

ELECTRICAL RESIDENTIAL 910-893-7525

PERMIT NUMBER ERES2206-0002

www.harnett.org

JOB ADDRESS: 10 RAINMAKER STPERMIT SUBTYPE: RESIDENTIAL SOLAR PANELSPARCEL NO: 0544-57-1522.000DESCRIPTION: roof mounted solar panelsDATE ISSUED: 6/7/2022DATE EXPIRED:PLAN NAME:ZONING DISTRICT: RA-20R - 0.64 acres (100.0%)

APPLICANT: Sigora SolarPHONE: (434)465-6788		
1222 Harris Street Charlottesville, VA 22903	EMAIL: permitting@sigorasolar.com	
CONTRACTOR: Sigora Solar	PHONE: (434)465-6788	
1222 Harris Street Charlottesville, VA 22903	EMAIL: permitting@sigorasolar.com	
OWNER: SOLANO ALBERTO	PHONE:	
10 RAINMAKER ST LINDEN, NC 28356 LINDEN, NC 28356	EMAIL:	

REQUIRED INSPECTIONS			
INSPECTION TYPE	APPROVAL	DATE	COMMENTS
FINAL**			
ROUGH IN			



76 North Meadowbrook Drive Alpine, UT 84004 office (201) 874-3483 swyssling@wysslingconsulting.com

June 29, 2022

Sigora Solar LLC 490 Westfield Road STE A Charlottesville, VA 22901



Re: Engineering Services (Post-Install) Solano Residence 10 Rainmaker Street, Linden NC 10.000 kW System

To Whom It May Concern:

Pursuant to your request, we have reviewed the installation of the above-referenced solar panel system. As you are aware, this office initially prepared a structural assessment, dated May 26, 2022, of the solar panel installation. This installation was inspected and found to be in compliance with the layout plan as specified in our report, product installation criteria, and the requirements of the current building codes. The installation is in compliance with the 2018 North Carolina Residential Code Book, professional engineering assessment and judgment and covers this dwellings assessment for solar panel connections and support only. We have determined that the equipment will not create a negative impact on the building's structural design, including any additional loads imposed (dead, snow, wind).

This letter pertains only to the panel support attachments to the roof framing and not the engineered photovoltaic panel products, components, or electrical-related installations/connections.

Should you have any questions regarding the above or if you require additional information do not hesitate to contact me.

Scott E. Wyssling, PE North Carolina Licenter 146546

THIS PLAN HAS BEEN ELECTRONICALLY SIGNED AND SEALED BY SCOTT WYSSLING, PE USING A DIGITAL SIGNATURE AND DATE. PRINTED COPIES OF THIS DOCUMENT ARE NOT CONSIDERED SIGNED AND SEALED AND THE SIGNATURE MUST BE VERIFIED ON ANY ELECTRONIC COPIES



76 N Meadowbrook Drive Alpine UT 84004 COA # P-2308



May 26, 2022

Sigora Solar LLC 490 Westfield Road STE A Charlottesville, VA 22901

> Re: Engineering Services Solano Residence 10 Rainmaker Street, Linden NC 10.000 kW System

To Whom It May Concern:

We have received information regarding solar panel installation on the roof of the above referenced structure. Our evaluation of the structure is to verify the existing capacity of the roof system and its ability to support the additional loads imposed by the proposed solar system.

A. Site Assessment Information

- 1. Site visit documentation identifying attic information including size and spacing of framing for the existing roof structure.
- Design drawings of the proposed system including a site plan, roof plan and connection details for the solar panels. This information will be utilized for approval and construction of the proposed system.

B. Description of Structure:

Roof Framing:Prefabricated wood trusses at 24" on center. All truss members are
constructed of 2x4 dimensional lumber.Roof Material:Composite Asphalt Shingles
26 degreesAttic Access:Accessible
Permanent

- C. Loading Criteria Used
 - Dead Load
 - Existing Roofing and framing = 7 psf
 - New Solar Panels and Racking = 3 psf
 - TOTAL = 10 PSF
 - Live Load = 20 psf (reducible) 0 psf at locations of solar panels
 - Ground Snow Load = 15 psf
 - Wind Load based on ASCE 7-10
 - Ultimate Wind Speed = 120 mph (based on Risk Category II)
 - Exposure Category C

Analysis performed of the existing roof structure utilizing the above loading criteria is in accordance with the North Carolina Residential Code (2018), including provisions allowing existing structures to not require strengthening if the new loads do not exceed existing design loads by 105% for gravity elements and 110% for seismic elements. This analysis indicates that the existing framing will support the additional panel loading without damage, if installed correctly.

D. Solar Panel Anchorage

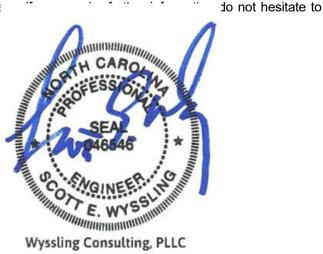
- 1. The solar panels shall be mounted in accordance with the most recent SnapNRack installation manual. If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation.
- 2. The maximum allowable withdrawal force for a ⁵/₁₆" lag screw is 235 lbs per inch of penetration as identified in the National Design Standards (NDS) of timber construction specifications. Based on a minimum penetration depth of 2½", the allowable capacity per connection is greater than the design withdrawal force (demand). Considering the variable factors for the existing roof framing and installation tolerances, the connection using one ⁵/₁₆" diameter lag screw with a minimum of 2½" embedment will be adequate and will include a sufficient factor of safety.
- 3. Considering the wind speed, roof slopes, size and spacing of framing members, and condition of the roof, the panel supports shall be placed no greater than 48" on centers.
- 4. Panel supports connections shall be staggered to distribute load to adjacent framing members.

Based on the above evaluation, this office certifies that with the racking and mounting specified, the existing roof system will adequately support the additional loading imposed by the solar system. This evaluation is in conformance with the North Carolina Residential Code, current industry standards, and is based on information supplied to us at the time of this report.

Should you have any questions regarding the above contact me.

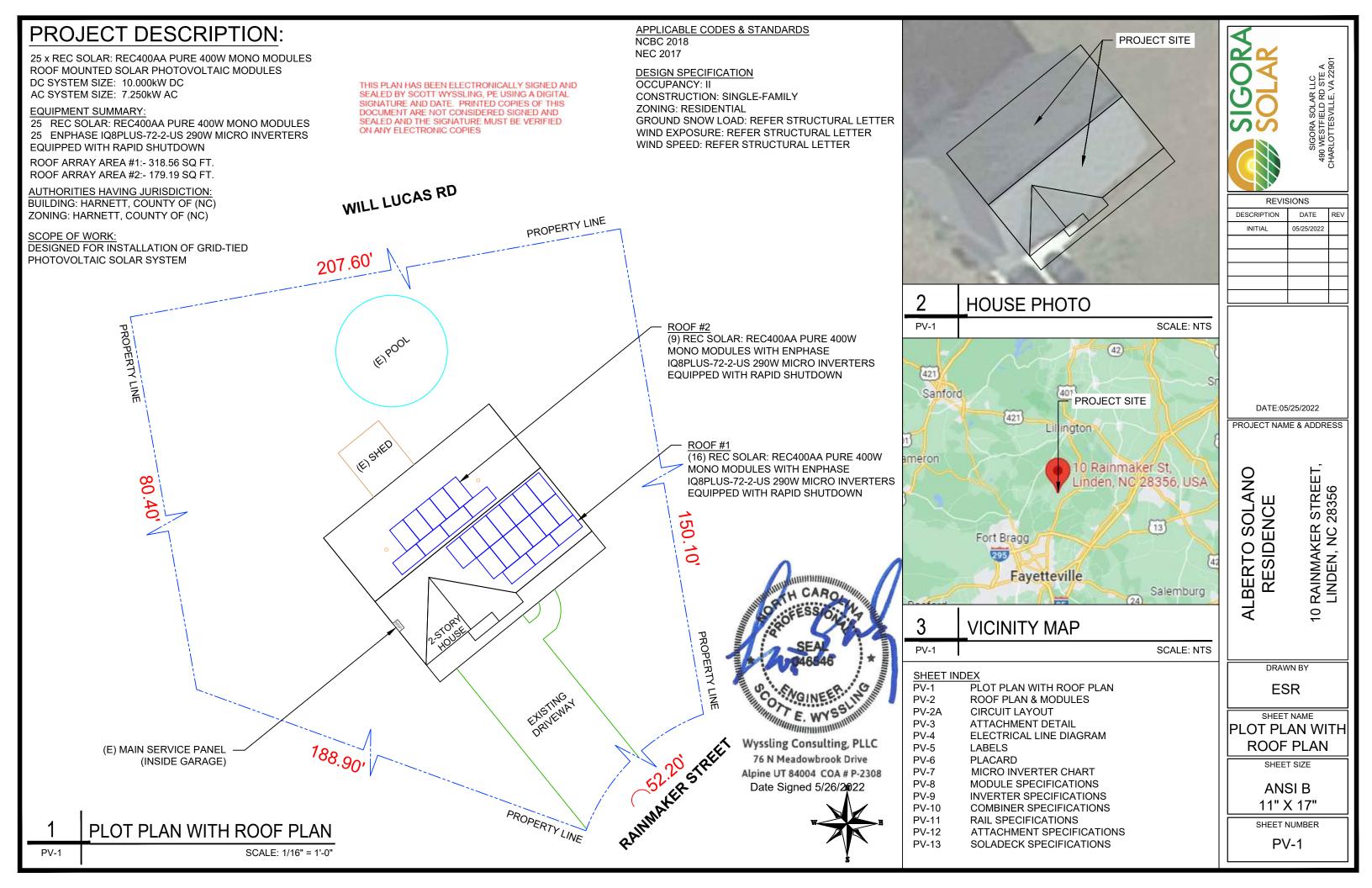
Scott E. Wyssling, PE North Carolina Licen et . 46546

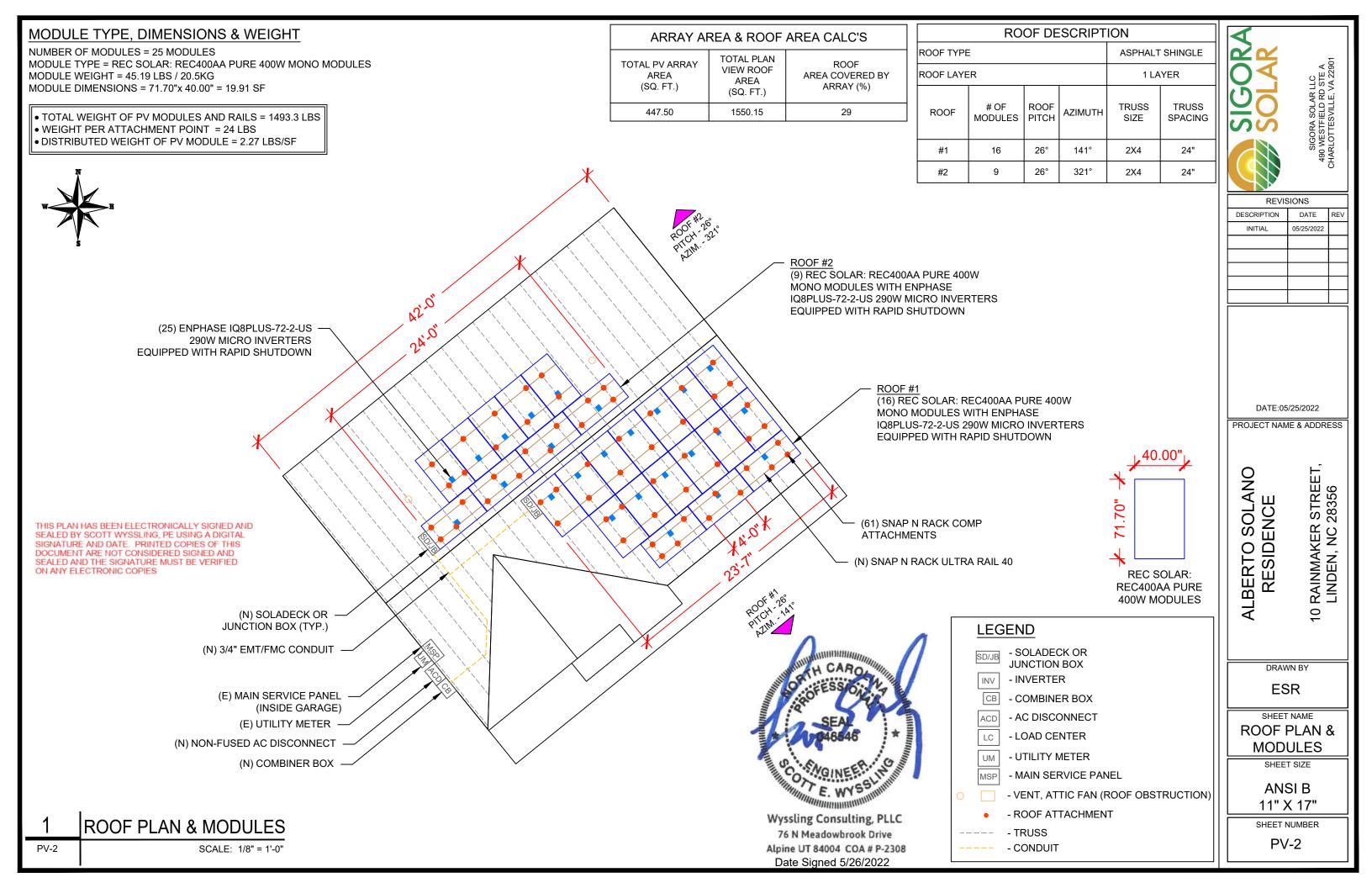
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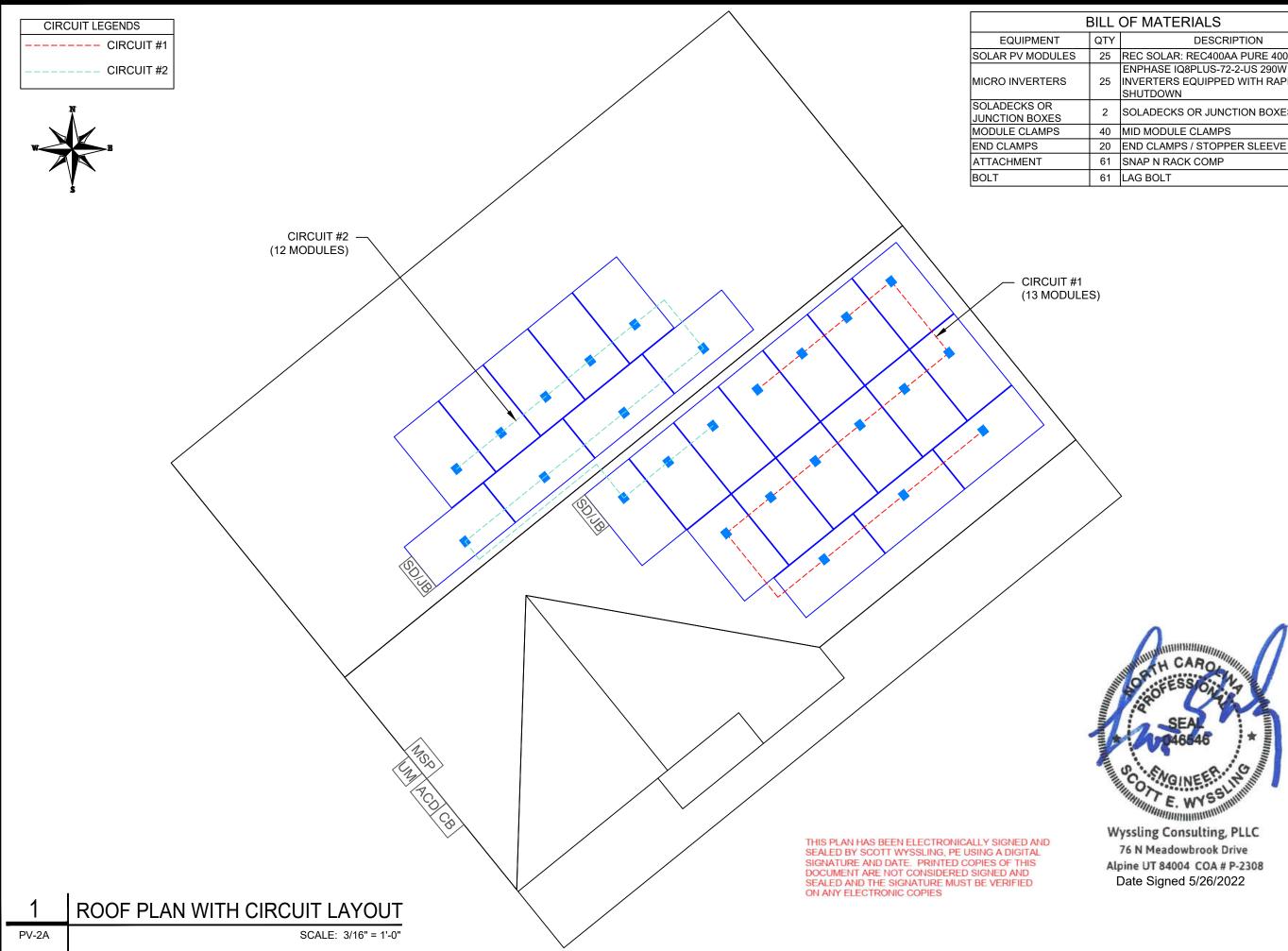


