAR SYSTEM AND ANY NECESSARY ADDITIONAL WORK NEEDED FOR INSTALLATION.

PV1 - COVER SHEET PV2 - SITE PLAN

PV3 - ROOF PLAN

PV4 - STRUCTURAL 5/25/2022

PV5 - ELECTRICAL 3-LINE DIAGRAM

PV6 - ELECTRICAL CALCULATIONS

Firm No.: D-0449 **PV7** - WARNING LABELS AND LOCATIONS (ALL OTHER SHEETS AS REQUIRED)

SS - PRODUCT SPEC. SHEETS

UTILITY COMPANY:

Duke Energy NC

PERMIT ISSUER:

Digitally signed by John A. Calvert Date: 2022.05.25 10:16:06 -06'00'

Harnett County

DRAWING BY:

Jacob Pixton

Danh

John I 5146

1403 N. Research Way Orem. UT 84097

800.377.4480

WWW BLUFRAVENSOLAR COM

CONFIDENTIAL- THE INFORMATION

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IN PART TO OTHERS OUTSIDE RECIPIENTS ORGANIZATION, EXCEPT

IN CONNECTION WITH THE SALE AND

USE OF THE RESPECTIVE EQUIPMENT

WITHOUT THE WRITTEN PERMISSION

OF BLUE RAVEN SOLAR LLC.

NABCEP

CERTIFIED

PV INSTALLATION **PROFESSIONAL**

Scott Gurney

#PV-011719-015866

CONTRACTOR:

BRS FIELD OPS

800-377-4480

LILLINGTON, North Carolina 27546

spring hill church road

≷

14.4

SIZE:

PLOT DATE:

CUSTOMER INFORMATION:

May 24, 2022

PROJECT NUMBER:

532332

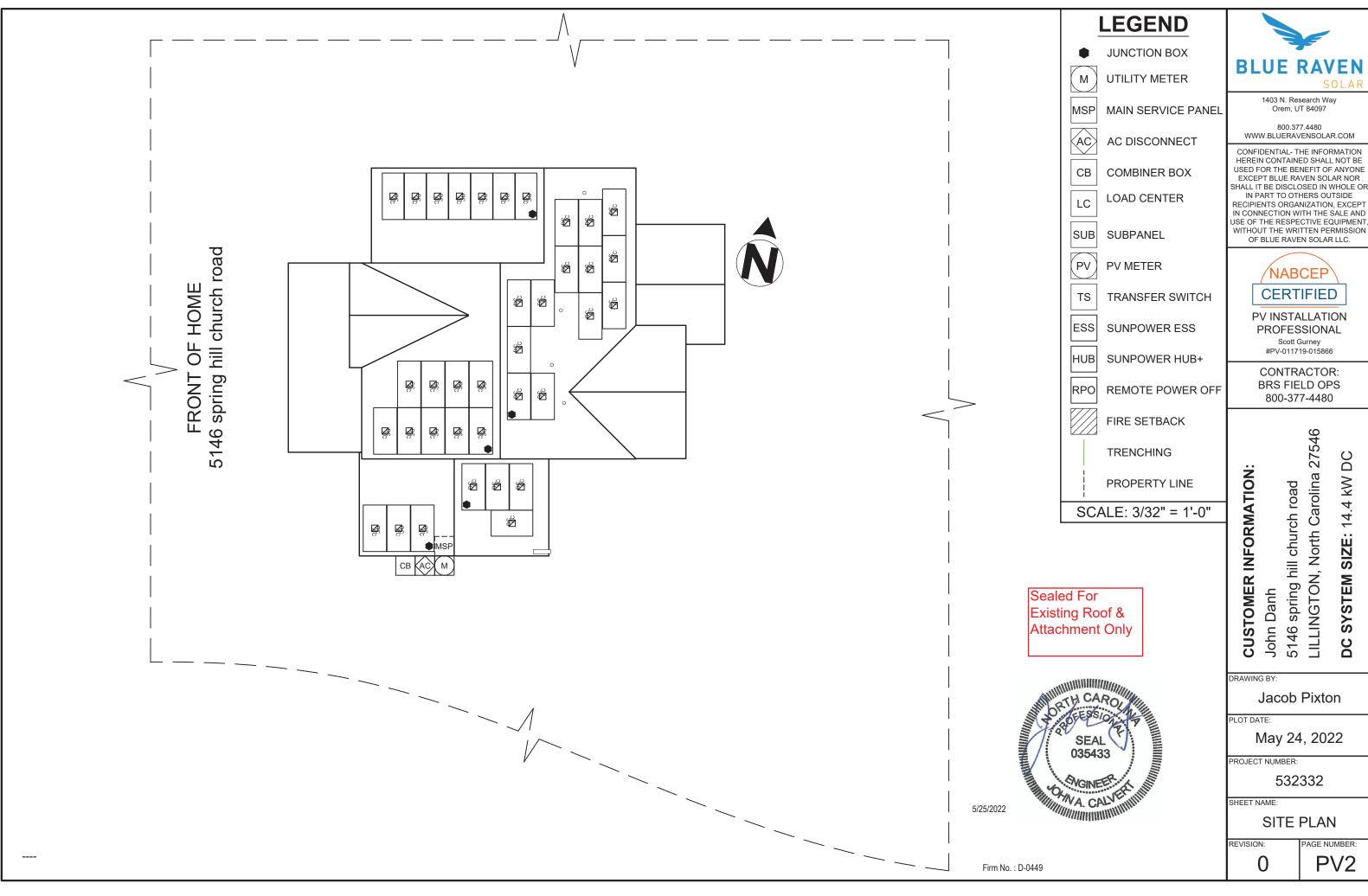
SHEET NAME:

COVER SHEET

REVISION:

0

PV1



LEGEND

JUNCTION BOX

UTILITY METER

MAIN SERVICE PANEL MSP

AC AC DISCONNECT

СВ **COMBINER BOX**

LOAD CENTER

SUB SUBPANEL

LC

PV **PV METER**

TS TRANSFER SWITCH

ESS SUNPOWER ESS

SUNPOWER HUB+

RPO

Sealed For Existing Roof & Attachment Only



BLUE RAVEN

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800.377.4480 WWW.BLUERAVENSOLAR.COM

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RECIPIENTS ORGANIZATION, EXCEPT IN CONNECTION WITH THE SALE AND USE OF THE RESPECTIVE EQUIPMENT WITHOUT THE WRITTEN PERMISSION OF BLUE RAVEN SOLAR LLC.



PV INSTALLATION **PROFESSIONAL** Scott Gurney

#PV-011719-015866

CONTRACTOR: **BRS FIELD OPS**

800-377-4480

LILLINGTON, North Carolina 27546

5146 spring hill church road

 $\check{\Box}$

⋛

14.4

SIZE:

SYSTEM

20

REMOTE POWER OFF

FIRE SETBACK

TRENCHING

PROPERTY LINE

SCALE: 1/8" = 1'-0"

DRAWING BY:

CUSTOMER INFORMATION:

Jacob Pixton

PLOT DATE:

May 24, 2022

PROJECT NUMBER:

John Danh

532332

ROOF PLAN

REVISION:

0

SHEET NAME:

AGE NUMBER: PV3

DC SYSTEM SIZE: 14.4 kW DC MODULE: (REC Solar REC400AA Pure) INVERTER(S): Enphase IQ7PLUS-72-2-US

Firm No.: D-0449

STRUCTURAL INFORMATION: PV MODULE UNIRAC SFM 2" MICRORAIL UNIRAC SFM 6.5" SPLICE STRUCTURAL NOTES: ROOF TYPE (1): **BLUE RAVEN ROOF TYPE:** Comp Shingle MP3 is vaulted Please do exterior conduit for just this MP. **SHEATHING TYPE: OSB** FRAMING TYPE: Manufactured Truss 1403 N. Research Way 23" Orem, UT 84097 FRAMING SIZE: 2x6 @ 24" OC **LANDSCAPE** 72" MAX. MAX. CEILING JOIST SIZE: 2x6 @ 24" OC 800.377.4480 WWW.BLUERAVENSOLAR.COM ATTACHMENT: SFM Infinity Switchblade Flashkit CONFIDENTIAL- THE INFORMATION PV MODULE **UNIRAC SFM 2" MICRORAIL** UNIRAC SFM 6.5" SPLICE **RACKING:** Unirac SFM Infinity HEREIN CONTAINED SHALL NOT BE USED FOR THE BENEFIT OF ANYONE @ 48" OC Portrait / 72" OC Landscape EXCEPT BLUE RAVEN SOLAR NOR **NUMBER OF ATTACHMENTS: 83** SHALL IT BE DISCLOSED IN WHOLE OF IN PART TO OTHERS OUTSIDE RECIPIENTS ORGANIZATION, EXCEPT **PV MODULE COUNT:** 36 Modules IN CONNECTION WITH THE SALE AND TOTAL ARRAY AREA: 630.4 ft² (17.51ft²/panel) USE OF THE RESPECTIVE EQUIPMENT WITHOUT THE WRITTEN PERMISSION TOTAL ROOF AREA: 2392 ft² 23" OF BLUE RAVEN SOLAR LLC. **PORTRAIT** 48" MAX. **ARRAY/ROOF AREA: 26.4%** MAX. ARRAY WEIGHT: 1,800 lbs (50 lbs/panel) -RACKING ATTACHMENTS TO BE STAGGERED ATTACHMENT SPACING- FRONT VIEW *NOTE: LISTED NUMBER OF ATTACHMENT POINTS ARE AN ESTIMATE ONLY AND MAY VARY NABCEP **DISTRIBUTED LOAD: 2.86 lbs/ft²** BASED ON FIELD CONDITIONS. MAXIMUM ATTACHMENT SPACING TO BE FOLLOWED PER BY SHIFTING EACH SUBSEQUENT ROW OF SCALE: 3/4" = 1'-0" POINT LOAD: 21.69 lbs/attachment ENGINEER OF RECORD SPECIFICATIONS. ATTACHMENTS OVER ONE RAFTER CERTIFIED **UNIRAC SFM INFINITY** UNIRAC SFM MICRORAIL/ SPLICE PV INSTALLATION **PROFESSIONAL** PV MODULE Scott Gurney **REC SOLAR REC400AA PURE** #PV-011719-015866 **PORTRAIT PV MODULE** CONTRACTOR: **BRS FIELD OPS** UNIRAC SFM SLIDER 800-377-4480 **ROOF STRUCTURE MODULE** (E) ROOF **WIDTH** SHEATHING LILLINGTON, North Carolina 27546 FLASHING - $\check{\Box}$ **CUSTOMER INFORMATION:** (1) 5/16" STAINLESS STEEL LAG BOLT **LANDSCAPE** ≷ WITH 2-1/2" MIN. EMBEDMENT spring hill church road AND FLAT WASHER 2½" MIN. EMBED. 14.4 MODULE WIDTH SIZE: ATTACHMENT SPACING- SIDE VIEW MIDDLE/TOP STANDOFF DETAIL (E) BUILDING STRUCTURE SCALE: 3" = 1'-0" SCALE: 1/2" = 1'-0" STEM Danh **REC SOLAR REC400AA PURE** Sealed For PV MODULE SY John I 5146 Existing Roof & Attachment Only UNIRAC SFM TRIMRAIL **FLASHING** DRAWING BY: **Jacob Pixton** UNIRAC SFM SLIDER AND (E) ROOF TRIMRAIL ROOF ATTACHMENT PLOT DATE: SHEATHING May 24, 2022 SEAL PROJECT NUMBER: (1) 5/16" STAINLESS STEEL LAG BOLT 035433 WITH 2-1/2" MIN. EMBEDMENT 532332 AND FLAT WASHER 2½" MIN. EMBED. SHEET NAME: WA. CALVENI **STRUCTURAL** 5/25/2022 REVISION: AGE NUMBER: **BOTTOM STANDOFF DETAIL** (E) BUILDING STRUCTURE 0PV4 SCALE: 3" = 1'-0" Firm No.: D-0449

BLUE RAVEN

ELECTRICAL NOTES:

36 INVERTERS x 290 W AC = 10.44 kW AC PANEL WATTAGE = 400 W DC

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OF BLUE RAVEN SOLAR LLC.

PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 800-377-4480

LILLINGTON, North Carolina 27546 5146 spring hill church road John Danh

Jacob Pixton

May 24, 2022

532332

ELECTRICAL

DESIGNER NOTES:

LOAD SIDE BREAKER IN MSP, INTERIOR POI.

(36) REC Solar REC400AA Pure UL 1703 COMPLIANT (E) 225A MAIN SERVICE PANEL ENPHASE IQ COMBINER 3 (36) Enphase IQ7PLUS-72-2-US (E) 200A / 2P MAIN BREAKER (SOLAR LOAD ONLY) UL 1741 COMPLIANT 4"x4"x4" PVC JB-1 EZ SOLAR JUNCTION BOX JUNCTION BOX PV AC DISCONNECT NON-FUSED LOCKABLE, VISIBLE OPEN (E) 200A / 2P (1) CIRCUIT OF 60A, 240V, 2-POLE 12 MODULES *PV BREAKER TO BE LOCATED AT OPPOSITE END OF BUSSING FROM MAIN BREAKER (N) 60A / 2P (N) 20A / 2P JB-1 (1) CIRCUIT OF 12 MODULES 120/240 VAC 1 PHASE (N) 20A / 2F TO UTILITY (1) CIRCUIT OF GRID 12 MODULES

705.12(B)(3) THE FOLLOWING METHOD(S) SHALL BE USED TO DETERMINE THE RATINGS OF BUSBARS: (2) WHERE TWO SOURCES, ONE A PRIMARY POWER SOURCE AND THE OTHER ANOTHER POWER SOURCE, ARE LOCATED AT OPPOSITE ENDS OF A BUSBAR THAT CONTAINS LOADS, THE SUM OF 125 PERCENT OF THE POWER-SOURCE(S) OUTPUT CIRCUIT CURRENT AND THE RATING OF THE OVERCURRENT DEVICE PROTECTING THE BUS BAR SHALL NOT EXCEED 120 PERCENT OF THE AMPACITY OF THE BUSBAR.

(E) GROUNDING

ELECTRODE(S)

VERIFICATION WILL BE DONE TO ENSURE THE

INTERCONNECTION NOTES

GROUNDING ELECTRODE SYSTEM IS CONGRUENT

WITH CURRENT REQUIREMENTS. (NEC 250 PART III) IF NOT, A NEW GROUND ROD WILL BE INSTALLED.

(N) %" COPPER GROUND ROD,

8' LONG, MIN. 6' FROM (E) **GROUNDING CONDUCTOR**

GEC INSTALLED PER NEC

250.64: 6 OR 4 AWG SOLID

UTILITY COMPANY: Duke Energy NC

PERMIT ISSUER: Harnett County

DRAWING BY:

PROJECT NUMBER:

SHEET NAME

CUSTOMER INFORMATION:

PV5

MODULE SPECIFICATIONS	REC Solar REC400AA Pure
RATED POWER (STC)	400 W
MODULE VOC	48.8 V DC
MODULE VMP	42.1 V DC
MODULE IMP	9.51 A DC
MODULE ISC	10.25 A DC
VOC CORRECTION	-0.24 %/°C
VMP CORRECTION	-0.26 %/°C
SERIES FUSE RATING	25 A DC
ADJ. MODULE VOC @ ASHRAE LOW TEMP	52.9 V DC
ADJ. MODULE VMP @ ASHRAE 2% AVG. HIGI	H TEMP 37.5 V DC

MICROINVERTER SPECIFICATIONS	Enphase IQ7+ Microinverters
POWER POINT TRACKING (MPPT) MIN/	/MAX 22 - 60 V DC
MAXIMUM INPUT VOLTAGE	60 V DC
MAXIMUM DC SHORT CIRCUIT CURREN	IT 15 A DC
MAXIMUM USABLE DC INPUT POWER	440 W
MAXIMUM OUTPUT CURRENT	1.21 A AC
AC OVERCURRENT PROTECTION	20 A
MAXIMUM OUTPUT POWER	290 W
CEC WEIGHTED EFFICIENCY	97 %

AC PHOTOVOLATIC MODULE MARKING (1	NEC 690.52)
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	a salat tare a k
NOMINAL OPERATING AC VOLTAGE	240 V AC
NOMINAL OPERATING AC FREQUENCY	47 - 68 HZ AC
MAXIMUM AC POWER	240 VA AC
MAXIMUM AC CURRENT	1.0 A AC
MAXIMUM OCPD RATING FOR AC MODULE	20 A AC
, and the second	

DESIGN LOCATION AND TEMPERATURES	
TEMPERATURE DATA SOURCE	ASHRAE 2% AVG. HIGH TEMP
STATE	North Carolina
CITY	LILLINGTON
WEATHER STATION	SEYMOUR-JOHNSON AFB
ASHRAE EXTREME LOW TEMP (°C)	-10
ASHRAE 2% AVG. HIGH TEMP (°C)	35

SYSTEM ELECTRICAL SPECIFICATIONS	CIR 1	CIR 2	CIR 3	CIR 4	CIR 5	CIR 6
NUMBER OF MODULES PER MPPT	12	12	12			
DC POWER RATING PER CIRCUIT (STC)	4800	4800	4800			
TOTAL MODULE NUMBER		,	36 MOD	ULES		
STC RATING OF ARRAY		14400W DC				
AC CURRENT @ MAX POWER POINT (IMP)	14.5	14.5	14.5			
MAX. CURRENT (IMP X 1.25)	18.15	18.15	18.15			
OCPD CURRENT RATING PER CIRCUIT	20	20	20			
MAX. COMB. ARRAY AC CURRENT (IMP)			43.	6		
MAX. ARRAY AC POWER			10440V	V AC		

AC VOLTAGE RISE CALCULATIONS	DIST (FT)	COND.	√RISE(V)	VEND(V)	%VRISE	
VRISE SEC. 1 (MICRO TO JBOX)	43.2	12 Cu.	2.09	242.09	0.87%	
VRISE SEC. 2 (JBOX TO COMBINER BOX)	70	10 Cu.	2.58	242.58	1.08%	
VRISE SEC. 3 (COMBINER BOX TO POI)	5	6 Cu.	0.22	240.22	0.09%	
TOTAL VRISE			4.90	244.90		

PHOTOVOLTAIC AC DISCONNECT OUTPUT LABEL (NEC 690.54)	
AC OUTPUT CURRENT	43.6 A AC
NOMINAL AC VOLTAGE	240 V AC

CONDUCTOR SIZE CALCULATIONS

MAX. SHORT CIRCUIT CURRRENT (ISC) = MAX. CURRENT (ISC X1.25) = CONDUCTOR (TC-ER, COPPER (90°C)) =	14.5 18.2		
	18.2	A AC	
CONDUCTOR (TC-FR, COPPER (90°C)) =			
20112001011 (10 21, 001 1 211 (50 0))	12	AWG	
CONDUCTOR RATING =	30	Α	
AMB. TEMP. AMP. CORRECTION =	0.96		
ADJUSTED AMP. =	28.8	>	18.2
MAX. SHORT CIRCUIT CURRRENT (ISC) =	14.5	A AC	
MAX. CURRENT (ISC X1.25) =	18.2	A AC	
CTOR (THWN-2, COPPER (75°C TERM.)) =	10	AWG	
CONDUCTOR RATING =	35	Α	
CONDUIT FILL DERATE =	1		
AMB. TEMP. AMP. CORRECTION =	0.96		
ADJUSTED AMP. =	33.6	>	18.2
MAX. SHORT CIRCUIT CURRRENT (ISC) =	14.5	A AC	
MAX. CURRENT (ISC X1.25) =	18.2	A AC	
CTOR (THWN-2, COPPER (75°C TERM.)) =	10	AWG	
CONDUCTOR RATING =	35	Α	
CONDUIT FILL DERATE =	0.8		
AMB. TEMP. AMP. CORRECTION =	0.96		
ADJUSTED AMP. =	26.88	>	18.2
INVERTER RATED AMPS =	43.6	A AC	
MAX. CURRENT (RATED AMPS X1.25) =	54.45	A AC	
CTOR (THWN-2, COPPER (75°C TERM.)) =	6	AWG	
CONDUCTOR RATING =	65	Α	
CONDUIT FILL DERATE =	1		
AMB. TEMP. AMP. CORRECTION =	0.96		
ADJUSTED AMP. =	62.4	>	54.5
	ADJUSTED AMP. = MAX. SHORT CIRCUIT CURRRENT (ISC) = MAX. CURRENT (ISC X1.25) = CTOR (THWN-2, COPPER (75°C TERM.)) = CONDUCTOR RATING = CONDUIT FILL DERATE = AMB. TEMP. AMP. CORRECTION = ADJUSTED AMP. = MAX. SHORT CIRCUIT CURRRENT (ISC) = MAX. CURRENT (ISC X1.25) = CTOR (THWN-2, COPPER (75°C TERM.)) = CONDUCTOR RATING = CONDUIT FILL DERATE = AMB. TEMP. AMP. CORRECTION = ADJUSTED AMP. = INVERTER RATED AMPS = MAX. CURRENT (RATED AMPS X1.25) = CTOR (THWN-2, COPPER (75°C TERM.)) = CONDUCTOR RATING = CONDUCT	ADJUSTED AMP. = 28.8 MAX. SHORT CIRCUIT CURRRENT (ISC) = 14.5 MAX. CURRENT (ISC X1.25) = 18.2 CTOR (THWN-2, COPPER (75°C TERM.)) = 10 CONDUCTOR RATING = 35 CONDUIT FILL DERATE = 1 AMB. TEMP. AMP. CORRECTION = 0.96 ADJUSTED AMP. = 33.6 MAX. SHORT CIRCUIT CURRRENT (ISC) = 14.5 MAX. CURRENT (ISC X1.25) = 18.2 CTOR (THWN-2, COPPER (75°C TERM.)) = 10 CONDUCTOR RATING = 35 CONDUIT FILL DERATE = 0.8 AMB. TEMP. AMP. CORRECTION = 0.96 ADJUSTED AMP. = 26.88 INVERTER RATED AMPS = 43.6 MAX. CURRENT (RATED AMPS X1.25) = 54.45 CTOR (THWN-2, COPPER (75°C TERM.)) = 6 CONDUCTOR RATING = 65 CONDUCTOR RATING = 65	ADJUSTED AMP. = 28.8 > MAX. SHORT CIRCUIT CURRRENT (ISC) = 14.5 A AC MAX. CURRENT (ISC X1.25) = 18.2 A AC CTOR (THWN-2, COPPER (75°C TERM.)) = 10 AWG CONDUCTOR RATING = 35 A CONDUIT FILL DERATE = 1 AMB. TEMP. AMP. CORRECTION = 0.96 ADJUSTED AMP. = 33.6 > MAX. SHORT CIRCUIT CURRRENT (ISC) = 14.5 A AC MAX. CURRENT (ISC X1.25) = 18.2 A AC CTOR (THWN-2, COPPER (75°C TERM.)) = 10 AWG CONDUCTOR RATING = 35 A CONDUIT FILL DERATE = 0.8 AMB. TEMP. AMP. CORRECTION = 0.96 ADJUSTED AMP. = 26.88 > INVERTER RATED AMPS = 43.6 A AC MAX. CURRENT (RATED AMPS X1.25) = 54.45 A AC CTOR (THWN-2, COPPER (75°C TERM.)) = 6 AWG CONDUCTOR RATING = 65 A CONDUCTOR RATING = 0.96

