



Scott E. Wyssling, PE  
Jon P. Ward, SE, PE  
Gregory T. Elvestad, PE

76 North Meadowbrook Drive  
Alpine, UT 84004  
office (201) 874-3483  
swyssling@wysslingconsulting.com

---

April 5, 2022

Fluent Solar, LLC  
2578 W 600 N  
Lindon, UT 84042

Re: Engineering Services  
Hooker Residence  
970 Northview Drive, Sanford NC  
6.935 kW System

To Whom It May Concern:

We have received information regarding solar panel installation on the roof of the above referenced structure. Our evaluation of the structure is to verify the existing capacity of the roof system and its ability to support the additional loads imposed by the proposed solar system.

**A. Site Assessment Information**

1. Site visit documentation identifying attic information including size and spacing of framing for the existing roof structure.
2. Design drawings of the proposed system including a site plan, roof plan and connection details for the solar panels. This information will be utilized for approval and construction of the proposed system.

**B. Description of Structure:**

**Roof Framing:** Prefabricated wood trusses at 24" on center. All truss members are constructed of 2x4 dimensional lumber.

**Roof Material:** Composite Asphalt Shingles, Metal Roofing

**Roof Slope:** 25 degrees

**Attic Access:** Accessible

**Foundation:** Permanent

**C. Loading Criteria Used**

- **Dead Load**
  - Existing Roofing and framing = 7 psf
  - New Solar Panels and Racking = 3 psf
  - TOTAL = 10 PSF
- **Live Load** = 20 psf (reducible) – 0 psf at locations of solar panels
- **Ground Snow Load** = 15 psf
- **Wind Load** based on ASCE 7-16
  - Ultimate Wind Speed = 115 mph (based on Risk Category II)
  - Exposure Category C

*Analysis performed of the existing roof structure utilizing the above loading criteria is in accordance with the 2018 IRC, including provisions allowing existing structures to not require strengthening if the new loads do not exceed existing design loads by 105% for gravity elements and 110% for seismic elements. This analysis indicates that the existing framing will support the additional panel loading without damage, if installed correctly.*

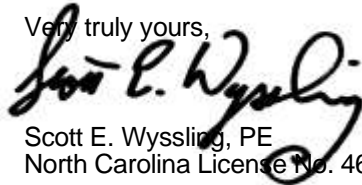
**D. Solar Panel Anchorage**

1. The solar panels shall be mounted in accordance with the most recent Unirac installation manual. If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation.
2. The maximum allowable withdrawal force for a  $\frac{5}{16}$ " lag screw is 235 lbs per inch of penetration as identified in the National Design Standards (NDS) of timber construction specifications. Based on a minimum penetration depth of  $2\frac{1}{2}$ ", the allowable capacity per connection is greater than the design withdrawal force (demand). Considering the variable factors for the existing roof framing and installation tolerances, the connection using one  $\frac{5}{16}$ " diameter lag screw with a minimum of  $2\frac{1}{2}$ " embedment will be adequate and will include a sufficient factor of safety.
3. Considering the wind speed, roof slopes, size and spacing of framing members, and condition of the roof, the panel supports shall be placed no greater than 72" on centers.
4. Panel supports connections shall be staggered to distribute load to adjacent framing members.

Based on the above evaluation, this office certifies that with the racking and mounting specified, the existing roof system will adequately support the additional loading imposed by the solar system. This evaluation is in conformance with the 2016 IRC, current industry standards, and is based on information supplied to us at the time of this report.

Should you have any questions regarding the above or if you require further information do not hesitate to contact me.

Very truly yours,



Scott E. Wyssling, PE  
North Carolina License No. 46546



DC SYSTEM SIZE: 6.935 KW

SCOPE OF WORK:

FLUENT SOLAR INSTALL THE PROPOSED GRID-TIED PHOTOVOLTAIC SYSTEM. FLUENT SOLAR WILL BE RESPONSIBLE FOR COLLECTING THE NEEDED SITE INFORMATION TO DESIGN AND INSTALL THE PROPOSED PHOTOVOLTAIC SYSTEM.

THE PHOTOVOLTAIC SYSTEM INCLUDES:

( 19 ) URE - F6M365E7G-BB (CS-1)
( 1 ) SOLAREEDGE - SE5000H-US (CS-2)
( 19 ) SOLAREEDGE - S440 (CS-3)

THE MODULES SHALL BE FLUSH MOUNTED USING

APPROX. ( 48 ) QUICKBOLT #16318 MOUNTS
ON IRONRIDGE XR-10-168A RAIL

THE PHOTOVOLTAIC SYSTEM SHALL BE INTERCONNECTED BY PERFORMING A PV BREAKER INTO THE EXISTING 200 A MAIN SERVICE PANEL

INSTALL SHALL INCLUDE:

- MODULE INSTALLATION
- OPTIMIZER INSTALLATION
- INVERTER INSTALLATION
- MOUNTING AND RACKING INSTALLATION
- AC/DC DISCONNECTS
- GROUNDING AND PV GROUNDING ELECTRODE AND BONDING TO EXISTING GEC
- SYSTEM WIRING
- NET METERING (IF NEEDED)
- PV LABELS (THAT ARE APPLICABLE TO PROJECT)

THIS PLAN HAS BEEN ELECTRONICALLY SIGNED AND SEALED BY SCOTT WYSSLING, PE USING A DIGITAL SIGNATURE AND DATE. PRINTED COPIES OF THIS DOCUMENT ARE NOT CONSIDERED SIGNED AND SEALED AND THE SIGNATURE MUST BE VERIFIED ON ANY ELECTRONIC COPIES



ASCE 7-10 WIND SPEED:	115PSF, EXPOSURE CATEGORY C
GROUND SNOW LOAD:	15 PSF, EXPOSURE CATEGORY C

STAMPS (IF NEEDED)



Wyssling Consulting, PLLC  
76 N Meadowbrook Drive Alpine UT 84004  
North Carolina COA # P-2308  
Signed 4-5-22

CONTENTS:

C-1	COVER PAGE
PV-1	SITE PLAN
PV-2	ROOF INFO
PV-3	SITE PHOTOS
E-1	3-LINE DIAGRAM
E-2	LABELS
E-2.1	LABELS LOCATION
E-3	ELEC CALCS AND EQUIPMENT INFO
M-1	MOUNT
M-2	MOUNT CONT.
EQ-1	EQUIPMENT
EQ-2	EQUIP. CONT.
EQ-3	EQUIP. CONT.
EQ-4	EQUIP. CONT.
EQ-5	EQUIP. CONT.
CS-1	MODULE
CS-2	OPTIMIZER
CS-3	INVERTER
PL-1	PLACARD

GENERAL NOTES

1. EACH MODULE TO BE GROUNDED USING THE SUPPLIED CONNECTION POINT PER MANUFACTURER'S REQUIREMENTS. ALL SOLAR MODULES, EQUIPMENT, AND METALLIC COMPONENTS ARE TO BE BONDED. IF THE EXISTING GROUNDING ELECTRODE SYSTEM CANNOT BE VERIFIED OR IS ONLY METALLIC WATER PIPING, IT IS THE CONTRACTOR'S RESPONSIBILITY TO INSTALL A SUPPLEMENTAL GROUNDING ELECTRODE.
2. ALL PLAQUES AND SIGNAGE REQUIRED BY THE ADOPTED NATIONAL ELECTRIC CODE SHALL BE METAL OR PLASTIC, ENGRAVED OR MACHINED IN A CONTRASTING COLOR TO THE PLAQUE/LABEL. ALL PLAQUES/LABELS SHALL BE UV & WEATHER RESISTANT (SEE PV-2).
3. DC CONDUCTORS SHALL BE RUN IN EMT AND/OR MC (METAL CLAD CABLE) AND SHALL BE LABELED A MINIMUM OF EVERY 10' (SEE E2-E2.1)
4. EXPOSED NON-CURRENT CARRYING METAL PARTS OF ELECTRICAL EQUIPMENT SHALL BE GROUNDED IN ACCORDANCE WITH 250.134 OR 250.136(A).
5. CONFIRM LINE SIDE VOLTAGE AT ELECTRIC UTILITY SERVICE PRIOR TO CONNECTING INVERTER. VERIFY SERVICE VOLTAGE IS WITHIN INVERTER VOLTAGE OPERATIONAL RANGE.
6. ALL SIGNAGE MUST BE PERMANENTLY ATTACHED AND BE WEATHER/SUNLIGHT RESISTANT AND CANNOT BE HAND-WRITTEN(SEE E2-E2.1)
7. ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC.
8. ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE, AND FOR ROOF-MOUNTED SYSTEMS, WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF OF THE ROOF SURFACE. NEC 110.2 - 110.4 / 300.4
9. ALL PV METERS AND RAPID SHUTDOWNS TO BE WITHIN 5' OF ANOTHER. AC DISCONNECT TO BE WITHIN 10' OF UTILITY METER. PV METER CENTER OF GLASS TO BE AT 5'
10. PV METERS TO BE INSTALLED CORRECTLY, SUPPLIED FROM THE TOP JAWS.
11. ALL ROOF PENETRATIONS MUST BE FLASHED. SIMPLY CAULKING DOES NOT SUFFICE.
12. ALL DC CONDUCTORS RUN INSIDE OF THE STRUCTURE SHALL BE INSTALLED A MINIMUM OF 18" BELOW THE ROOF DECK.
13. ALL WORK SHALL COMPLY WITH THE 2015 IBC AND 2015 IRC
14. ALL ELECTRICAL WORK SHALL COMPLY WITH THE 2017 NATIONAL ELECTRIC CODE.
15. EQUIPMENT MAY BE SUBSTITUTED FOR SIMILAR EQUIPMENT BASED ON AVAILABILITY. SUBSTITUTED EQUIPMENT SHALL COMPLY WITH DESIGN CRITERIA



ADDRESS: 2578 W 600 N  
SUITE 100 LINDON, UT 84042  
PHONE: 866-736-1253

CUSTOMER LAST NAME:	HOOKER
ADDRESS:	970 NORTHVIEW DR
CITY:	SANFORD
STATE:	NC
ZIP:	27332
JURISDICTION:	Sanford
UTILITY COMPANY:	TOUCHSTONE ENERGY

SYSTEM SIZE:	6.935 KW (E-1)
( 19 ) URE - F6M365E7G-BB (CS-1)	
( 1 ) SOLAREEDGE - SE5000H-US (CS-2)	
( 19 ) SOLAREEDGE - S440 (CS-3)	
ROOF TYPE:	COMP SHINGLE (PV-2)
PREFABRICATED TRUSSES, 2X4 @ 24" (PV-2)	
INTERCONNECTION METHOD:	PV BREAKER

DESIGNED BY: DW





DESIGNED ON

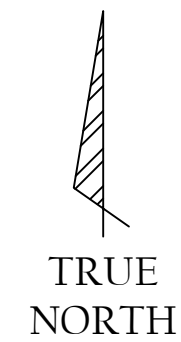
4/5/2022

COVER PAGE

C-1

LEGEND:

-  =UTILITY METER
-  =MAIN SERVICE PANEL
-  =AC DISCONNECT
-  =INVERTER

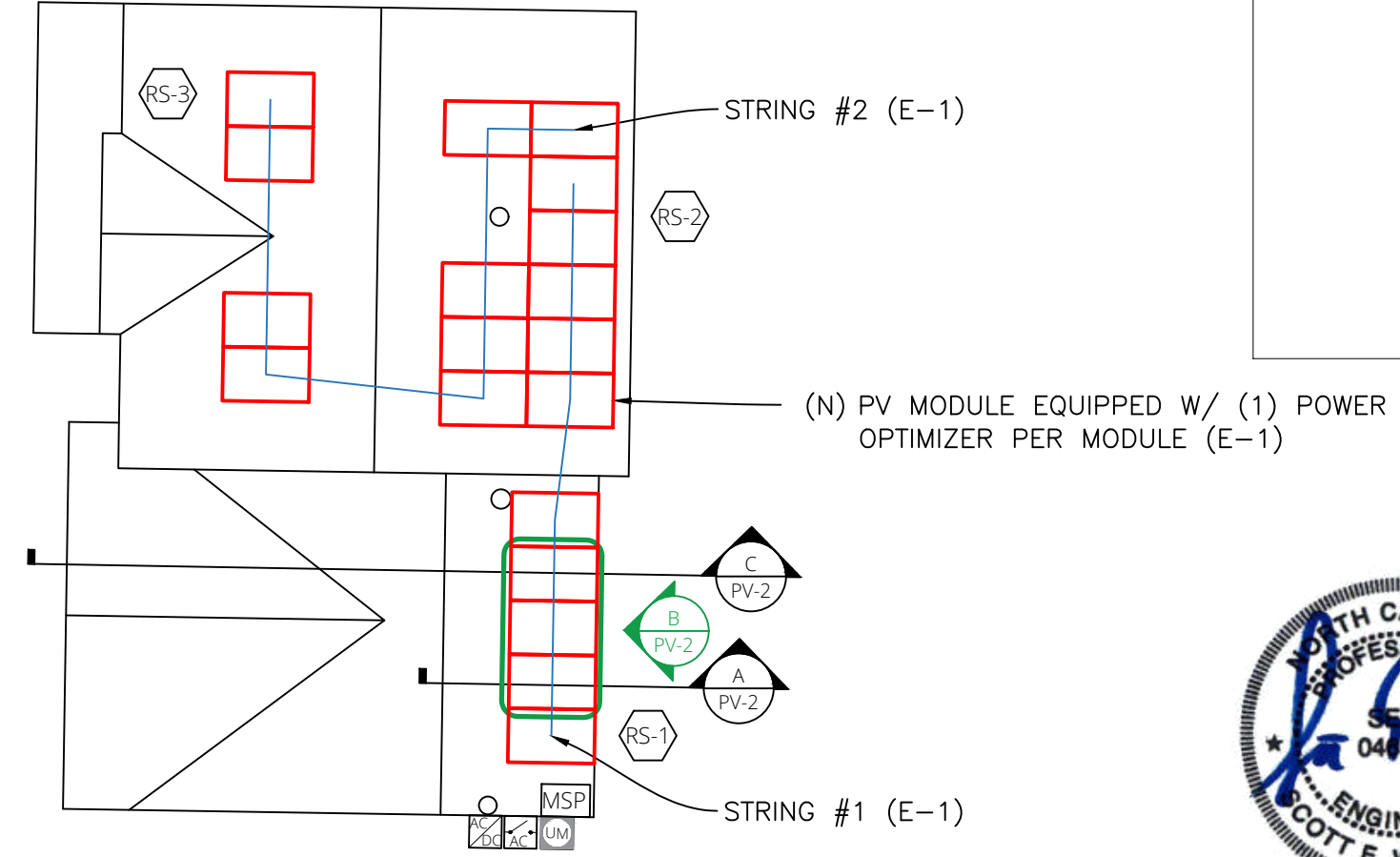


	TILT	AZIMUTH
ROOF SECTION 1	25	91
ROOF SECTION 2	25	91
ROOF SECTION 3	25	271
ROOF SECTION 4	N/A	N/A
ROOF SECTION 5	N/A	N/A
ROOF SECTION 6	N/A	N/A

**Fluent**  
S O L A R

ADDRESS: 2578 W 600 N  
SUITE 100 LONDON, UT 84042  
PHONE: 866-736-1253

DESIGN ADDENDUMS TO STANDARD TEMPLATE  
BASED ON CITY, STATE, UTILITY, AHJ, OR PREVIOUS  
PLAN REVIEWER COMMENTS IF THERE ARE  
CONFLICTING NOTES, ADDENDUMS TAKE  
PRECEDENCE OVER STANDARD TEMPLATE NOTES




Wyssling Consulting, PLLC  
76 N Meadowbrook Drive Alpine UT 84004  
North Carolina COA # P-2308  
Signed 4-5-22

THIS PLAN HAS BEEN ELECTRONICALLY SIGNED AND SEALED BY SCOTT WYSSLING, PE USING A DIGITAL SIGNATURE AND DATE. PRINTED COPIES OF THIS DOCUMENT ARE NOT CONSIDERED SIGNED AND SEALED AND THE SIGNATURE MUST BE VERIFIED ON ANY ELECTRONIC COPIES

