

76 North Meadowbrook Drive Alpine, UT 84004 office (201) 874-3483 swyssling@wysslingconsulting.com

May 12, 2022

Parker Schram 365 Solar 3524 Bost Street Charlotte, NC 28208

> Re: Engineering Services Flores Residence 179 Angel Oak Drive, Bunnlevel, NC 7.600 kW System

To Whom It May Concern:

We have received information regarding solar panel installation on the roof of the above referenced structure. Our evaluation of the structure is to verify the existing capacity of the roof system and its ability to support the additional loads imposed by the proposed solar system.

A. Site Assessment Information

- 1. Site visit documentation identifying attic information including size and spacing of framing for the existing roof structure.
- Design drawings of the proposed system including a site plan, roof plan and connection details for the solar panels. This information will be utilized for approval and construction of the proposed system.

B. Description of Structure:

Roof Framing: Prefabricated wood trusses at 24" on center. All truss members are

constructed of 2x4 dimensional lumber.

Roof Material: Composite Asphalt Shingles

Roof Slope: 26 degrees
Attic Access: Accessible
Foundation: Permanent

C. Loading Criteria Used

Dead Load

- Existing Roofing and framing = 7 psf
- New Solar Panels and Racking = 3 psf
- TOTAL = 10 PSF
- Live Load = 20 psf (reducible) 0 psf at locations of solar panels
- Ground Snow Load = 10 psf
- Wind Load based on ASCE 7-10
 - Ultimate Wind Speed = 120 mph (based on Risk Category II)
 - Exposure Category C

Analysis performed of the existing roof structure utilizing the above loading criteria is in accordance with the North Carolina Residential Code (2018), including provisions allowing existing structures to not require strengthening if the new loads do not exceed existing design loads by 105% for gravity elements and 110% for seismic elements. This analysis indicates that the existing framing will support the additional panel loading without damage, if installed correctly.

D. Solar Panel Anchorage

- 1. The solar panels shall be mounted in accordance with the most recent Ironridge installation manual. If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation.
- 2. The maximum allowable withdrawal force for a 5/16" lag screw is 235 lbs per inch of penetration as identified in the National Design Standards (NDS) of timber construction specifications. Based on a minimum penetration depth of 2½", the allowable capacity per connection is greater than the design withdrawal force (demand). Considering the variable factors for the existing roof framing and installation tolerances, the connection using one 5/16" diameter lag screw with a minimum of 2½" embedment will be adequate and will include a sufficient factor of safety.
- 3. Considering the wind speed, roof slopes, size and spacing of framing members, and condition of the roof, the panel supports shall be placed no greater than 48" on centers.
- 4. Panel supports connections shall be staggered to distribute load to adjacent framing members.