BLUE RAVEN

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PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

CONTRACTOR: BRS FIELD OPS 800-377-4480

27 Carolina ≶ church road 4 North spring hill S ON, LILLINGT လ S 5146 John

STOMER INFORMATION

DRAWING BY:

S

Jacob Pixton

PLOT DATE:

May 24, 2022

PROJECT NUMBER:

532332

SHEET NAME:

ELEC CALCS

REVISION: AGE NUMBER:

PV6

GROUNDING NOTES

- 1. A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH [NEC 690.47] AND [NEC 250.50-60] SHALL BE PROVIDED. PER [NEC 690.47], THE GROUNDING ELECTRODE SYSTEM OF AN EXISTING BUILDING MAY BE USED AND BE BONDED AT THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE, OR INADEQUATE, OR IS ONLY METALLIC WATER PIPING, A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT GROUND ROD WITH ACORN CLAMP.
- 2. THE GROUNDING ELECTRODE CONDUCTOR SHALL BE PROTECTED FROM PHYSICAL DAMAGE BETWEEN THE GROUNDING ELECTRODE AND THE PANEL (OR INVERTER) IF SMALLER THAN #6 AWG COPPER WIRE PER [NEC 250.64(B)]. THE GROUNDING ELECTRODE CONDUCTOR WILL BE CONTINUOUS, EXCEPT FOR
- SPLICES OR JOINTS AT BUSBARS WITHIN LISTED EQUIPMENT PER [NEC 250.64(C)]. 3. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN 8 AWG AND NO GREATER THAN 6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM. 4. PV SYSTEM SHALL BE GROUNDED IN ACCORDANCE TO [NEC 250.21], [NEC TABLE 250.122], AND ALL METAL PARTS OR MODULE FRAMES ACCORDING TO [NEC 690.46].
- 5. MODULE SOURCE CIRCUITS SHALL BE GROUNDED IN ACCORDANCE TO [NEC 690.42].
- 6. THE GROUNDING CONNECTION TO A MODULE SHALL BE ARRANGED SUCH THAT THE REMOVAL OF A
- MODULE DOES NOT INTERRUPT A GROUNDED CONDUCTOR TO ANOTHER MODULE.

 7. EACH MODULE WILL BE GROUNDED USING THE SUPPLIED CONNECTION POINTS IDENTIFIED IN THE MANUFACTURER'S INSTALLATION INSTRUCTIONS.
- 8. ENCLOSURES SHALL BE PROPERLY PREPARED WITH REMOVAL OF PAINT/FINISH AS APPROPRIATE WHEN GROUNDING EQUIPMENT WITH TERMINATION GROUNDING LUGS.
- 9. GROUNDING SYSTEM COMPONENTS SHALL BE LISTED FOR THEIR PURPOSE, AND GROUNDING DEVISES EXPOSED TO THE ELEMENTS SHALL BE RATED FOR DIRECT BURIAL
- 10. GROUNDING AND BONDING CONDUCTORS SHALL BE COPPER, SOLID OR STRANDED, AND BARE WHEN **EXPOSED**
- 11. EQUIPMENT GROUNDING CONDUCTORS SHALL BE SIZED ACCORDING TO [NEC 690.45] AND BE A MINIMUM OF 10 AWG WHEN NOT EXPOSED TO DAMAGE (6 AWG SHALL BE USED WHEN EXPOSED TO
- 12. GROUNDING AND BONDING CONDUCTORS, IF INSULATED, SHALL BE COLOR CODED GREEN (OR MARKED GREEN IF 4 AWG OR LARGER).
- 13. ALL CONDUIT BETWEEN THE UTILITY AC DISCONNECT AND THE POINT OF CONNECTION SHALL HAVE GROUNDED BUSHINGS AT BOTH ENDS
- 14. SYSTEM GEC SIZED ACCORDING TO [NEC 690.47], [NEC TABLE 250.66], DC SYSTEM GEC SIZED ACCORDING TO [NEC 250.166], MINIMUM 8 AWG WHEN INSULATED, 6 AWG WHEN EXPOSED TO DAMAGE.

 15. EXPOSED NON-CURRENT CARRYING METAL PARTS OF MODULE FRAMES, EQUIPMENTS, AND
- CONDUCTOR ENCLOSURES SHALL BE GROUNDED IN ACCORDANCE WITH [NEC 250.134] OR [NEC 250.136(A)]

WIRING & CONDUIT NOTES

- . ALL CONDUIT SIZES AND TYPES, SHALL BE LISTED FOR ITS PURPOSE AND APPROVED FOR THE SITE APPLICATIONS
- 2. BOLTED CONNECTION REQUIRED IN DC DISCONNECTS ON THE WHITE GROUNDED CONDUCTOR (USE POLARIS BLOCK OR NEUTRAL BARY
- 3. ANY CONNECTION ABOVE LIVE PARTS MUST BE WATERTIGHT. REDUCING WASHERS DISALLOWED ABOVE LIVE PARTS, MEYERS HUBS RECOMMENDED
- 4. UV RESISTANT CABLE TIES (NOT ZIP TIES) USED FOR PERMANENT WIRE MANAGEMENT OFF THE ROOF SURFACE IN ACCORDANCE WITH [NEC 110.2,110.3(A-B)]
- 5. SOLADECK JUNCTION BOXES MOUNTED FLUSH WITH ROOF SURFACE TO BE USED FOR WIRE MANAGEMENT AND AS FLASHED ROOF PENETRATIONS FOR INTERIOR CONDUIT RUNS.
- 6. ALL PV CABLES AND HOMERUN WIRES BE TYPE USE-2, AND SINGLE-CONDUCTOR CABLE LISTED AND IDENTIFIED AS PV WIRE, TYPE TC-ER, OR EQUIVALENT; ROUTED TO SOURCE CIRCUIT COMBINER BOXES AS
- 7. ALL CONDUCTORS AND OCPD SIZES AND TYPES SPECIFIED ACCORDING TO [NEC 690.8] FOR MULTIPLE CONDUCTORS.
- 8. ALL PV DC CONDUCTORS IN CONDUIT EXPOSED TO SUNLIGHT <u>SHALL BE INSTALLED AT LEAST 7/8" ABOVE</u> THE ROOF SURFACE AND DERATED ACCORDING TO [NEC TABLE 310.15 (B)(2)(A)], [NEC TABLE 310.15(B)(3)(A)].& [NEC 310.15(B)(3)(C)].
- 9. EXPOSED ROOF PV DC CONDUCTORS SHALL BE USE-2, 90°C RATED, WET AND UV RESISTANT, AND UL LISTED RATED FOR 600V, UV RATED SPIRAL WRAP SHALL BE USED TO PROTECT WIRE FROM SHARP
- 10. PHASE AND NEUTRAL CONDUCTORS SHALL BE DUAL RATED THHN/THWN-2 INSULATED, 90°C RATED, WET AND UV RESISTANT, RATED FOR 600V
- 11. 4-WIRE DELTA CONNECTED SYSTEMS HAVE THE PHASE WITH THE HIGHER VOLTAGE TO GROUND MARKED ORANGE OR IDENTIFIED BY OTHER EFFECTIVE MEANS.
- 12. ALL SOURCE CIRCUITS SHALL HAVE INDIVIDUAL SOURCE CIRCUIT PROTECTION
- 13. VOLTAGE DROP LIMITED TO 2% FOR DC CIRCUITS AND 3% FOR AC CIRCUITS
- 14. NEGATIVE GROUNDED SYSTEMS DC CONDUCTORS SHALL BE COLOR CODED AS FOLLOWS: DC POSITIVE- RED (OR MARKED RED), DC NEGATIVE- GREY (OR MARKED GREY)
- 15. POSITIVE GROUNDED SYSTEMS DC CONDUCTORS COLOR CODED: DC POSITIVE- GREY (OR MARKED GREY), DC NEGATIVE- BLACK (OR MARKED BLACK)
- 16. AC CONDUCTORS >4AWG COLOR CODED OR MARKED: PHASE A OR L1- BLACK, PHASE B OR L2- RED, PHASE C OR L3- BLUE, NEUTRAL- WHITE/GRAY
- * USE-2 IS NOT INDOOR RATED BUT PV CABLE IS RATED THWN/THWN-2 AND MAY BE USED INSIDE
- USE-2 IS AVAILABLE AS UV WHITE
- 17. RIGID CONDUIT, IF INSTALLED, (AND/OR NIPPLES) MUST HAVE A PULL BUSHING TO PROTECT WIRES.
- 18. IF CONDUIT DETERMINED TO BE RAN THROUGH ATTIC IN FIELD THEN CONDUIT WILL BE EITHER EMT, FMC, OR MC CABLE IF $\underline{\text{DC}}$ CURRENT COMPLYING WITH [NEC 690.31], [NEC 250.118(10)]. DISCONNECTING MEANS SHALL COMPLY WITH [NEC 690.13] AND [NEC 690.15].
- 19. CONDUIT RAN THROUGH ATTIC WILL BE AT LEAST 18" BELOW ROOF SURFACE COMPLYING WITH [NEC 230.6(4)] AND SECURED NO GREATER THAN 6' APART PER [NEC 330.30(B)].

STANDARD LABELS

ADDITIONAL LABELS

WARNING

ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

PHOTOVOLTAIC SYSTEM

AC DISCONNECT

RATED AC OUTPUT CURRENT 43.56 A

NOMINAL OPERATING AC VOLTAGE $\,240~{
m V}$

LABEL 1

LABEL 2

LABEL 3

FOR PV SYSTEM DISCONNECTING MEANS WHERE THE LINE AND LOAD TERMINALS MAY BE ENERGIZED IN THE OPEN POSITION INFC 690 13(B)1

SHALL BE MARKED AT AN ACCESSIBLE LOCATION AT

THE DISCONNECTING MEANS AS A POWER SOURCE

NOMINAL OPERATING AC VOLTAGE. [NEC 690.54]

AND WITH THE RATED AC OUTPUT CURRENT AND THE

IF INTERCONNECTING LOAD SIDE, INSTALL THIS LABEL

ANYWHERE THAT IS POWERED BY BOTH THE UTILITY

AND THE SOLAR PV SYSTEM, IE. MAIN SERVICE PANEL

AND SUBPANELS. [NEC 705.12(B)(3)]

WARNING

MAIN DISTRIBUTION UTILITY DISCONNECT(S)

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM A ROOF MOUNTED SOLAR ARRAY WITH A RAPID SHUTDOWN DISCONNECTING MEANS GROUPED AND LABELED WITHIN LINE OF SIGHT AND 10 FT OF THIS LOCATION

LABEL 8

PERMANENT PLAQUE OR DIRECTORY DENOTING THE LOCATION OF ALL ELECTRIC POWER SOURCE DISCONNECTING MEANS ON OR IN THE PREMISES SHALL BE INSTALLED AT EACH SERVICE EQUIPMENT LOCATION AND AT THE LOCATION(S) OF THE SYSTEM DISCONNECT(S) FOR ALL ELECTRIC POWER PRODUCTION SOURCES CAPABLE OF BEING INTERCONNECTED. [2017 NEC 705.10]

↑ WARNING

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM MAIN DISTRIBUTION UTILITY DISCONNECT LOCATED

LABEL 9

PERMANENT PLAQUE OR DIRECTORY DENOTING THE LOCATION OF ALL ELECTRIC POWER SOURCE DISCONNECTING MEANS ON OR IN THE PREMISES SHALL BE INSTALLED AT EACH SERVICE EQUIPMENT LOCATION AND AT THE LOCATION(S) OF THE SYSTEM DISCONNECT(S) FOR ALL ELECTRIC POWER PRODUCTION SOURCES CAPABLE OF BEING INTERCONNECTED. [2017 NEC 705.10]

WARNING

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM A ROOF MOUNTED SOLAR ARRAY. SOLAR ARRAY RAPID SHUTDOWN DISCONNECT IS LOCATED OUTSIDE NEXT TO THE UTILITY METER.