SITE PLAN NOTES:

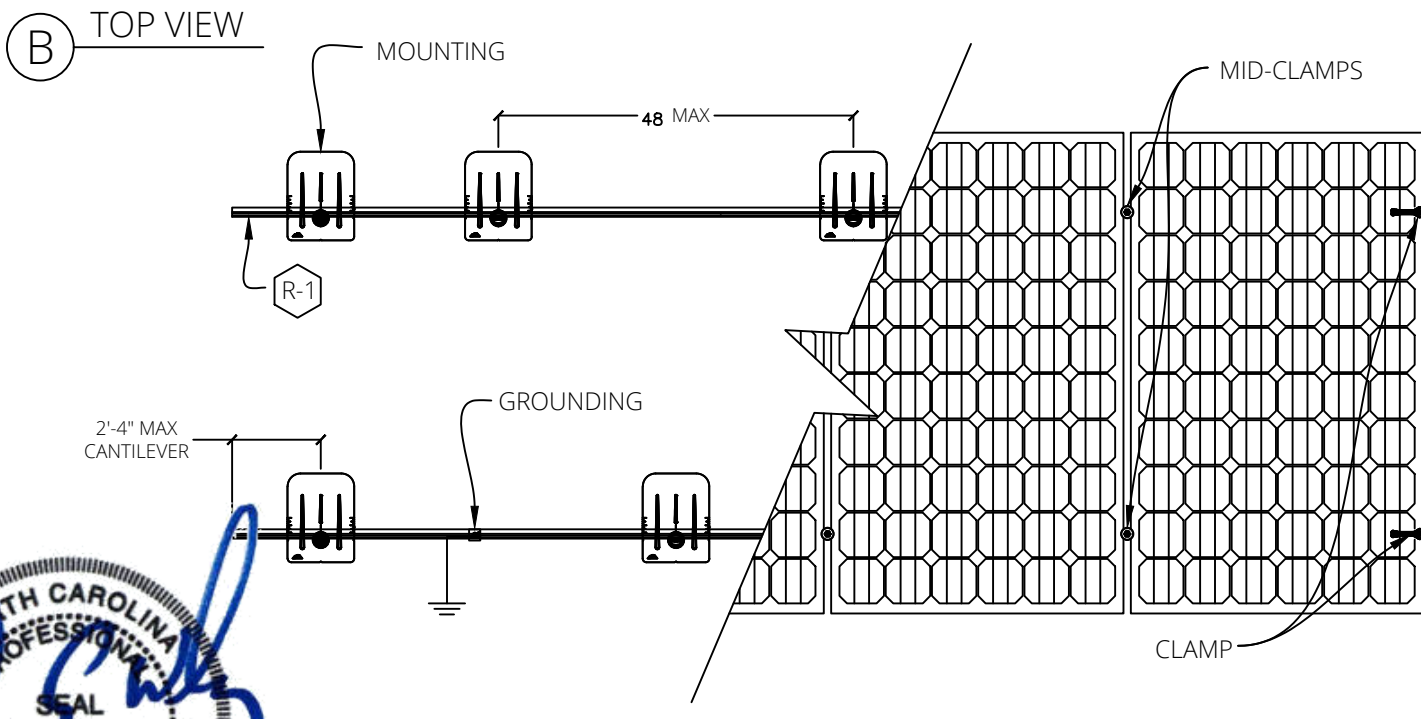
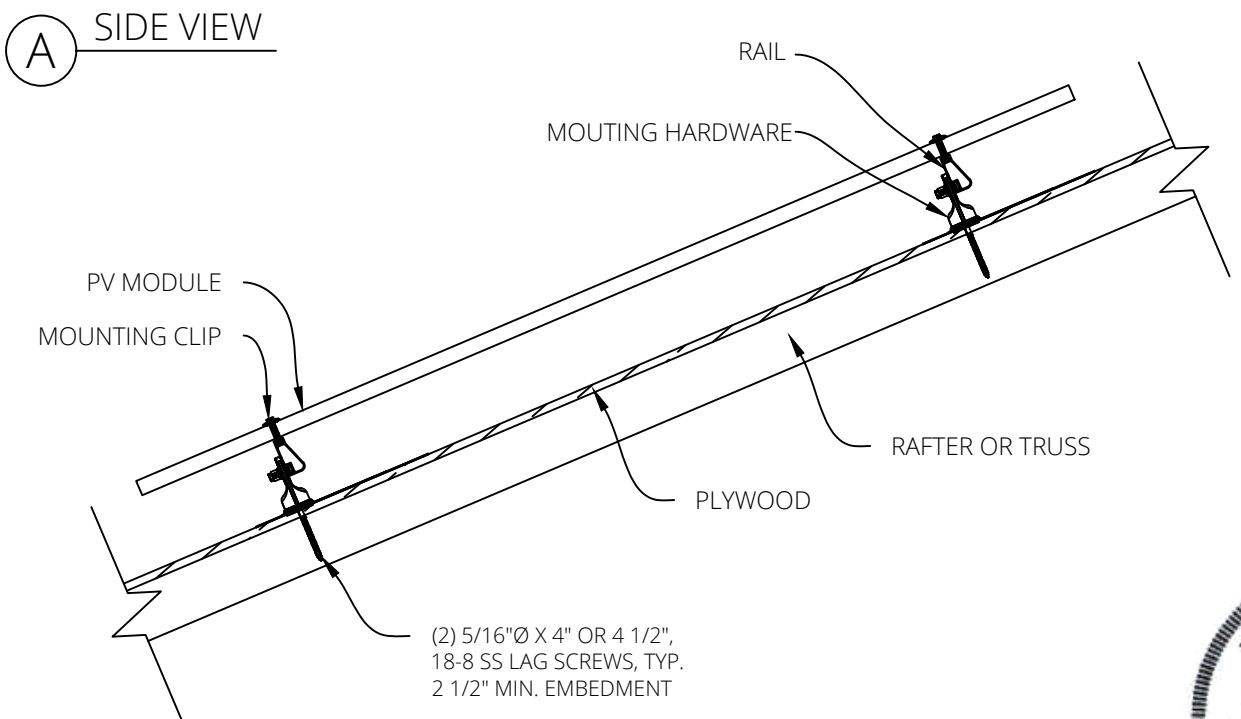
- VERIFY ALL OBSTRUCTIONS IN THE FIELD.
- VERIFY ALL DIMENSIONS IN THE FIELD.
- PROVIDE RAIL SPLICES AS REQUIRED BY MANUFACTURER'S GUIDELINES.
- NO SIGNIFICANT SHADING WILL RESULT FROM EXISTING ROOF OBSTRUCTIONS.
- PV MODULES CANNOT BE INSTALLED OVER OR BLOCK ATTIC VENTS, PLUMBING VENTS, FURNACE OR WATER HEATER VENTS ETC.
- WHERE INDICATED ON PLAN, MIN. DIMENSIONS ARE REQUIRED PER THE "SOLAR PV INSTALLATION GUIDELINE" PUBLISHED BY THE OFFICE OF THE STATE FIRE MARSHAL.
- SCALE 3/32"=1'
- ALL PV METERS AND RAPID SHUTDOWNS TO BE WITHIN 5' OF ANOTHER. AC DISCONNECT TO BE WITHIN 10' OF UTILITY METER. PV METER CENTER OF GLASS TO BE AT 5'

 HATCHED AREA WILL PROVIDE A 3' FIRECODE PATHWAY TO COMPLY WITH IFC 605.11.3.2.1

CUSTOMER LAST NAME:	HOOKER
ADDRESS:	970 NORTHVIEW DR
CITY:	SANFORD
STATE:	NC
ZIP:	27332
JURISDICTION:	Sanford
UTILITY COMPANY:	TOUCHSTONE ENERGY
SYSTEM SIZE:	6.935 KW (E-1)
( 19 ) URE -	F6M365E7G-BB (CS-1)
( 1 ) SOLAREEDGE -	SE5000H-US (CS-2)
( 19 ) SOLAREEDGE -	S440 (CS-3)
ROOF TYPE:	COMP SHINGLE (PV-2)
PREFABRICATED TRUSSES,	2X4 @ 24" (PV-2)
INTERCONNECTION METHOD:	PV BREAKER

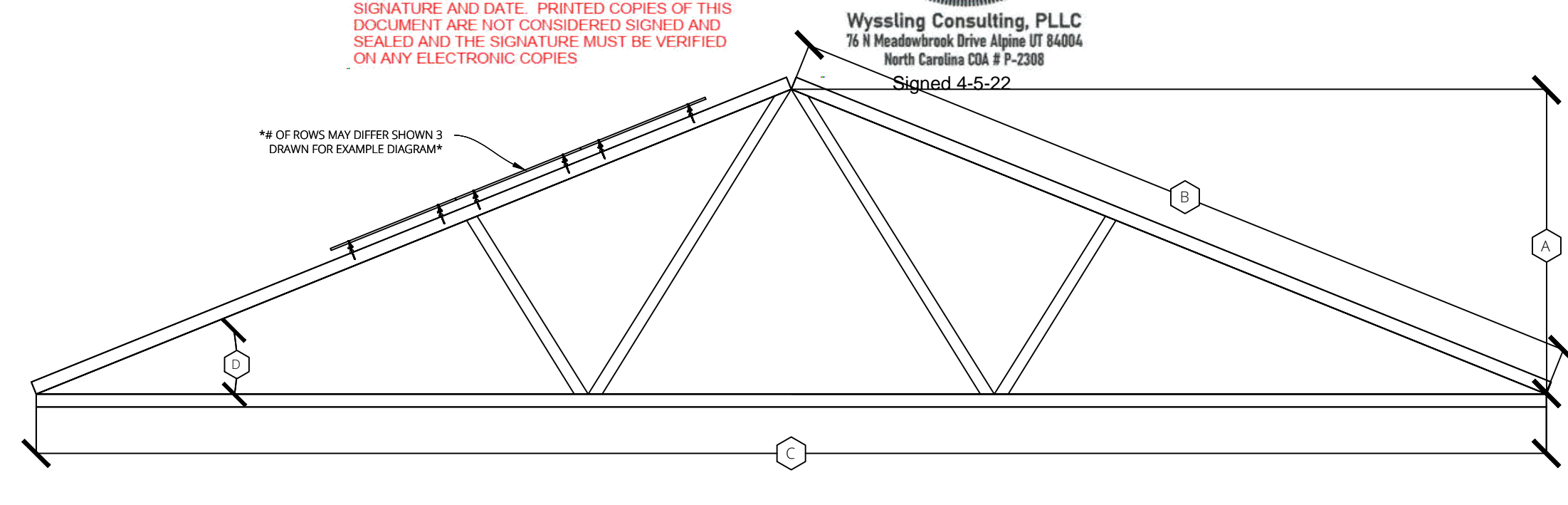
DESIGNED BY:	DW
DESIGNED ON	4/5/2022
SITE PLAN	

PV-1

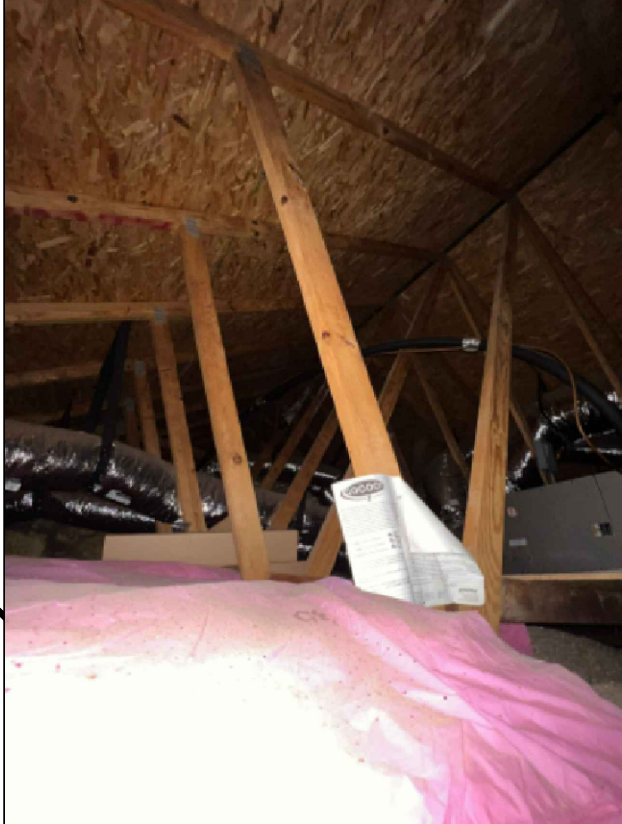


**C ATTIC INFO**  
NOT TO SCALE

**THIS PLAN HAS BEEN ELECTRONICALLY SIGNED AND SEALED BY SCOTT WYSSLING, PE USING A DIGITAL SIGNATURE AND DATE. PRINTED COPIES OF THIS DOCUMENT ARE NOT CONSIDERED SIGNED AND SEALED AND THE SIGNATURE MUST BE VERIFIED ON ANY ELECTRONIC COPIES**



Wysling Consulting, PLLC  
76 N Meadowbrook Drive Alpine UT 84004  
North Carolina COA # P-2308  
Signed 4-5-22



PREFABRICATED TRUSSES	SIZE: 2X4	SPACING: 24
ROOF INFO IN INCHES & DEGREES		TAG ID
ROOF HEIGHT:	92	A
ROOF FACE SPAN:	218	B
ROOF LENGTH:	396	C
ROOF TILT:	25	D

PV ARRAY STRUCTURAL INFO			
TOTAL PV MODULE COUNT:	(TOTAL NUMBER OF MODULES BEING INSTALLED)	19	MODULES
APPROX. ATTACHMENT POINTS:	(ROUND UP (TOTAL ROWS WIDTH) / (MOUNT SPACING)) +2	48	MOUNTS
INDIVIDUAL ARRAY AREA:	(MODULE LENGTH) X (MODULE WIDTH)	19.88	FT <sup>2</sup>
TOTAL ARRAY AREA:	(INDIVIDUAL ARRAY AREA) X (TOTAL MODULE COUNT) = FT <sup>2</sup>	377.65	FT <sup>2</sup>
TOTAL ROOF AREA:	(ROOF AREA TOTAL) = FT <sup>2</sup>	1046	FT <sup>2</sup>
% ARRAY/ROOF:	(AREA AREA) / (ROOF AREA) = %	36.1	%
TOTAL ARRAY WEIGHT:	(TOTAL MODULE COUNT) X (MODULE WEIGHT) = LBS	820.99	LBS
TOTAL DISTRIBUTED LOAD ON ROOF:	(TOTAL ARRAY WEIGHT) / (ARRAY AREA) = LBS / FT <sup>2</sup>	2.17	LBS / FT <sup>2</sup>
LOAD ON EACH MOUNT	(TOTAL ARRAY WEIGHT) / (TOTAL NUMBER OF ATTACHMENTS)	17.10	LBS / ATTACH.