Wyssling Consulting, PLLC 76 N Meadowbrook Drive Alpine UT 84004 COA # P-2308 Date Signed 5/26/2022



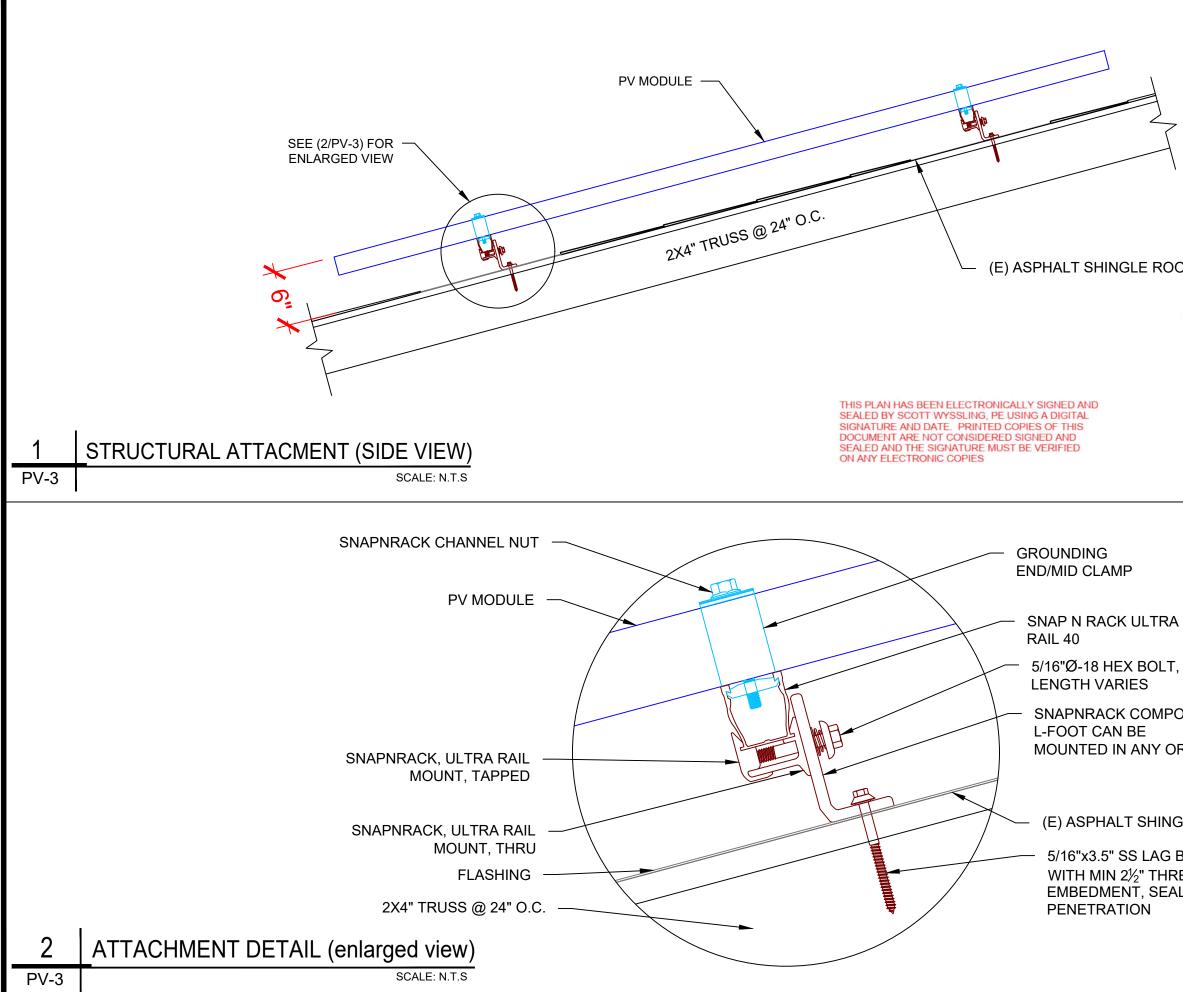




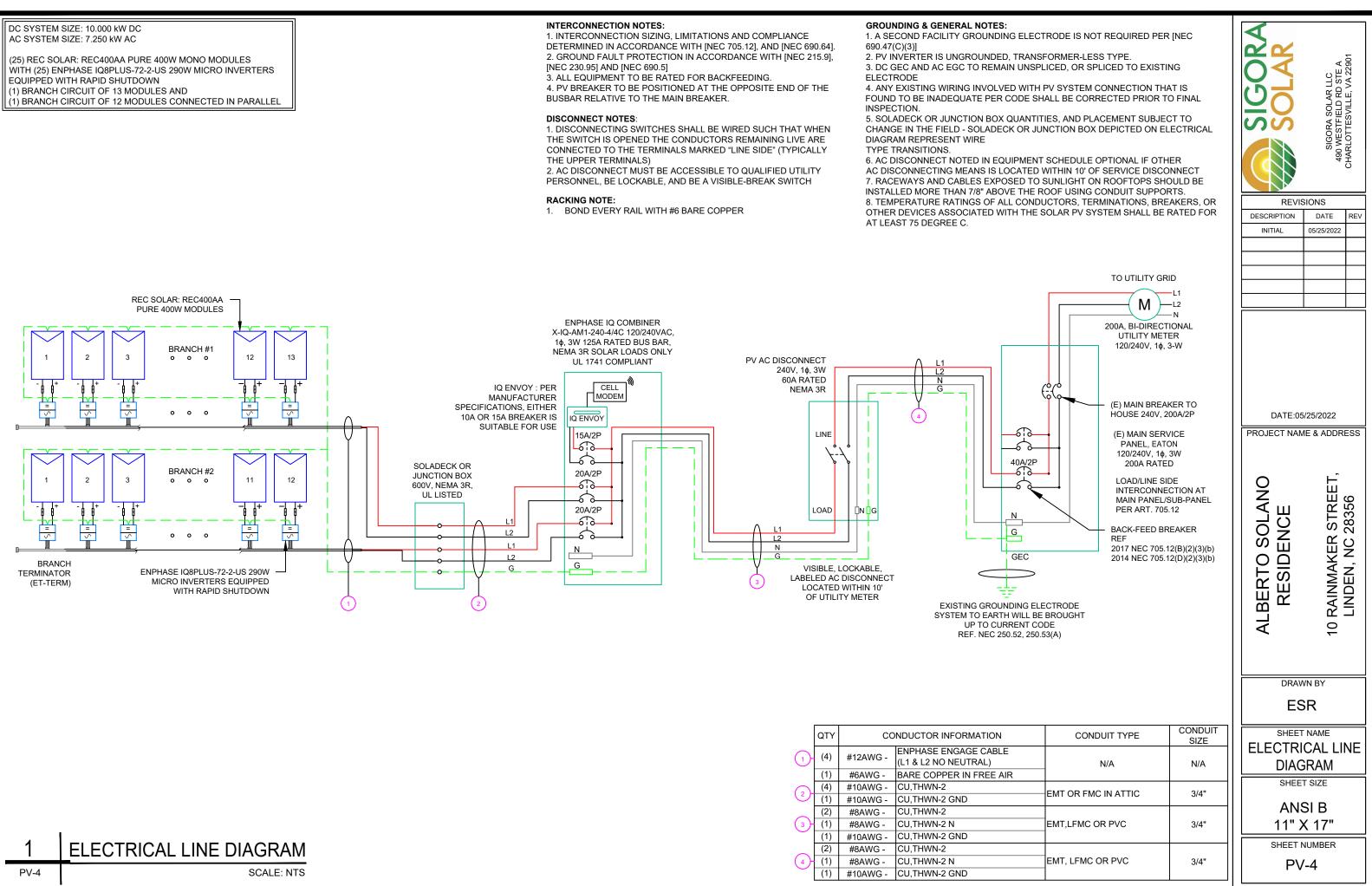


L (OF MATERIALS
ΓY	DESCRIPTION
5	REC SOLAR: REC400AA PURE 400W
5	ENPHASE IQ8PLUS-72-2-US 290W MICRO INVERTERS EQUIPPED WITH RAPID SHUTDOWN
2	SOLADECKS OR JUNCTION BOXES
0	MID MODULE CLAMPS
0	END CLAMPS / STOPPER SLEEVE
51	SNAP N RACK COMP
51	LAG BOLT

DATE:05/25/2022 PROJECT NAME & ADDRESS ONTROS OLAND BUNNAKER STREE ON BY ESR SHEET NAME CIRCUIT LAYOUT SHEET SIZE
DRAWN BY ESR SHEET NAME CIRCUIT LAYOUT
ESR SHEET NAME CIRCUIT LAYOUT
CIRCUIT LAYOUT



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Wyssling Consulting, PLLC 76 N Meadowbrook Drive Alpine UT 84004 COA # P-2308 Date Signed 5/26/2022	DATE:05/	
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BOLT READ	DET	AIL
ALED	ANS	SI B
	11" X	
	PV	-3



WARNING: PHOTOVOLTAIC **POWER SOURCE**

LABEL 1

AT DIRECT-CURRENT EXPOSED RACEWAYS, CABLE TRAYS, COVERS AND ENCLOSURES OF JUNCTION BOXES, AND OTHER WIRING METHODS; SPACED AT MAXIMUM 10FT SECTION OR WHERE SEPARATED BY ENCLOSURES, WALLS, PARTITIONS, CEILINGS, OR FLOORS.

NEC 690.31(G)(3&4) (NOT USED FOR ENPHASE MICROINVERTERS)

PHOTOVOLTAIC

LABEL 2

DCDISONNECT

AT EACH PV DISCONNECTING MEANS NEC 690.13(B) (NOT USED FOR ENPHASE MICROINVERTERS)

WARNING INVERTER OUTPUT CONNECTION DO NOT RELOCATE THIS OVERCURRENT DEVICE

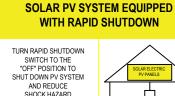
WARNING: DUAL POWER SOURCE

SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

MAXIMUM VOLTAGE MAXIMUM CIRCUIT CURRENT MAX RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC-TO-DC CONVERTER FINSTALLED)

LABEL 3

AT DC PV SYSTEM DISCONNECT NEC 690.53 (NOT USED FOR ENPHASE MICROINVERTERS)



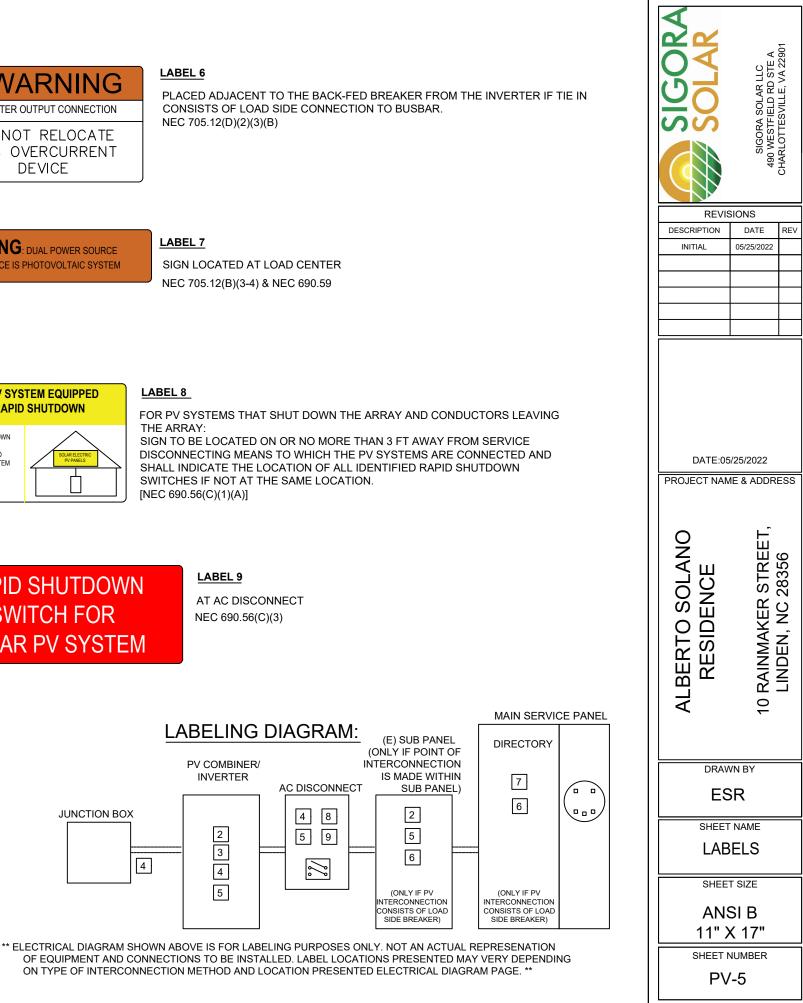
IN THE ARRAY

PHOTOVOLTAIC

AC DISONNECT

LABEL 4 AT AC DISCONNECT NEC 690.13(B)

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM



LABEL 5 AT AC DISCONNECT NEC 690.54

30.25A 240V

25 MICROS X 1.21 AMP/MICRO = 30.25AMP

PHOTOVOLTAIC AC DISCONNECT

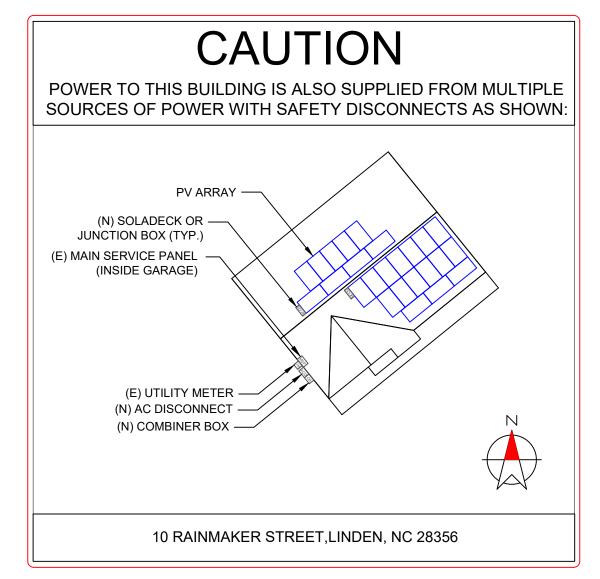
RATED AC OUTPUT CURRENT:

NOMINAL OPERATING AC VOLTAGE

LABELING NOTES

- 1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
- 2. LABELING REQUIREMENTS BASED ON THE 2017 NATIONAL ELECTRIC CODE, OSHA STANDARD 19010.145, ANSI Z535.
- 3. MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
- 4. LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC 110.21]

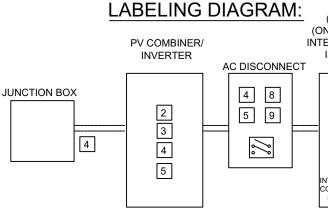
5. LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY AFFIXED [IFC 605.11.1.1]



DIRECTORY

PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM.

(ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN: NEC 690.56(B)&(C), [NEC 705.10])



LABELING NOTES:

- 1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
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** ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VERY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ELECTRICAL DIAGRAM PAGE. **

		SIGORA SOLAR LLC 8160RA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 22901			
	DESCRIPTION	DATE REV			
	INITIAL	05/25/2022			
<u>= PANEL</u>		10 RAINMAKER STREET, LINDEN, NC 28356			
	DRAWN BY ESR				
		T NAME CARD			
	SHEE	SHEET SIZE			
		SI B X 17"			
3					
	P\	/-6			

MAIN SERVICE PANEL

(E) SUB PANEL DIRECTORY (ONLY IF POINT OF INTERCONNECTION IS MADE WITHIN 7 SUB PANEL) 6 2 5 6 (ONLY IF PV (ONLY IF PV INTERCONNECTION CONSISTS OF LOAD NTERCONNECTION CONSISTS OF LOAD SIDE BREAKER) SIDE BREAKER)

	1-10	11-20	21-30	31-40	41-50	51-60	61-70	
1								MICRO INVERTER
2								
3								
4								
5								
6								
7								
8								
9								
10								

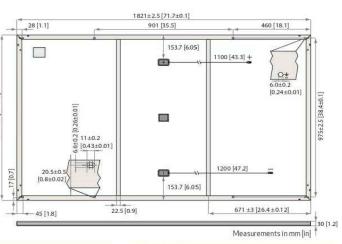


SOLAR'S MOST TRUSTED



REC ALPHA PURE SERIES PRODUCT SPECIFICATIONS

Cell type:	132 half-cut REC heterojunctioncells with lead-free, gapless techn ology, 6 strings of 22 cells in series
Glass:	3.2 mm solar glass with anti-reflective surface treatment In accordance with EN 12150
Backsheet:	Highlyresistantpolymer(black)
Frame:	Anodized aluminum(black)
Junction box:	3-part, 3bypass diodes, lead-free IP68rated, in accordance with IEC 62790
Connectors:	Stäubli MC4 PV-KBT4/KST4 (4 mm²) in accordance with IEC 62852, IP68 only when connected
Cable:	4 mm² solar cable, 1.1 m + 1.2 m in accordance with EN 50618
Dimensions:	1821 x 1016 x 30 mm (1.85 m²)
Weight:	20.5 kg
Origin:	Made in Singapore



ELECTRICAL DATA		Pro	duct Code*:	RECxxxAA	Pure	
Power Output - P _{MAX} (Wp)	385	390	395	400	405	410
Watt Class Sorting - (W)	0/+5	0/+5	0/+5	0/+5	0/+5	0/+5
Nominal Power Voltage - $V_{_{MPP}}(V)$	41.2	41.5	41.8	42.1	42.4	42.7
Nominal Power Current - I _{MPP} (A)	9.35	9.40	9.45	9.51	9.56	9.61
OpenCircuit Voltage - V _{oc} (V)	48.5	48.6	48.7	48.8	48.9	49.0
Short Circuit Current - I _{sc} (A)	10.18	10.19	10.20	10.25	10.30	10.35
PowerDensity (W/m²)	208	211	214	216	219	222
Panel Efficiency (%)	20.8	.21.1	21.4	21.6	21.9	22.2
PowerOutput - P _{MAX} (Wp)	293	297	301	305	309	312
Nominal Power Voltage - $V_{MPP}(V)$	38.8	39.1	39.4	39.7	40.0	40.2
Nominal PowerCurrent - I _{MPP} (A)	7.55	7.59	7.63	7.68	7.72	7.76
OpenCircuit Voltage - V _{oc} (V)	45.7	45.8	45.9	46.0	46.1	46.2
Short Circuit Current - Ier (A)	8.16	8.20	8.24	8.28	8.32	8.36

Values at standard test conditions (s) iC air mass AM 15, irradiance 1000 V/m; temperature 25 (), based on a production spread with a tolerance of P_{flaw}, V_{oc} & I_{oc} ± 3% within one watt class. Nominal module operating temperature (NMOT: air mass AM 15, irradiance 800 W/m², temperature 20°C, Windspeed 1m/s).* Where xxx indicates the nominal power class (P_{max}) at STC above.

MAXIMUM RATINGS		WARRANTY			
Operational temperature:	-40+85°C		Standard	REC	ProTrust
Maximum system voltage:	1000 V	Installed by an REC Certified Solar Professional	No	Yes	Yes
Maximum test load (front):	+7000 Pa (713 kg/m²)*	System Size	All	≤25 kW	25-500 kW
Maximum test load (rear):	-4000 Pa(407 kg/m²)*	Product Warranty (yrs)	20	25	25
Max series fuse rating:	25 A	Power Warranty (yrs)	25	25	25
Maxreverse current:	25 A	Labor Warranty (yrs)	0	25	10
' See installation manual for mounting instructions. Design load = Test load /1.5 (safety factor)		Power in Year1	98%	98%	98%
		Annual Degradation	0.25%	0.25%	0.25%
	Power in Year 25	92%	92%	92%	
		See warranty docu	ments for d	etails.Cor	nditions apply

Founded in 1996, REC Group is an international pioneering solar energy company dedicated to empowering consumers with clean, affordable solar power. As Solar's Most Trusted, REC is committed to high quality, innovation, and a low carbon footprint in the solar materials and solar panels it manufactures. Headquartered in Norway with operational headquarters in Singapore, REC also has regional hubs in North America, Europe, and Asia-Pacific.



COMPACT PANEL SIZE









PERFORMANCE



CERTIFICATIONS

EC 61215:2016, IEC	61730:2016, UL 61730
EC 62804	PID
EC 61701	Salt Mist
EC 62716	Ammonia Resistance
5011925-2	Ignitability (Class E)
EC 62782	Dynamic Mechanical Load
EC 61215-2:2016	Hailstone (35mm)
EC 62321	Lead-free acc. to RoHS EU 863/2015
50 14001, ISO 9001	I, IEC 45001, IEC 62941

Ϋ́ε	o (D) us Intertek	CE		Lead-Free	take way take e-way WEEE-compilar recycling scheme
FEMF	PERATU	IRE RAT	INGS*		
Vomin	alModul	eOperati	ngTempe	erature:	44°C (±2°C)

Temperature coefficient of P _{MAX} :	-0.26 %/°C
Temperature coefficient of V _{oc} :	-0.24 %/°C
Temperature coefficient of I _{sc}	0.04 %/°C
'The tem perature coefficients st	ated are linear values

DELIVERY INFORMATION	
Panels per pallet:	33
Panels per 40 ft GP/high cube container:	792 (24 pallets)
Panels per 13.6 m truck:	924 (28 pallets)
Panels per 53ft truck:	891 (27 pallets)

LOW LIGHT BEHAVIOUR

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fici						an fair	 -
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Cel	111	1	1				3

Irradiance (W/m²)



SIGORA SOLAR	SIGORA SOLAR LLC 490 WESTFIELD RD STE A	CHARLOTTESVILLE, VA 22901
REVIS		051
DESCRIPTION	DATE 05/25/2022	REV
INTHAL	03/23/2022	\vdash
DATE:05 PROJECT NAM ALBERTO SOLANO RESIDENCE	10 RAINMAKER STREET, 10 LAINMAKER STREET,	96
ES		
	T SIZE	N
11" >	X 17"	
PV	′-8	

ENPHASE



IQ8 and IQ8+ Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, softwaredefined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55nm technology with high speed digital logic and has super-fast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Battery, Enphase IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to IQ8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-n-play MC4 connectors.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industryleading limited warranty of up to 25 years.



IQ8 Series Microinverters are UL Listed as PV Rapid Shut Down Equipment and conform with various regulations, when installed according to manufacturer's instructions.

© 2022 Enphase Energy. All rights reserved. Enphase, the Enphase logo, IQ8 Microinverters, and other names are trademarks of Enphase Energy, Inc. Data subject to change.

IQ8SP-DS-0002-01-EN-US-2022-03-17

Easy to install

· Lightweight and compact with plug-n-play connectors

DATA SHEET

- Power Line Communication (PLC) between components
- Faster installation with simple two-wire cabling

High productivity and reliability

- · Produce power even when the grid is down*
- More than one million cumulative hours of testing
- Class II double-insulated enclosure
- · Optimized for the latest highpowered PV modules

Microgrid-forming

- · Complies with the latest advanced grid support**
- · Remote automatic updates for the latest grid requirements
- · Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) requirements

* Only when installed with IQ System Controller 2, meets UL 1741. ** IQ8 and IQ8Plus supports split phase, 240V installations only.