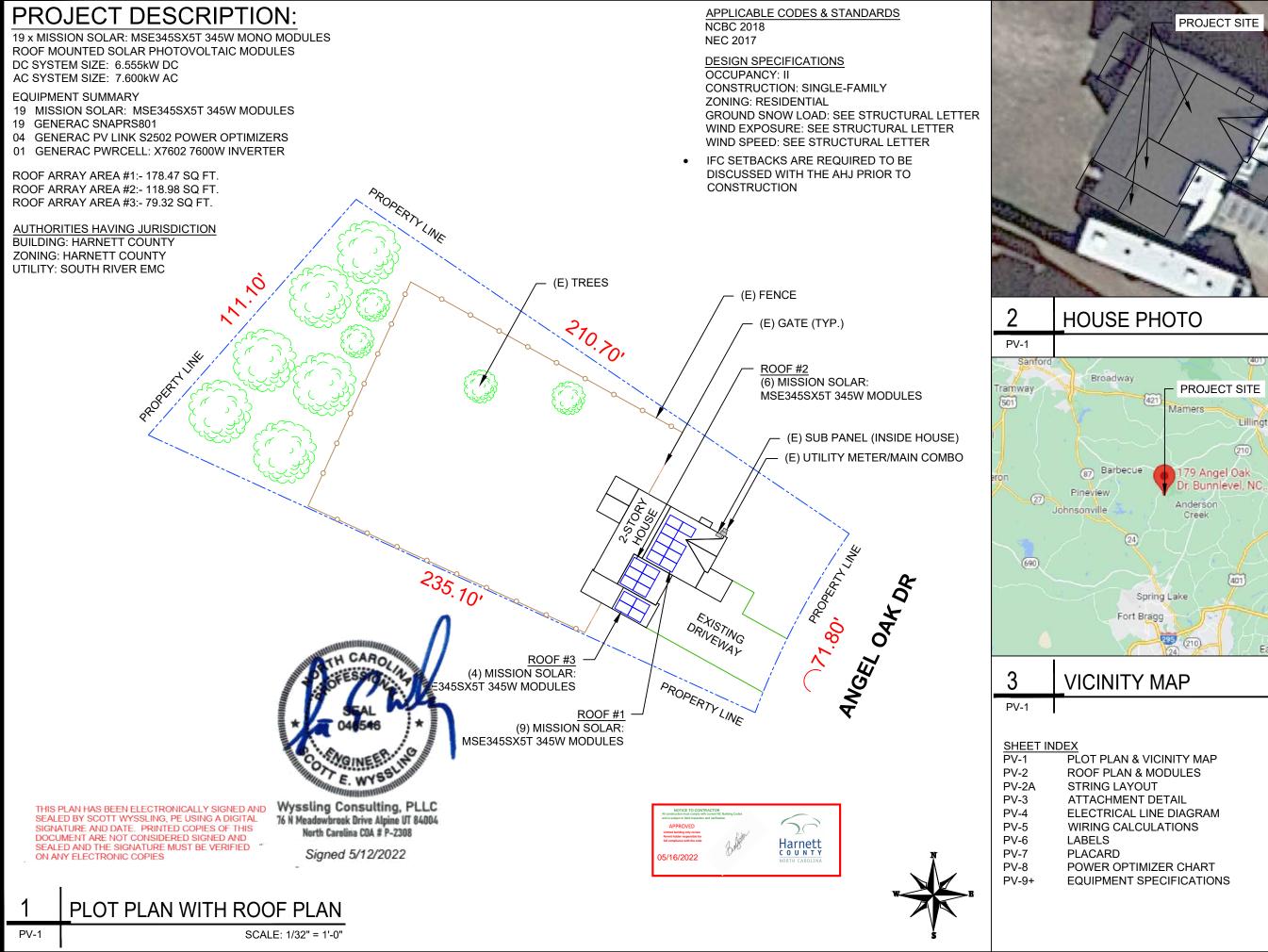
Based on the above evaluation, this office certifies that with the racking and mounting specified, the existing roof system will adequately support the additional loading imposed by the solar system. This evaluation is in conformance with the North Carolina Residential Code (2018) current industry standards, and is based on information supplied to us at the time of this report.

Should you have any questions regarding the above or if you require further information do not hesitate to contact me.

Joh C. Vysely

Scott E. Wyssling, PE North Carolina Licence 4. 46546 Wyssling Consulting, PLLC 76 N Meadowbrook Drive Alpine UT 84004 COA # P-2308