**GENERAL STRUCTURAL NOTES:**  
THE FOLLOWING CALCULATIONS ARE INITIAL CALCULATIONS BASED OFF OF THE SITE SURVEY INFORMATION, AND THE EQUIPMENT CUT SHEETS. REFER TO STRUCTURAL LETTER FOR FINAL CALCULATIONS, SNOW AND WIND SPEEDS

CUSTOMER LAST NAME:	HOOKER
ADDRESS:	970 NORTHVIEW DR
CITY:	SANFORD
STATE:	NC
ZIP:	27332
JURISDICTION:	Sanford
UTILITY COMPANY:	TOUCHSTONE ENERGY
SYSTEM SIZE:	6.935 KW (E-1)
(19) URE	- F6M365E7G-BB (CS-1)
(1) SOLAREdge	- SE5000H-US (CS-2)
(19) SOLAREdge	- S440 (CS-3)
ROOF TYPE:	COMP SHINGLE (PV-2)
PREFABRICATED TRUSSES:	2X4 @ 24" (PV-2)
INTERCONNECTION METHOD:	PV BREAKER

DESIGNED BY: DW  
DESIGNED ON  
4/5/2022

ROOF INFO

PV-2



# Fluent

S O L A R

ADDRESS: 2578 W 600 N  
 SUITE 100 LONDON, UT 84042  
 PHONE: 866-736-1253

CUSTOMER LAST NAME:	HOOKER	SYSTEM SIZE:	6.935 KW (E-1)
ADDRESS:	970 NORTHVIEW DR	( 19 ) URE -	F6M365E7G-BB (CS-1)
CITY:	SANFORD	( 1 ) SOLAREdge -	SE5000H-US (CS-2)
STATE:	NC	( 19 ) SOLAREdge -	S440 (CS-3)
ZIP:	27332	ROOF TYPE:	COMP SHINGLE (PV-2)
JURISDICTION:	Sanford	PREFABRICATED TRUSSES,	2X4 @ 24" (PV-2)
UTILITY COMPANY:	TOUCHSTONE ENERGY	INTERCONNECTION METHOD:	PV BREAKER

DESIGNED BY: DW

DESIGNED ON

4/5/2022

SITE PHOTOS

PV-3

CONDUCTOR SCHEDULE

TAG ID	CONDUCTORS				GROUND			CONDUIT
	WIRES IN CONDUIT	WIRE AWG	TYPE, MATERIAL	WIRE 90°C (194°F) AMPERAGE RATING TABLE 310.15 (B)(16)	SIZE	RATING TABLE 250.122	TYPE, MATERIAL	
A	5	#10 AWG	PV CABLE, CU	40	#6 AWG	100	BARE, CU	3/4" EMT
B	5	#10 AWG	THWN-2, CU	40	#10 AWG	20	THWN-2, CU	3/4" EMT
C	4	#10 AWG	THWN-2, CU	40	#8 AWG	60	THWN-2, CU	3/4" EMT
D	4	#6 AWG	THWN-2, CU	75	#8 AWG	60	THWN-2, CU	3/4" EMT

\* TAG D ONLY IF APPLICABLE \*

AC DISCONNECT SIZE:	ENCLOSURE TYPE:	SPECIAL NOTES:	
60A NON-FUSED	NEMA 3R		
ELECTRICAL EQUIPMENT			
EE-1	EXISTING	200A	BUS BAR RATING
EE-2	EXISTING	200A	MAIN BREAKER RATING
EE-3	NEW	30A	PV BREAKER
EE-4			
EE-5			

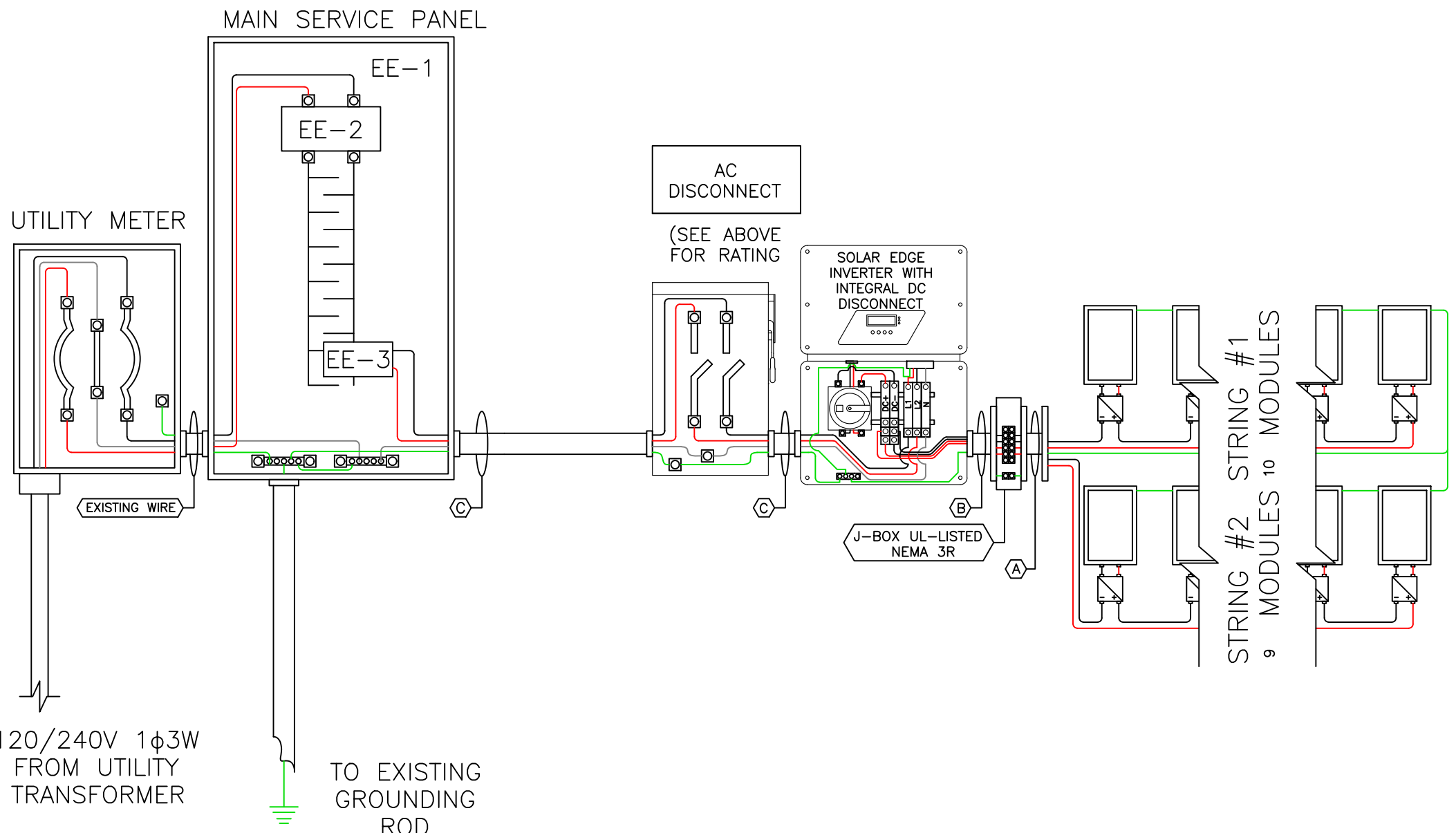
**Fluent**  
SOLAR  
ADDRESS: 2578 W 600 N  
SUITE 100 LINDON, UT 84042  
PHONE: 866-736-1253

ALL PV METERS (IF REQUIRED) AND RAPID SHUTDOWNS TO BE WITHIN 5' OF ANOTHER

AC DISCONNECT TO BE WITHIN 10' OF UTILITY METER

PRODUCTION METER:  
NO PM REQUIRED

DESIGN ADDENDUMS TO STANDARD TEMPLATE BASED ON CITY, STATE, UTILITY, AHJ, OR PREVIOUS PLAN REVIEWER COMMENTS IF THERE ARE CONFLICTING NOTES, ADDENDUMS TAKE PRECEDENCE OVER STANDARD TEMPLATE NOTES



INSTALLATION NOTES:

LAND PV BREAKER IN MSP LOCATED IN THE FURTHEST POSITION FROM THE MAIN DISCONNECT

SYSTEM SIZE: 6.935 KW (E-1)  
( 19 ) URE - F6M365E7G-BB (CS-1)  
( 1 ) SOLAREdge - SE5000H-US (CS-2)  
( 19 ) SOLAREdge - S440 (CS-3)  
ROOF TYPE: COMP SHINGLE (PV-2)  
PREFABRICATED TRUSSES, 2X4 @ 24" (PV-2)  
INTERCONNECTION METHOD: PV BREAKER

CUSTOMER LAST NAME: HOOKER  
ADDRESS: 970 NORTHVIEW DR  
CITY: SANFORD  
STATE: NC  
ZIP: 27332  
JURISDICTION: Sanford  
UTILITY COMPANY: TOUCHSTONE ENERGY

DESIGNED BY: DW  
DESIGNED ON  
4/5/2022

3-LINE DIAGRAM

**⚠ WARNING**  
**ELECTRIC SHOCK HAZARD**  
 THE DC CONDUCTORS OF THIS PHOTOVOLTAIC SYSTEM ARE UNGROUNDED AND MAY BE ENERGIZED

pvtlabels.com 05-346

LABEL 1  
 AT EACH JUNCTION BOX, COMBINER BOX, DISCONNECT, AND DEVICE WHERE ENERGIZED UNGROUNDED CONDUCTORS MAY BE EXPOSED DURING SERVICE. NEC. 690.35(F)

**⚠ WARNING**  
**ELECTRIC SHOCK HAZARD**  
 TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

GetSolarLabels.com 20-09-5

LABEL 2  
 FOR PV DISCONNECTING MEANS WHERE ALL TERMINALS OF THE DISCONNECTING MEANS MAY BE ENERGIZED IN THE OPEN POSITION. NEC 690.17(E), NEC 705.22

**PHOTOVOLTAIC SYSTEM**  
**⚠ AC DISCONNECT ⚠**

**RATED AC OUTPUT CURRENT    A**  
**NOMINAL OPERATING AC VOLTAGE    V**

14-07-5

LABEL 3  
 AT POINT OF INTERCONNECTION, MARKED AT AC DISCONNECTING MEANS. NEC 690.54, NEC 690.13 (B)

\*FOR VALUES SEE ELECTRICAL CALCS PAGE, VALUES TO BE PRINTED AND NOT HAND WRITTEN\*

**⚠ WARNING**  
**DUAL POWER SUPPLY**  
**SOURCES: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM**

14-07-5

LABEL 4  
 AT POINT OF INTERCONNECTION FOR EQUIPMENT CONTAINING OVERCURRENT DEVICES IN CIRCUITS SUPPLYING POWER TO A BUSBAR OR CONDUCTOR SUPPLIED FORM MULTIPLE SOURCES, EACH SERVICE EQUIPMENT AND ALL ELECTRIC POWER PRODUCTION SOURCE LOCATIONS. NEC 705.12(D)(3)

**WARNING: PHOTOVOLTAIC POWER SOURCE**

14-07-5

LABEL 5  
 AT DIRECT-CURRENT EXPOSED RACEWAYS, CABLE TRAYS, COVERS AND ENCLOSURES OF JUNCTION BOXES, AND OTHER WIRING METHODS; SPACED AT MAXIMUM 10FT SECTION OR WHERE SEPARATED BY ENCLOSURES, WALLS, PARTITIONS, CEILINGS, OR FLOORS. NEC 690.31(G)(3&4)

**⚠ WARNING**  
**INVERTER OUTPUT CONNECTION**  
**DO NOT RELOCATE THIS OVERCURRENT DEVICE**

14-21-5

LABEL 6  
 PLACED ADJACENT TO THE BACK-FED BREAKER FROM THE INVERTER IF TIE IN CONSISTS OF LOAD SIDE CONNECTION TO BUSBAR. NEC 705.12(D)(2)(3)(B)

**PHOTOVOLTAIC SYSTEM EQUIPPED WITH RAPID SHUTDOWN**

**⚠ WARNING**  
 THIS EQUIPMENT FED BY MULTIPLE SOURCES. TOTAL RATING OF ALL OVERCURRENT DEVICES, EXCLUDING MAIN SUPPLY OVERCURRENT DEVICE, SHALL NOT EXCEED AMPACITY OF BUSBAR.

20-14-NEC 705.12(D)(2)(3)(C) pvtlabels.com 05-116

LABEL 7  
 SIGN LOCATED AT UTILITY SERVICE EQUIPMENT. NEC 690.56(C)

LABEL 8  
 (ONLY IF 3 OR MORE SUPPLY SOURCES TO A BUSBAR)  
 SIGN LOCATED AT LOAD CENTER IF CONTAINS 3 OR MORE POWER SOURCES. NEC 705.12(D)(2)(3)(C)

**SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN**

20-14-NEC 705.12(D)(2)(3)(C) pvtlabels.com 05-116

LABEL 9  
 FOR PV SYSTEMS THAT SHUT DOWN THE ARRAY AND CONDUCTORS LEAVING THE ARRAY: SIGN TO BE LOCATED ON OR NO MORE THAN 3 FT AWAY FROM SERVICE DISCONNECTING MEANS TO WHICH THE PV SYSTEMS ARE CONNECTED AND SHALL INDICATE THE LOCATION OF ALL IDENTIFIED RAPID SHUTDOWN SWITCHES IF NOT AT THE SAME LOCATION. [NEC 690.56(C)(1)(A)]

**SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN**

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN CONDUCTORS OUTSIDE THE ARRAY CONDUCTORS WITHIN THE ARRAY REMAIN ENERGIZED IN SUNLIGHT

20-14-NEC 705.12(D)(2)(3)(C) pvtlabels.com 05-116

LABEL 10  
 FOR PV SYSTEMS THAT ONLY SHUT DOWN CONDUCTORS LEAVING THE ARRAY: SIGN TO BE LOCATED ON OR NO MORE THAN 3 FT AWAY FROM SERVICE DISCONNECTING MEANS TO WHICH THE PV SYSTEMS ARE CONNECTED AND SHALL INDICATE THE LOCATION OF ALL IDENTIFIED RAPID SHUTDOWN SWITCHES IF NOT AT THE SAME LOCATION. [NEC 690.56(C)(1)(B)]

**PHOTOVOLTAIC AC DISCONNECT**

RATED AC OUTPUT CURRENT:  AMPS  
 AC NOMINAL OPERATING VOLTAGE:  VOLTS

GetSolarLabels.com 20-06-5

LABEL 11  
 A PERMANENT LABEL FOR THE DC PV POWER SOURCE INDICATING THE INFORMATION SPECIFIED IN (1) THROUGH (3) SHALL BE PROVIDED BY INSTALLER AT DC PV SYSTEM DISCONNECTING MEANS AND AT EACH DC EQUIPMENT DISCONNECTING MEANS REQUIRED BY 690.15. WHERE A DISCONNECTING MEANS HAS MORE THAN ONE DC PV POWER SOURCE, THE VALUES IN 690.53(1) THROUGH (3) SHALL BE SPECIFIED FOR EACH SOURCE.