2) Maximum continuous input DC current is 10.6A (3) Nominal voltage range can be extended beyond nominal if required	Q8 and IQ8+ Mi	icrc	vinverters		LAR LLC
Mither scale control 2 - 27 2 - 40 2 - 50 Converting regime 2 2 - 50 2 - 50 Mither scale control 0 0 0 Mither scale control 0 0 0 Owner stage control 0 0 0 Prever scale control 0 0 0 Prever scale control 0 0 0 Name control 0 0 0 Name control 0 0 0 Control stage control 0				IQ8PLUS-72-2-US	SSC SSC STFIEL
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Mither scale control 2 - 27 2 - 40 2 - 50 Converting regime 2 2 - 50 2 - 50 Mither scale control 0 0 0 Mither scale control 0 0 0 Owner stage control 0 0 0 Prever scale control 0 0 0 Prever scale control 0 0 0 Name control 0 0 0 Name control 0 0 0 Control stage control 0	Module compatibility		60-cell/120 half-cell		490 °
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PV any configuration ML Way ounded any. No additional DC side protection requires may 20A pris banch attual CIPUE AUX (L) UIL (L) 4 2 4 3 Data Configuration UIL (L) 4 2 4 3 Max configuration 4 Addition for the format formation and prismant 4 Addition formation and the f		mA			'
Different LAG() UNIA 12-2-43 UNIA 12-72-43 Peak output power V 245 300 Maccontinue output power V 2400/21-224 Maccontinue output power V 2400/21-224 Maccontinue output power V 200/21-224 Maccontinue output power V 0 0 Maccontinue output power V 0 0 Maccontinue output power forter (adjustable) V 0 0 Ownorbidge class AC port V 0 0 0 Ownorbidge class AC port V 0 0 0 0 Maccontinue output power forter (adjustable) 0 0 0 <td< td=""><td></td><td>10/5</td><td></td><td></td><td> '</td></td<>		10/5			'
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Tetal harmonic distortion -3% Own relians a Cp ort II AC port hackfeed current aA Own relians at Cp ort II Grid-field power factor (adjustable) 0.055 leading - 0.85 lagging Grid-field power factor (adjustable) 0.055 leading - 0.85 lagging Peak efficiency % 97.0 Npt-time power consumption mW 00 Relative harming in temperature range -40°C to -60°C (to -60°F) Relative harming in temperature range -40°C to -60°C (to -60°F) OC connector type MCd Dimensions (HWAD) 212 mm (8.3°) x 175 mm (8.9°) x 30.2 mm (12.7°) Weight 10.0 kg (12.31 kg) Cooling NetMaring e A jourdoor Polution degree PD3 Condersor type Calsa II double-insal distor, correasion resistant polymeric enclosure Environ. category / IW expoure rating Calsa II double-insal distor, Correation resistant polymeric enclosure Environ. Calegory / IW expoure ratings Calsa II double-insal distor, Correation resistant polymeric enclosure Environ. Category / IW expoure ratings Calsa II double-insal distor, Correation resistant polymeric enclosure Envion. Calegory / IW expoure ratings <t< td=""><td></td><td></td><td>16</td><td>13</td><td></td></t<>			16	13	
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Grid-tadjustable) 0.85 leading - 0.					Q
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DC Connector type MC4 Dimensions (HxWkD) 212 mm (8.3") x175 mm (6.9") x 30.2 mm (1.2") Weight 10.8 kg (2.38 lbs) Cooling 0 Cooling 0 Approved for wet locations Yes Pollution degree 0 Pollution degree 0 Enclosure Class II double-insulated, corresion resistant polymeric enclosure Environ. category / UV exposure rating Chakue 21 (UL 1741-SA), UL 62 (09-1, UL1741/LEEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO.107.101 This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 section SHEET NAME INVERTER SPECIFICATION (2) Adarimu continuous input PC current is TACK (3) Nominal voltage range can be extended beycnd nominal if required by the utility. (4) Limits may vary. Refer to locator at https://link.enphase.com/module-compatibility ClassP-DS-0002-01-EN-US-2022-03-71 (2) Adarimu continuous input PC current is TACK (3) Nominal voltage range can be extended beycnd nominal if required by the utility. (4) Limits may vary. Refer to locator at https://link.enphase.com/module-compatibility ClassP-DS-0002-01-EN-US-2022-03-71 (2) Adarimu continuous input PC current is TACK (3) Nominal voltage range can be extended beycnd nominal if required by the utility. (4) Limits may vary. Refer to locator at https://link.enphase.com/module-compatibility	and the statement	%			
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DC Connector type MC4 Dimensions (H,WM2D) 212 mm (8.3") x 175 mm (6.9") x 30.2 mm (1.2") Weight 108 kg (2.38 lbs) Cooling 0 Cooling 0 Approved for wet locations Yes Pollution degree PD3 Enclosure Class II double-insulated, corresion resistant polymeric enclosure Environ. category / UV exposure rating Chakue 21 (UL 1741-SA), UL 62109-1, UL1741/IEEE1647, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C222 NO.1071-01 This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 section of environd-category / US exposure rating biolocal and C221-2018 Rule 64-218 Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 section of environd-category and NEC 221-2018 Rule 64-218 Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 section of environd-category and NEC 221-2018 Rule 64-218 Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 section of environd-category instructores. SHEET NAME INVERTER SPECIFICATION module-compatibility: SHEET SIZE ANSI B Q111'' X 17'' SHEET NUMBER	1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 -		-40°C to +60°C	2(-40°F to +140°F)	
DC Connector type MC4 Dimensions (HxWkD) 212 mm (6.3") x 175 mm (6.9") x 302 mm (12") Weight 108 kg (2.38 lbs) Cooling 0 Cooling Cooling Approved for wet locations Yes Pollution degree DRAWN BY Enclosure Class II double-insulated, correction resistant polymeric enclosure Environ. category / UV exposure rating NEMAType 6 / outdoor CMPLIANCE SHEET NAME Certifications CARule 21 (UL 1741-SA), UL 62109-1, UL1741/IEEEIS47, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.101 ON on enforced DC/AC ratio. See the compatibility calculator at https://link.enphase.com/module-compatibility SHEET SIZE ANNSI B yt ut utility, (4) Limits may vary. Refer to locar at https://link.enphase.com/module-compatibility IQ8SP-DS-0002-01-EN-US-2022-03-T SHEET NUMBER SHEET NUMBER	and the second s				
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Cooling Natural convection - no fans Approved for wet locations Yes Pollution degree PD3 Enclosure Class II double-insulated, corrosion resistant polymeric enclosure Environ. category / UV exposure rating Class II double-insulated, corrosion resistant polymeric enclosure CMPLIANCE SHEET NAME Certifications CA Rule 21 (UL 1741-SA), UL 62109-1, UL1741/IEEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO.1071-01 This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2017, and NEC 2020 section gen212 and C22.1-2018 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according to manufacturer's instructore. (1) No enforced DC/AC ratio. See the compatibility calculator at https://link.enphase.com/module-compatibility? (2) Maximum continuous input DC current is 10.68 (3) Nominal voltage range can be extended beyond nominal if required by the utility. (4) Limits may vary. Refer to local to effine the number of microinverters per branch in your area. (2) RASP-DS-0002-01-EN-US-2022-03-70 SHEET NUMBER SHEET NUMBER	Weight				
Approved for wet locations Yes Pollution degree PD3 Enclosure Class II double-insulated, corrosion resistant polymeric enclosure Environ. category / UV exposure rating NEMA Type 6 / outdoor COMPLIANCE SHEET NAME Certifications CARule 21 (UL 1741-SA), UL 62109-1, UL1741/IEEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO.107.1-01 This product is UL Listed as PV Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according to manufacturer's instructions. SHEET NAME (1) No enforced DC/AC ratio. See the compatibility calculator at https://link.enphase.com/module-compatibility ID8SP-DS-0002-01-EN-US-2022-03-77 (2) Maximum continuous input DC current is 10.64 (3) Nominal voltage range can be extended beyond nominal if required by the utility, (4) Limits may vary. Refer to location the number of microinverters per branch in your area. ID8SP-DS-0002-01-EN-US-2022-03-77 SHEET NUMBER SHEET NUMBER					
Pollution degree PD3 Enclosure Class II double-insulated, corrosion resistant polymeric enclosure Environ. category / UV exposure rating NEMA Type 6 / outdoor COMPLIANCE SHEET NAME Certifications CA Rule 21 (UL 1741-SA), UL 62109-1, UL1741/IEEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO.107.101 This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 section 690.12 and C22.1-2018 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according to manufacturer's instructions. (1) No enforced DC/AC ratio. See the compatibility-calculator at https://link.enphase.com/module-compatibility? SHEET SIZE (2) Maximum continuous input DC current is 10.64 (3) Nominal voltage range can be extended beyond nominal if required? DRSP-DS-0002-01-EN-US-2022-03-7 (2) Maximum continuous input DC current is 10.64 (3) Nominal voltage range can be extended beyond nominal if required? ANNSI B by the utility. (4) Limits may vary. Refer to local define the number of microinverters per branch in your area. DRSP-DS-0002-01-EN-US-2022-03-7			5	Yes	
Enclosure Class II double-insulated, corrosion resistant polymeric enclosure ESR Environ. category / UV exposure rating NEMA Type 6 / outdoor SHEET NAME COMPLIANCE CARule 21 (UL 1741-SA), UL 62109-1, UL1741/IEEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO.107.1-01 SHEET NAME Certifications CARule 21 (UL 1741-SA), UL 62109-1, UL1741/IEEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO.107.1-01 SHEET NAME 10 No enforced DC/AC ratio. See the compatibility calculator at https://link.enphase.com/module-compatibility SHEET SIZE ANSI B 20 Maximum continuous input DC current is 10.64 (3) Nominal voltage range can be extended beyond nominal if required IQ8SP-DS-0002-01-EN-US-2022-03-7 ANSI B 11" X 17" SHEET NUMBER SHEET NUMBER SHEET NUMBER					DRAWN BY
Environ. category / UV exposure rating NEMA Type 6 / outdoor COMPLIANCE SHEET NAME Certifications CA Rule 21 (UL 1741-SA), UL 62109-1, UL1741/IEEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO.107.1-01 SHEET NAME Certifications This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2017, and NEC 2020 section 690.12 and C22.1-2018 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according to manufacturer's instructions. SHEET SIZE (1) No enforced DC/AC ratio. See the compatibility calculator at https://link.enphase.com/module-compatibility (2) Maximum continuous input DC current is 10.6A (3) Nominal voltage range can be extended beyond nominal if required by the utility. (4) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area. IO8SP-DS-0002-01-EN-US-2022-03-17 ANSI B 11" X 17" SHEET NUMBER	2		Class II double-insulated, corror	sion resistant polymeric enclosure	
COMPLIANCE Certifications CA Rule 21 (UL 1741-SA), UL 62109-1, UL1741/IEEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01 This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 section 690.12 and C22.1-2018 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according to manufacturer's instructions. SHEET NAME (1) No enforced DC/AC ratio. See the compatibility calculator at https://link.enphase.com/module-compatibility SHEET SIZE (2) Maximum continuous input DC current is 10.6A (3) Nominal voltage range can be extended beyond nominal if required by the utility. (4) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area. IQ8SP-DS-0002-01-EN-US-2022-03-17 SHEET NUMBER	Environ. category / UV exposure ratinç	g	NEMA Type	e 6 / outdoor	
Certifications CA Rule 21 (UL 1741-SA), UL 62109-1, UL1741/IEEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO.107.1-01 This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 section 690.12 and C22.1-2018 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according to manufacturer's instructions. (1) No enforced DC/AC ratio. See the compatibility calculator at https://link.enphase.com/module-compatibility (2) Maximum continuous input DC current is 10.6A (3) Nominal voltage range can be extended beyond nominal if required by the utility. (4) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area. (DABSP-DS-0002-01-EN-US-2022-03-17) (DABSP-DS-0002-01-EN-US-2022-	COMPLIANCE				SHEET NAME
690.12 and C22,1-2018 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according to manufacturer's instructions. (1) No enforced DC/AC ratio. See the compatibility calculator at https://link.enphase.com/module-compatibility (2) Maximum continuous input DC current is 10.6A (3) Nominal voltage range can be extended beyond nominal if required by the utility. (4) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area. IQ8SP-DS-0002-01-EN-US-2022-03-17 SHEET NUMBER					INVERTER
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by the utility. (4) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area. IQ8SP-DS-0002-01-EN-US-2022-03-17 AINST D 11" X 17" SHEET NUMBER		mpatibilit	ty calculator at https://link.enphase.com/module-compatibility		
11" X 17" Sheet NUMBER					ANSI B
SHEET NUMBER	ly the during, (1) shows and	J Noon			

Data Sheet Enphase Networking

Enphase **IQ Combiner 4/4C**

X-IQ-AM1-240-4 X-IQ-AM1-240-4C



To learn more about Enphase offerings, visit enphase.com

The Enphase IQ Combiner 4/4C with Enphase IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure and streamlines IQ microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

Smart

- · Includes IQ Gateway for communication and control
- Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ Combiner 4C
- · Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- Flexible networking supports Wi-Fi, Ethernet, or cellular
- · Optional AC receptacle available for PLC bridge
- · Provides production metering and consumption monitoring

Simple

- · Centered mounting brackets support single stud mounting
- · Supports bottom, back and side conduit entry · Up to four 2-pole branch circuits for 240 VAC
- plug-in breakers (not included) • 80A total PV or storage branch circuits

Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- · Five-year limited warranty
- · Two years labor reimbursement program coverage included for both the IQ Combiner SKU's

⊖ ENPHASE.

UL listed

MODEL NUMBER

IQ Combiner 4 (X-IQ-AM1-240-4)

IQ Combiner 4C (X-IQ-AM1-240-4C)

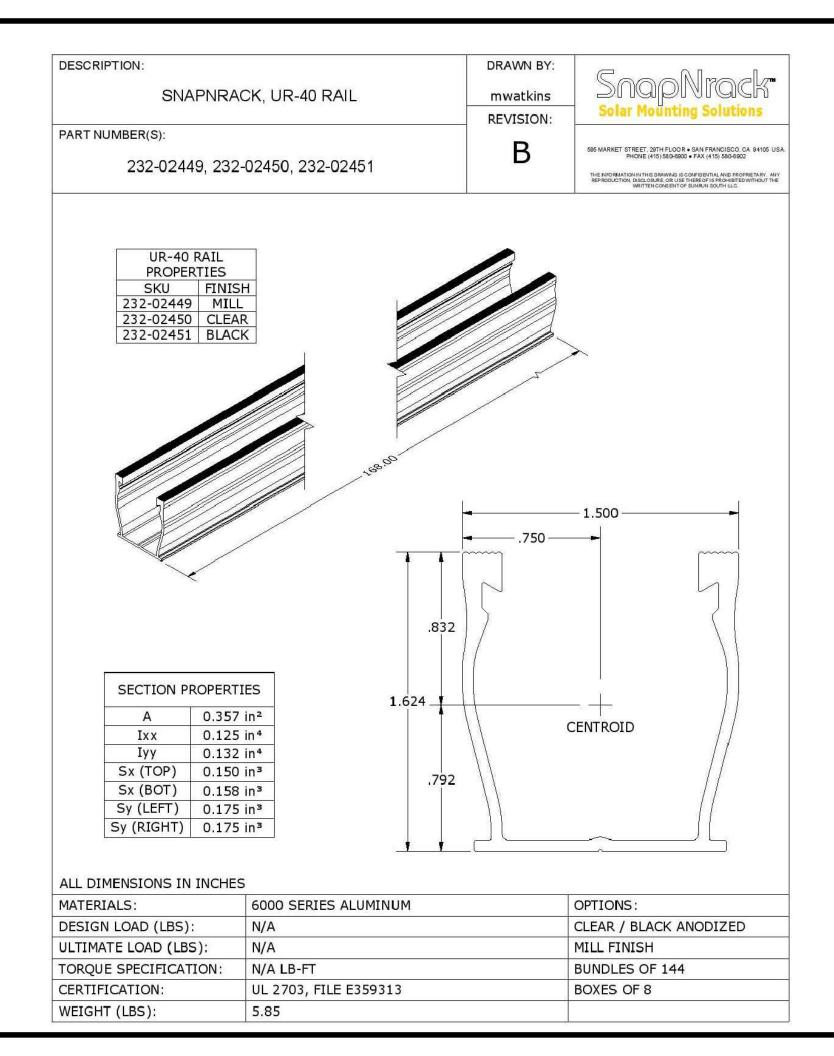
	(ANSI C12.20+/-0.5%) and consumption monitoring (+/-2.5%) (CELLMODEM-M1-06-SP-05), a plug-and-play industrial-grade (Available in the US, Canada, Mexico, Puerto Rico, and the US v the installation area.) Includes a silver solar shield to match th
ACCESSORIES AND REPLACEMENT PARTS	(not included, order separately)
Ensemble Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	 Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 w Ensemble sites 4G based LTE-M1 cellular modem with 5-year Sprint data p 4G based LTE-M1 cellular modem with 5-year AT&T data p
Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-15A-2P-240V-B BRK-20A-2P-240V-B	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR25 Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR215B with hold down Circuit breaker, 2 pole, 20A, Eaton BR220B with hold down
EPLC-01	Power line carrier (communication bridge pair), quantity - or
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 4/4C
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner
XA-ENV-PCBA-3	Replacement IQ Gateway printed circuit board (PCB) for Co
X-IQ-NA-HD-125A	Hold down kit for Eaton circuit breaker with screws.
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating	65 A
Max. continuous current rating (input from PV/storage)	64 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (D
Max. total branch circuit breaker rating (input)	80A of distributed generation / 95A with IQ Gateway breake
Envoy breaker	10A or 15A rating GE/Siemens/Eaton included
Production metering CT	200 A solid core pre-installed and wired to IQ Gateway
Consumption monitoring CT (CT-200-SPLIT)	A pair of 200 A split core current transformers
MECHANICAL DATA	
Dimensions (WxHxD)	37.5 x 49.5 x 16.8 cm (14.75" x 19.5" x 6.63"). Height is 21.06
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate cons
Wire sizes	 20 A to 50 A breaker inputs: 14 to 4 AWG copper conducto 60 A breaker branch input: 4 to 1/0 AWG copper conducto Main lug combined output: 10 to 2/0 AWG copper conduct Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing
Altitude	To 2000 meters (6,560 feet)
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	802.11b/g/n
Cellular	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G Mobile Connect cellular modem is required for all Ensemble ins
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not in
COMPLIANCE	
Compliance, IQ Combiner	UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class I Production metering: ANSI C12.20 accuracy class 0.5 (PV p Consumption metering: accuracy class 2.5
Compliance, IQ Gateway	UL 60601-1/CANCSA 22.2 No. 61010-1