SCALE: NTS



SCALE: NTS



REVISIONS		
DESCRIPTION	DATE	REV
INITIAL	05/02/2022	
CAPACITY INCREASE	05/05/2022	Α
LAYOUT CHANGE	05/06/2022	В

SIGNATURE WITH SEAL

DATE: 05/02/2022

OAK DR NC 28323

179 ANGEL (BUNNLEVEL, N

PROJECT NAME & ADDRESS

FLORES RESIDENCE **ANDERSSON**

DC SIZE: 6.555 KW AC SIZE: 7.600 KW

SHEET NAME **PLOT PLAN & VICINITY MAP**

> SHEET SIZE ANSI B

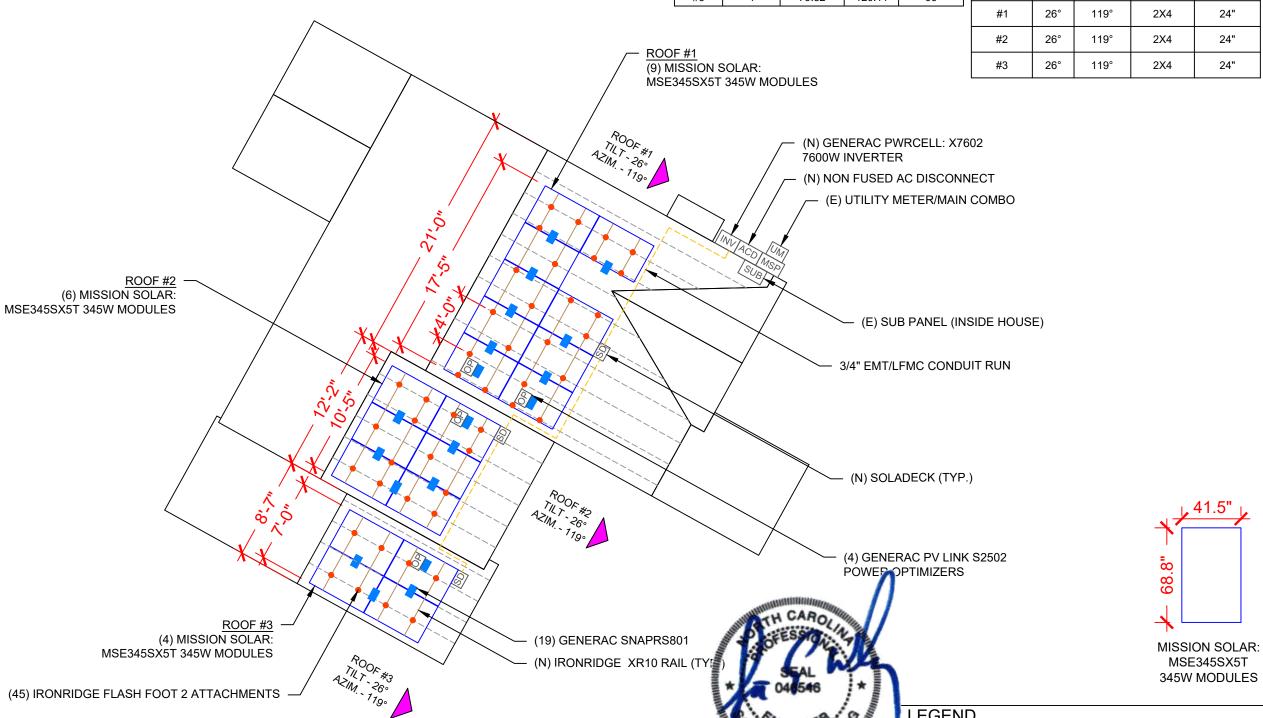
11" X 17" SHEET NUMBER

MODULE TYPE, DIMENSIONS & WEIGHT NUMBER OF MODULES = 19 MODULES MODULE TYPE = MISSION SOLAR: MSE345SX5T 345W MODULES MODULE WEIGHT = 44.80 LBS / 20.3KG. MODULE DIMENSIONS = 68.8"x 41.5" = 19.83 SF

ARR	ARRAY AREA & ROOF AREA CALC'S			
ROOF	# OF MODULES	ARRAY AREA (Sq. Ft.)	ROOF AREA (Sq. Ft.)	ROOF AREA COVERED BY ARRAY (%)
#1	9	178.47	379.15	47
#2	6	118.98	188.82	63
#3	4	79.32	120.11	66

ROOF DESCRIPTION				
ROOF TYPE		COMPOSITE SHINGLE		
ROOF LAYER		1 LAYER		
ROOF	ROOF TILT	AZIMUTH	TRUSS SIZE	TRUSS SPACING
#1	26°	119°	2X4	24"
#2	26°	119°	2X4	24"
#3	26°	119°	2X4	24"

ROOF DESCRIPTION				
ROOF TYPE			COMPOSITE SHINGLE	
ROOF LAYER		1 LAYER		
ROOF	ROOF TILT	AZIMUTH	TRUSS SIZE	TRUSS SPACING
#1	26°	119°	2X4	24"
#2	26°	119°	2X4	24"
#3	26°	119°	2X4	24"



THIS PLAN HAS BEEN ELECTRONICALLY SIGNED AND

SEALED BY SCOTT WYSSLING, PE USING A DIGITAL

SIGNATURE AND DATE. PRINTED COPIES OF THIS

SEALED AND THE SIGNATURE MUST BE VERIFIED

DOCUMENT ARE NOT CONSIDERED SIGNED AND

ON ANY ELECTRONIC COPIES

LEGEND

ACD

Wyssling Consulting, PLLC

76 N Meadowbrook Drive Alpine UT 84004 North Carolina COA # P-2308

Signed 5/12/2022

- INVERTER

---- - CONDUIT

- AC DISCONNECT

- SOLADECK

- PV LINK -S2502

MSP - MAIN SERVICE PANEL - TRUSS

ROOF ATTACHMENT

- SNAPRS801

ROOF PLAN & MODULES

PV-2

SCALE: 1/8" = 1'-0"