\*FOR VALUES SEE ELECTRICAL CALCS PAGE, VALUES TO BE PRINTED AND NOT HAND WRITTEN\*

**RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM**

LABEL 12  
 A RAPID SHUTDOWN SWITCH SHALL HAVE A LABEL LOCATED ON OR NO MORE THAN 1M (3FT) FROM THE SWITCH THAT INCLUDES THE FOLLOWING WORDING "RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM" THE LABEL SHALL BE REFLECTIVE WITH ALL LETTERS CAPITALIZED AND HAVING A MINIMUM HEIGHT OF 9.5MM (3/8 IN.), IN WHITE ON RED BACKGROUND)

CUSTOMER LAST NAME:	HOOKER	SYSTEM SIZE:	6.935 KW (E-1)
ADDRESS:	970 NORTHVIEW DR	( 19 ) URE -	F6M365E7G-BB (CS-1)
CITY:	SANFORD	( 1 ) SOLAREEDGE -	SE5000H-US (CS-2)
STATE:	NC	( 19 ) SOLAREEDGE -	S440 (CS-3)
ZIP:	27332	ROOF TYPE:	COMP SHINGLE (PV-2)
JURISDICTION:	Sanford	PREFABRICATED TRUSSES, 2X4 @ 24"	(PV-2)
UTILITY COMPANY:	TOUCHSTONE ENERGY	INTERCONNECTION METHOD:	PV BREAKER

DESIGNED BY: DW

DESIGNED ON

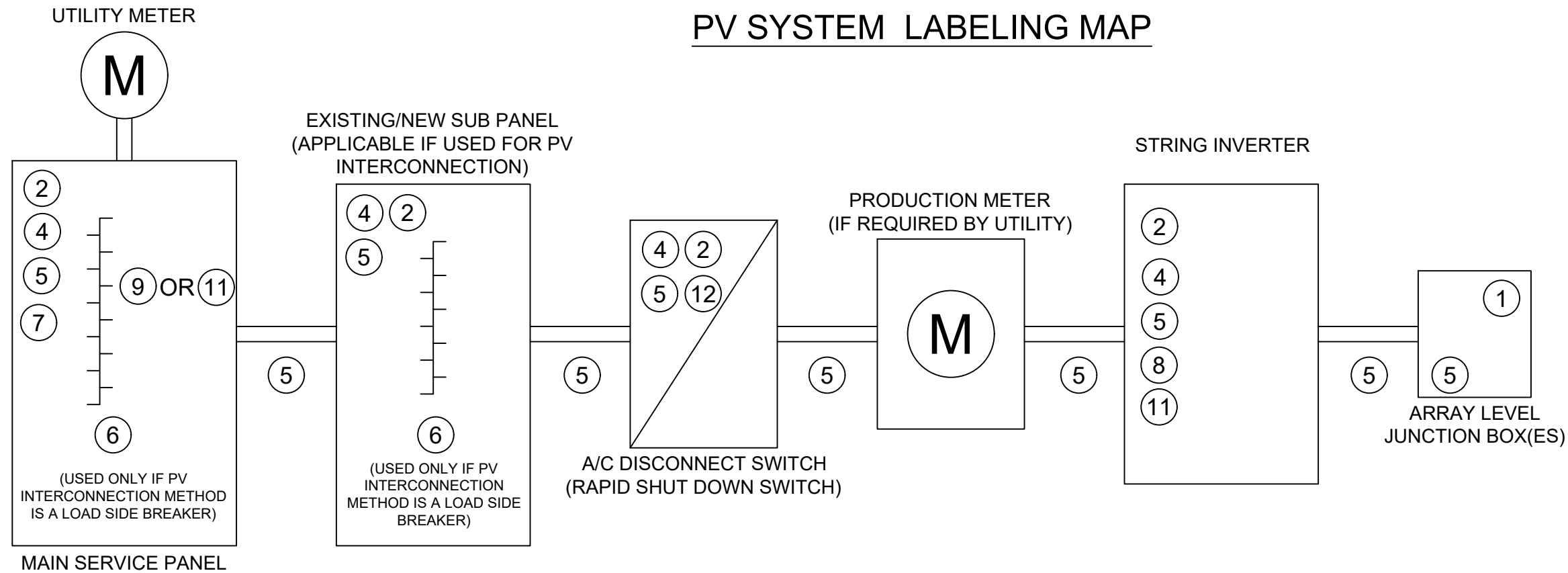
4/5/2022

LABELS

E-2



## PV SYSTEM LABELING MAP



\* DIRECTORY PLACARD REQUIRED BY NEC 705.10, TO BE PLACED ON THE MAIN SERVICE PANEL COVER (SHOWN AS LABEL "DP"). SEE DIRECTORY PLACARD ATTACHED TO PLANSET FOR REFERENCE.

CUSTOMER LAST NAME:	HOOKER	SYSTEM SIZE: 6.935 KW (E-1)
ADDRESS:	970 NORTHVIEW DR	( 19 ) URE - F6M365E7G-BB (CS-1)
CITY:	SANFORD	( 1 ) SOLAREdge - SE5000H-US (CS-2)
STATE:	NC	( 19 ) SOLAREdge - S440 (CS-3)
ZIP:	27332	ROOF TYPE: COMP SHINGLE (PV-2)
JURISDICTION:	Sanford	PREFABRICATED TRUSSES, 2X4 @ 24" (PV-2)
UTILITY COMPANY:	TOUCHSTONE ENERGY	INTERCONNECTION METHOD: PV BREAKER

DESIGNED BY: DW

DESIGNED ON

4/5/2022

LABELS

E-2.1

**LABELING NOTES:**

1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS IN ADOPTED NATIONAL ELECTRIC CODE (SEE C-1). ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER DESIGN CONFIGURATION, CURRENT, NEC, AND LOCAL CODES.
2. LABELING REQUIREMENTS BASED ON THE ADOPTED NATIONAL ELECTRIC CODE (SEE C-1), OSHA STANDARD 19010.145, ANSI Z535.
3. MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
4. LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC 110.21] THEY SHALL BE PERMANENTLY ATTACHED, WEATHER/SUNLIGHT RESISTANT, AND WILL NOT BE HAND WRITTEN NEC 11.21(B)
5. LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY AFFIXED [IFC 605.11.1.1]
6. FOR LOCATION OF LABEL SEE CODE REFERENCED NEXT TO LABEL FOR.

### SYSTEM SIZE

AC SYSTEM SIZE:	5 KW
DC SYSTEM SIZE:	6.935 KW

### LABEL VALUES

AC OPERATING CURRENT =	21A
AC OPERATING VOLTAGE =	240V
MAX CIRCUIT CURRENT AMPS =	23.75A
DC MAXIMUM VOLTAGE =	60V

### INTERCONNECTION CALCULATIONS

ITEM	UNIT	PANEL
BUS RATING	AMPS	200A
MAIN OCPD	AMPS	200A
ALLOWED PV PER NEC	AMPS	40A

### CONDUCTOR CALCULATIONS

#### TAG A ELECTRICAL CALCS (SEE E-1)

UNDER MODULES, NOT IN CONDUIT
#10 AWG MAX CURRENT= 40A
40A * .96= 38.4A
SOLAREEDGE SE5000H-US MAX CIRCUIT CURRENT
15.21A FOR STRING 1
13.69A FOR STRING 2

#### TAG B ELECTRICAL CALCS (SEE E-1)

#10 AWG MAX CURRENT = 40A
40A * .96 = 38.4A (ASHRAE 2% AVERAGE HIGH =32° C)
38.4A PER CONDUCTOR
SOLAREEDGE SE5000H-US MAX CIRCUIT CURRENT
15.21A FOR STRING 1
13.69A FOR STRING 2

#### TAG C ELECTRICAL CALCS (SEE E-1)

#10 AWG MAX CURRENT = 40A
40A * .96 = 38.4A (ASHRAE 2% AVERAGE HIGH =32° C)
38.4A PER CONDUCTOR
SOLAREEDGE SE5000H-US MAX CIRCUIT CURRENT
15.21A FOR STRING 1
13.69A FOR STRING 2

CONDUCTOR NOTES	J-BOX NOTE
TAG A= SOLAREEDGE MC CABLE WILL RUN THROUGH ATTIC WHERE POSSIBLE	MULTIPLE J-BOXES MAY BE USED AND WILL BE DETERMINED AT INSTALL ONLY ONE SHOWN FOR CLARITY OF DESIGN

#### TAG D (IF APPLICABLE) ELECTRICAL CALCS (SEE E-1)

#6 AWG MAX CURRENT = 75A
75A * .96 = 72A (ASHRAE 2% AVERAGE HIGH =32° C)
72A PER CONDUCTOR
SOLAREEDGE SE5000H-US MAX OUTPUT =21A
21A * 1.25 (SAFETY FACTOR) = 26.25A
SOLAREEDGE RECCOMENDED OCPD= 30A

#### DESIGN CRITERIA AND CALCULATIONS BASED UPON:

NEC TABLE CEC/NEC 310.15(B)(16) 90° C (194° F)

ASHRAE 2% AVERAGE HIGH =32° C

NEC TABLE 310.15(B)(2)(a) 90° C DERATE FACTOR = .96

### EQUIPMENT INFO

MANUFACTURER	URE
MODEL	F6M365E7G-BB
PMAX	365 W
VOC	40.7 V
VMP	39.5 V
IMP	9.13 A
ISC	11.43 A
TEMPERATURE COEFFICIENT OF P <sub>MAX</sub>	-0.35 %/°C
TEMPERATURE COEFFICIENT OF V <sub>OC</sub>	-0.27 %/°C

MODULE

# OF INVERTERS	1
MANUFACTURER	SOLAREEDGE
MODEL	SE5000H-US
MAX AC OUTPUT	21A
AC OUTPUT VOLTAGE	240V
MAX DC INPUT VOLTAGE	240V
NOMINAL DC INPUT VOLTAGE	380V
MAX INPUT CURRENT	13.5A
MAX OUTPUT CURRENT	21A
WEIGHTED CEC EFFICIENCY	99%
MIN AC CONDUCTOR SIZE	#10 AWG
MIN AC GROUND SIZE	#8 AWG
PV BREAKER	30A
INVERTER WATTAGE	5000W

INVERTER /  
MICRO-INVERTER

MANUFACTURER	SOLAREEDGE
MODEL	S440
MAX. INPUT POWER	440 W
MAX. VOC	60 V
OUTPUT CURRENT	15 A
OUTPUT VOLTAGE	60 V
MIN. STRING LENGTH	8
MAX. STRING LENGTH	15
MAX. STRING POWER	14.5

OPTIMIZER /  
COMBINER PANEL

BATTERY INFO	
MANUFACTURER	
PART NUMBER	NO BATTERY
TOTAL ENERGY (kWh)	
USABLE ENERGY (kWh)	
CAPACITY (Ah)	
NOMINAL VOLTAGE (V)	
VOLTAGE RANGE (V)	
MAX POWER (kW)	
WEIGHT	

BATTERY INFO  
(IF APPLICABLE)

CUSTOMER LAST NAME: HOOKER

ADDRESS: 970 NORTHVIEW DR

DESIGNED BY: DW

DESIGNED ON  
4/5/2022

ELECTRICAL CALCS AND  
EQUIPMENT INFO

E-3

SYSTEM SIZE: 6.935 KW (E-1)

( 19 ) URE - F6M365E7G-BB (CS-1)

( 1 ) SOLAREEDGE - SE5000H-US (CS-2)

( 19 ) SOLAREEDGE - S440 (CS-3)

ROOF TYPE: COMP SHINGLE (PV-2)

PREFABRICATED TRUSSES, 2X4 @ 24" (PV-2)

INTERCONNECTION METHOD: PV BREAKER

CITY: SANFORD

STATE: NC

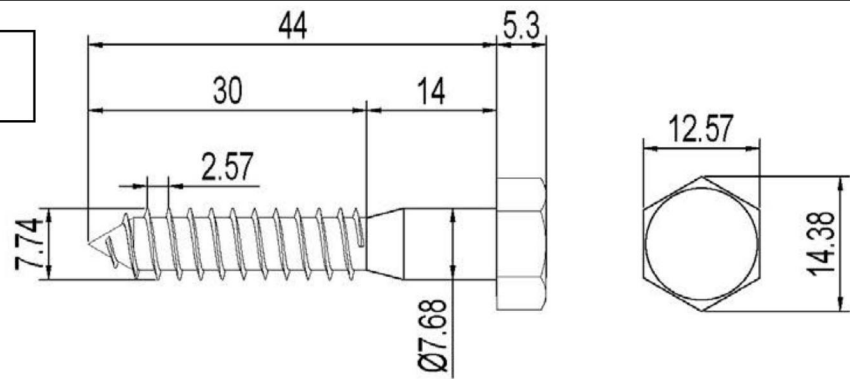
ZIP: 27332

JURISDICTION: Sanford

UTILITY COMPANY: TOUCHSTONE ENERGY

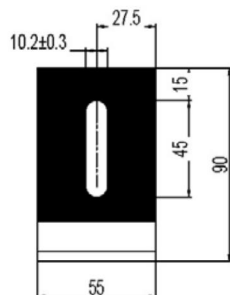
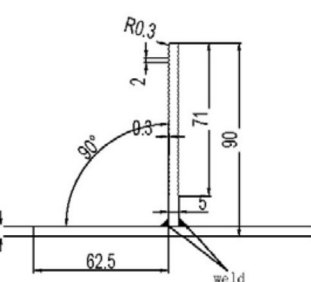
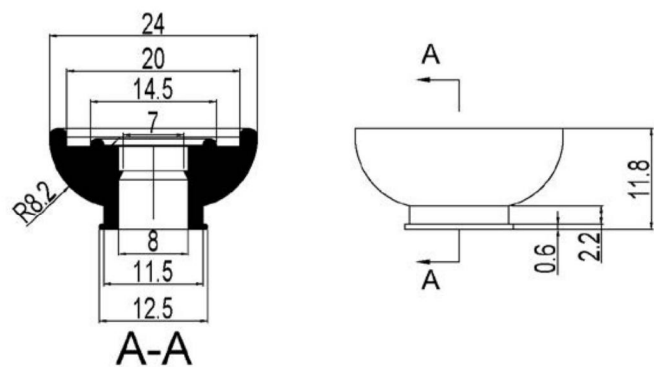
# INSTALL INSTRUCTIONS

PN# 16318  
Screws

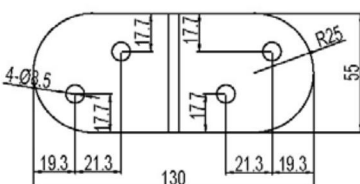
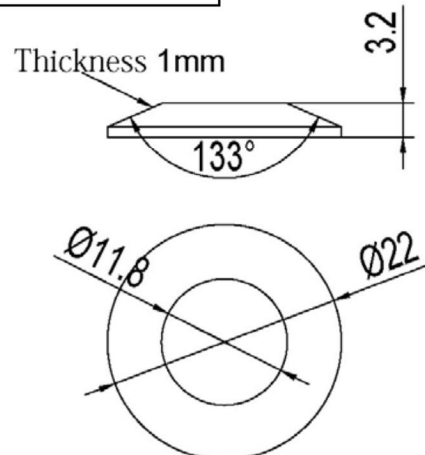


Tolerance Range		QuickBOLT	
Baiting tolerance	±2 mm	Design	Scale
Hole tolerance	±0.3 mm	Drawing	Quantity
Hole distance tolerance	±0.5 mm	Confirm	Material
Form tolerance	±2 mm	Verify	Drawing No.
Thickness tolerance	±0.1 mm		Finish
Angle tolerance	±1° mm		

PN# 16318  
Umbrella Washer



PN# 16318  
Silicone backing



PN# 16318  
Black T-Foot



## BLACK DECK MOUNT (16318)

### RECOMMENDED MATERIALS

- MFG approved sealant
- 1/2" Nut Setter

### INSTALLATION INSTRUCTIONS

1. Install anywhere on roof. No need to locate rafters
2. Place sealant around the bottom of the T-Foot
3. Place the T-Foot onto the roof
4. Insert first 5/16" x 1-3/4" Hex Lags into T-Foot
5. Drive the screw until the Umbrella Washer is compressed
6. Repeat with remaining screws

\* Do not predrill

\* To Drive Screws and Set Umbrella Washers Properly  
Torque PSI should not Exceed 57 Lbs/Inch



CUSTOMER LAST NAME:	HOOKER	SYSTEM SIZE:	6.935 KW (E-1)
ADDRESS:	970 NORTHVIEW DR	( 19 ) URE -	F6M365E7G-BB (CS-1)
CITY:	SANFORD	( 1 ) SOLAREGE -	SE5000H-US (CS-2)
STATE:	NC	( 19 ) SOLAREGE -	S440 (CS-3)
ZIP:	27332	ROOF TYPE:	COMP SHINGLE (PV-2)
JURISDICTION:	Sanford	PREFABRICATED TRUSSES:	2X4 @ 24" (PV-2)
UTILITY COMPANY:	TOUCHSTONE ENERGY	INTERCONNECTION METHOD:	PV BREAKER

DESIGNED BY: DW  
DESIGNED ON  
4/5/2022

MOUNT

M-1

# UL CERTIFICATION

## CERTIFICATE OF COMPLIANCE

**Certificate Number** 20191115-E493748  
**Report Reference** E493748-20170817  
**Issue Date** 2019-NOVEMBER-15

**Issued to:** QUICKBOLT A DIVISION OF QUICKSCREWS INTERNATIONAL CORP  
 5830 Las Positas Rd  
 Livermore, CA 94551

**This is to certify that representative samples of** COMPONENT - MOUNTING SYSTEMS, MOUNTING DEVICES, CLAMPING DEVICES AND GROUND LUGS FOR USE WITH PHOTOVOLTAIC MODULES AND PANELS  
 (See Addendum for Additional Information.)