LABEL 10

PERMANENT PLAQUE OR DIRECTORY TO BE LOCATED AT MAIN SERVICE EQUIPMENT DENOTING THE LOCATION OF THE RAPID SHUTDOWN SYSTEM DISCONNECTING MEANS IF SOLAR ARRAY RAPID SHUTDOWN DISCONNECTING SWITCH IS NOT GROUPED AND WITHIN LINE OF SITE OF MAIN SERVICE DISCONNECTING MEANS. [2017 NEC 705.10 AND 690.56(C)(1)]

DUAL POWER SUPPLY

↑ WARNING

SOURCES: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

WARNING

POWER SOURCE OUTPUT CONNECTION

DO NOT RELOCATE THIS OVERCURRENT **DEVICE**

LABEL 4

APPLY TO THE DISTRIBUTION EQUIPMENT ADJACENT TO THE BACK-FED BREAKER FROM THE POWER SOURCE. INEC 705.12(B)(2)1

↑ WARNING

PHOTOVOLTAIC SYSTEM **COMBINER PANEL**

DO NOT ADD LOADS

LABEL 11

PERMANENT PLAQUE OR DIRECTORY TO BE LOCATED AT AC COMBINER PANEL. [NEC 110.21(B)]

WARNING

THIS EQUIPMENT FED BY MULTIPLE SOURCES. TOTAL RATING OF ALL OVERCURRENT DEVICES, EXCLUDING MAIN SUPPLY OVERCURRENT DEVICE, SHALL NOT EXCEED AMPACITY OF BUSBAR.

LABEL 5

APPLY TO THE PV COMBINER BOX INEC 705.12 (3)(3)1

WARNING: PHOTOVOLTAIC **POWER SOURCE**

LABEL 12

SUBPANEL

AT EXPOSED RACEWAYS, CABLE TRAYS, COVERS AND ENCLOSURES OF JUNCTION BOXES, AND OTHER WIRING METHODS. [NEC 690.31(G)(3&4)]

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

RAPID SHUTDOWN **SWITCH FOR**

SOLAR PV SYSTEM

SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM



LABEL 6

BUILDINGS WITH PV SYSTEMS SHALL HAVE A PERMANENT LABEL LOCATED AT EACH SERVICE EQUIPMENT LOCATION TO WHICH THE PV SYSTEMS ARE CONNECTED OR AT AN APPROVED READILY VISIBLE LOCATION AND SHALL INDICATE THE LOCATION OF RAPID SHUTDOWN INITIATION DEVICES.

SIGN LOCATED AT RAPID SHUT DOWN DISCONNECT SWITCH INEC 690.56(C)(2)1

UTILITY MAIN AC PV **PV COMBINER** (IF INTERCONNECTION **METER** SERVICE PANEL IS MADE HERE) DISCONNECT **METER** BOX 6 6 2 1 1 1 3 2 3 7 2 5 IF BREAKER [^]11 9 4 OR PLACARD IS USED 8) OR (10 OR PLACARD

LABELING NOTES

1) LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS. 2) LABELING REQUIREMENTS BASED ON THE 2017 & 2020 NEC CODE, OSHA STANDARD 19010.145, ANSIZ535.

3) MATERIAL BASED ON THE REQUIREMENTS OF THE AHJ.

4) LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED AND SHALL NOT BE HANDWRITTEN [NEC 110.21]

*ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENTATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VARY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ON 3 LINE DIAGRAM. 3 LINE DIAGRAM ON PV5 TO REFLECT ACTUAL REPRESENTATION OF PROPOSED SCOPE OF WORK

2

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PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 800-377-4480

27546 Carolina spring hill church road LILLINGTON, North Danh 5146 John

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14.4

SIZE:

STEM

SY

C

DRAWING BY:

CUSTOMER INFORMATION:

Jacob Pixton

PLOT DATE:

May 24, 2022

PROJECT NUMBER:

532332

SHEET NAME

LABELS

REVISION:

Enphase IQ 7 and IQ 7+ **Microinverters**

The high-powered smart grid-ready

Enphase IQ 7 Micro™ and Enphase IQ 7+ Micro™ dramatically simplify the installation process while achieving the highest system efficiency.

Part of the Enphase IQ System, the IQ 7 and IQ 7+ Microinverters integrate with the Enphase IQ Envoy™, Enphase IQ Battery™, and the Enphase Enlighten™ monitoring and analysis software.

IQ Series Microinverters extend the reliability standards set forth by previous generations and undergo over a million hours of power-on testing, enabling Enphase to provide an industry-leading warranty of up to 25 years.

Easy to Install

- · Lightweight and simple
- · Faster installation with improved, lighter two-wire cabling
- Built-in rapid shutdown compliant (NEC 2014 & 2017)

Productive and Reliable

- · Optimized for high powered 60-cell/120 half-cell and 72cell/144 half-cell* modules
- More than a million hours of testing
- · Class II double-insulated enclosure
- UL listed

Smart Grid Ready

- · Complies with advanced grid support, voltage and frequency ride-through requirements
- · Remotely updates to respond to changing grid requirements
- · Configurable for varying grid profiles
- Meets CA Rule 21 (UL 1741-SA)

Min/Max start voltage 22 V / 48 V

Enphase IQ 7 and IQ 7+ Microinverters

Max DC short circuit current (module lsc) 15 A 15 A Overvoltage class DC port Ш DC port backfeed current 0 A 0 A

107-60-2-US

235 W - 350 W +

only

48 V

27 V - 37 V

16 V - 48 V

60-cell/120 half-cell PV modules

PV array configuration 1 x 1 ungrounded array; No additio al DC side protection required; AC side protection requires max 2(A per branch circuit

OUTPUT DATA (AC)	IQ 7 Microinve	erter	IQ 7+ Microinverter		
Peak output power	250 VA		295 VA		
Maximum continuous output power	240 VA		290 VA		
Nominal (L-L) voltage/range ²	240 V / 211-264 V	208 V / 183-229 V	240 V / 211-264 V	208 V / 183-229 V	
Maximum continuous output current	1.0 A (240 V)	1.15 A (208 V)	1.21 A (240 V)	1.39 A (208 V)	
Nominal frequency	60 Hz		60 Hz		
Extended frequency range	47 - 68 Hz		47 - 68 Hz		
AC short circuit fault current over 3 cycles	5.8 Arms		5.8 Arms		
Maximum units per 20 A (L-L) branch circuit ³	16 (240 VAC)	13 (208 VAC)	13 (240 VAC)	11 (208 VAC)	
Overvoltage class AC port	III		III		
AC port backfeed current	18 mA		18 mA		
Power factor setting	1.0		1.0		
Power factor (adjustable)	0.85 leading (0.85 lagging	0.85 leading (0.85 lagging	
EFFICIENCY	@240 V	@208 V	@240 V	@208 V	
Peak efficiency	97.6 %	97.6 %	97.5 %	97.3 %	
CEC weighted efficiency	97.0 %	97.0 %	97.0 %	97.0 %	

MECHANICAL DATA Ambient temperature range

INPUT DATA (DC)

Operating range

Module compatibility

Maximum input DC voltage

Peak power tracking voltage

Commonly used module pairings¹

Relative humidity range 4% to 100% (condensing) MC4 (or Amphenol H4 UTX with additional Q-DCC-5 adapter) Connector type Dimensions (HxWxD) 212 mm x 175 mm x 30.2 mm (without bracket)

1.08 kg (2.38 lbs) Weight Cooling Natural convection - No fans

Approved for wet locations Yes

Pollution degree Class II double-insulated, corrosion resistant polymeric enclosure Enclosure

-40°C to +65°C

Environmental category / UV exposure rating NEMA Type 6 / outdoor FEATURES

Communication Power Line Communication (PLC) Monitoring

Enlighten Manager and MyEnlighten monitoring options. Both options require installation of an Enphase IQ Envoy.

Disconnecting means The AC and DC connectors have been evaluated and approved by UL for use as the load-break

disconnect required by NEC 690.

Compliance CA Rule 21 (UL 1741-SA) UL 62109-1, UL1741/IEEÉ1547, FCC Part 15 Class B, ICES-0003 Class B,

CAN/CSA-C22.2 NO. 107.1-01

Enphase Enlighten, Enphase IQ Envoy, and other trademarks or service names are the trademarks of Enphase Energy, Inc. Data subject to change. 2020-08-12

This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 section 690.12 and C22.1-2015 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according manufacturer's instructions.

107PLUS-72-2-US

60-cell/120 half-cell and 72cell/144 half-cell PV modules

235 W - 440 W +

60 V 27 V - 45 V

16 V - 60 V

22 V / 60 V

1. No enforced DC/AC ratio. See the compatibility calculator at https://enphase.com/en-us/support/module-compatibility.

2. Nominal voltage range can be extended beyond nominal if required by the utility.

3. Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

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ENPHASE

SPEC SHEET AGE NUMBER

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NABCEP

CERTIFIED

PV INSTALLATION **PROFESSIONAL**

PV-011719-015866

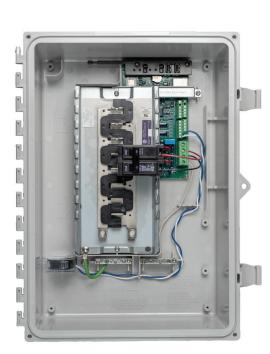
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^{*} The IQ 7+ Micro is required to support 72-cell/144 half-cell modules.

Enphase IQ Combiner 3

(X-IQ-AM1-240-3)



Smart

busbar assembly.

Includes IQ Envoy for communication

The **Enphase IQ Combiner 3**™ with Enphase

streamlines PV and storage installations by

providing a consistent, pre-wired solution for

residential applications. It offers up to four

2-pole input circuits and Eaton BR series

IQ Envoy™ consolidates interconnection

equipment into a single enclosure and

- · Flexible networking supports Wi-Fi, Ethernet, or cellular
- Optional AC receptacle available for PLC
- · Provides production metering and optional consumption monitoring

Simple

- · Reduced size from previous combiner
- · Centered mounting brackets support single stud mounting
- · Supports back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- · 80 A total PV or storage branch circuits

Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- Five-year limited warranty
- UL listed

Enphase IQ Combiner 3

MODEL NUMBER

EPLC-01

IQ Combiner 3 IQ Combiner 3 with Enphase IQ Envoy™ printed circuit board for integrated revenue grade PV X-IQ-AM1-240-3 production metering (ANSI C12.20 +/- 0.5%) and optional* consumption monitoring (+/- 2.5%).

ACCESSORIES and REPLACEMENT PARTS (not included, order separately)

Enphase Mobile Connect™ CELLMODEM-03 (4G/12-year data plan) CELLMODEM-01 (3G/5-year data plan) Consumption Monitorina* CT CT-200-SPLIT * Consumption monitoring is required for Enphase Storage Systems

Plug and play industrial grade cellular modem with data plan for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, CELLMODEM-M1 (4G based LTE-M/5-year data plan) where there is adequate cellular service in the installation area.)

Split core current transformers enable whole home consumption metering (+/- 2.5%).