ANDERSSON FLORES 179 ANGEL OAK DR BUNNLEVEL, NC 28323 RESIDENCE

365Solar Energy

REVISIONS

SIGNATURE WITH SEAL

DATE: 05/02/2022 PROJECT NAME & ADDRESS

DATE

05/05/2022

05/06/2022

DESCRIPTION

CAPACITY INCREAS

LAYOUT CHANGE

DC SIZE: 6.555 KW AC SIZE: 7.600 KW

ROOF PLAN & MODULES

> SHEET SIZE ANSI B

11" X 17" SHEET NUMBER

STRING LEGENDS
STRING #1
STRING #2
STRING #3
STRING #4

BILL OF MATERIALS		
EQUIPMENT	QTY	DESCRIPTION
SOLAR PV MODULE	19	MISSION SOLAR: MSE345SX5T 345W MODULES
SNAPRS	19	GENERAC SNAPRS801
OPTIMIZERS	4	GENERAC PV LINK S2502 POWER OPTIMIZERS
INVERTER	1	GENERAC PWRCELL: X7602 7600W INVERTER
AC DISCONNECT	1	AC DISCONNECT 60A NON-FUSED, 240V NEMA 3R, UL LISTED
SOLADECKS	3	SOLADECKS 600V,NEMA 3R, UL LISTED
ATTACHMENT	45	IRONRIDGE FLASH FOOT 2 ATTACHMENT
SQUARE-BOLT	45	SQUARE-BOLT BONDING ATTACHMENT HARDWARE
RAILS	11	IRONRIDGE XR10 RAIL-168" (14 FEET) BLACK
MODULE CLAMPS	24	UNIVERSAL MODULE CLAMPS
END CLAMPS	28	END CLAMPS / STOPPER SLEEVE
GROUNDING LUG	7	IRONRIDGE GROUNDING LUG



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	·		

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DATE: 05/02/2022

PROJECT NAME & ADDRESS

179 ANGEL OAK DR BUNNLEVEL, NC 28323

ANDERSSON FLORES RESIDENCE

DC SIZE: 6.555 KW AC SIZE: 7.600 KW

> STRING LAYOUT

SHEET SIZE

ANSI B 11" X 17"