Have been investigated by UL in accordance with the component requirements in the Standard(s) indicated on this Certificate. UL Recognized components are incomplete in certain constructional features or restricted in performance capabilities and are intended for installation in complete equipment submitted for investigation to UL LLC.

**Standard(s) for Safety:** UL 2703 Standard for Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels.

**Additional Information:** See the UL Online Certifications Directory at [www.ul.com/database](http://www.ul.com/database) for additional information

This Certificate of Compliance does not provide authorization to apply the UL Recognized Component Mark.

Only those products bearing the UL Recognized Component Mark should be considered as being UL Certified and covered under UL's Follow-Up Services.

Look for the UL Recognized Component Mark on the product.

*B. Mahrenholz*  
 Bruce Mahrenholz, Director North American Certification Program  
 UL LLC



Any information and documentation involving UL Mark services are provided on behalf of UL LLC (UL) or any authorized licensee of UL. For questions, please contact a local UL Customer Service Representative at <http://ul.com/customer-service>.

## CERTIFICATE OF COMPLIANCE

**Certificate Number** 20191115-E493748  
**Report Reference** E493748-20170817  
**Issue Date** 2019-NOVEMBER-15

This is to certify that representative samples of the product as specified on this certificate were tested according to the current UL requirements.

**Addendum -**

**Models/Product**

USR - Component, Roof Mounting Hook Units, Models 15891 15893 15987 16000 16317 16318 16988 16990 16991 16993 17508 17509 17510 17511 17512 17513 17514 17515 17516 17517 17518 17519 17520 17521 17522 17523 17524 17525 17526 17527 17536 17537 17538 17539 17540 17541 17542 17543 17544 17545 17546 17547 17548 17549 17550 17551 17552 17553 17554 17555 17556 17558 17559 17560 17568 17569 17570 17571 17572 17573 17574 17575 17576 17577 17578 17579 17580 17585 17586 17587 17588 17589 17592 17596 17600 17601 17606 17607 17608 17609 17610 17611 17612 17613 17614 17615 17616 17617 17618 17620 17621 17622 17623 17624 17625 17626 17627 17628 17629 17630 17631 17632 17633 17636 17637 17638 17639 17642 17643 17646 17647 17648 17649 17650 17651 17659 17664 17667 17669 17670 17671 17672 17673 17678 17679 17680 17681 17686 17687 17688 17689 17700 17701 17702 17703 17704 17705 17706 17707 17708 17709 17710 17711 17712 17717 17718 17759 15891-10 15891BLK-10 15987A 15987B 17667SS 17672SS 17680SS 17688SS 17713SS 17720 17721SS 17723 17724SS 17726 17727SS 17729 17730SS 15894SS 15891SS 15987BSS 17660 17661 17662 17663

Ratings: Overcurrent Protection Rating - 25 Amps

*B. Mahrenholz*  
 Bruce Mahrenholz, Director North American Certification Program  
 UL LLC



Any information and documentation involving UL Mark services are provided on behalf of UL LLC (UL) or any authorized licensee of UL. For questions, please contact a local UL Customer Service Representative at <http://ul.com/customer-service>.

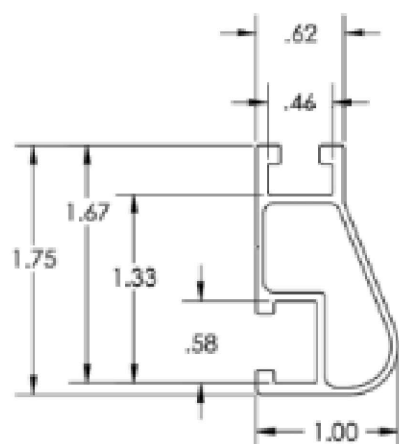
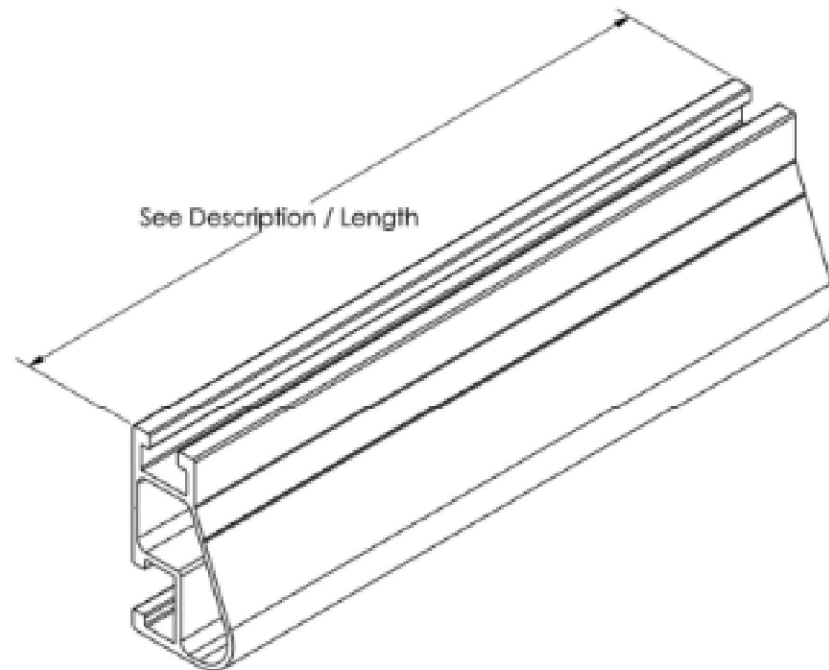
CUSTOMER LAST NAME:	HOOKER	SYSTEM SIZE:	6.935 KW (E-1)
ADDRESS:	970 NORTHVIEW DR	( 19 ) URE -	F6M365E7G-BB (CS-1)
CITY:	SANFORD	( 1 ) SOLAREdge -	SE5000H-US (CS-2)
STATE:	NC	( 19 ) SOLAREdge -	S440 (CS-3)
ZIP:	27332	ROOF TYPE:	COMP SHINGLE (PV-2)
JURISDICTION:	Sanford		PREFABRICATED TRUSSES, 2X4 @ 24" (PV-2)
UTILITY COMPANY:	TOUCHSTONE ENERGY		INTERCONNECTION METHOD: PV BREAKER

DESIGNED BY: DW

DESIGNED ON  
 4/5/2022

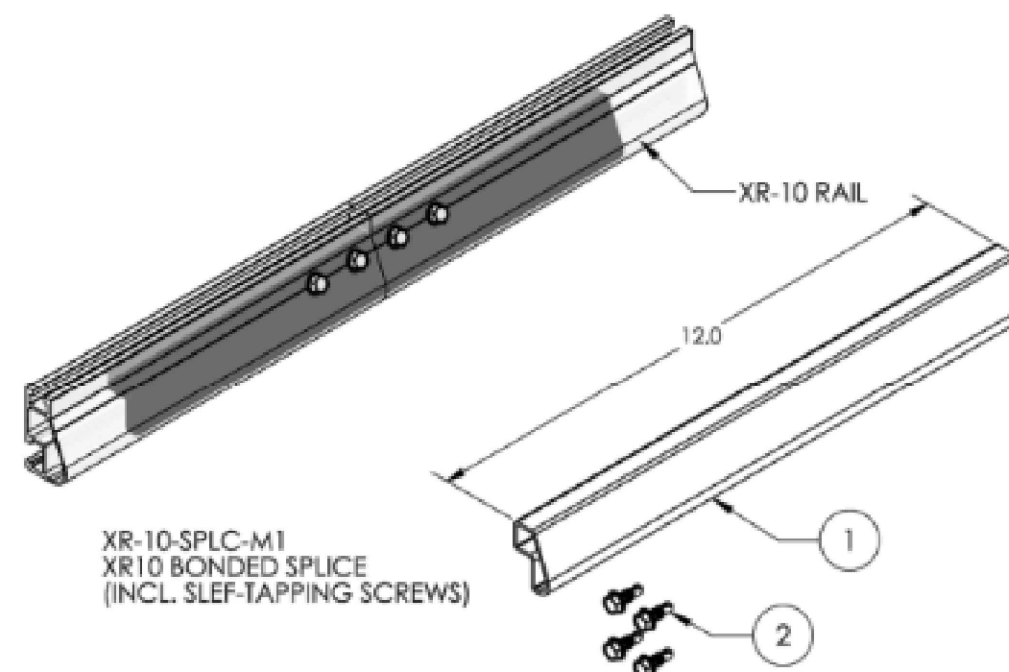
MOUNT CONT.

M-2

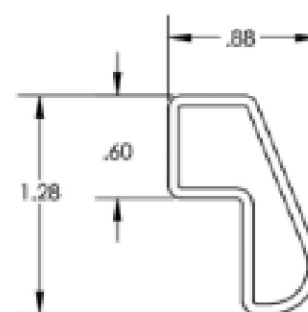


Rail Section Properties	
Property	Value
Total Cross-Sectional Area	0.363 in <sup>2</sup>
Section Modulus (X-axis)	0.136 in <sup>3</sup>
Moment of Inertia (X-axis)	0.124 in <sup>4</sup>
Moment of Inertia (Y-axis)	0.032 in <sup>4</sup>
Torsional Constant	0.076 in <sup>3</sup>
Polar Moment of Inertia	0.033 in <sup>4</sup>

Clear Part Number	Black Part Number	Description / Length	Material	Weight
XR-10-132A	XR-10-132B	XR10, Rail 132" (11 Feet)	6000-Series Aluminum	4.67 lbs.
XR-10-168A	XR-10-168B	XR10, Rail 168" (14 Feet)		5.95 lbs.
XR-10-204A	XR-10-204B	XR10, Rail 204" (17 Feet)		7.22 lbs.

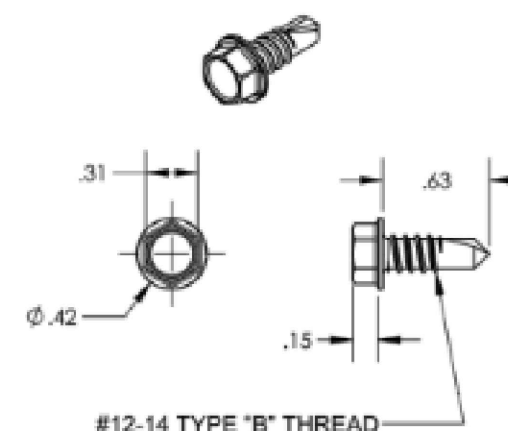


1) Splice, XR10, Mill 12" long



Property	Value
Material	6000 Series Aluminum
Finish	Mill

2) Screw, Self Drilling



Property	Value
Material	300 Series Stainless Steel
Finish	Clear

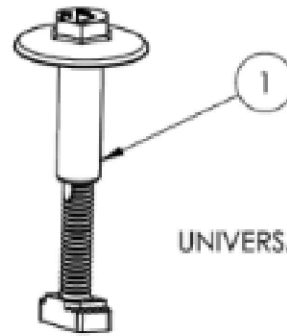
CUSTOMER LAST NAME:	HOOKER	SYSTEM SIZE:	6.935 KW (E-1)
ADDRESS:	970 NORTHVIEW DR	( 19 ) URE -	F6M365E7G-BB (CS-1)
CITY:	SANFORD	( 1 ) SOLAREGE -	SE5000H-US (CS-2)
STATE:	NC	( 19 ) SOLAREGE -	S440 (CS-3)
ZIP:	27332	ROOF TYPE:	COMP SHINGLE (PV-2)
JURISDICTION:	Sanford	PREFABRICATED TRUSSES,	2X4 @ 24" (PV-2)
UTILITY COMPANY:	TOUCHSTONE ENERGY	INTERCONNECTION METHOD:	PV BREAKER

DESIGNED BY: DW

DESIGNED ON  
4/5/2022

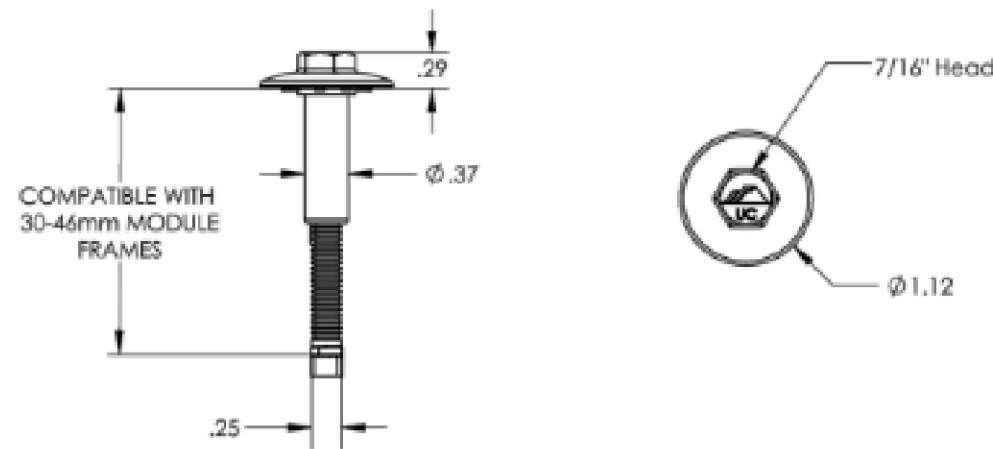
EQUIPMENT

EQ-1



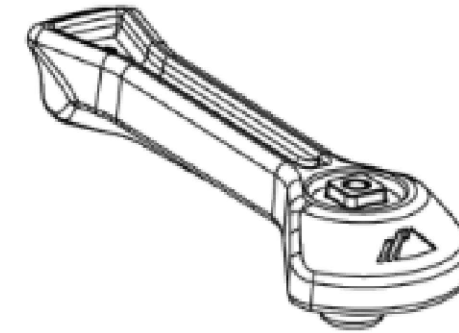
UNIVERSAL FASTENING OBJECT

ITEM NO.	DESCRIPTION	QTY. IN KIT
UFO-CL-001	KIT, 4PCS, UNIVERSAL MODULE CLAMP, CLEAR	4
UFO-CL-001-B	KIT, 4PCS, UNIVERSAL MODULE CLAMP, BLACK	4

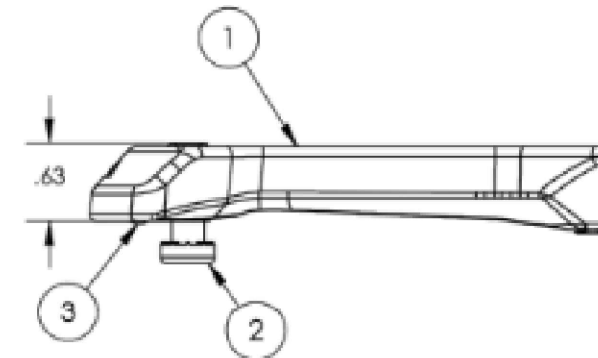
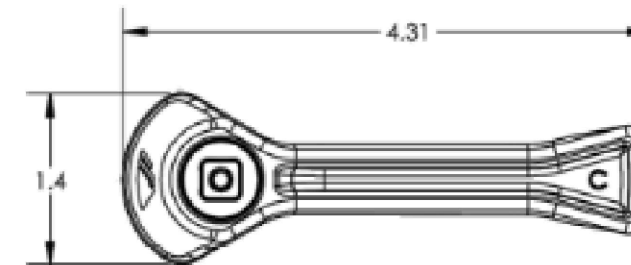


Property	Value
Material	300 Series Stainless Steel
Finish	Clear and Black

v1.20



PART NO.	DESCRIPTION
CAMO-01-M1	HIDDEN END CAM (UNIVERSAL CLAMP)



Item No.	Description	Material	Finish
1	Handle	Aluminum	Mill
2	Bolt, Bonding Shoulder	300 Series Stainless Steel	Clear
3	Bonding Pins, Linear	300 Series Stainless Steel	Clear

v1.0

CUSTOMER LAST NAME:	HOOVER	SYSTEM SIZE:	6.935 KW (E-1)
ADDRESS:	970 NORTHVIEW DR	( 19 ) URE -	F6M365E7G-BB (CS-1)
CITY:	SANFORD	( 1 ) SOLAREGE -	SE5000H-US (CS-2)
STATE:	NC	( 19 ) SOLAREGE -	S440 (CS-3)
ZIP:	27332	ROOF TYPE:	COMP SHINGLE (PV-2)
JURISDICTION:	Sanford	PREFABRICATED TRUSSES,	2X4 @ 24" (PV-2)
UTILITY COMPANY:	TOUCHSTONE ENERGY	INTERCONNECTION METHOD:	PV BREAKER

DESIGNED BY: DW

DESIGNED ON

4/5/2022

EQUIPMENT

EQ-2

Attn: Corey Geiger, COO, IronRidge Inc.  
Date: September 7<sup>th</sup>, 2018

Re: Structural Certification and Span Tables for IronRidge Flush Mount System

This letter addresses the structural performance and code compliance of IronRidge's Flush Mount System. The Flush Mount System is a proprietary rooftop mounting system used to support photovoltaic (PV) modules installed in portrait or landscape orientation and set parallel to the underlying roof surface. PV modules are supported by extruded aluminum XR Rails and secured to the rails with IronRidge mounting clamps. The XR Rails are side mounted to a selected roof attachment with 3/8" stainless steel bonding hardware and then attached directly to the roof structure or to a stanchion that is fastened to the underlying roof structure. Assembly details of a typical Flush Mount installation and its core components are shown in Exhibit EX-0015.