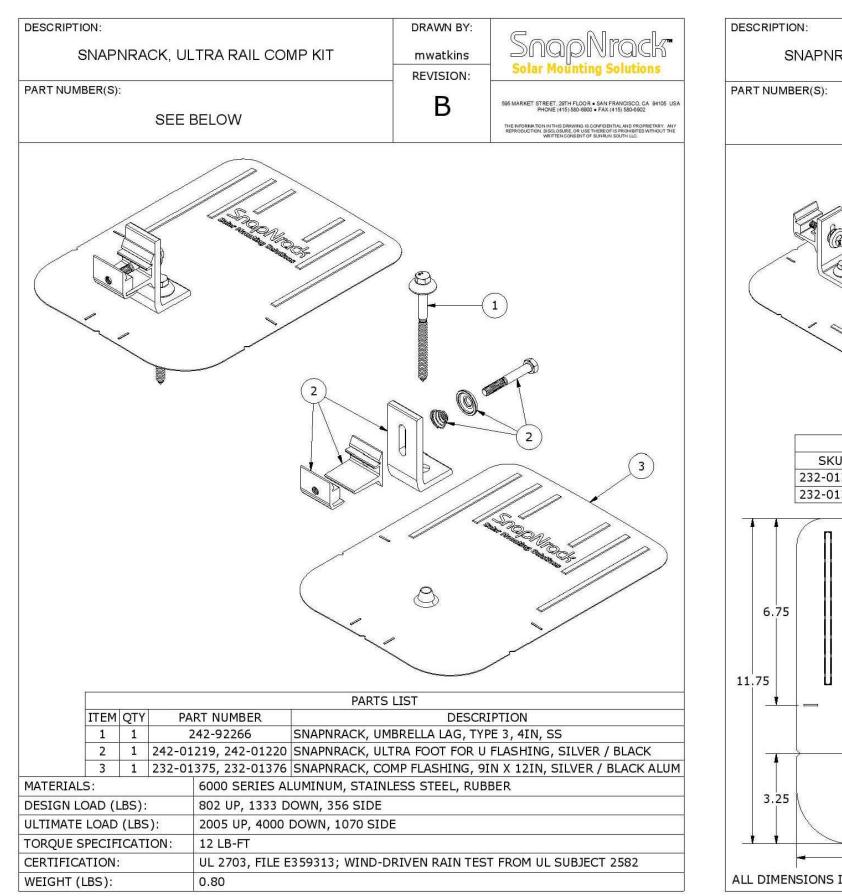
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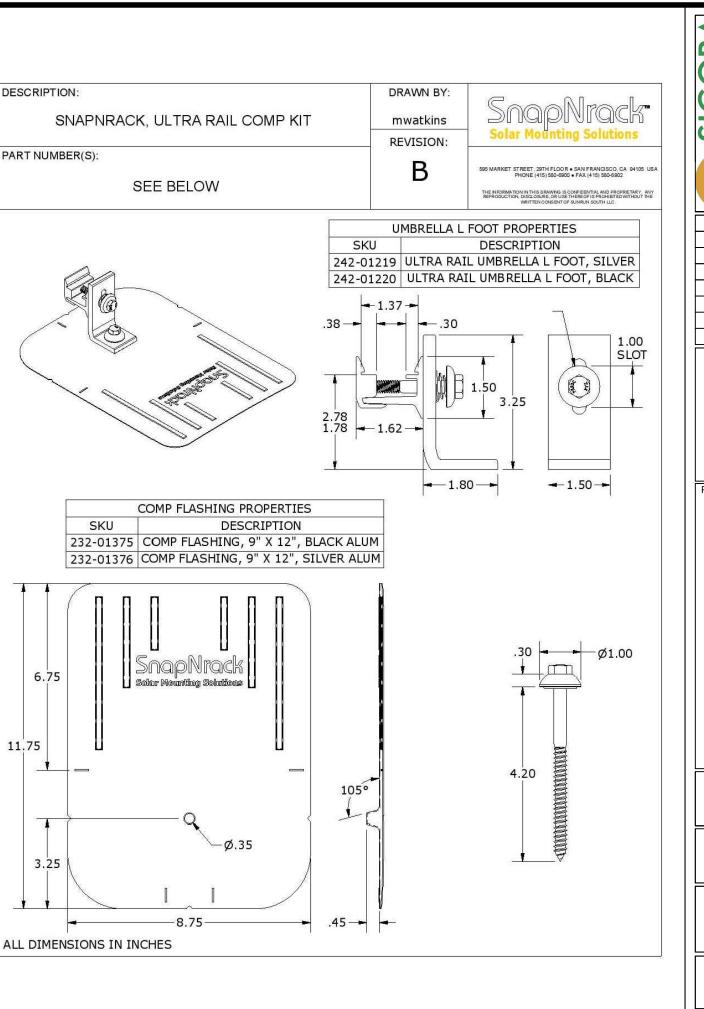
Enphase IQ Combiner 4/4C

	GORA	AR LLC) RD STE A LE, VA 22901
IQ Combiner 4 with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes a silver solar shield to match the IQ Battery system and IQ System Controller 2 and to deflect heat. IQ Combiner 4C with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), a plug-and-play industrial-grade cell modern for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.) Includes a silver solar shield to match the IQ Battery and IQ System Controller and to deflect heat. (not included, order separately)	S	SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 2290
Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan for Ensemble sites 4G based LTE-M1 cellular modem with 5-year Sprint data plan 4G based LTE-M1 cellular modem with 5-year AT&T data plan	REVIS DESCRIPTION	IONS DATE REV
Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR215B with hold down kit support Circuit breaker, 2 pole, 20A, Eaton BR220B with hold down kit support		05/25/2022
Power line carrier (communication bridge pair), quantity - one pair Replacement solar shield for IQ Combiner 4/4C Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (required for EPLC-01)		
Replacement IQ Gateway printed circuit board (PCB) for Combiner 4/4C Hold down kit for Eaton circuit breaker with screws.		
Continuous duty		
120/240 VAC, 60 Hz 125 A		
65 A	DATE:05/	25/2022
64 A	PROJECT NAM	E & ADDRESS
90 A		
Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)		
80A of distributed generation / 95A with IQ Gateway breaker included		г, I
10A or 15A rating GE/Siemens/Eaton included	ĬŽ	Ш и
200 A solid core pre-installed and wired to IQ Gateway	₹ m	RE 56
A pair of 200 A split core current transformers	1 2 3	283 283
37.5 x 49.5 x 16.8 cm (14.75" x 19.5" x 6.63"). Height is 21.06" (53.5 cm) with mounting brackets.	RTO SOI	
7.5kg (16.5 lbs)		RAINMAKER LINDEN, NC
-40° C to +46° C (-40° to 115° F)		Ť,
Natural convection, plus heat shield	Ц К С	N N
Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction		
 20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing. To 2000 meters (6,560 feet) 	ALBERTO SO RESIDENO	10 R/ LI
90211b/g/g	DRAW	N BY
802.11b/g/n CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based LTE-M1 cellular modem). Note that an Enphase Mobile Connect cellular modem is required for all Ensemble installations. Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)	ES	R
UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production) Consumption metering: accuracy class 2.5	SHEET COME SPECIFI	BINER
t enphase.com hase logo, IQ Combiner 4/4C, and other names are trademarks of	SHEET ANS 11" X	SI B
		UMBER
	PV-1	



SHEET RA SPECIFI SHEET ANS	draw ES	ALBERTO SOLANO BLESIDENCE RESIDENCE	INITIAL	REVIS DESCRIPTION	SIGORA SOLAR
۸IL	R	10 RAINMAKER STREET,	 05/25/2022	IONS DATE	0 >
N		28356		REV	CHARLOTTESVILLE, VA 22901





SIGORA SOLAR	ч	CHARLOTTESVILLE, VA 22901
DESCRIPTION	SIONS DATE	REV
INITIAL	05/25/2022	
ALBERTO SOLANO RESIDENCE	10 RAINMAKER STREET,	LINDEN, NC 28356
	SR	
ATTAC SPECIF SHEE AN	t size SI B	
11"	X 17"	



Basic Features

- Stamped Seamless Construction
- 18 Gauge Galvanized Steel
- Powder Coated Surfaces
- Flashes into the roof deck
- 3 Roof deck knockouts .5", .75", 1"
- 5 Centering dimples for entry/exit fittings or conduit
- 2 Position Ground lug installed
- Mounting Hardware Included



SolaDeck Model SD 0783



SolaDeck UL50 Type 3R Enclosures

Available Models: Model SD 0783 - (3" fixed Din Rail) Model SD 0786 - (6" slotted Din Rail)



SolaDeck UL 1741 Combiner/Enclosures

Models SD 0783-41 and SD 0786-41 are labeled and ETL listed UL STD 1741 according to the UL STD 1741 for photovoltaic combiner enclosures. Max Rated - 600VDC, 120AMPS

Model SD 0783-41 3" Fixed Din Rail fastened using Norlock System **Typical System Configuration

- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 1- Power Distribution Block 600VDC 175AMP
- 1- Bus Bar with UL lug

Model SD 0786-41 6" Slotted Din Rail fastened using steel studs

- **Typical System Configuration
- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 4- Din Rail Mounted Terminal Blocks Bus Bars with UL lug

**Fuse holders and terminal blocks added in the field must be UL listed or recognized and meet 600 VDC 30 AMP 110C for fuse holders, 600V 50 AMP 90C for rail mounted terminal blocks and 600 V 175 AMP 90C for Power Distribution Blocks. Use Copper Wire Conductors.



Cover is trimmed to allow conduit or fittings, base is center dimpled for fitting locations.



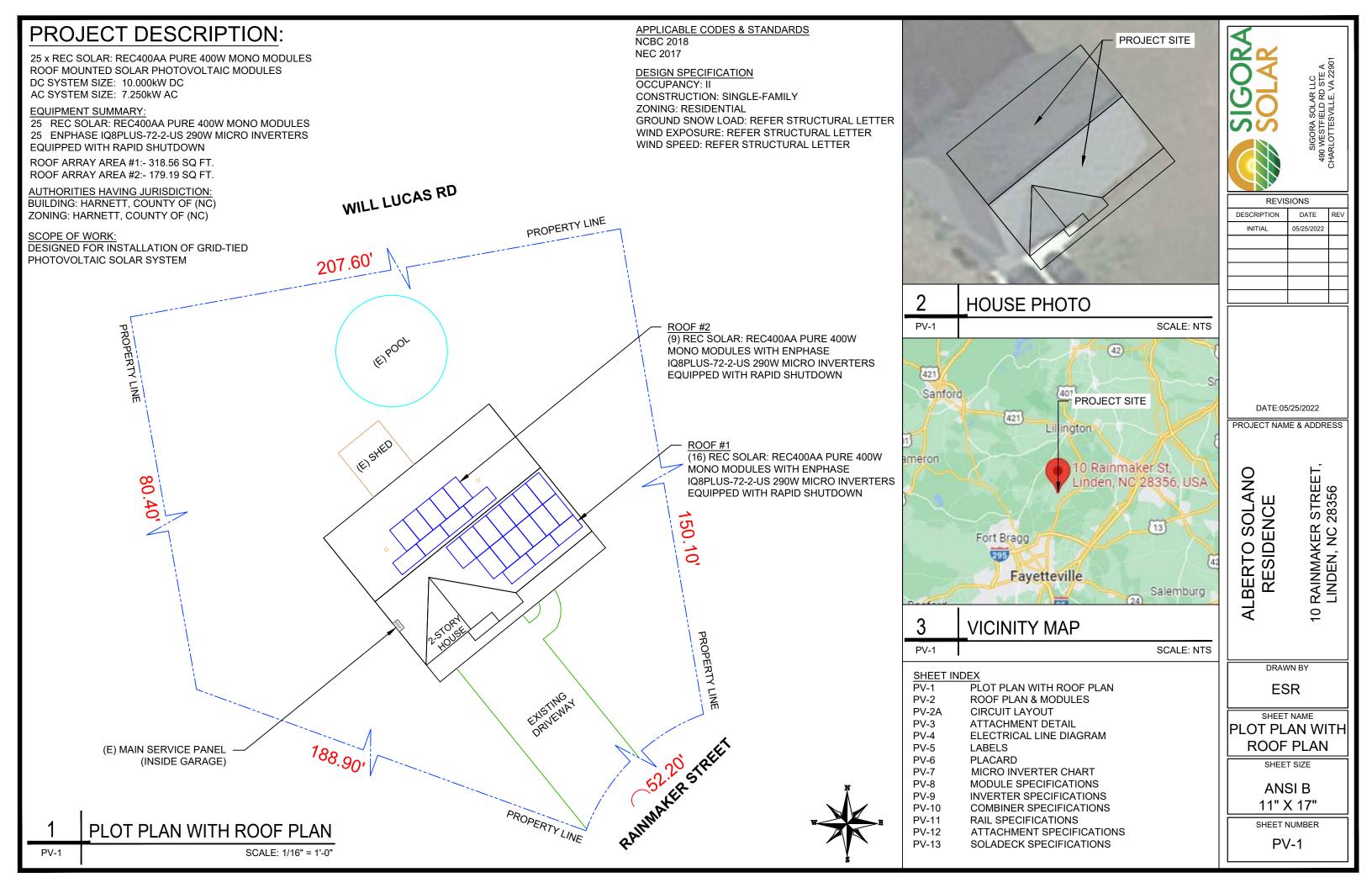
Model SD 0783-41, wired with Din Rail mounted fuse holders, bus bar and power distribution block.

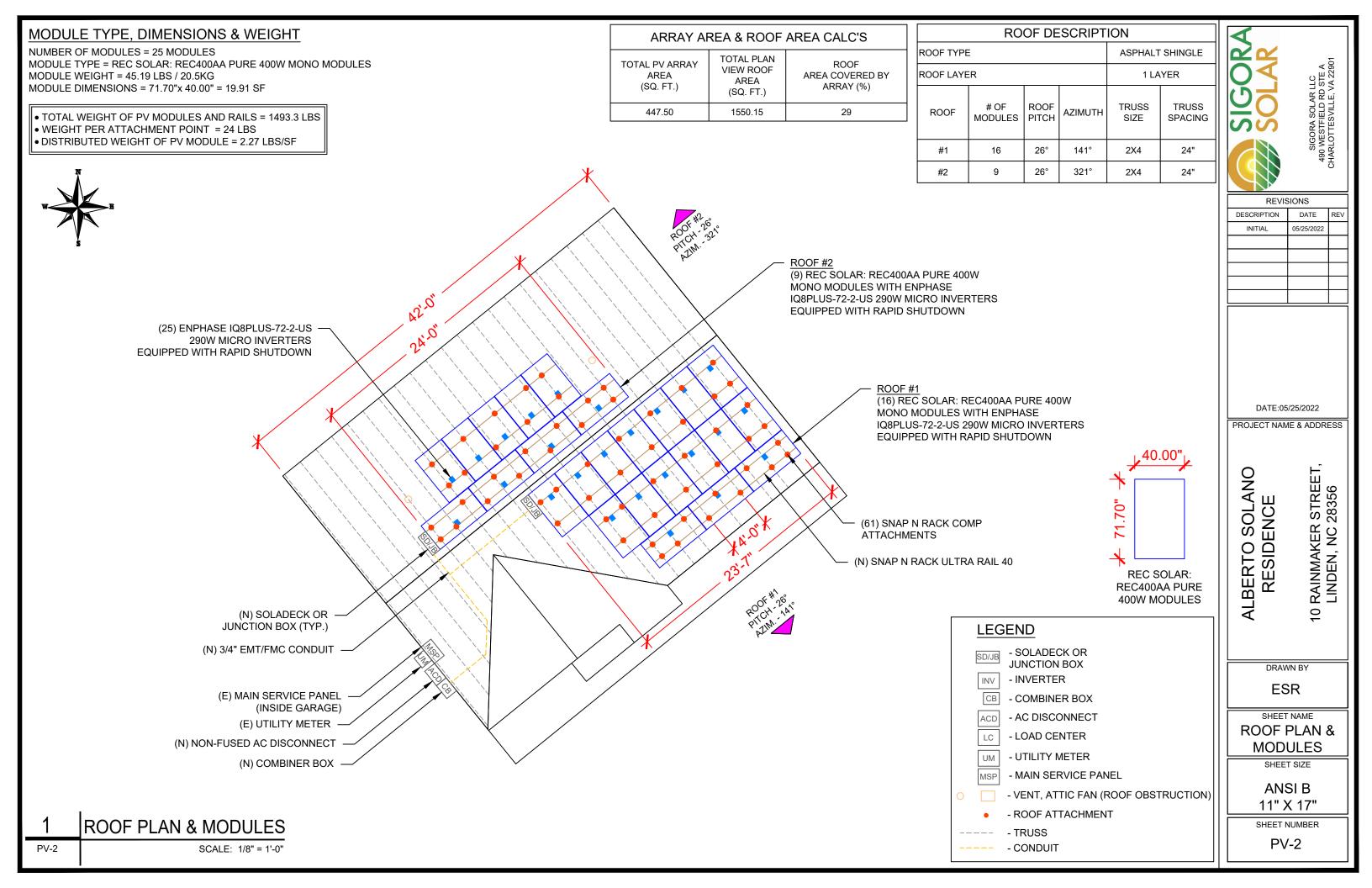


Model SD 0786-41, wired with Din Rail mounted fuse holders, terminal blocks and bus bars.