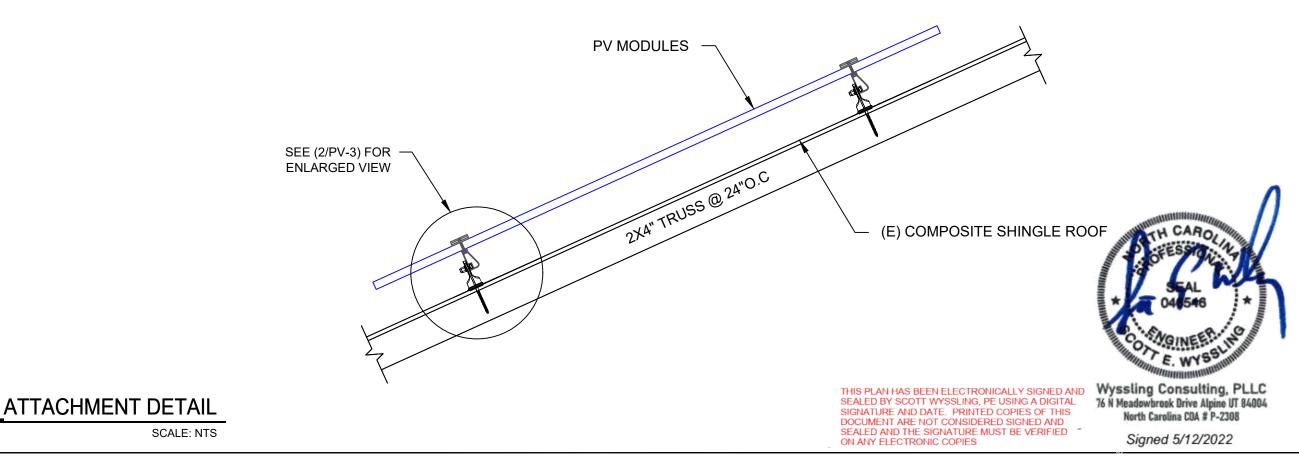
SHEET NUMBER
PV-2A

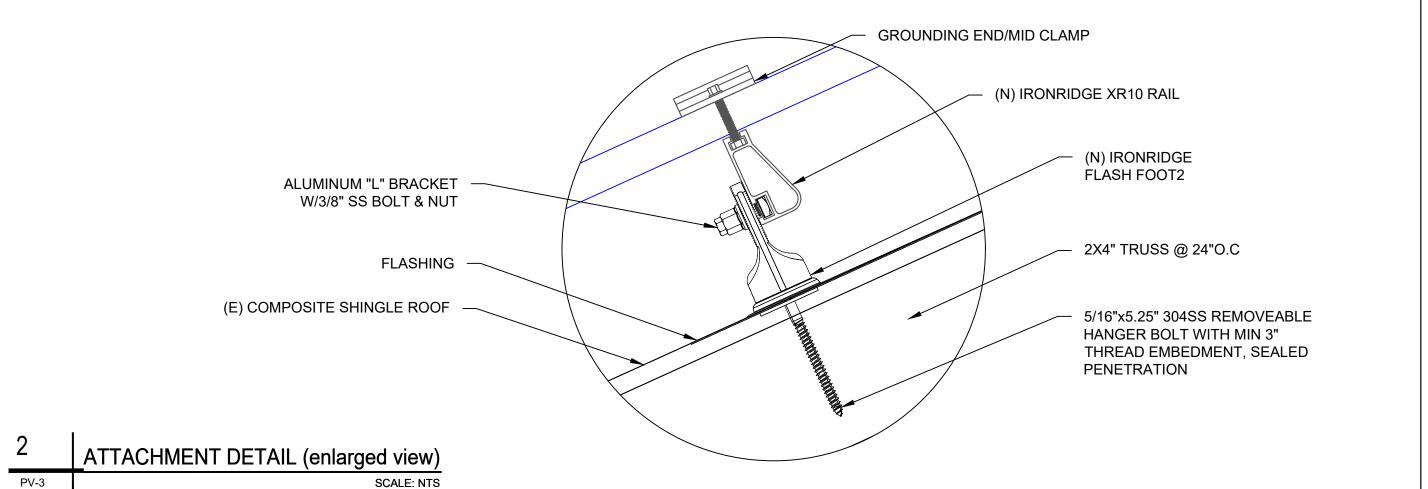


ROOF PLAN WITH STRING LAYOUT

PV-2A

SCALE: 1/8" = 1'-0"





PV-3



REVISIONS		
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179 ANGEL OAK DR BUNNLEVEL, NC 28323