The IronRidge Flush Mount System is designed and certified to the structural requirements of the reference standards listed below, for the load conditions and configurations tabulated in the attached span tables.

- ASCE/SEI 7-10 Minimum Design Loads for Buildings and Other Structures (ASCE 7-10)
- 2015 International Building Code (IBC-2015)
- 2018 California Building Code (CBC-2018)
- 2015 Aluminum Design Manual (ADM-2015)

The tables included in this letter provide the maximum allowable spans of XR Rails in the Flush Mount System for the respective loads and configurations listed, covering wind exposure categories B, C, & D, roof zones 1, 2 & 3, and roof slopes from 0° to 45°. The span tables are applicable provided that the following conditions are met:

- Span is the distance between two adjacent roof attachment points (measured at the center of the attachment fastener)
- The underlying roof pitch, measured between roof surface and horizontal plane, is 45° or less.
- The *mean roof height*, defined as the average of the roof eave height and the roof ridge height measured from grade, does not exceed 30 feet.
- Module length shall not exceed the listed maximum dimension provided for the respective span table and module width shall not exceed 48".
- All Flush Mount components shall be installed in a professional workmanlike manner per IronRidge's *Flush Mount installation manual* and other applicable standards for general roof construction practice.

13. Systems using CAMO module clamps shall be installed with the following guidance:

- For single module installations ("orphan modules") using modules with a length greater than 67.5", CAMO clamps shall not be installed in regions that experience ground snow loads of 70psf and greater: such scenarios are shown by asterisks in the applicable span table.
- CAMO will function within a module's design load ratings. Be sure the specific module being used with CAMO is listed in IronRidge's installation manual, is suitable for the environmental conditions of a particular project, and meets the dimensional requirements shown in the figure below.

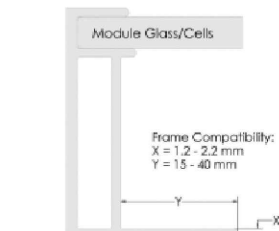


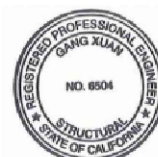
Figure 1: CAMO Module Frame Dimensional Requirements

The parameters and adjustments allowed in the span tables are defined as the following:

- The Flush Mount System is designed as a Risk Category II structure as defined by ASCE 7-10 Chart 1.5-1.
- When designing with a roof slope not listed in the span tables, but no greater than 45°, the lesser of the two span values listed immediately below and above the desired slope shall be used. For instance, if one is designing to a roof slope of 12°, use the lesser of the two span values associated with 10° and 15°.
- The wind speed selection shall conform to ASCE 7-10 Fig. 26.5-1A (Risk Category II wind) and any state & local county/city amendments to the IBC. No special wind topographic features are included in the span tables and the topographic coefficient (Kzt) is taken as 1.0.
- The snow load used in the span tables is the *ground snow* and shall conform to ASCE 7-10 Fig. 7-1. If a more restrictive snow load is imposed by a local building code/amendment to the IBC, such snow load requirement shall also be complied with. If the local jurisdiction specified snow load is in the format of a flat roof snow load, it shall first be converted to a ground snow following the local building code/amendment before the application of the attached span tables. No special snow conditions are considered including unbalanced, drifting, sliding or ponding snow. Snow load conditions presented in the span tables do not include buildings which are intentionally kept below freezing, kept just above freezing, or unheated.
- The span tables reflect the ASCE 7 prescribed earthquake loads with the maximum magnitudes being:
  - For ground snow no greater than 42psf:  $S_s \leq 2.0g$  for Site Class A, B, C, or D.
  - For ground snow greater than 42psf:  $S_s \leq 1.0g$  for Site Class A, B, C, or D.
  - For ground snow between 42 and 65psf:  $S_s \leq 1.5g$  for Site Class A, B, C, or D.
- Roof zone size and definition conforms to ASCE 7-10 Fig. 30.4-2A.
- Allowable span length in the charts may be multiplied by a factor of 1.08 if the rails are continuous over a minimum of three spans.
- An array to roof clearance of 2" minimum must be provided.
- The maximum cantilever length measured from the rail end to the nearest attachment point shall not exceed 40% of the *allowable span* provided for the respective load & configuration condition from the span tables.
- No rail splices are allowed in the cantilever, outer 2/3 of end spans, or middle 1/3 of interior spans.
- For shaded cells of the span tables, UFO Mid Clamps shall not be installed closer than 20" to the shaded cell's associated Roof Zone.
- When a roof attachment listed in IronRidge's *Flush Mount installation manual* is considered, the span values provided in this letter can be adjusted using IronRidge's online Design Assistant by checking the capacity of the selected roof attachment against the reaction forces provided in Design Assistant.

The span tables provided in this letter are certified based on the structural performance of IronRidge XR Rails only with no consideration of the structural adequacy of the chosen roof attachments, PV modules, or the underlying roof supporting members. It is the responsibility of the installer or system designer to verify the structural capacity and adequacy of the aforementioned system components in regards to the applied or resultant loads of any chosen array configuration.

Sincerely,



Date: 2018.09.18  
10:17:09 -07'00'

Gang Xuan, SE  
Senior Structural Engineer

ADDRESS: 2578 W 600 N  
SUITE 100 LINDON, UT 84042  
PHONE: 866-736-1253

CUSTOMER LAST NAME:	HOOKER	SYSTEM SIZE:	6.935 KW (E-1)
ADDRESS:	970 NORTHVIEW DR	( 19 ) URE -	F6M365E7G-BB (CS-1)
CITY:	SANFORD	( 1 ) SOLAREGE -	SE5000H-US (CS-2)
STATE:	NC	( 19 ) SOLAREGE -	S440 (CS-3)
ZIP:	27332	ROOF TYPE:	COMP SHINGLE (PV-2)
JURISDICTION:	Sanford	PREFABRICATED TRUSSES,	2X4 @ 24" (PV-2)
UTILITY COMPANY:	TOUCHSTONE ENERGY	INTERCONNECTION METHOD:	PV BREAKER

DESIGNED BY: DW

DESIGNED ON  
4/5/2022

EQUIPMENT

EQ-3

Rail: XR10		Flush Mount System Span Table (inches) Portrait Installation (Maximum Module Length 67.5") Exposure C																													
Wind Speed (mph)	Roof Slope (degs.)	Ground Snow: 0 psf			10 psf			20 psf			30 psf			40 psf			50 psf			60 psf			70 psf			80 psf			90 psf		
		Zone 1	Zone 2	Zone 3	Zone 1	Zone 2	Zone 3	Zone 1	Zone 2	Zone 3	Zone 1	Zone 2	Zone 3	Zone 1	Zone 2	Zone 3	Zone 1	Zone 2	Zone 3	Zone 1	Zone 2	Zone 3	Zone 1	Zone 2	Zone 3	Zone 1	Zone 2	Zone 3	Zone 1	Zone 2	Zone 3
110	0-7	83	72	55	81	72	55	68	68	55	67	67	55	60	60	55	54	54	54	50	50	50	46	46	46	43	43	43	41	41	41
	8-27	85	72	56	80	72	56	67	67	56	66	66	56	60	60	56	54	54	54	50	50	50	46	46	46	43	43	43	41	41	41
	28-45	81	79	79	76	76	76	66	66	66	65	65	65	61	61	61	57	57	57	53	53	53	50	50	50	47	47	47	45	45	45
115	0-7	84	66	53	81	66	53	68	66	53	67	66	53	60	60	53	54	54	53	50	50	50	46	46	46	43	43	43	41	41	41
	8-27	84	66	54	80	66	54	67	66	54	66	66	54	60	60	54	54	54	53	50	50	50	46	46	46	43	43	43	41	41	41
	28-45	79	76	76	74	74	74	65	65	65	64	64	64	60	60	60	56	56	56	53	53	53	50	50	50	47	47	47	45	45	45
120	0-7	81	64	50	81	64	50	68	64	50	67	64	50	60	60	50	54	54	50	50	50	50	46	46	46	43	43	43	41	41	41
	8-27	84	64	51	80	64	51	67	64	51	66	64	51	60	60	51	54	54	51	50	50	50	46	46	46	43	43	43	41	41	41
	28-45	76	73	73	73	73	73	64	64	64	64	64	64	59	59	59	55	55	55	52	52	52	50	50	50	47	47	47	45	45	45
130	0-7	77	58	46	77	58	46	68	58	46	67	58	46	60	58	46	54	54	46	50	50	46	46	46	46	43	43	43	41	41	41
	8-27	80	59	47	79	59	47	66	59	47	65	59	47	60	58	47	54	54	47	50	50	47	46	46	46	43	43	43	41	41	41
	28-45	72	68	68	72	68	68	64	64	64	61	61	61	57	57	57	54	54	54	51	51	51	49	49	49	47	47	47	45	45	45
140	0-7	73	54	43	73	54	43	68	54	43	67	54	43	60	54	43	54	54	43	50	50	43	46	46	43	43	43	43	41	41	41
	8-27	74	54	44	74	54	44	65	54	44	64	54	44	59	54	44	54	54	44	50	50	44	46	46	44	43	43	43	41	41	41
	28-45	67	64	64	67	64	64	60	60	60	59	59	59	56	56	56	53	53	53	50	50	50	48	48	48	46	46	46	44	44	44
150	0-7	68	50	40	68	50	40	68	50	40	67	50	40	60	50	40	54	50	40	50	50	40	46	46	40	43	43	40	41	41	40
	8-27	72	51	41	72	51	41	64	51	41	64	51	41	57	51	41	53	51	41	50	50	41	46	46	41	43	43	41	41	41	41
	28-45	64	59	59	64	59	59	58	58	58	57	57	57	54	54	54	51	51	51	49	49	49	47	47	47	45	45	45	43	43	43
160	0-7	64	48	38	64	48	38	64	48	38	64	48	38	60	48	38	54	48	38	50	48	38	46	46	38	43	43	38	41	41	38
	8-27	65	48	39	65	48	39	64	48	39	61	48	39	56	48	39	53	48	39	49	48	39	46	46	39	43	43	39	41	41	39
	28-45	60	55	55	60	55	55	56	55	55	55	55	55	52	52	52	50	50	50	48	48	48	46	46	46	44	44	44	42	42	42
170	0-7	60	44	35	60	44	35	60	44	35	60	44	35	60	44	35	54	44	35	50	44	35	46	44	35	43	43	35	41	41	35
	8-27	61	45	36	61	45	36	61	45	36	60	45	36	55	45	36	52	45	36	49	45	36	46	45	36	43	43	36	41	41	36
	28-45	57	52	52	57	52	52	54	52	52	54	52	52	51	51	51	48	48	48	46	46	46	45	45	45	43	43	43	42	42	42
180	0-7	56	42	33	56	42	33	56	42	33	56	42	33	56	42	33	54	42	33	50	42	33	46	42	33	43	42	33	41	41	33
	8-27	58	42	34	58	42	34	58	42	34	58	42	34	54	42	34	51	42	34	48	42	34	46	42	34	43	42	34	41	41	34
	28-45	54	50	50	54	50	50	52	50	50	52	50	50	49	49	49	47	47	47	45	45	45	44	44	44	42	42	42	41	41	41

= min 72" span    
  = min 64" span    
  = min 48" span    
  = Note: additional installation requirement on UFO middle clamps. Please refer to Note 10 on Page 2 for details.

SYSTEM SIZE: 6.935 KW (E-1)			
( 19 ) URE - F6M365E7G-BB (CS-1)	CUSTOMER LAST NAME: HOOKER	ADDRESS: 970 NORTHVIEW DR	CITY: SANFORD
( 1 ) SOLAREGE - SE5000H-US (CS-2)	STATE: NC	CITY: SANFORD	STATE: NC
( 19 ) SOLAREGE - S440 (CS-3)	ZIP: 27332	CITY: SANFORD	STATE: NC
ROOF TYPE: COMP SHINGLE (PV-2)	JURISDICTION: Sanford	CITY: SANFORD	STATE: NC
PREFABRICATED TRUSSES, 2X4 @ 24" (PV-2)	UTILITY COMPANY: TOUCHSTONE ENERGY	CITY: SANFORD	STATE: NC
INTERCONNECTION METHOD: PV BREAKER	DESIGNED BY: DW	CITY: SANFORD	STATE: NC

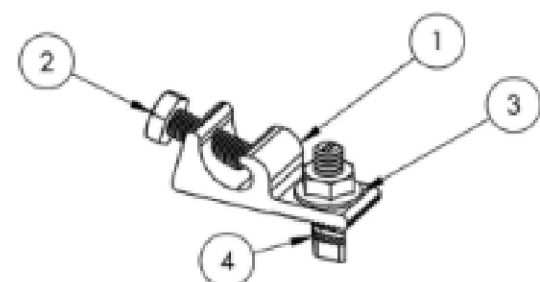
DESIGNED ON  
4/5/2022

EQUIPMENT

EQ-4



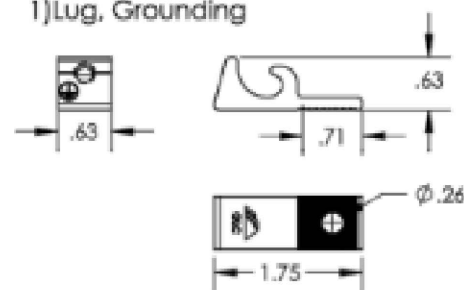
## Grounding Lug



ITEM NO.	DESCRIPTION	QTY. IN KIT
1	LUG, GROUNDING, LAY-IN - LOW PROFILE	2
2	BOLT, 1/4-28 X .750" HEX CS SST	2
3	NUT, FLANGE HEX 1/4-20 SST	2
4	BOLT, T CSTM 1/4-20 X 1.188" LOCK SS	2

Part Number	Description	Wire Size Range (AWG)
GD-LUG-003	KIT, 2PCS, GROUNDING LUG, LOW PROFILE	4-10

### 1) Lug, Grounding



Property	Value
Material	Tin Plated Copper
Finish	Clear Matte

### 3) Nut, Flange Hex 1/4-20



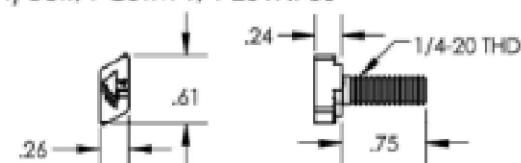
Property	Value
Material	300 Series Stainless Steel
Finish	Clear