Wireless USB adapter Installed at the IQ Envoy. For communications with Enphase Encharge™ storage and Enphase COMMS-KIT-01 Enpower™ smart switch. Includes USB cable for connection to IQ Envoy or Enphase IQ Combiner™ and allows redundant wireless communication with Encharge and Enpower

Power line carrier (communication bridge pair), quantity - one pair

Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit Breakers BRK-10A-2-240 Circuit breaker, 2 pole, 10A, Eaton BR210 BRK-15A-2-240 Circuit breaker, 2 pole, 15A, Eaton BR215 BRK-20A-2P-240 Circuit breaker, 2 pole, 20A, Eaton BR220

XA-PLUG-120-3 Accessory receptacle for Power Line Carrier in IQ Combiner 3 (required for EPLC-01)

XA-ENV-PCBA-3 Replacement IQ Envoy printed circuit board (PCB) for Combiner 3

ELECTRICAL SPECIFICATIONS

Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating (output to grid)	65 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. continuous current rating (input from PV)	64 A
Max. total branch circuit breaker rating (input)	80A of distributed generation / 90A with IQ Envoy breaker included
Production Metering CT	200 A solid core pre-installed and wired to IQ Envoy

MECHANICAL DATA

g brackets)

INTERNET CONNECTION OPTIONS

Integrated Wi-Fi	802.11b/g/n
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
Cellular	Optional, CELLMODEM-01 (3G) or CELLMODEM-03 (4G) or CELLMODEM-M1 (4G based LTE-M) (not included)
COMPLIANCE	-

COMPLIANCE

Compliance, Combiner	UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production)
Compliance, IQ Envoy	UL 60601-1/CANCSA 22.2 No. 61010-1

To learn more about Enphase offerings, visit enphase.com

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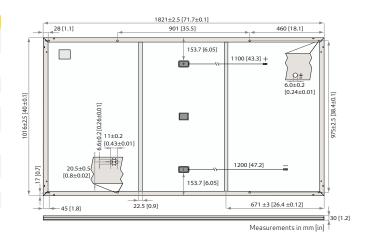


REC ALPHA PURE SERIES PRODUCT SPECIFICATIONS



GENERAL DATA

132 half-cut REC heterojunction cells with lead-free, gapless technology, 6 strings of 22 cells in series Cell type: $3.2\,\text{mm}\,\text{solar}\,\text{glass}\,\text{with}\,\text{anti-reflective}\,\text{surface}\,\text{treatment}$ in accordance with EN 12150 Backsheet Highly resistant polymer (black) Frame: Anodized aluminum (black) 3-part, 3 bypass diodes, lead-free Junction box Stäubli MC4 PV-KBT4/KST4 (4 mm²) in accordance with IEC 62852, IP68 only when connected Connectors: 4 mm² solar cable, 1.1 m + 1.2 m Cable: 1821 x 1016 x 30 mm (1.85 m²) Weight: 20.5 kg Made in Singapore Origin:



Product Code*: RECxxxAA Pure Power Output - P_{MAX} (Wp) 390 395 405 410 Watt Class Sorting - (W)

42.4 42.7
9.56 9.61
3 48.9 49.0
5 10.30 10.35
219 222
21.9 22.2
309 312
309 312 7 40.0 40.2
0.00
7 40.0 40.2
7 40.0 40.2 7 7.72 7.76
3

MAXIMUM RATINGS	
Operational temperature:	-40+85°C
Maximum system voltage:	1000 V
Maximum test load (front):	+7000 Pa (713 kg/m²)°
Maximum test load (rear):	-4000 Pa (407 kg/m²)°
Max series fuse rating:	25 A
Max reverse current:	25 A
*See installation Design	nmanual for mounting instructions load = Test load / 1.5 (safety factor

WARRANTY	Standard	DEC	ProTrust
	Standard	REC	Protrust
Installed by an REC Certified Solar Professional	No	Yes	Yes
System Size	All	≤25 kW	25-500 kW
Product Warranty (yrs)	20	25	25
Power Warranty (yrs)	25	25	25
Labor Warranty (yrs)	0	25	10
Power in Year 1	98%	98%	98%
Annual Degradation	0.25%	0.25%	0.25%
Power in Year 25	92%	92%	92%

CERTIFICATIONS	
IEC 61215:2016, IEC 6	51730:2016, UL 61730
IEC 62804	PID
IEC 61701	Salt Mist
IEC 62716	Ammonia Resistance
ISO 11925-2	Ignitability (Class E)
IEC 62782	Dynamic Mechanical Load
IEC 61215-2:2016	Hailstone (35mm)
IEC 62321	Lead-free acc. to RoHS EU 863/2015
ICO 14001 ICO 0001	IEC 4E001 IEC 62041



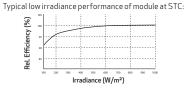




Intertek	Lead-Free	recycling scheme
TEMPERATURE RATINGS*		
Nominal Module Operating Temp	erature:	44°C (±2°C)
Temperature coefficient of P_{MA}	x:	-0.26 %/°C
Temperature coefficient of V _{nc}	:	-0.24 %/°C

Temperature coefficient of I_{cc}: 0.04 %/°C *The temperature coefficients stated are linear values

DELIVERY INFORMATION	
Panels per pallet:	33
Panels per 40 ft GP/high cube container:	792 (24 pallets)
Panels per 13.6 m truck:	924 (28 pallets)
Panels per 53 ft truck:	891 (27 pallets)



SHEET NAME:

SPEC SHEET

BLUE RAVEN

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PV INSTALLATION

PROFESSIONAL

Scott Gurney

#PV-011719-015866 CONTRACTOR: **BRS FIELD OPS** 385-498-6700

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PAGE NUMBER:

Founded in 1996, REC Group is an international pioneering solar energy company dedicated to empowering consumers with clean, affordable solar power. As Solar's Most Trusted, REC is committed to high quality, innovation, and a low carbon footprint in the solar materials and solar panels it manufactures. Headquartered in Norway with operational headquarters in Singapore, REC also has regional hubs in North America, Europe, and Asia-Pacific.



Product data sheet Characteristics

DU222RB

Safety switch, general duty, non fusible, 60A, 2 poles, 10 hp, 240 VAC, NEMA 3R, bolt-on provision

Product availability: Stock - Normally stocked in distribution facility

SQUARE 1



Price*: 353.00 USD



NИ	a	m	
IVI	$\boldsymbol{\alpha}$		

IVIAIII		
Product	Single Throw Safety Switch	
Current Rating	60 A	
Certifications	UL listed file E2875	
Enclosure Rating	NEMA 3R	
Disconnect Type	Non-fusible disconnect switch	
Factory Installed Neutral	None	
Mounting Type	Surface	
Number of Poles	2	
Electrical Connection	Lugs	
Duty Rating	General duty	
Voltage Rating	240 V AC	9
Wire Size	AWG 12AWG 3 aluminium AWG 14AWG 3 copper	

Complementary

Short-circuit withstand	200 kA	
Maximum Horse Power Rating	10 hp 240 V AC 60 Hz 1 phase NEC 430.52	
Tightening torque	35 lbf.in (3.95 N.m) 0.000.01 in² (2.085.26 mm²) AWG 14AWG 10) 35 lbf.in (3.95 N.m) AWG 14AWG 10) 45 lbf.in (5.08 N.m) 0.01 in² (8.37 mm²) AWG 8) 45 lbf.in (5.08 N.m) 0.020.03 in² (12.321.12 mm²) AWG 6AWG 4) 50 lbf.in (5.65 N.m) 0.04 in² (26.67 mm²) AWG 3)	
Height	9.63 in (244.60 mm)	
Width	7.75 in (196.85 mm)	
Depth	3.75 in (95.25 mm)	

^{*} Price is "List Price" and may be subject to a trade discount – check with your local distributor or retailer for actual price.

Apr 21, 2021

Life Is On Schneider

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Ordering and shipping details

Category	00106 - D & DU SW,NEMA3R, 30-200A	
Discount Schedule	DE1A	
GTIN	00785901491491	
Nbr. of units in pkg.	1	
Package weight(Lbs)	4.65 lb(US) (2.11 kg)	
Returnability	Yes	
Country of origin	MX	

Packing Units

3	
Unit Type of Package 1	PCE
Package 1 Height	5.30 in (13.462 cm)
Package 1 width	7.20 in (18.288 cm)
Package 1 Length	10.00 in (25.4 cm)
Unit Type of Package 2	CAR
Number of Units in Package 2	5
Package 2 Weight	24.60 lb(US) (11.158 kg)
Package 2 Height	10.70 in (27.178 cm)
Package 2 width	10.20 in (25.908 cm)
Package 2 Length	23.50 in (59.69 cm)
Unit Type of Package 3	PAL
Number of Units in Package 3	120
Package 3 Weight	610.00 lb(US) (276.691 kg)
Package 3 Height	36.50 in (92.71 cm)
Package 3 width	40.00 in (101.6 cm)
Package 3 Length	48.00 in (121.92 cm)

Offer Sustainability

Sustainable offer status	Green Premium product		
California proposition 65	WARNING: This product can expose you to chemicals including: Lead and lead compounds, which is known to the State of California to cause cancer and birth defects or other reproductive harm. For more information go to www.P65Warnings.ca.gov		
REACh Regulation	REACh Declaration		
REACh free of SVHC	Yes		
EU RoHS Directive	Compliant EU RoHS Declaration		
Toxic heavy metal free	Yes		
Mercury free	Yes		
RoHS exemption information	Yes		
China RoHS Regulation	China RoHS declaration Pro-active China RoHS declaration (out of China RoHS legal scope)		
Environmental Disclosure	Product Environmental Profile		
PVC free	Yes		

Life Is On Schneider

Contractual warranty

Warranty 18 months

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PV INSTALLATION PROFESSIONAL

Scott Gurney #PV-011719-015866

CONTRACTOR: BRS FIELD OPS 385-498-6700

SHEET NAME:

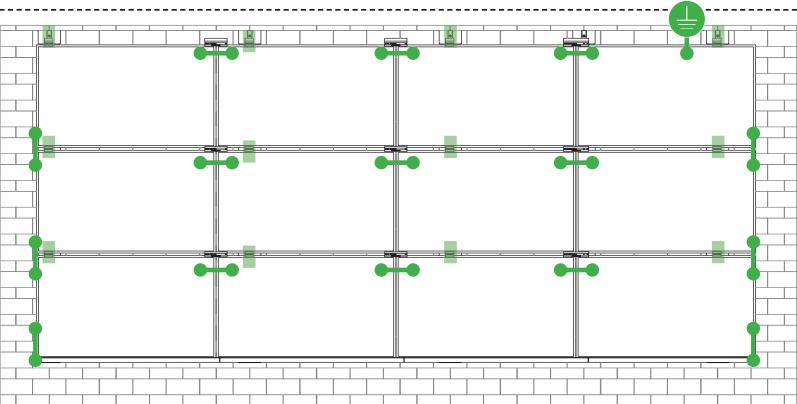
SPEC SHEETS

REVISION:

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SYSTEM BONDING & GROUNDING | SINSTALLATION GUIDE | PAGE



Star Washer is Single Use Only

TERMINAL TORQUE, Install Conductor and torque to the following:

4-6 AWG: 35in-lbs 8 AWG: 25 in-lbs 10-14 AWG: 20 in-lbs

LUG DETAIL & TORQUE INFO

Ilsco Lay-In Lug (GBL-4DBT)

- 10-32 mounting hardware
- Torque = 5 ft-lb
- AWG 4-14 Solid or Stranded



TERMINAL TORQUE, Install Conductor and torque to the following: 4-14 AWG: 35in-lbs

LUG DETAIL & TORQUE INFO

Ilsco Flange Lug(SGB-4)

- 1/4" mounting hardware
- Torque = 75 in-lb
- AWG 4-14 Solid or Stranded

WEEBLUG Single Use Only



TERMINAL TORQUE, Install Conductor and torque to the following: 6-14 AWG: 7ft-lbs

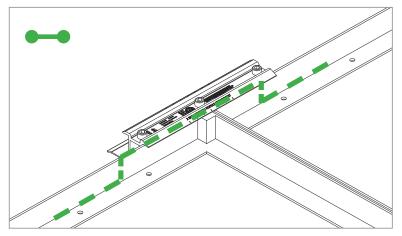
LUG DETAIL & TORQUE INFO

Wiley WEEBLug (6.7)

- 1/4" mounting hardware
- Torque = 10 ft-lb
- AWG 6-14 Solid or Stranded

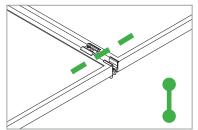
NOTE: ISOLATE COPPER FROM ALUMINUM CONTACT TO PREVENT CORROSION

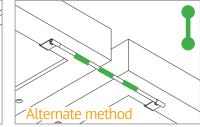
System bonding is accomplished through modules. System grounding accomplished by attaching a ground lug to any module at a location on the module specified by the module manufacturer.