RSTC Enterprises, Inc • 2219 Heimstead Road • Eau Cliare, WI 54703 For product information call 1(866) 367-7782

ES ^{SHEET} SOLA SPECIFI	DRAW	ALE:02/ DATE:02/ ALBERTO SOLANO RESIDENCE	INITIAL	REVIS DESCRIPTION	SOLAR SOLAR
К			05/25/2022	IONS DATE	SIGORA SOLAR LLC 490 WESTFIELD RD STE A
		28356		REV	CHARLOTTESVILLE, VA 22901

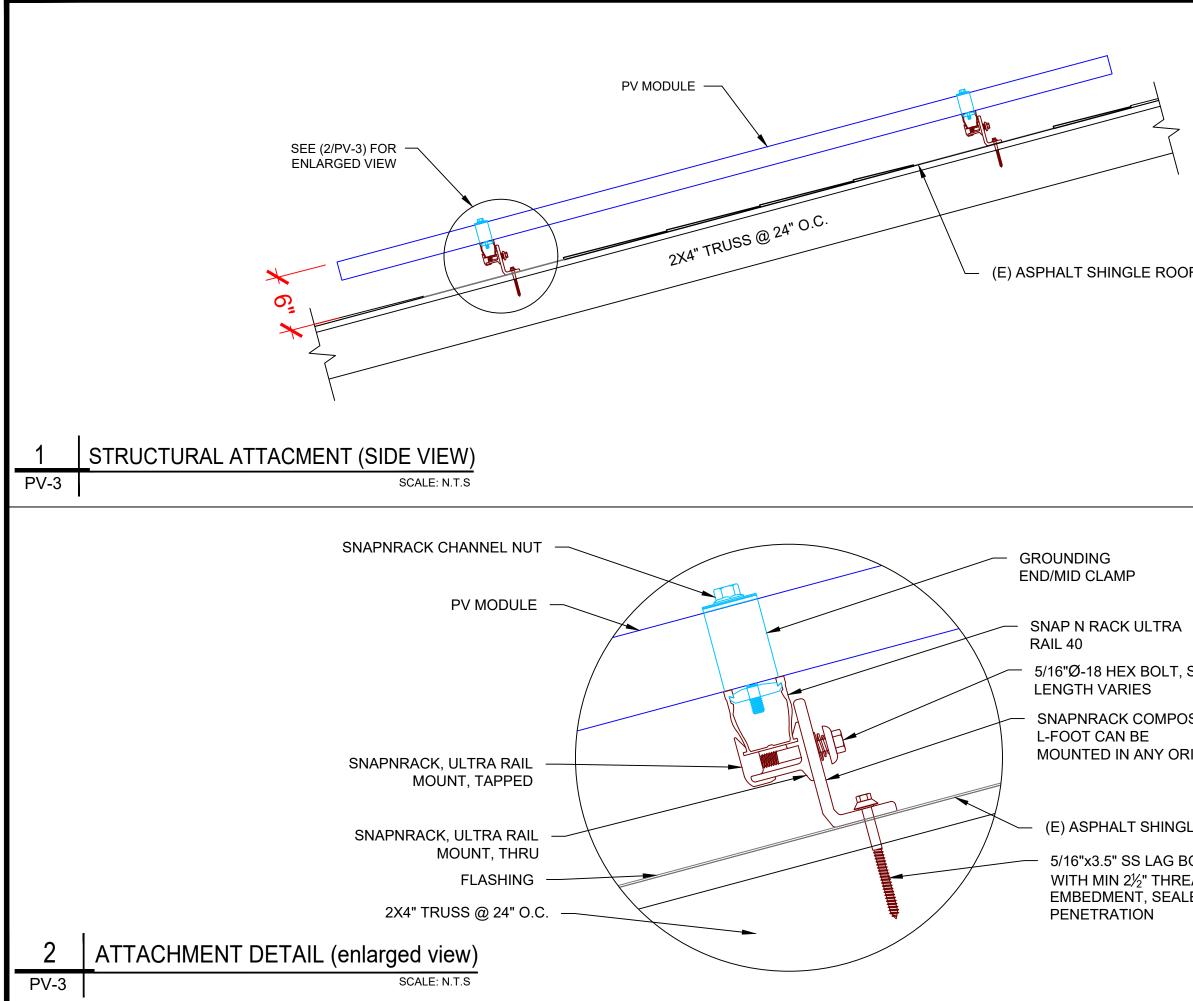




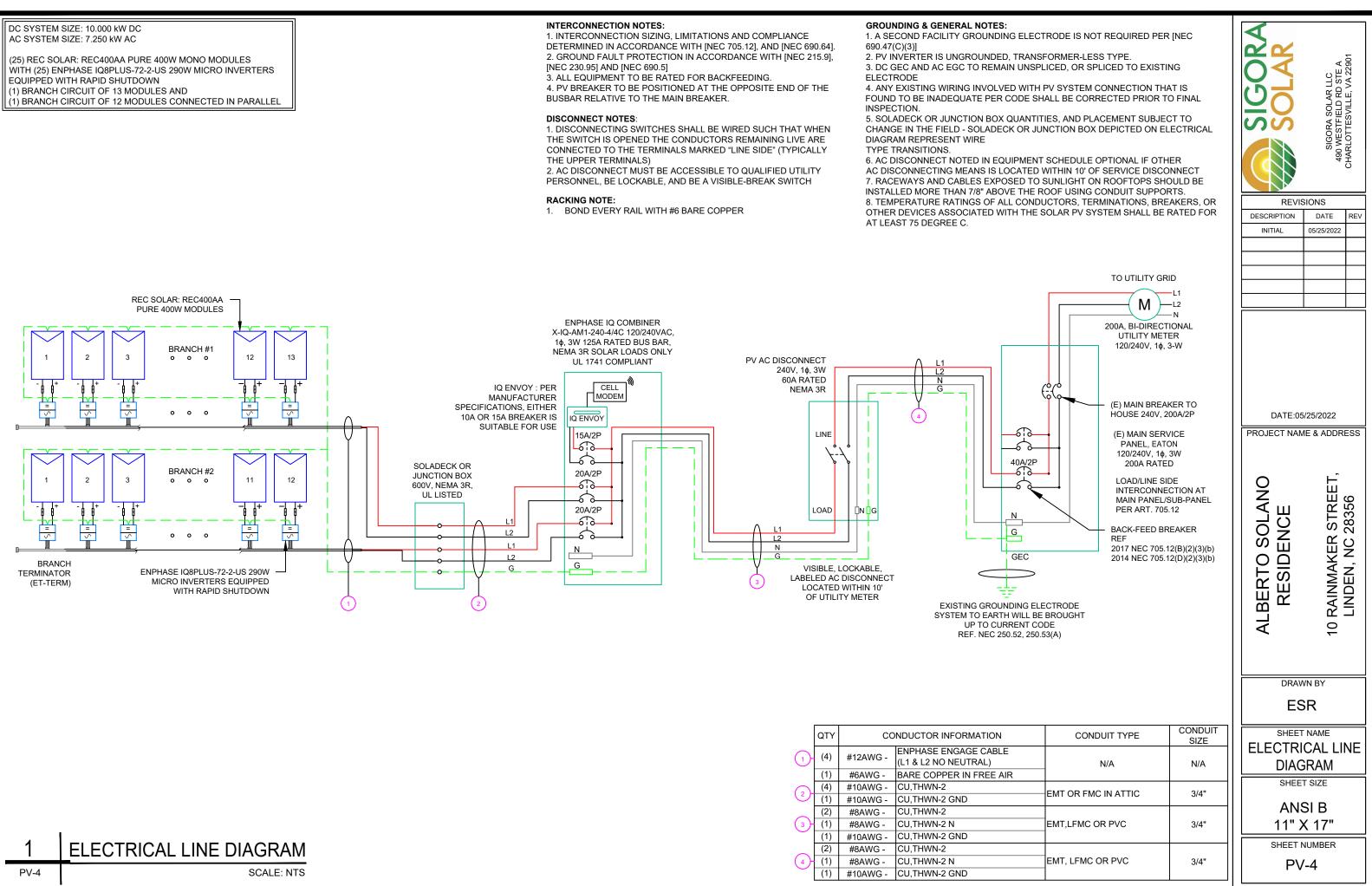


L (OF MATERIALS
ΓY	DESCRIPTION
5	REC SOLAR: REC400AA PURE 400W
5	ENPHASE IQ8PLUS-72-2-US 290W MICRO INVERTERS EQUIPPED WITH RAPID SHUTDOWN
2	SOLADECKS OR JUNCTION BOXES
0	MID MODULE CLAMPS
0	END CLAMPS / STOPPER SLEEVE
51	SNAP N RACK COMP
51	LAG BOLT

SIGORA	SIGORA SOLAR LLC 490 WESTFIELD RD STE A	CHARLOTTESVILLE, VA 22901		
DESCRIPTION	DATE	REV		
INITIAL	05/25/2022			
PROJECT NAM ALBERTO SOLANO RESIDENCE	STREET,	28356		
ESR				
SHEET NAME CIRCUIT LAYOUT SHEET SIZE ANSI B 11" X 17"				
11" X 17" SHEET NUMBER PV-2A				



	Solar Solar	SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 22901
	REVIS	SIONS
	DESCRIPTION	DATE REV
	INITIAL	05/25/2022
		03/23/2022
F		
		5/25/2022 1E & ADDRESS
S.S. SITION IENTATION	ALBERTO SOLANO RESIDENCE	10 RAINMAKER STREET, LINDEN, NC 28356
	DRAV	VN BY SR
LE ROOF	ATTAC	HMENT TAIL
AD		T SIZE
ED	AN	SI B K 17"
	SHEET	NUMBER
	P۷	



WARNING: PHOTOVOLTAIC **POWER SOURCE**

LABEL 1

AT DIRECT-CURRENT EXPOSED RACEWAYS, CABLE TRAYS, COVERS AND ENCLOSURES OF JUNCTION BOXES, AND OTHER WIRING METHODS; SPACED AT MAXIMUM 10FT SECTION OR WHERE SEPARATED BY ENCLOSURES, WALLS, PARTITIONS, CEILINGS, OR FLOORS.

NEC 690.31(G)(3&4) (NOT USED FOR ENPHASE MICROINVERTERS)

PHOTOVOLTAIC

LABEL 2

DCDISONNECT

AT EACH PV DISCONNECTING MEANS NEC 690.13(B) (NOT USED FOR ENPHASE MICROINVERTERS)

WARNING INVERTER OUTPUT CONNECTION DO NOT RELOCATE THIS OVERCURRENT DEVICE

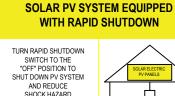
WARNING: DUAL POWER SOURCE

SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

MAXIMUM VOLTAGE MAXIMUM CIRCUIT CURRENT MAX RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC-TO-DC CONVERTER FINSTALLED)

LABEL 3

AT DC PV SYSTEM DISCONNECT NEC 690.53 (NOT USED FOR ENPHASE MICROINVERTERS)



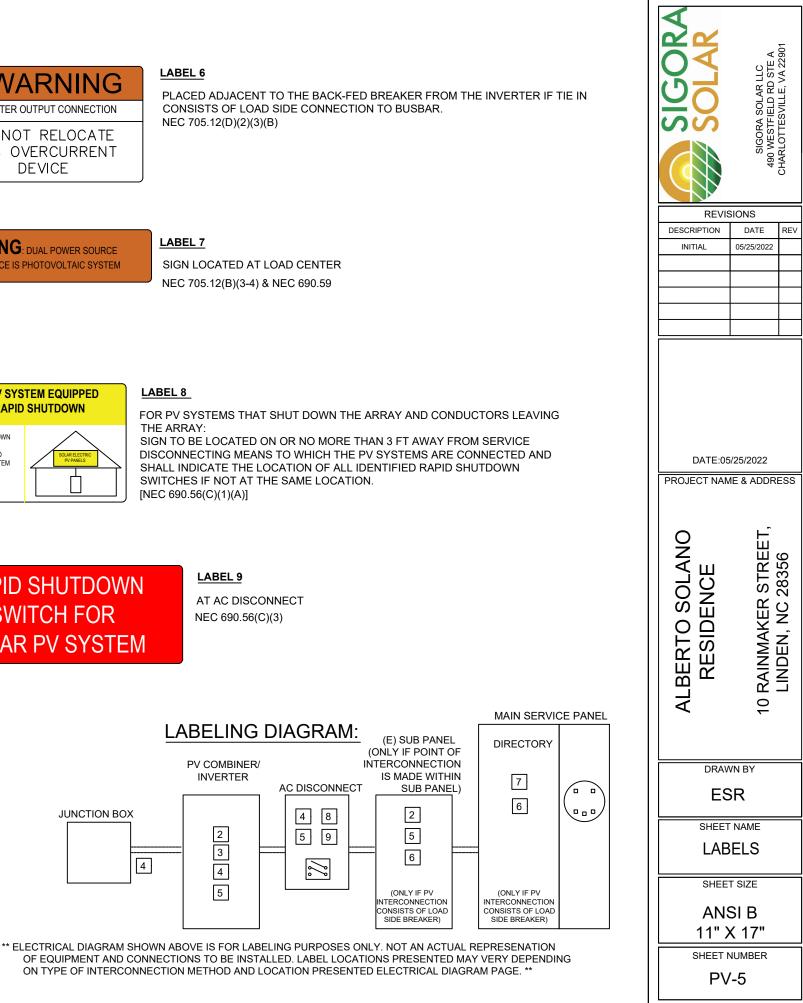
IN THE ARRAY

PHOTOVOLTAIC

AC DISONNECT

LABEL 4 AT AC DISCONNECT NEC 690.13(B)

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM



LABEL 5 AT AC DISCONNECT NEC 690.54

30.25A 240V

25 MICROS X 1.21 AMP/MICRO = 30.25AMP

PHOTOVOLTAIC AC DISCONNECT

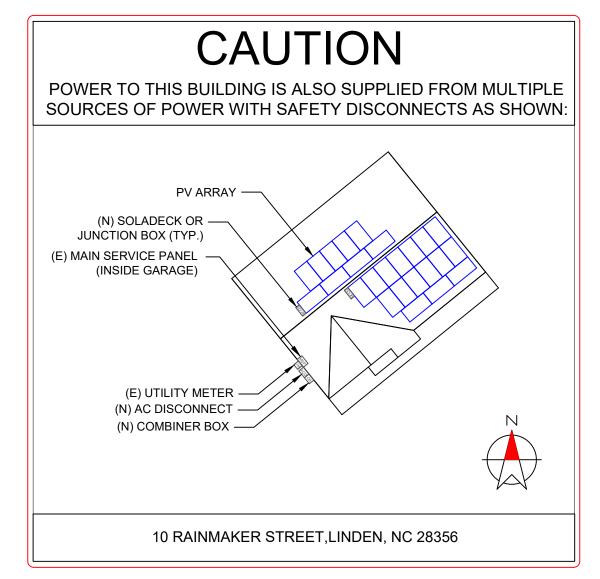
RATED AC OUTPUT CURRENT:

NOMINAL OPERATING AC VOLTAGE

LABELING NOTES

- 1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
- 2. LABELING REQUIREMENTS BASED ON THE 2017 NATIONAL ELECTRIC CODE, OSHA STANDARD 19010.145, ANSI Z535.
- 3. MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
- 4. LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC 110.21]

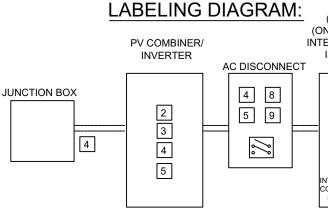
5. LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY AFFIXED [IFC 605.11.1.1]



DIRECTORY

PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM.

(ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN: NEC 690.56(B)&(C), [NEC 705.10])



LABELING NOTES:

- 1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
- 2. LABELING REQUIREMENTS BASED ON THE 2017 NATIONAL ELECTRIC CODE, OSHA STANDARD 19010.145, ANSI Z535.
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- 4. LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC 110.21]

5. LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY AFFIXED [IFC 605.11.1.1]

** ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VERY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ELECTRICAL DIAGRAM PAGE. **

		SIGORA SOLAR LLC 8160RA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 22901
	DESCRIPTION	DATE REV
	INITIAL	05/25/2022
<u>= PANEL</u>		10 RAINMAKER STREET, LINDEN, NC 28356
		NN BY SR
		T NAME CARD
	SHEE	T SIZE
		SI B X 17"
3		
	P\	/-6

MAIN SERVICE PANEL

(E) SUB PANEL DIRECTORY (ONLY IF POINT OF INTERCONNECTION IS MADE WITHIN 7 SUB PANEL) 6 2 5 6 (ONLY IF PV (ONLY IF PV INTERCONNECTION CONSISTS OF LOAD NTERCONNECTION CONSISTS OF LOAD SIDE BREAKER) SIDE BREAKER)

	1-10	11-20	21-30	31-40	41-50	51-60	61-70	
1								MICRO INVERTER
2								
3								
4								
5								
6								
7								
8								
9								
10								

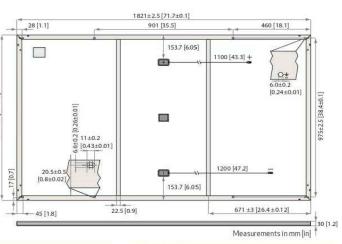


SOLAR'S MOST TRUSTED



REC ALPHA PURE SERIES PRODUCT SPECIFICATIONS

Cell type:	132 half-cut REC heterojunctioncells with lead-free, gapless techn ology, 6 strings of 22 cells in series
Glass:	3.2 mm solar glass with anti-reflective surface treatment In accordance with EN 12150
Backsheet:	Highlyresistantpolymer(black)
Frame:	Anodized aluminum(black)
Junction box:	3-part, 3bypass diodes, lead-free IP68rated, in accordance with IEC 62790
Connectors:	Stäubli MC4 PV-KBT4/KST4 (4 mm²) in accordance with IEC 62852, IP68 only when connected
Cable:	4 mm² solar cable, 1.1 m + 1.2 m in accordance with EN 50618
Dimensions:	1821 x 1016 x 30 mm (1.85 m²)
Weight:	20.5 kg
Origin:	Made in Singapore



ELECTRICAL DATA		Pro	duct Code*:	RECxxxAA	Pure	
Power Output - P _{MAX} (Wp)	385	390	395	400	405	410
Watt Class Sorting - (W)	0/+5	0/+5	0/+5	0/+5	0/+5	0/+5
Nominal Power Voltage - $V_{_{MPP}}(V)$	41.2	41.5	41.8	42.1	42.4	42.7
Nominal Power Current - I _{MPP} (A)	9.35	9.40	9.45	9.51	9.56	9.61
OpenCircuit Voltage - V _{oc} (V)	48.5	48.6	48.7	48.8	48.9	49.0
Short Circuit Current - I _{sc} (A)	10.18	10.19	10.20	10.25	10.30	10.35
PowerDensity (W/m²)	208	211	214	216	219	222
Panel Efficiency (%)	20.8	.21.1	21.4	21.6	21.9	22.2
PowerOutput - P _{MAX} (Wp)	293	297	301	305	309	312
Nominal Power Voltage - $V_{MPP}(V)$	38.8	39.1	39.4	39.7	40.0	40.2
Nominal PowerCurrent - I _{MPP} (A)	7.55	7.59	7.63	7.68	7.72	7.76
OpenCircuit Voltage - V _{oc} (V)	45.7	45.8	45.9	46.0	46.1	46.2
Short Circuit Current - Ier (A)	8.16	8.20	8.24	8.28	8.32	8.36

Values at standard test conditions (s) iC air mass AM 15, irradiance 1000 V/m; temperature 25 (), based on a production spread with a tolerance of P_{flaw}, V_{oc} & I_{oc} ± 3% within one watt class. Nominal module operating temperature (NMOT: air mass AM 15, irradiance 800 W/m², temperature 20°C, Windspeed 1m/s).* Where xxx indicates the nominal power class (P_{max}) at STC above.

MAXIMUM RATINGS		WARRANTY			
Operational temperature:	-40+85°C		Standard	REC	ProTrust
Maximum system voltage:	1000 V	Installed by an REC Certified Solar Professional	No	Yes	Yes
Maximum test load (front):	+7000 Pa (713 kg/m²)*	System Size	All	≤25 kW	25-500 kW
Maximum test load (rear):	-4000 Pa(407 kg/m²)*	Product Warranty (yrs)	20	25	25
Max series fuse rating:	25 A	Power Warranty (yrs)	25	25	25
Maxreverse current:	25 A	Labor Warranty (yrs)	0	25	10
' See installation manual for mounting instructions. Design load = Test load /1.5 (safety factor)		Power in Year1	98%	98%	98%
		Annual Degradation	0.25%	0.25%	0.25%
		Power in Year 25	92%	92%	92%
		See warranty docu	ments for d	etails.Cor	nditions apply

Founded in 1996, REC Group is an international pioneering solar energy company dedicated to empowering consumers with clean, affordable solar power. As Solar's Most Trusted, REC is committed to high quality, innovation, and a low carbon footprint in the solar materials and solar panels it manufactures. Headquartered in Norway with operational headquarters in Singapore, REC also has regional hubs in North America, Europe, and Asia-Pacific.



COMPACT PANEL SIZE









PERFORMANCE



CERTIFICATIONS

EC 61215:2016, IEC	61730:2016, UL 61730
EC 62804	PID
EC 61701	Salt Mist
EC 62716	Ammonia Resistance
5011925-2	Ignitability (Class E)
EC 62782	Dynamic Mechanical Load
EC 61215-2:2016	Hailstone (35mm)
EC 62321	Lead-free acc. to RoHS EU 863/2015
50 14001, ISO 9001	I, IEC 45001, IEC 62941
^ ~ ~ ~	

Ϋ́ε	o (D) us Intertek	CE		Lead-Free	take way take e-way WEEE-compilar recycling scheme
FEMF	PERATU	IRE RAT	INGS*		
Vomin	alModul	eOperati	ngTempe	erature:	44°C (±2°C)

Temperature coefficient of P _{MAX} :	-0.26 %/°C
Temperature coefficient of V _{oc} :	-0.24 %/°C
Temperature coefficient of I _{sc}	0.04 %/°C
'The tem perature coefficients st	ated are linear values

DELIVERY INFORMATION	
Panels per pallet:	33
Panels per 40 ft GP/high cube container:	792 (24 pallets)
Panels per 13.6 m truck:	924 (28 pallets)
Panels per 53ft truck:	891 (27 pallets)

LOW LIGHT BEHAVIOUR

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Cel	111	1	1				3

Irradiance (W/m²)



SIGORA SOLAR	SIGORA SOLAR LLC 490 WESTFIELD RD STE A	CHARLOTTESVILLE, VA 22901
REVIS		051
DESCRIPTION	DATE 05/25/2022	REV
INTHAL	03/23/2022	\vdash
DATE:05 PROJECT NAM ALBERTO SOLANO RESIDENCE	10 RAINMAKER STREET, 10 LAINMAKER STREET,	96
ES		
	T SIZE	N
11" >	X 17"	
PV	'- 8	

ENPHASE



IQ8 and IQ8+ Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, softwaredefined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55nm technology with high speed digital logic and has super-fast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Battery, Enphase IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to IQ8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-n-play MC4 connectors.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industryleading limited warranty of up to 25 years.



IQ8 Series Microinverters are UL Listed as PV Rapid Shut Down Equipment and conform with various regulations, when installed according to manufacturer's instructions.

© 2022 Enphase Energy. All rights reserved. Enphase, the Enphase logo, IQ8 Microinverters, and other names are trademarks of Enphase Energy, Inc. Data subject to change.

IQ8SP-DS-0002-01-EN-US-2022-03-17

Easy to install

· Lightweight and compact with plug-n-play connectors

DATA SHEET

- Power Line Communication (PLC) between components
- Faster installation with simple two-wire cabling

High productivity and reliability

- · Produce power even when the grid is down*
- More than one million cumulative hours of testing
- Class II double-insulated enclosure
- · Optimized for the latest highpowered PV modules

Microgrid-forming

- · Complies with the latest advanced grid support**
- · Remote automatic updates for the latest grid requirements
- · Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) requirements

* Only when installed with IQ System Controller 2, meets UL 1741. ** IQ8 and IQ8Plus supports split phase, 240V installations only.

Peak adout prover W W 245 300 Max continuous autop prover W G 240 Max continuous autop prover W G 240 Max continuous autop to urrent A 10 Landard fragmentary M W G 00 Calcinand fragmentary M W G 00 Advance trianal fragmentary M W G 00 Sorgels A 24 Advance trianal fragmentary M W G 00 Sorgels A 24 Max continuous autop prover M G 10 Calcinand fragmentary M W G 00 Peak afficiency S 07.3 Peak afficiency S 07.3 Cerv Max Context Landar and Page A 24 Max continuous autop prover M G 05 Max M Context Landar A 27 Max units per 20 A (L-L) branch circuit ⁴ AD port tackfeed current M M AD po	Q8 and IQ8+ Mi	icrc	vinverters		LAR LLC
Mith Processing ange v 27-37 28-66 Converting ange v 27-37 28-66 Mith Ymachall collage v 20-34 20-34 Mith Ymachall collage v 20-34 30-768 Mith Ymachall collage v 30-768 30-768 Mith Ymachall collage v 30-768 30-768 Donnelling class Dip Pri 0 0 0 Donnelling class Dip Pri 0 0 0 Donnelling class Dip Pri 0 0 0 Pri and collage diameter for the definited Disk protector regulate AD 28 protecon AD 28 protector regulate AD 28 protecon AD 28 protecon 28 prot				IQ8PLUS-72-2-US	SSC SSC STFIEL
With reduces range v 27-77 20-63 Operating arrays v 27-77 20-64 Minime statut staturg v 20-74 27-50 Minime statut staturg v 20-74 20-75 Minime statut staturg v 20-75 20-75 Operating arrays v 20-75 20-75 Park archard arrays V 20-75 20-75 Minimal frequency V 20-75 07-75 Minimal frequency V	Commonly used module pairings ¹	W	235 - 350	235 - 440	MER
Mith Processing ange v 27-37 28-66 Converting ange v 27-37 28-66 Mith Ymachall collage v 20-34 20-34 Mith Ymachall collage v 20-34 30-768 Mith Ymachall collage v 30-768 30-768 Mith Ymachall collage v 30-768 30-768 Donnelling class Dip Pri 0 0 0 Donnelling class Dip Pri 0 0 0 Donnelling class Dip Pri 0 0 0 Pri and collage diameter for the definited Disk protector regulate AD 28 protecon AD 28 protector regulate AD 28 protecon AD 28 protecon 28 prot	Module compatibility		60-cell/120 half-cell		490 °
Operatory ango Y 23-48 23-38 Morean construction (Statig) Y 20-748 20-758 Morean construction (Statig) Y 20-768 30-758 Much Construction (Statig) Y 20-768 30-768 Much Construction (Statig) Y 20-768 30-768 Much Construction (Statig) Y 20-768 20-768 Much Construction (Statig) 00-778 20-778 20-778 Much Construction (Statig) 00-778 20-778 20-778 20-778 Much Construction (Statig) <td< td=""><td></td><td>V</td><td>27 - 37</td><td></td><td></td></td<>		V	27 - 37		
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PV any configuration Mt Wagnunded ang, Ne additional DC sile protection requires may 20A per branch circuit. CIPUE AN LAI UIPUE 2-30 CIPUE AN LAI UIPUE 2-30 Data configuration 2-30 Maximity configuration 3-30 Controlled distribution 3-30 Maximity configuration		mA			'
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COMPLIANCE Certifications CA Rule 21 (UL 1741-SA), UL 62109-1, UL1741/IEEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 1071-01 This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 section 690.12 and C22.1-2018 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according to manufacturer's instructions. SHEET NAME (1) No enforced DC/AC ratio. See the compatibility calculator at https://link.enphase.com/module-compatibility SHEET SIZE (2) Maximum continuous input DC current is 10.6A (3) Nominal voltage range can be extended beyond nominal if required by the utility. (4) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area. IQ8SP-DS-0002-01-EN-US-2022-03-17 SHEET NUMBER	Environ. category / UV exposure ratinç	g	NEMA Type	e 6 / outdoor	
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11" X 17" Sheet NUMBER					ANSI B
SHEET NUMBER	ly the during, (1) shows and	J Noon.			

Data Sheet Enphase Networking

Enphase **IQ Combiner 4/4C**

X-IQ-AM1-240-4 X-IQ-AM1-240-4C



To learn more about Enphase offerings, visit enphase.com

The Enphase IQ Combiner 4/4C with Enphase IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure and streamlines IQ microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

Smart

- · Includes IQ Gateway for communication and control
- Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ Combiner 4C
- · Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- Flexible networking supports Wi-Fi, Ethernet, or cellular
- · Optional AC receptacle available for PLC bridge
- · Provides production metering and consumption monitoring

Simple

- · Centered mounting brackets support single stud mounting
- · Supports bottom, back and side conduit entry · Up to four 2-pole branch circuits for 240 VAC
- plug-in breakers (not included) • 80A total PV or storage branch circuits

Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- · Five-year limited warranty
- · Two years labor reimbursement program coverage included for both the IQ Combiner SKU's

⊖ ENPHASE.