### 2) Bolt, 1/4-28 x .750 Hex



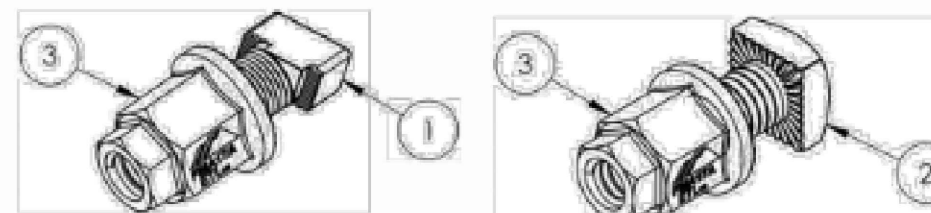
Property	Value
Material	300 Series Stainless Steel
Finish	Clear

### 4) Bolt, T CSTM 1/4-20 x .750



Property	Value
Material	300 Series Stainless Steel
Finish	Clear

## Bonding Hardware

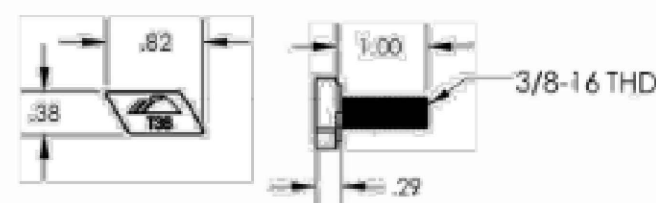


ITEM NO.	DESCRIPTION
1	BOLT, T CSTM, 3/8-16
2	BOLT, BONDING 3/8-16 SQ HEAD
3	NUT, BONDING STEP

### BONDING HARDWARE

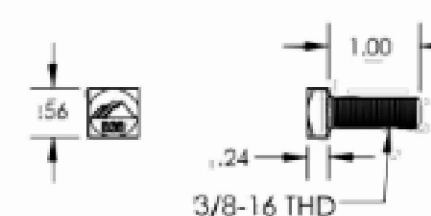
Part Number	Description
BHW-TB-02-A1	T-BOLT, BONDING HARDWARE
BHW-SQ-02-A1	SQUARE-BOLT, BONDING HARDWARE

### 1) BOLT, T CSTM, 3/8-16



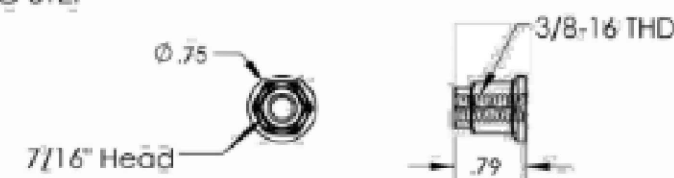
Property	Value
Material	300 Series Stainless Steel
Finish	Clear

### 2) BOLT, BONDING 3/8-16 SQ HEAD



Property	Value
Material	300 Series Stainless Steel
Finish	Clear

### 3) NUT, BONDING STEP



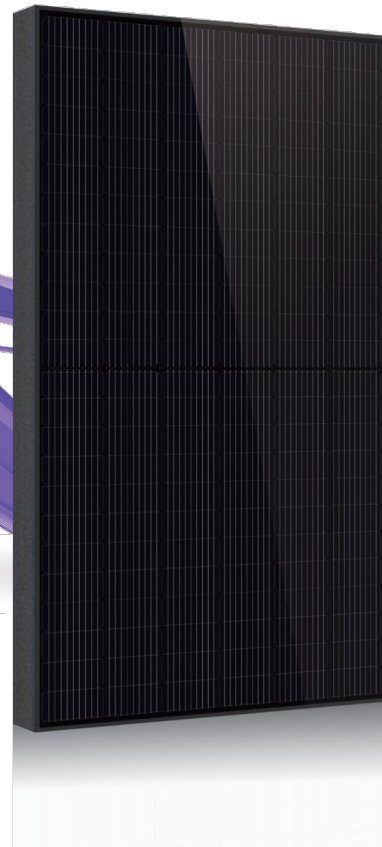
Property	Value
Material	300 Series Stainless Steel
Finish	Clear

CUSTOMER LAST NAME:	HOOKER	SYSTEM SIZE:	6.935 KW (E-1)
ADDRESS:	970 NORTHVIEW DR	( 19 ) URE -	F6M365E7G-BB (CS-1)
CITY:	SANFORD	( 1 ) SOLAREGE -	SE5000H-US (CS-2)
STATE:	NC	( 19 ) SOLAREGE -	S440 (CS-3)
ZIP:	27332	ROOF TYPE:	COMP SHINGLE (PV-2)
JURISDICTION:	Sanford		PREFABRICATED TRUSSES, 2X4 @ 24" (PV-2)
UTILITY COMPANY:	TOUCHSTONE ENERGY		INTERCONNECTION METHOD: PV BREAKER

DESIGNED BY: DW  
DESIGNED ON  
4/5/2022

EQUIPMENT

EQ-5



## F6M\_E7G-BB / 120 cells 345W - 365 W Mono-Crystalline PV Module

URE modules use URE's state-of-the-art cell cutting technology and advanced module manufacturing experience.



### Key Features

+ Publicly Traded Taiwanese Company. Formed as the merger of four Cell and Module Manufacturers in 2018. All four founding companies (Neo Solar Power, Gintech, Solartech, NDF) were in existence since 2008 or earlier.

+ Over 400MW Of Projects Installed in the United States.

+ 25 Year Output Warranty and 25 Year Product Guarantee

+ Winner of Taiwan Excellence Award 7 Consecutive Years for Highest Efficiency Module.

+ Super All Black Design for High Profile Residential and Commercial Installations.

+ High Quality Solar Cell Technology allows URE to be a major international exporter to Solar Module manufacturers in the United States and Europe.



### Electrical Data

Model - STC		F6M345E7G-BB	F6M350E7G-BB	F6M355E7G-BB	F6M360E7G-BB	F6M365E7G-BB
Maximum Rating Power (Pmax)	[W]	345	350	355	360	365
Module Efficiency	[%]	18.68	18.95	19.22	19.50	19.77
Open Circuit Voltage (Voc)	[V]	39.90	40.10	40.30	40.50	40.70
Maximum Power Voltage	[V]	33.40	33.60	33.80	34.00	34.20
Short Circuit Current (Isc)	[A]	11.13	11.19	11.26	11.35	11.43
Maximum Power Current	[A]	10.33	10.42	10.51	10.59	10.68

\*Standard Test Condition (STC): Cell Temperature 25 °C, Irradiance 1000 W/m<sup>2</sup>, AM 1.5  
\*Values without tolerance are typical numbers. Measurement tolerance: ± 3%

### Mechanical Data

Item	Specification
Dimensions	1762 mm (L) <sup>1</sup> x 1048 mm (W) <sup>1</sup> x 35 mm (D) <sup>2</sup> / 69.37" (L) <sup>1</sup> x 41.26" (W) <sup>1</sup> x 1.38" (D) <sup>2</sup>
Weight	19.6 kg / 43.21 lbs
Solar Cell	Mono / 83 mm x 166mm
Front Glass	White toughened safety glass, 3.2mm thickness
Frame	Black anodized aluminum profile
Junction Box	IP ≥67, 3 diodes
Connectors Type	MC4 Compatible
Cable	1.2M (cable length can be customized), 4mm <sup>2</sup>
Packaging Configuration	31 pcs Per Pallet, 806 pcs per 40' HQ container

<sup>1</sup> : With assembly tolerance of ± 2 mm [ ± 0.08" ]  
<sup>2</sup> : With assembly tolerance of ± 0.8 mm [ ± 0.03" ]

### Operating Conditions

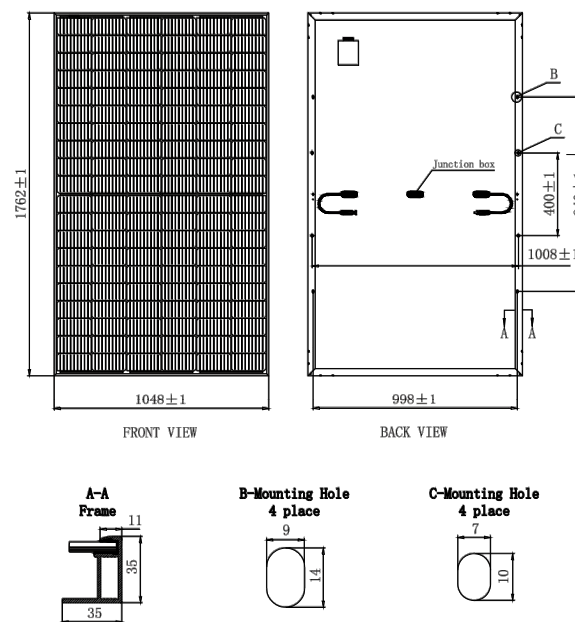
Item	Specification
Mechanical Load	5400 Pa
Maximum System Voltage	1000 VDC
Series Fuse Rating	20 A
Operating Temperature	-40 to 85 °C

### Temperature Characteristics

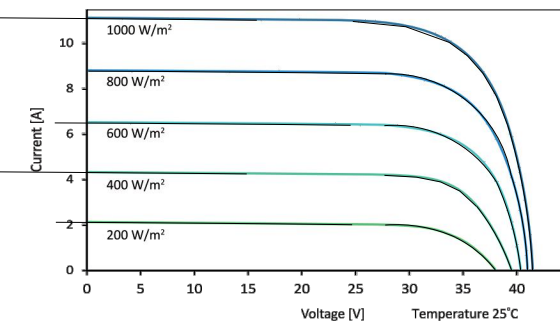
Item	Specification
Nominal Module Operating Temperature	45 °C ± 2°C
Temperature Coefficient of Isc	0.048 % / °C
Temperature Coefficient of Voc	-0.27 % / °C
Temperature Coefficient of Pmax	-0.35 % / °C

\*Nominal module operating temperature (NMOT): Air mass AM 1.5, irradiance 800W/m<sup>2</sup>, temperature 20°C, windspeed 1 m/s.  
\*Reduction in efficiency from 1000W/m<sup>2</sup> to 200W/m<sup>2</sup> at 25°C: 3.5 ± 2%.

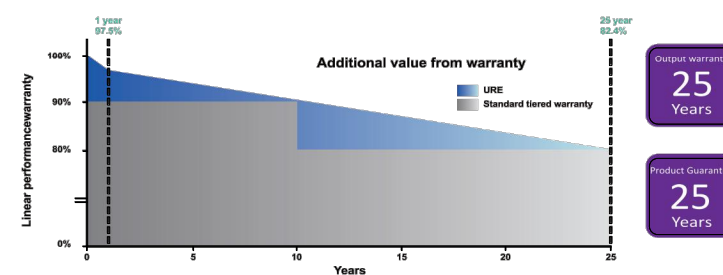
### Engineering Drawing (mm)



### Dependence on Irradiance



### Reliability with Warranty



For more information, please visit us at [www.urecorp.com](http://www.urecorp.com)



ADDRESS: 2578 W 600 N  
SUITE 100 LONDON, UT 84042  
PHONE: 866-736-1253

CUSTOMER LAST NAME:	HOOKER	SYSTEM SIZE:	6.935 KW (E-1)
ADDRESS:	970 NORTHVIEW DR	( 19 ) URE -	F6M365E7G-BB (CS-1)
CITY:	SANFORD	( 1 ) SOLAREdge -	SE5000H-US (CS-2)
STATE:	NC	( 19 ) SOLAREdge -	S440 (CS-3)
ZIP:	27332	ROOF TYPE:	COMP SHINGLE (PV-2)
JURISDICTION:	Sanford	PREFABRICATED TRUSSES:	2X4 @ 24" (PV-2)
UTILITY COMPANY:	TOUCHSTONE ENERGY	INTERCONNECTION METHOD:	PV BREAKER

DESIGNED BY: DW

DESIGNED ON  
4/5/2022

MODULE

CS-1

# Power Optimizer For Residential Installations

S440, S500



POWER OPTIMIZER

## Enabling PV power optimization at the module level

- Specifically designed to work with SolarEdge residential inverters
- Mitigates all types of module mismatch loss, from manufacturing tolerance to partial shading
- Detects abnormal PV connector behavior, preventing potential safety issues\*
- Faster installations with simplified cable management and easy assembly using a single bolt
- Module-level voltage shutdown for installer and firefighter safety
- Flexible system design for maximum space utilization
- Superior efficiency (99.5%)
- Compatible with bifacial PV modules

\* Functionality subject to inverter model and firmware version

solaredge.com



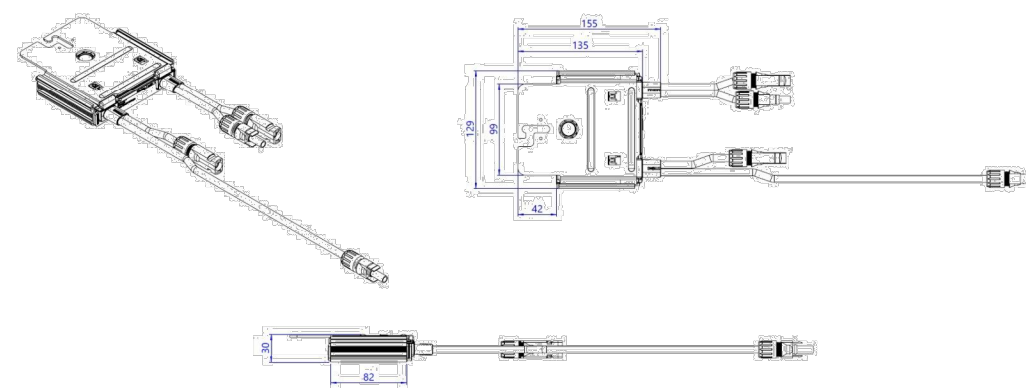
## Power Optimizer For Residential Installations S440, S500

	S440	S500	UNIT
Rated Input DC Power <sup>(1)</sup>	440	500	W
Absolute Maximum Input Voltage (Voc)	60		Vdc
MPPT Operating Range	8 - 60		Vdc
Maximum Short Circuit Current (Isc) of Connected PV Module	14.5	15	Adc
Maximum Efficiency	99.5		%
Weighted Efficiency	98.6		%
Overvoltage Category	II		
<b>OUTPUT DURING OPERATION</b>			
Maximum Output Current	15		Adc
Maximum Output Voltage	60		Vdc
<b>OUTPUT DURING STANDBY (POWER OPTIMIZER DISCONNECTED FROM INVERTER OR INVERTER OFF)</b>			
Safety Output Voltage per Power Optimizer	1		Vdc
<b>STANDARD COMPLIANCE</b>			
EMC	FCC Part 15 Class B, IEC61000-6-2, IEC61000-6-3, CISPR11, EN-55011		
Safety	IEC62109-1 (class II safety), UL1741		
Material	UL94 V-0, UV Resistant		
RoHS	Yes		
Fire Safety	VDE-AR-E 2100-712:2013-05		
<b>INSTALLATION SPECIFICATIONS</b>			
Maximum Allowed System Voltage	1000		Vdc
Dimensions (W x L x H)	129 x 155 x 30		mm
Weight (including cables)	655 / 1.5		gr / lb
Input Connector	MC4 <sup>(2)</sup>		
Input Wire Length	0.1		m
Output Connector	MC4		
Output Wire Length	(+ ) 2.3, (- ) 0.10		m
Operating Temperature Range <sup>(3)</sup>	-40 to +85		°C
Protection Rating	IP68 / NEMA6P		
Relative Humidity	0 - 100		%

(1) Rated power of the module at STC will not exceed the Power Optimizer Rated Input DC Power. Modules with up to +5% power tolerance are allowed  
 (2) For other connector types please contact SolarEdge  
 (3) For ambient temperature above +70°C / +158°F power de-rating is applied. Refer to [Power Optimizers Temperature De-Rating Technical Note](#) for more details

PV System Design Using a SolarEdge Inverter	Single Phase HD-Wave	Three Phase	Three Phase for 277/480V Grid	
Minimum String Length (Power Optimizers)	S440, S500	8	16	18
Maximum String Length (Power Optimizers)		25	50	
Maximum Nominal Power per String <sup>(4)</sup>		5700	11250 <sup>(5)</sup>	12750 <sup>(6)</sup>
Parallel Strings of Different Lengths or Orientations		Yes		

(4) If the inverters rated AC power  $\leq$  maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power. Refer to: <https://www.solaredge.com/sites/default/files/se-power-optimizer-single-string-design-application-note.pdf>  
 (5) For the 230/400V grid: it is allowed to install up to 13,500W per string when the maximum power difference between each string is 2,000W  
 (6) For the 277/480V grid: it is allowed to install up to 15,000W per string when the maximum power difference between each string is 2,000W  
 (7) It is not allowed to mix S-series and P-series Power Optimizers in new installations



© SolarEdge Technologies, Inc. All rights reserved. SOLAREEDGE, the SolarEdge logo, OPTIMIZED BY SOLAREEDGE are trademarks or registered trademarks of SolarEdge Technologies, Inc. All other trademarks mentioned herein are trademarks of their respective owners. Date: 12/2021 DS-000091-1.2-ENG. Subject to change without notice.