E-W BONDING PATH:

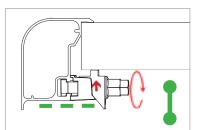
E-W module to module bonding is accomplished with 2 pre-installed bonding pins which engage on the secure side of the MicrorailTM and splice.





N-S BONDING PATH:

N-S module to module bonding is accomplished with bonding clamp with 2 integral bonding pins. (refer also to alternate method)





TRIMRAIL BONDING PATH:

Trimrail to module bonding is accomplished with bonding clamp with integral bonding pin and bonding T-bolt. (refer also to alternate method)



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SYSTEM LEVEL FIRE CLASSIFICATION

The system fire class rating requires installation in the manner specified in the SUNFRAME MICRORAIL (SFM) Installation Guide. SFM has been classified to the system level fire portion of UL 1703. This UL 1703 classification has been incorporated into the UL 2703 product certification. SFM has achieved Class A, B & C system level performance for low slope & steep sloped roofs when used in conjunction with type 1 and type 2 modules. Class A, B & C system level fire

performance is inherent in the SFM design, and no additional mitigation measures are required. The fire classification rating is valid for any roof pitch. There is no required minimum or maximum height limitation above the roof deck to maintain the Class A, B & C fire rating for SFM. SUNFRAME MICRORAIL™ components shall be mounted over a fire resistant roof covering rated for the application.

Module Type	Roof Slope	System Level Fire Rating	Microrail Direction	Module Orientation	Mitigation Required
Type 1 and Type 2	Steep Slope & Low Slope	Class A, B & C	East-West	Landscape OR Portrait	None Required

UL2703 TEST MODULES

See pages V and W for a list of modules that were electrically and mechanically tested or qualified with the SUNFRAME MICRORAIL (SFM) components outlined within this Installation Guide.

- Maximum Area of Module = 27.76 sqft
- UL2703 Design Load Ratings:
 - a) Downward Pressure 113 PSF / 5400 Pa
 - b) Upward Pressure 50 PSF / 2400 Pa
 - c) Down-Slope Load 21.6 PSF / 1034 Pa
- Tested Loads:
 - a) Downward Pressure 170 PSF / 8000 Pa
 - b) Upward Pressure 75 PSF / 3500 Pa
 - c) Down-Slope Load 32.4 PSF / 1550 Pa
- Maximum Span = 6ft
- Use with a maximum over current protection device OCPD of 30A
- System conforms to UL Std 2703, certified to LTR AE-001-2012
- Rated for a design load of 2400 Pa / 5400 Pa with 24 inch span
- PV modules may have a reduced load rating, independent of the SFM load rating. Please consult the PV module manufacturer's installation guide for more information
- Down-Slope design load rating of 30 PSF/ 1400 Pa for module areas of 22.3 sq ft or less



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TESTED / CERTIFIED MODULE LIST | V | INSTALLATION GUIDE | PAGE

Manufacture	Module Model / Series				
Aleo	P-Series				
	CHSM6612P, CHSM6612P/HV, CHSM6612M,				
Astronergy	CHSM6612M/HV, CHSM6610M (BL)(BF)/(HF),				
	CHSM72M-HC				
Auxin	AXN6M610T, AXN6P610T,				
Auxiii	AXN6M612T & AXN6P612T				
	AXIblackpremium 60 (35mm),				
	AXIpower 60 (35mm),				
Axitec	AXIpower 72 (40mm),				
	AXIpremium 60 (35mm),				
	AXIpremium 72 (40mm).				
Antos	DNA-120-(BF/MF)26				
Aptos	DNA-144-(BF/MF)26				
Boviet	BVM6610,				
Boviet	BVM6612				
BYD	P6K & MHK-36 Series				
	CS1(H/K/U/Y)-MS				
	CS3(K/L/U), CS3K-MB-AG, CS3K-(MS/P)				
Canadian Solar	CS3N-MS, CS3U-MB-AG, CS3U-(MS/P), CS3W				
	CS5A-M, CS6(K/U), CS6K-(M/P), CS6K-MS				
	CS6P-(M/P), CS6U-(M/P), CS6V-M, CS6X-P				
Centrosolar America	C-Series & E-Series				
	CT2xxMxx-01, CT2xxPxx-01,				
CertainTeed	CTxxxMxx-02, CTxxxM-03,				
	CTxxxMxx-04, CTxxxHC11-04				
Dehui	DH-60M				

Manufacture	Module Model / Series
Eco Solargy	Orion 1000 & Apollo 1000
ET Solar	ET-M672BHxxxTW
FreeVolt	Mono PERC
GCL	GCL-P6 & GCL-M6 Series
Hansol	TD-AN3, TD-AN4, UB-AN1, UD-AN1
Heliene	36M, 60M, 60P, 72M & 72P Series
HT Solar	HT60-156(M) (NDV) (-F), HT 72-156(M/P)
Hyundai	KG, MG, TG, RI, RG, TI, MI, HI & KI Series HiA-SxxxHG
ITEK	iT, iT-HE & iT-SE Series
Japan Solar	JPS-60 & JPS-72 Series
JA Solar	JAP6 60-xxx, JAM6-60-xxx/SI, JAM6(K)-60/xxx, JAP6(k)-72-xxx/4BB, JAP72SYY-xxx/ZZ, JAP6(k)-60-xxx/4BB, JAP60SYY-xxx/ZZ, JAM6(k)-72-xxx/ZZ, JAM72SYY-xxx/ZZ, JAM6(k)-60-xxx/ZZ, JAM60SYY-xxx/ZZ. i. YY: 01, 02, 03, 09, 10 ii. ZZ: SC, PR, BP, HiT, IB, MW, MR
Jinko	JKM & JKMS Series Eagle JKMxxxM JKMxxxM-72HL-V
Kyocera	KU Series

Manufacture	Module Model / Series			
	LGxxxN2T-A4			
	LGxxx(A1C/E1C/E1K/N1C/N1K/N2T/N2W/			
	Q1C/Q1K/S1C/S2W)-A5			
	LGxxxN2T-B5			
	LGxxxN1K-B6			
	LGxxx(A1C/M1C/M1K/N1C/N1K/Q1C/Q1K/			
LG Electronics	QAC/QAK)-A6			
	LGxxx(N1C/N1K/N2T/N2W)-E6			
	LGxxx(N1C/N1K/N2W/S1C/S2W)-G4			
	LGxxxN2T-J5			
	LGxxx(N1K/N1W/N2T/N2W)-L5			
	LGxxx(N1C/Q1C/Q1K)-N5			
	LGxxx (N1C/N1K/N2W/Q1C/Q1K)-V5			
	LR4-60(HIB/HIH/HPB/HPH)-xxxM			
	LR4-72(HIH/HPH)-xxxM			
	LR6-60(BP/HBD/HIBD)-xxxM (30mm)			
	LR6-60(BK)(PE)(HPB)(HPH)-xxxM (35mm)			
LONGi	LR6-60(BK)(PE)(PB)(PH)-xxxM (40mm)			
	LR6-72(BP)(HBD)(HIBD)-xxxM (30mm)			
	LR6-72(HV)(BK)(PE)(PH)(PB)(HPH)-xxxM			
	(35mm)			
	LR6-72(BK)(HV)(PE)(PB)(PH)-xxxM (40mm)			
Mission Solar Energy	MSE Series			
Mitsubishi	MJE & MLE Series			
Neo Solar Power Co.	D6M & D6P Series			

- Unless otherwise noted, all modules listed above include all wattages and specific models within that series. Variable wattages are represented as "xxx"
- Items in parenthesis are those that may or may not be present in a compatible module's model ID
- Slashes "/" between one or more items indicates that either of those items may be the one that is present in a module's model ID
- Please see the SFM UL2703Construction Data Report at Unirac.com to ensure the exact solar module selected is approved for use with SFM
- SFM Infinity is not compatible with module frame height of less than 30mm and more than 40mm. See Module Mounting section, page L for further information



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Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 385-498-6700

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TESTED / CERTIFIED MODULE LIST | W INSTALLATION GUIDE | PAGE

Manufacture	Module Model / Series			
	VBHNxxxSA15 & SA16,			
	VBHNxxxSA17 & SA18,			
Panasonic	VBHNxxxSA17(E/G) & SA18E,			
Fallasoffic	VBHNxxxKA01 & KA03 & KA04,			
	VBHNxxxZA01, VBHNxxxZA02,			
	VBHNxxxZA03, VBHNxxxZA04			
Peimar	SGxxxM (FB/BF)			
Phono Solar	PS-60, PS-72			
Prism Solar	P72 Series			
	Plus, Pro, Peak, G3, G4, G5, G6(+), G7, G8(+)			
	Pro, Peak L-G2, L-G4, L-G5, L-G6, L-G7			
	Q.PEAK DUO BLK-G6+			
	Q.PEAK DUO BLK-G6+/TS			
Q.Cells	Q.PEAK DUO (BLK)-G8(+)			
Q.ccii3	Q.PEAK DUO L-G8.3/BFF			
	Q.PEAK DUO (BLK) ML-G9(+)			
	Q.PEAK DUO XL-G9/G9.2/G9.3			
	Q.PEAK DUO (BLK) ML-G10(+)			
	Q.PEAK DUO XL-G(10/10.2/10.3/10.c/10.d)			
	Alpha (72) (Black) (Pure)			
	N-Peak (Black)			
RFC	N-Peak 2 (Black)			
NEC	PEAK Energy Series			
	PEAK Energy BLK2 Series			
	PEAK Energy 72 Series			

Manufacture	Module Model / Series		
	TwinPeak Series		
	TwinPeak 2 Series		
REC (cont.)	TwinPeak 2 BLK2 Series		
REC (COIIC.)	TwinPeak 2S(M)72(XV)		
	TwinPeak 3 Series (38mm)		
	TP4 (Black)		
Renesola	Vitrus2 Series & 156 Series		
Risen	RSM72-6 (MDG) (M), RSM60-6		
S-Energy	SN72 & SN60 Series (40mm)		
Seraphim	SEG-6 & SRP-6 Series		
Sharp	NU-SA & NU-SC Series		
C'IC I	SLA, SLG, BC Series & SILxxx(BL/NL/NT/HL		
Silfab	ML/BK/NX/NU/HC)		
	PowerXT-xxxR-(AC/PD/BD)		
Solaria	PowerXT-xxxC-PD		
	PowerXT-xxxR-PM (AC)		
SolarWorld	Sunmodule Protect,		
Solarworld	Sunmodule Plus		
Sonali	SS 230 - 265		
Suntech	STP		
Suniva	MV Series & Optimus Series		
Sun Edison/Flextronics	F-Series, R-Series & FLEX FXS Series		
SunPower	X-Series, E-Series & P-Series		
Talagua	TP572, TP596, TP654, TP660,		
Talesun	TP672, Hipor M, Smart		

Manufacture	Module Model / Series
Tesla	SC, SC B, SC B1, SC B2
iesta	TxxxS
	PA05, PD05, DD05, DE06, DD06, PE06,
Trina	PD14, PE14, DD14, DE09.05, DE14, DE15,
	PE15H
Handar	UP-MxxxP(-B),
Upsolar	UP-MxxxM(-B)
	D7MxxxH7A, D7(M/K)xxxH8A
URE	FAKxxx(C8G/E8G), FAMxxxE7G-BB
	FAMxxxE8G(-BB)
	Eldora,
Vikram	Solivo,
	Somera
Waaree	AC & Adiya Series
Winaico	WST & WSP Series
Yingli	YGE & YLM Series
ZN Shine	ZXM6-72