UL listed

MODEL NUMBER

IQ Combiner 4 (X-IQ-AM1-240-4)

IQ Combiner 4C (X-IQ-AM1-240-4C)

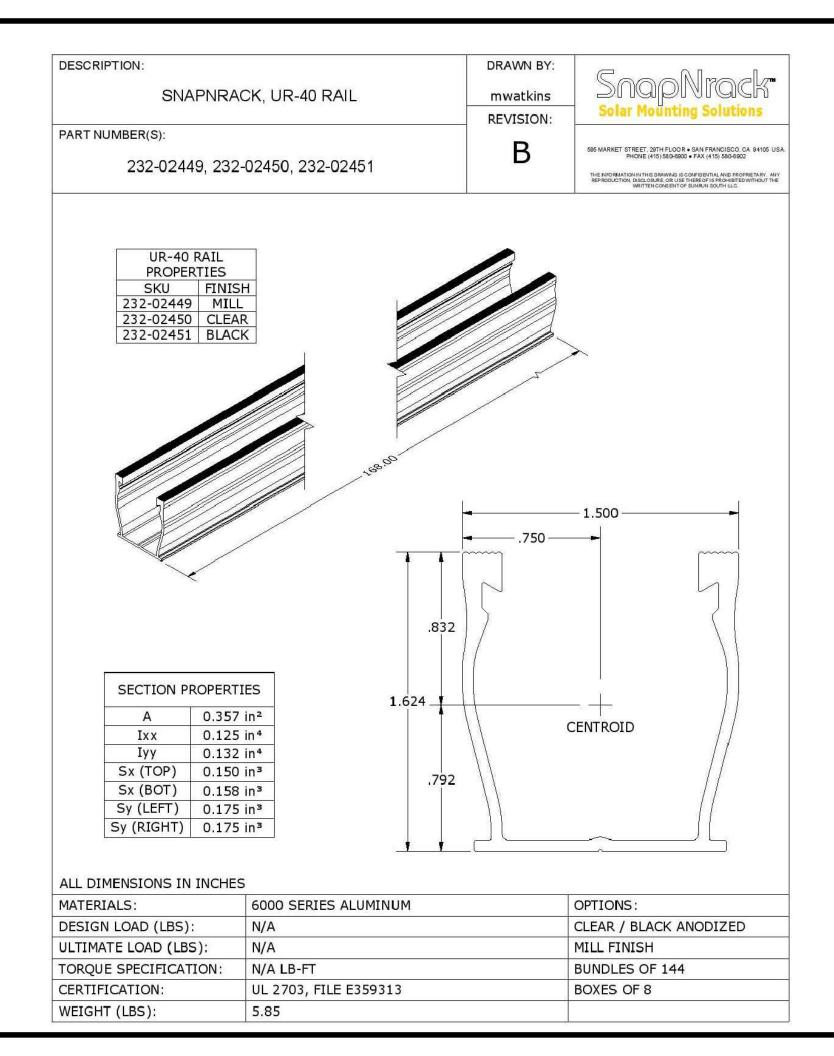
	(ANSI C12.20+/-0.5%) and consumption monitoring (+/-2.5%) (CELLMODEM-M1-06-SP-05), a plug-and-play industrial-grade (Available in the US, Canada, Mexico, Puerto Rico, and the US v the installation area.) Includes a silver solar shield to match th
ACCESSORIES AND REPLACEMENT PARTS	(not included, order separately)
Ensemble Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	 Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 w Ensemble sites 4G based LTE-M1 cellular modem with 5-year Sprint data p 4G based LTE-M1 cellular modem with 5-year AT&T data p
Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-15A-2P-240V-B BRK-20A-2P-240V-B	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR25 Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR215B with hold down Circuit breaker, 2 pole, 20A, Eaton BR220B with hold down
EPLC-01	Power line carrier (communication bridge pair), quantity - or
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 4/4C
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner
XA-ENV-PCBA-3	Replacement IQ Gateway printed circuit board (PCB) for Co
X-IQ-NA-HD-125A	Hold down kit for Eaton circuit breaker with screws.
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating	65 A
Max. continuous current rating (input from PV/storage)	64 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (D
Max. total branch circuit breaker rating (input)	80A of distributed generation / 95A with IQ Gateway breake
Envoy breaker	10A or 15A rating GE/Siemens/Eaton included
Production metering CT	200 A solid core pre-installed and wired to IQ Gateway
Consumption monitoring CT (CT-200-SPLIT)	A pair of 200 A split core current transformers
MECHANICAL DATA	
Dimensions (WxHxD)	37.5 x 49.5 x 16.8 cm (14.75" x 19.5" x 6.63"). Height is 21.06
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate cons
Wire sizes	 20 A to 50 A breaker inputs: 14 to 4 AWG copper conducto 60 A breaker branch input: 4 to 1/0 AWG copper conducto Main lug combined output: 10 to 2/0 AWG copper conduct Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing
Altitude	To 2000 meters (6,560 feet)
INTERNET CONNECTION OPTIONS	
Integrated WI-FI	802.11b/g/n
Cellular	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G Mobile Connect cellular modem is required for all Ensemble ins
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not in
COMPLIANCE	
Compliance, IQ Combiner	UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class I Production metering: ANSI C12.20 accuracy class 0.5 (PV p Consumption metering: accuracy class 2.5
Compliance, IQ Gateway	UL 60601-1/CANCSA 22.2 No. 61010-1



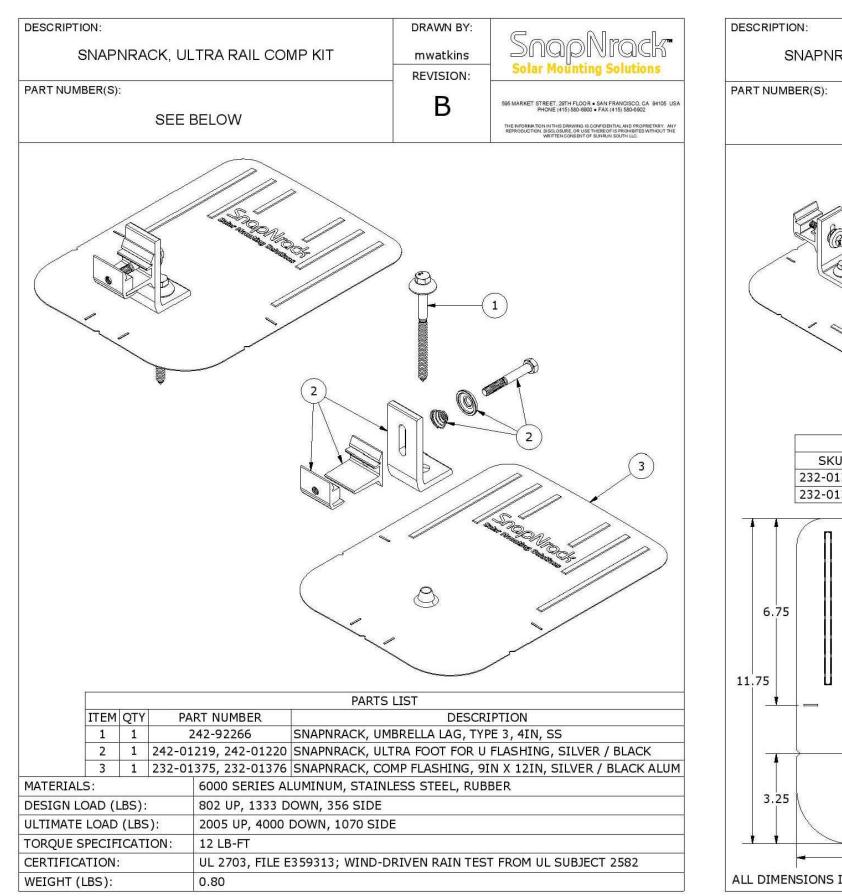
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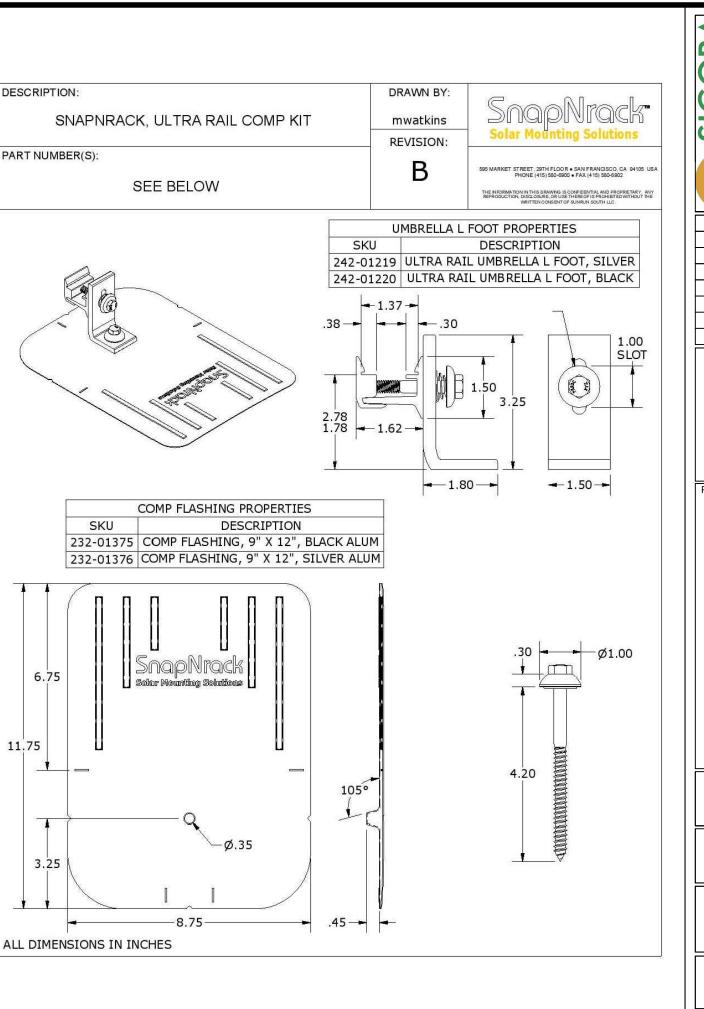
Enphase IQ Combiner 4/4C

	GORA	AR LLC) RD STE A LE, VA 22901
IQ Combiner 4 with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes a silver solar shield to match the IQ Battery system and IQ System Controller 2 and to deflect heat. IQ Combiner 4C with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), a plug-and-play industrial-grade cell modern for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.) Includes a silver solar shield to match the IQ Battery and IQ System Controller and to deflect heat. (not included, order separately)	S S S	SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 2290
Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan for Ensemble sites 4G based LTE-M1 cellular modem with 5-year Sprint data plan 4G based LTE-M1 cellular modem with 5-year AT&T data plan	REVIS	IONS DATE REV
Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR215B with hold down kit support Circuit breaker, 2 pole, 20A, Eaton BR220B with hold down kit support	INITIAL	05/25/2022
Power line carrier (communication bridge pair), quantity - one pair Replacement solar shield for IQ Combiner 4/4C Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (required for EPLC-01)		
Replacement IQ Gateway printed circuit board (PCB) for Combiner 4/4C Hold down kit for Eaton circuit breaker with screws.		
Continuous duty		
120/240 VAC, 60 Hz 125 A		
65 A	DATE:05/	/25/2022
64 A	PROJECT NAM	E & ADDRESS
90 A		
Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)		
80A of distributed generation / 95A with IQ Gateway breaker included		́ц,
10A or 15A rating GE/Siemens/Eaton included		Ш с
200 A solid core pre-installed and wired to IQ Gateway	Ā	RE 56
A pair of 200 A split core current transformers	5	283 283
37.5 x 49.5 x 16.8 cm (14.75" x 19.5" x 6.63"). Height is 21.06" (53.5 cm) with mounting brackets.	RTO SOI	2 A
7.5kg (16.5 lbs)		RAINMAKER LINDEN, NC
-40° C to +46° C (-40° to 115° F)		Ť, Ž
Natural convection, plus heat shield		N III
Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction		
 20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing. To 2000 meters (6,560 feet) 	ALBERTO SO RESIDENO	10 R/ LI
90211b/g/g	DRAW	/N BY
802.11b/g/n CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based LTE-M1 cellular modem). Note that an Enphase Mobile Connect cellular modem is required for all Ensemble installations. Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)	ES	R
UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production) Consumption metering: accuracy class 2.5	SHEET COME SPECIFI	BINER
UL 60601-1/CANCSA 22.2 No. 61010-1 t enphase.com hase logo, IQ Combiner 4/4C, and other names are trademarks of	SHEET ANS 11" X	SI B
	SHEET N	
	PV-	10



SHEET RA SPECIFI SHEET ANS	draw ES	ALBERTO SOLANO BLATE:02' ALBERTO SOLANO RESIDENCE	DESCRIPTION	REVIS	SIGORA SOLAR
۸IL	R	10 RAINMAKER STREET,	DATE 05/25/2022	IONS	0 >
N		28356	REV		CHARLOTTESVILLE, VA 22901





SIGORA SOLAR	ч	CHARLOTTESVILLE, VA 22901
DESCRIPTION	SIONS DATE	REV
INITIAL	05/25/2022	
PROJECT NAM	/E & ADDRI	ESS
ALBERTO SOLANO RESIDENCE	10 RAINMAKER STREET,	28356
ALBERTO SOLANO RESIDENCE	20 KAINMAKER STREET,	28356
ALESIDENCE SHEET ATTAC SPECIE	AME TREET,	
ALBERTO SOLANO ALBERTO SOLANO RESIDENCE SHEE ALTAC SPECIE SHEE ANI 11" 2		



Basic Features

- Stamped Seamless Construction
- 18 Gauge Galvanized Steel
- Powder Coated Surfaces
- Flashes into the roof deck
- 3 Roof deck knockouts .5", .75", 1"
- 5 Centering dimples for entry/exit fittings or conduit
- 2 Position Ground lug installed
- Mounting Hardware Included



SolaDeck Model SD 0783



SolaDeck UL50 Type 3R Enclosures

Available Models: Model SD 0783 - (3" fixed Din Rail) Model SD 0786 - (6" slotted Din Rail)



SolaDeck UL 1741 Combiner/Enclosures

Models SD 0783-41 and SD 0786-41 are labeled and ETL listed UL STD 1741 according to the UL STD 1741 for photovoltaic combiner enclosures. Max Rated - 600VDC, 120AMPS

Model SD 0783-41 3" Fixed Din Rail fastened using Norlock System **Typical System Configuration

- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 1- Power Distribution Block 600VDC 175AMP
- 1- Bus Bar with UL lug

Model SD 0786-41 6" Slotted Din Rail fastened using steel studs

- **Typical System Configuration
- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 4- Din Rail Mounted Terminal Blocks Bus Bars with UL lug

**Fuse holders and terminal blocks added in the field must be UL listed or recognized and meet 600 VDC 30 AMP 110C for fuse holders, 600V 50 AMP 90C for rail mounted terminal blocks and 600 V 175 AMP 90C for Power Distribution Blocks. Use Copper Wire Conductors.



Cover is trimmed to allow conduit or fittings, base is center dimpled for fitting locations.



Model SD 0783-41, wired with Din Rail mounted fuse holders, bus bar and power distribution block.



Model SD 0786-41, wired with Din Rail mounted fuse holders, terminal blocks and bus bars.

RSTC Enterprises, Inc • 2219 Heimstead Road • Eau Cliare, WI 54703 For product information call 1(866) 367-7782

ES ^{SHEET} SOLA SPECIFI	DRAW	ALE:02/ ALBERTO SOLANO RESIDENCE	INITIAL	REVIS DESCRIPTION	SOLAR SOLAR
			05/25/2022	IONS DATE	SIGORA SOLAR LLC 490 WESTFIELD RD STE A
		28356		REV	CHARLOTTESVILLE, VA 22901





