CE RoHS

**Fluent**  
S O L A R

ADDRESS: 2578 W 600 N  
SUITE 100 LINDON, UT 84042  
PHONE: 866-736-1253

CUSTOMER LAST NAME:	HOOKER	SYSTEM SIZE:	6.935 KW (E-1)
ADDRESS:	970 NORTHVIEW DR	( 19 ) URE - F6M365E7G-BB (CS-1)	
CITY:	SANFORD	( 1 ) SOLAREEDGE - SE5000H-US (CS-2)	
STATE:	NC	( 19 ) SOLAREEDGE - S440 (CS-3)	
ZIP:	27332	ROOF TYPE: COMP SHINGLE (PV-2)	
JURISDICTION:	Sanford	PREFABRICATED TRUSSES, 2X4 @ 24" (PV-2)	
UTILITY COMPANY:	TOUCHSTONE ENERGY	INTERCONNECTION METHOD: PV BREAKER	

DESIGNED BY: DW  
DESIGNED ON  
4/5/2022

OPTIMIZER

CS-2

# Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US



12-25 YEAR WARRANTY

INVERTERS

## Optimized installation with HD-Wave technology

- Specifically designed to work with power optimizers
- Record-breaking 99% weighted efficiency
- Quick and easy inverter commissioning directly from a smartphone using the SolarEdge SetApp
- Fixed voltage inverter for longer strings
- Integrated arc fault protection and rapid shutdown for NEC 2014, NEC 2017 and NEC 2020 per article 690.11 and 690.12
- UL1741 SA certified, for CPUC Rule 21 grid compliance
- Small, lightweight, and easy to install both outdoors or indoors
- Built-in module-level monitoring
- Optional: Faster installations with built-in consumption metering (1% accuracy) and production revenue grade metering (0.5% accuracy, ANSI C12.20)

solaredge.com



## Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US

MODEL NUMBER	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	
APPLICABLE TO INVERTERS WITH PART NUMBER	SEXXXXH-XXXXBXX4							
<b>OUTPUT</b>								
Rated AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
Maximum AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
AC Output Voltage Min-Nom-Max (211 - 240 - 264)	✓	✓	✓	✓	✓	✓	✓	Vac
AC Output Voltage Min-Nom-Max (183 - 208 - 229)	-	✓	-	✓	-	-	✓	Vac
AC Frequency (Nominal)	59.3 - 60 - 60.5 <sup>(1)</sup>							Hz
Maximum Continuous Output Current @240V	12.5	16	21	25	32	42	47.5	A
Maximum Continuous Output Current @208V	-	16	-	24	-	-	48.5	A
Power Factor	1, Adjustable - 0.85 to 0.85							
GFDI Threshold	1							A
Utility Monitoring, Islanding Protection, Country Configurable Thresholds	Yes							
<b>INPUT</b>								
Maximum DC Power @240V	4650	5900	7750	9300	11800	15500	17650	W
Maximum DC Power @208V	-	5100	-	7750	-	-	15500	W
Transformer-less, Ungrounded	Yes							
Maximum Input Voltage	480							Vdc
Nominal DC Input Voltage	380							Vdc
Maximum Input Current @240V <sup>(2)</sup>	8.5	10.5	13.5	16.5	20	27	30.5	Adc
Maximum Input Current @208V <sup>(2)</sup>	-	9	-	13.5	-	-	27	Adc
Max. Input Short Circuit Current	45							Adc
Reverse-Polarity Protection	Yes							
Ground-Fault Isolation Detection	600ka Sensitivity							
Maximum Inverter Efficiency	99			99.2				%
CEC Weighted Efficiency			99				99 @ 240V 98.5 @ 208V	%
Nighttime Power Consumption	< 2.5							W

(1) For other regional settings please contact SolarEdge support.  
(2) A higher current source may be used; the inverter will limit its input current to the values stated

## Single Phase Inverter with HD-Wave Technology for North America

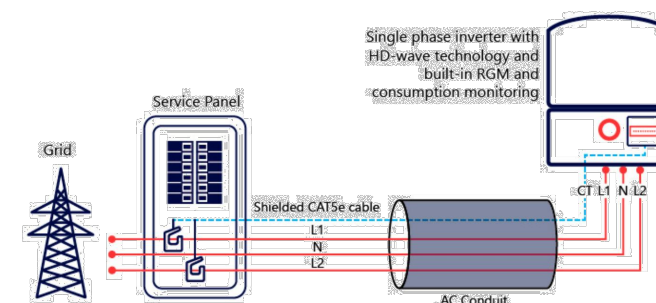
SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US

MODEL NUMBER	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US
<b>ADDITIONAL FEATURES</b>							
Supported Communication Interfaces	RS485, Ethernet, ZigBee (optional), Cellular (optional)						
Revenue Grade Metering, ANSI C12.20	Optional <sup>(1)</sup>						
Consumption metering	Optional <sup>(1)</sup>						
Inverter Commissioning	With the SetApp mobile application using Built-in Wi-Fi Access Point for Local Connection						
Rapid Shutdown - NEC 2014, NEC 2017 and NEC 2020, 690.12	Automatic Rapid Shutdown upon AC Grid Disconnect						
<b>STANDARD COMPLIANCE</b>							
Safety	UL1741, UL1741 SA, UL1699B, CSA C22.2, Canadian AFCI according to T.L.L. M-07						
Grid Connection Standards	IEEE1547, Rule 21, Rule 14 (H)						
Emissions	FCC Part 15 Class B						
<b>INSTALLATION SPECIFICATIONS</b>							
AC Output Conduit Size / AWG Range	1" Maximum / 14-6 AWG			1" Maximum / 14-4 AWG			
DC Input Conduit Size / # of Strings / AWG Range	1" Maximum / 1-2 strings / 14-6 AWG			1" Maximum / 1-3 strings / 14-6 AWG			
Dimensions with Safety Switch (HxWxD)	17.7 x 14.6 x 6.8 / 450 x 370 x 174			26.2 / 11.9		21.3 x 14.6 x 7.3 / 540 x 370 x 185	
Weight with Safety Switch	22 / 10		25.1 / 11.4		38.8 / 17.6		
Noise	< 25			< 50			
Cooling	Natural Convection						
Operating Temperature Range	-40 to +140 / -40 to +60 <sup>(1)</sup>						
Protection Rating	NEMA 4X (Inverter with Safety Switch)						

(1) Inverter with Revenue Grade Meter P/N: SE5000H-US0008NCA; Inverter with Revenue Grade Production and Consumption Meter P/N: SE5000H-US0008N4. For consumption metering, current transformers should be ordered separately: SEACT0750-200NA-20 or SEACT0750-400NA-20, 20 units per box.  
(2) Full power up to at least 50°C / 122°F; for power de-rating information refer to: <https://www.solaredge.com/sites/default/files/ie-temperature-derating-note-na.pdf>

### How to Enable Consumption Monitoring

By simply wiring current transformers through the inverter's existing AC conduits and connecting them to the service panel, homeowners will gain full insight into their household energy usage helping them to avoid high electricity bills



© SolarEdge Technologies, Inc. All rights reserved. SOLAREEDGE, the SolarEdge logo, OPTIMIZED BY SOLAREEDGE are trademarks or registered trademarks of SolarEdge Technologies, Inc. All other trademarks mentioned herein are trademarks of their respective owners. Date: 12/20/2020/ENG NAME. Subject to change without notice.

RoHS

**Fluent**  
S O L A R

ADDRESS: 2578 W 600 N  
SUITE 100 LONDON, UT 84042  
PHONE: 866-736-1253

CUSTOMER LAST NAME:	HOOKER
ADDRESS:	970 NORTHVIEW DR
CITY:	SANFORD
STATE:	NC
ZIP:	27332
JURISDICTION:	Sanford
UTILITY COMPANY:	TOUCHSTONE ENERGY
SYSTEM SIZE:	6.935 KW (E-1)
	( 19 ) URE - F6M365E7G-BB (CS-1)
	( 1 ) SOLAREEDGE - SE5000H-US (CS-2)
	( 19 ) SOLAREEDGE - S440 (CS-3)
	ROOF TYPE: COMP SHINGLE (PV-2)
	PREFABRICATED TRUSSES, 2X4 @ 24" (PV-2)
	INTERCONNECTION METHOD: PV BREAKER

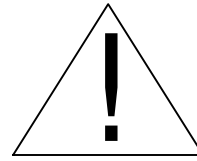
DESIGNED BY: DW

DESIGNED ON  
4/5/2022

INVERTER

CS-3

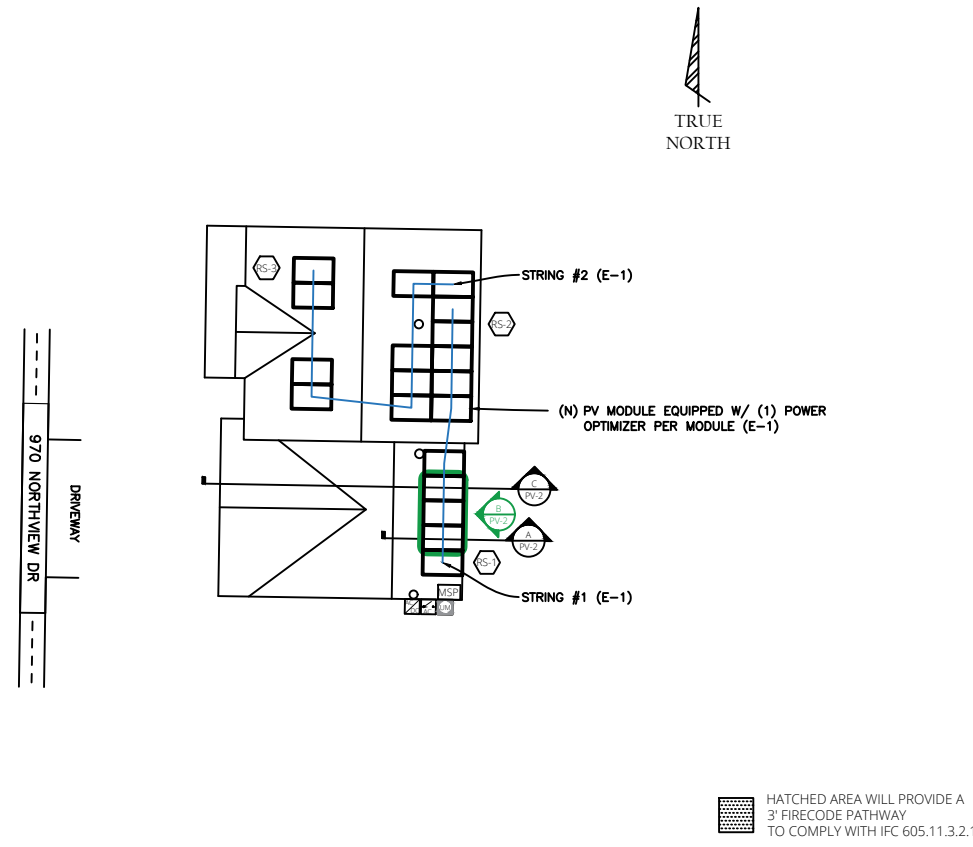
# CAUTION



## MULTIPLE SOURCES OF POWER

LEGEND:

- =UTILITY METER
- =MAIN SERVICE PANEL
- =AC DISCONNECT
- =INVERTER



2020 NEC

LABEL (FOR FIELD USE ONLY)

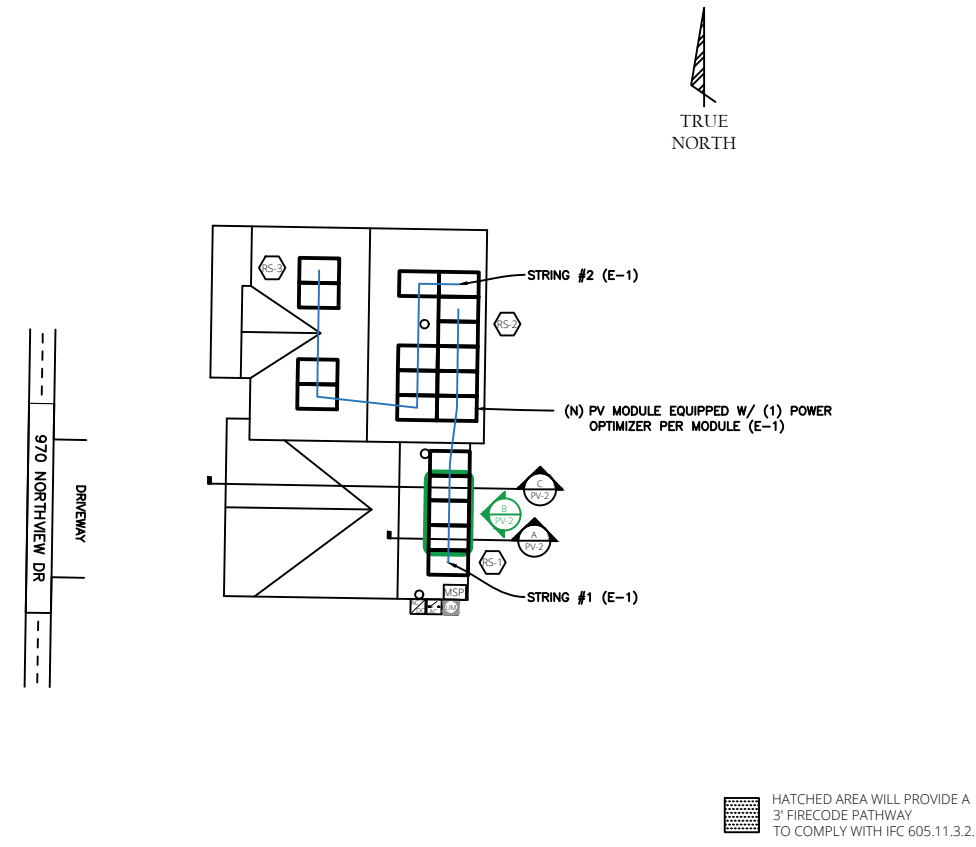
# CAUTION



POWER TO THIS BUILDING IS ALSO SUPPLIED FROM THE FOLLOWING SOURCES WITH DISCONNECTS LOCATED AS SHOWN

LEGEND:

- =UTILITY METER
- =MAIN SERVICE PANEL
- =AC DISCONNECT
- =INVERTER



2017 NEC

LABEL (FOR FIELD USE ONLY)

CUSTOMER LAST NAME:	HOOKER	SYSTEM SIZE:	6.935 KW (E-1)
ADDRESS:	970 NORTHVIEW DR	( 19 ) URE - F6M365E7G-BB (CS-1)	
CITY:	SANFORD	( 1 ) SOLAREdge - SE5000H-US (CS-2)	
STATE:	NC	( 19 ) SOLAREdge - S440 (CS-3)	
ZIP:	27332	ROOF TYPE: COMP SHINGLE (PV-2)	
JURISDICTION:	Sanford	PREFABRICATED TRUSSES, 2X4 @ 24" (PV-2)	
UTILITY COMPANY:	TOUCHSTONE ENERGY	INTERCONNECTION METHOD: PV BREAKER	

DESIGNED BY: DW

DESIGNED ON

4/5/2022

PLACARD

PL-1