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Scott Gurney #PV-011719-015866

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AUTHORIZATION TO MARK

for L. Matthew Snyder, Certification Manager

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Address: Albuquerque, NM 87102

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Party Authorized To Apply Mark: Same as Manufacturer

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wans Control Number: *5003705* Authorized by:

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Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:29May2019] Standard(s): PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020] Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2021NOV29 Product: Brand Name: Unirac Models: Unirac SFM

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USA Country: Country:

Party Authorized To Apply Mark: Same as Manufacturer

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Standard(s):	Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat- Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:29May2019]
	PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]
Product:	Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2021NOV29
Brand Name:	Unirac
Models:	Unirac SFM

Page 2 of 4

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Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 385-498-6700

DRAWING BY

PLOT DATE:

PROJECT NUMBER:

SHEET NAME:

ATM Issued: 7-Jan-2022

ED 16.3.15 (16-Oct-2021) Mandatory

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REVISION:



AUTHORIZATION TO MARK

intertek

for L./Matthew Snyder. Certification Manager

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1411 Broadway Blvd NE Address:

ATM for Report 102393982LAX-002

Address: Albuquerque, NM 87102

USA Country: Country:

Party Authorized To Apply Mark: Same as Manufacturer

Report Issuing Office: Intertek Testing Services NA, Inc., Lake Forest, CA

warns Control Number: *5019851* Authorized by: főr L. Matthew Snyder, Certification Manager



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Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:29May2019] Standard(s): PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020] Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2021NOV29 Product: Brand Name: Unirac Models: Unirac SFM

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1411 Broadway Blvd NE Address: Address: Albuquerque, NM 87102

USA Country: Country:

Party Authorized To Apply Mark: Same as Manufacturer

Report Issuing Office: Intertek Testing Services NA, Inc., Lake Forest, CA

Morany **Control Number:** *5021866* Authorized by:



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Standard(s):	Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat- Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:29May2019]
	PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]
Product:	Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2021NOV29
Brand Name:	Unirac
Models:	Unirac SFM

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Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 385-498-6700

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PLOT DATE:

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ATM Issued: 7-Jan-2022

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FAX

Listing Constructional Data Report (CDR)

1.0 Reference a	nd Address			
Report Number	102393982LAX-002	Original	11-Apr-2016	Revised: 2-Jan-2022
Standard(s)	Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703:2015 Ed.1+R:29May2019] PV Module and Panel Racking Mounting System and Accessories [CSA TIL No. A-40:2020]			
Applicant	Unirac, Inc		Manufacturer 2	
Address	1411 Broadway Blvd N Albuquerque, NM 8710		Address	
Country	USA		Country	
Contact	Klaus Nicolaedis Todd Ganshaw		Contact	
Phone	505-462-2190 505-843-1418		Phone	
FAX	NA		FAX	
Email	klaus.nicolaedis@unira toddg@unirac.com	ac.com	Email	
Manufacturer 3			Manufacturer 4	
Address			Address	
Country			Country	
Contact			Contact	
Phone			Phone	
FAX			FAX	
Email			Email	
Manufacturer 5				
Address				
Country Contact				

intertek

Listing Constructional Data Report (CDR)

1.0 Reference and Address			
Report Number	102393982LAX-002	Original 11-Apr-20	016 Revised: 2-Jan-2022
Email			

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Unirac

document.

engage cable.

2.0 Product Description

Product

Brand name

Description

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Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2021NOV29

The product covered by this report is the Sun Frame Micro Rail roof mounted Photovoltaic

that are roof mounted using the slider, outlined in section 4 of this report. There are no rails

The Micro Rails are installed onto the module frame by using a stainless steel bolt anodized with black oxide with a stainless type 300 bonding pin, torqued to 20 ft-lbs, retaining the modules to the bracket. The bonding pin of the Micro Rail when bolted and torqued, penetrate

the anodized coating of the photovoltaic module frame (at bottom flange) to contact the metal,

The grounding of the entire system is intended to be in accordance with the latest edition of the

Photovoltaic Systems or the Canadian Electrical Code, CSA C22.1 Part 1 in accordance to the

revision in effect in the jurisdiction in which the project resides. Any local electrical codes must

Other optional grounding includes the use of the Enphase UL2703 certified grounding system, which requires a minimum of 2 micro-inverters mounted to the same rail, and using the same

be adhered in addition to the national electrical codes. The Grounding Lug is secured to the

photovoltaic module, torqued in accordance with the installation manual provided in this

National Electrical Code, including NEC 250: Grounding and Bonding, and NEC 690: Solar

photovoltaic modules. The mounting system employs anodized or mill finish aluminum brackets

Rack Mounting System. This system is designed to provide bonding and grounding to

within this product, whereas the 3" Micro Rail, Floating Splice, and 9" Attached Splice

electrically bond the modules together forming the path to ground.

creating a bonded connection from module to module.

Unirac, Inc

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2.0 Product Des	cription
Models	Unirac SFM
Model Similarity	NA
Ratings	Fuse Rating: 30A Module Orientation: Portrait or Landscape Maximum Module Size: 17.98 ft² UL2703 Design Load Rating: 33 PSF Downward, 33 PSF Upward, 10 PSF Down-Slope Tested Loads - 50 psf/2400Pa Downward, 50psf/2400Pa Uplift, 15psf/720Pa Down Slope Trina TSM-255PD05.08 and Sunpower SPR-E20-327 used for Mechanical Loading Increased size ML test: Maximum Module Size: 22.3 ft² UL2703 Design Load Rating: 113 PSF Downward, 50 PSF Upward, 30 PSF Down-Slope LG355S2W-A5 used for Mechanical Loading test. Mounting configuration: Four mountings on each long side of panel with the longest span of 24" UL2703 Design Load Rating: 46.9 PSF Downward, 40 PSF Upward, 10 PSF Down-Slope LG395N2W-A5, LG360S2W-A5 and LG355S2W-A5 used for used for Mechanical Loading test. Mounting configuration: Six mountings for two modules used with the maximum span of 74.5" IEC 61646 Test Loads - 112.78 psf/5400Pa Downward, 50psf/2400Pa Uplift Mechanical Load test to add FlashLoc Slider and Trim Assemblies to UL2703 and IEC 61646 Certifications, & Increase SFM System UL2703 Module Size: Maximum Module Size: 27.76 ft² UL2703 Design Load Rating: 113 PSF Downward, 50 PSF Upward, 21.6 PSF Down-Slope Jinko Eagle 72HM G5 used for Mechanical Loading test.
	Mounting configuration: Four mountings on each long side of panel with the longest span of 24" Mamzimum module size: 21.86 ft2 IEC 61646 Test Loads - 112.78 psf/5400Pa Downward, 75psf/3600Pa Uplift SunPower model SPR-A430-COM-MLSD used for Mechanical Loading
	Fire Class Resistance Rating: - Class A for Steep Slope Applications when using Type 1 Modules. Can be installed at any interstitial gap. Installations must include Trim Rail. - Class A for Steep Slope Applications when using Type 2 Modules. Can be installed at any interstitial gap. Installations must include Trim Rail. - Class A Fire Rated for Low Slope applications with Type 1 or 2 listed photovoltaic modules. This system was evaluated with a 5" gap between the bottom of the module and the roof's surface
	See section 7.0 illustractions # 1, 1a, 1b, and 1c for a complete list of PV modules evaluated with these racking systems
Other Ratings	NA

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7.0 Illustrations

Illustration 1 - Approved PV Modules

Manufacture	Module Model / Series	
Aleo	P-Series	
	CHSM6612P, CHSM6612P/HV, CHSM6612M,	
Astronergy	CHSM6612M/HV, CHSM6610M (BL)(BF)/(HF),	
	CHSM72M-HC	
Auxin	AXN6M610T, AXN6P610T,	
Auxin	AXN6M612T & AXN6P612T	
	AXIblackpremium 60 (35mm),	
	AXIpower 60 (35mm),	
Axitec	AXIpower 72 (40mm),	
	AXIpremium 60 (35mm),	
	AXIpremium 72 (40mm).	
A	DNA-120-(BF/MF)26	
Aptos	DNA-144-(BF/MF)26	
Boviet	BVM6610,	
Boviet	BVM6612	
BYD	P6K & MHK-36 Series	
	CS1(H/K/U/Y)-MS	
	CS3(K/L/U), CS3K-MB-AG, CS3K-(MS/P)	
Canadian Solar	CS3N-MS, CS3U-MB-AG, CS3U-(MS/P), CS3W	
	CS5A-M, CS6(K/U), CS6K-(M/P), CS6K-MS	
	CS6P-(M/P), CS6U-(M/P), CS6V-M, CS6X-P	
Centrosolar America	C-Series & E-Series	
	CT2xxMxx-01, CT2xxPxx-01,	
CertainTeed	CTxxxMxx-02, CTxxxM-03,	
	CTxxxMxx-04, CTxxxHC11-04	
Dehui	DH-60M	

Manufacture	Module Model / Series	
Eco Solargy	Orion 1000 & Apollo 1000	
ET Solar	ET-M672BHxxxTW	
FreeVolt	Mono PERC	
GCL	GCL-P6 & GCL-M6 Series	
Hansol	TD-AN3, TD-AN4, UB-AN1, UD-AN1	
Heliene	36M, 60M, 60P, 72M & 72P Series	
HT Solar	HT60-156(M) (NDV) (-F), HT 72-156(M/P)	
Hyundai	KG, MG, TG, RI, RG, TI, MI, HI & KI Series HiA-SxxxHG	
ITEK	iT, iT-HE & iT-SE Series	
Japan Solar	JPS-60 & JPS-72 Series	
JA Solar	JAP6 60-xxx, JAM6-60-xxx/SI, JAM6(K)-60/ xxx, JAP6(k)-72-xxx/4BB, JAP72SYY-xxx/ZZ, JAP6(k)-60-xxx/4BB, JAP60SYY-xxx/ZZ, JAM6(k)-72-xxx/ZZ, JAM72SYY-xxx/ZZ, JAM6(k)-60-xxx/ZZ, JAM60SYY-xxx/ZZ. i. YY: 01, 02, 03, 09, 10	
Jinko	ii. ZZ: SC, PR, BP, HiT, IB, MW, MR JKM & JKMS Series Eagle JKMxxxM JKMxxxM-72HL-V	
Kvocera	KU Series	

7.0 Illustrations

Unirac, Inc

Illustration 1a - Approved PV Modules Continue

Manufacture	Module Model / Series	Manufacture	Module Model / Series
LG Electronics	LGxxxN2T-A4 LGxxx(A1C/E1C/E1K/N1C/N1K/N2T/N2W/ Q1C/Q1K/S1C/S2W)-A5 LGxxxN2T-B5 LGxxxN1K-B6 LGxxx(A1C/M1C/M1K/N1C/N1K/Q1C/Q1K/ QAC/QAK)-A6 LGxxx(N1C/N1K/N2T/N2W)-E6	Panasonic Peimar Phono Solar	VBHNXXXSA15 & SA16, VBHNXXXSA17 & SA18, VBHNXXXSA17(E/G) & SA18E, VBHNXXXKA01 & KA03 & KA04, VBHNXXXZA01, VBHNXXXZA02, VBHNXXXZA03, VBHNXXXZA04 SGXXM (FB/BF) PS-60, PS-72
	LGxxxN1C/N1K/N2W/S1C/S2W)-G4	Prism Solar	P72 Series
LONGi	LGxxx(N1C/Q1C/Q1K)-N5 LGxxx (N1C/N1K/N2W/Q1C/Q1K)-V5 LR4-60(HIB/HIH/HPB/HPH)-xxxM LR4-72(HIH/HPH)-xxxM LR6-60(BP/HBD/HIBD)-xxxM (30mm) LR6-60(BK)(PE)(HPB)(HPH)-xxxM (35mm) LR6-60(BK)(PE)(PB)(PH)-xxxM (40mm) LR6-72(BP)(HBD)(HIBD)-xxxM (30mm)	Q.Cells	Pro, Peak L-G2, L-G4, L-G5, L-G6, L-G7 Q. PEAK DUO BLK-G6+ Q. PEAK DUO BLK-G6+/T5 Q. PEAK DUO (BLK)-G8(+) Q. PEAK DUO (BLK) -G8(+) Q. PEAK DUO (BLK) ML-G9(+) Q. PEAK DUO (BLK) ML-G9(-) Q. PEAK DUO (BLK) ML-G10(+)
	LR6-72(HV)(BK)(PE)(PH)(PB)(HPH)-xxxM (35mm) LR6-72(BK)(HV)(PE)(PB)(PH)-xxxM (40mm)		Q.PEAK DUO XL-G(10/10.2/10.3/10.c/10.d) Alpha (72) (Black) (Pure) N-Peak (Black)
Mission Solar Energy Mitsubishi	MSE Series MJE & MLE Series	REC	N-Peak 2 (Black) PEAK Energy Series
Neo Solar Power Co.	D6M & D6P Series		PEAK Energy BLK2 Series PEAK Energy 72 Series

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7.0 Illustrations

Illustration 1b - Approved PV Modules Continue

Manufacture	Module Model / Series	
	TwinPeak Series	
	TwinPeak 2 Series	
REC (cont.)	TwinPeak 2 BLK2 Series	
REC (COTIC.)	TwinPeak 2S(M)72(XV)	
	TwinPeak 3 Series (38mm)	
	TP4 (Black)	
Renesola	Vitrus2 Series & 156 Series	
Risen	RSM72-6 (MDG) (M), RSM60-6	
S-Energy	SN72 & SN60 Series (40mm)	
Seraphim	SEG-6 & SRP-6 Series	
Sharp	NU-SA & NU-SC Series	
	SLA, SLG, BC Series & SILxxx(BL/NL/NT/HL/	
Silfab	ML/BK/NX/NU/HC)	
	PowerXT-xxxR-(AC/PD/BD)	
Solaria	PowerXT-xxxC-PD	
	PowerXT-xxxR-PM (AC)	
SolarWorld	Sunmodule Protect,	
Solarworld	Sunmodule Plus	
Sonali	SS 230 - 265	
Suntech	STP	
Suniva	MV Series & Optimus Series	
Sun Edison/Flextronics	F-Series, R-Series & FLEX FXS Series	
SunPower	X-Series, E-Series & P-Series	
	TP572, TP596, TP654, TP660,	
Talesun	TP672, Hipor M, Smart	

Manufacture	Module Model / Series
Tesla	SC, SC B, SC B1, SC B2 TxxxS
Trina	PA05, PD05, DD05, DE06, DD06, PE06, PD14, PE14, DD14, DE09.05, DE14, DE15, PE15H
Upsolar	UP-MxxxP(-B), UP-MxxxM(-B)
URE	D7MxxxH7A, D7(M/K)xxxH8A FAKxxx(C8G/E8G), FAMxxxE7G-BB FAMxxxE8G(-BB)
Vikram	Eldora, Solivo, Somera
Waaree	AC & Adiya Series
Winaico	WST & WSP Series
Yingli	YGE & YLM Series
ZN Shine	ZXM6-72



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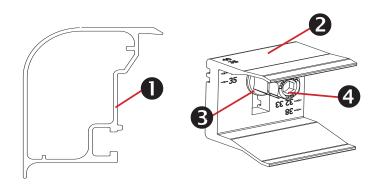
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Trimrail™ and Module Clips

Sub-Components:

- 1. Trim Rail
- Module Clip
- 3. T-Bolt
- Tri-Drive Nut

Trimrail™

Functions:

- Required front row structural support (with module clips)
- Module mounting
- Installation aid
- Aesthetic trim

Features:

- Mounts directly to L-feet
- Aligns and captures module leading edge
 - Supports discrete module thicknesses from 32, 33, 35, 38, and 40mm

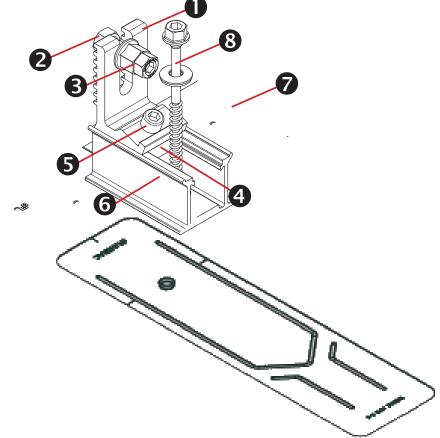
Module Clips

Functions:

- Required front row structural support (with trimrail)
- Module mounting

Features:

- Mounts to Trimrail™ with T-bolt and tri-drive nut
- Manually adjustable to fit module thicknesses 32, 33, 35, 38, and 40mm.



Trimrail[™] Flashkit

Sub-Components:

L-Foot

Hex bolt

Tri-drive nut

Channel Nut

Scocket Head Cap Screw

3"Channel/Slider w/grommet

3" Wide Flashing

Structural Screw & SS EPDM Washer

Functions:

- Attach Trimrail™ to roof attachment / flashing
- Patented roof sealing technology at roof attachment point

Features:

- Slot provides vertical adjustments to level array
- Slider provides north/south adjustment along the slope of the roof
- Shed and Seal Technology

Trimrail™ Splice

Sub-Components:

- 1. Structural Splice Extrusion
- 2. Bonding Clip

Functions:

- Front row structural support
- Installation aid
- Structurally connects 2 pieces of Trimrail™
- Electrically bonds 2 pieces of Trimrail™

Features:

- Aligns and connects Trimrail™ pieces
- Tool-less installation

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Wire Bonding Clip w/ 8AWG

Module to Trimrail™ bonding



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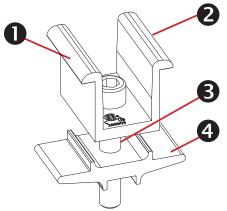
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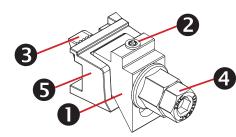
Module-to-Module N-S Bonding

Sub-Components:

- 1. Clamp
- 2. Bonding Pins (2)
- 3. 5/16" Socket Head Cap Screw
- 4. Clamp Base

Functions/ Features:

- Row to row bonding
- Single Use Only
- Fits module sizes 32-40mm



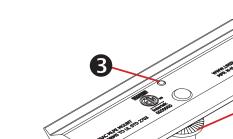
Trim -to- Module Bonding Clamp and Floating Trim Clamp

Sub-Components:

- 1. Wedge
- 2. Bonding Pin
- 3. T-Bolt
- 4. Nut
- . Cast Base

Functions/ Features:

- Module to Trimrail[™] bonding single use only
- Attaches Trimrail[™] to module when fewer than
 2 rafter attachment points are available
- Fits module sizes 32-40mm
- Fits module sizes 32-40mm



Row to row bonding

Single Use Only

Tool-less installation

Functions:

Features:

MLPE Mounting Assembly

Sub-Components:

- 1. MLPE Mount Base
- 2. 5/16 Socket Head Cap Screw
- 3. Bonding Pin

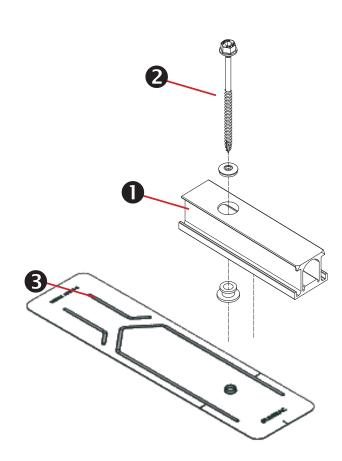
Functions:

- Securely mounts MLPE to module frames
- MLPE to module bonding

Features:

- Mounts easily to typical module flange
- UL2703 Recognized

MLPE = Module Level Power Electronics, e.g. microinverter or power optimizer



SFM Slider Flashkit

Sub-Components:

- 1. Slider w/grommet
- 2. Structural Screw & SS EPDM washer
- 3. 3" Wide Flashing

Functions:

- Patented Shed & Seal roof sealing technology at roof attachment point
- For use with compatible 2" Microrail or 8" Attached Splices

Features:

- Slider provides north/south adjustment along the slope of the roof
- Shed and Seal Technology

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3" FLASHING & SLIDERS | GINSTALLATION GUIDE | PAGE





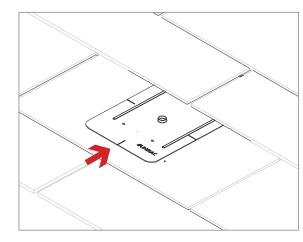
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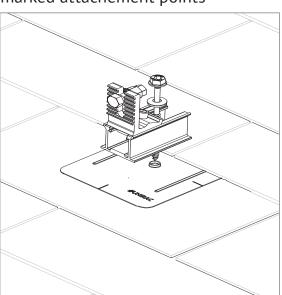


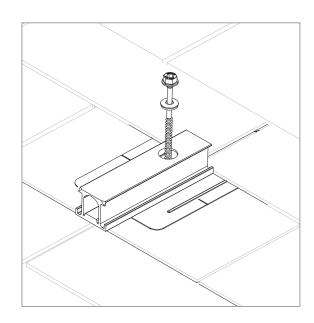
FLASHINGS:

Place flashings

PILOT HOLES:

Drill pilot holes for lag screws or structural screws (as necessary) at marked attachement points



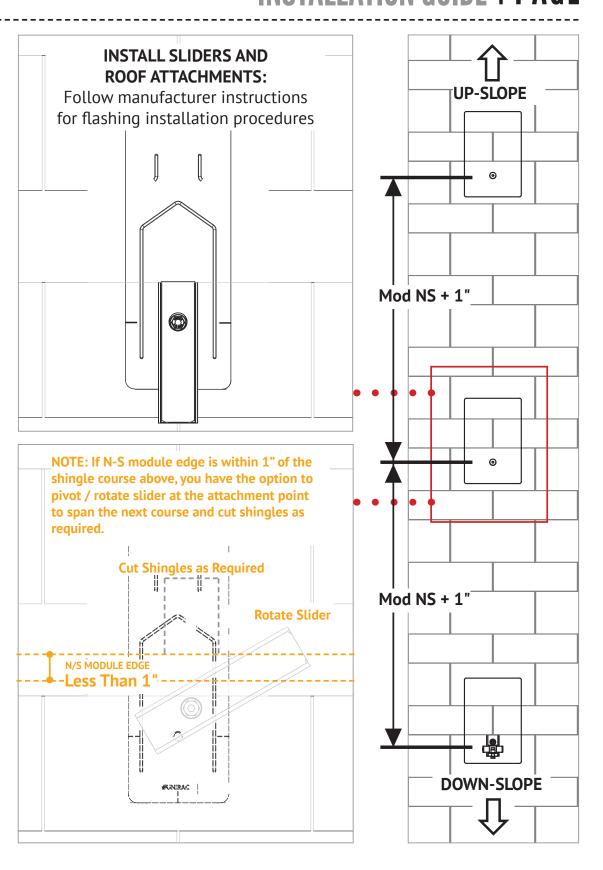


INSTALL SLIDERS AND TRIMRAIL ROOF ATTACHMENTS:

Insert flashings per manufacturer instructions

NOTE: Use Lag screw or structural fastener with a maximum diameter of 5/16"

- Attach sliders to rafters
- Verify proper row to row spacing for module size (Mod NS + 1")
- Ensure that TrimrailTM roof attachments in each row have sufficient engagement with slider dovetails for proper attachment.



SPEC SHEET

AGE NUMBER SS

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