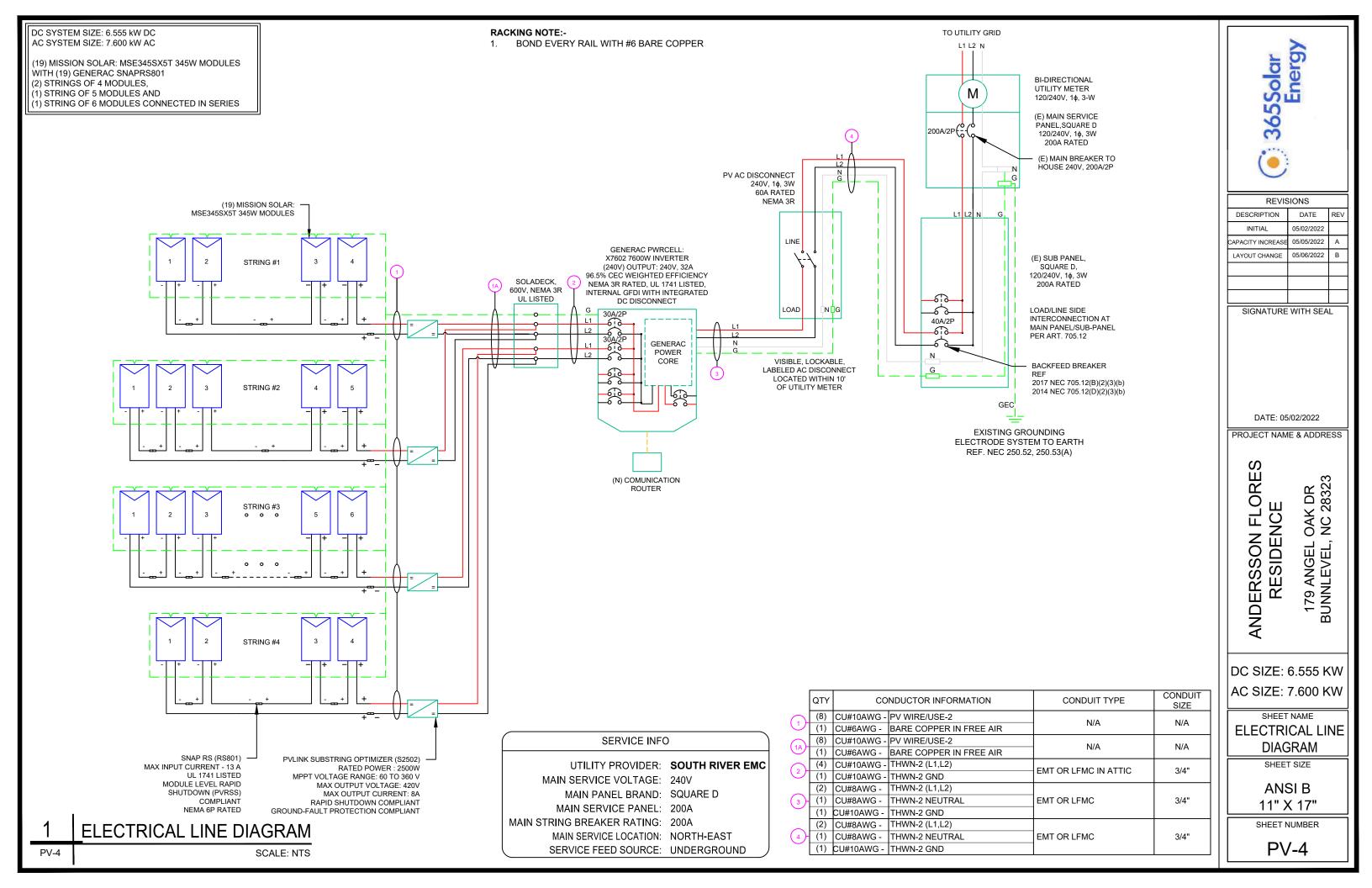
DC SIZE: 6.555 KW AC SIZE: 7.600 KW

> ATTACHMENT DETAIL

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



SOLAR MODULE SPECIFICATIONS		POWER OPTIMIZER (GENERAC PV LINK S2502 POWER OPTIMIZERS)	
MANUFACTURER / MODEL #	MISSION SOLAR: MSE345SX5T 345W MODULES	RATED POWER	2500W
VMP	33.37V	MAXIMUM INPUT VOLTAGE	420Voc
IMP	10.34A	MPPT VOLTAGE RANGE	60-360Vmp
VOC	41.00V	NOMINAL OUTPUT	380Vdc
	1	MAXIMUM OUTPUT	420Adc
ISC	10.92A	MAXIMUM OUTPUT CURRENT	
TEMP. COEFF. VOC	-0.262%/°C	4	8A
MODULE DIMENSION	68.8"L x 41.5"W x 1.60"D (In Inch)	MAXIMUM SHORT CIRCUIT CURRENT	18A

	AMBIENT TEMPERATURE SPECS		
1	RECORD LOW TEMP -10°		
1	AMBIENT TEMP (HIGH TEMP 2%) 36		
]	MODULE TEMPERATURE COEFFICIENT OF Voc	-0.262%/°C	

INVERTER SPECIFICATIONS		
MANUFACTURER / MODEL #	GENERAC PWRCELL: X7602 7600W INVERTER	
NOMINAL AC POWER	7.600 KW	
NOMINAL OUTPUT VOLTAGE	240 VAC	
NOMINAL OUTPUT CURRENT	32A	

NUMBER OF CURRENT CARRYING CONDUCTORS IN EMT
4-6
7-9
10-20

										AC FEEDI	ER CALCULA	TIONS										
CIRCUIT ORIGIN	CIRCIUT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25 (A)	OCPD SIZE (A)	NEUTRAL SIZE	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)		AMBIENT TEMP. (°C)	TOTAL CC CONDUCTORS IN RACEWAY	90°C AMPACITY (A	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	AMPACITY		FEEDER LENGTH (FEET)	CONDUCTOR RESISTANCE (OHM/KFT)		CONDUIT	CONDUIT FILL (%)
INVERTER 1	AC DISCONNECT	240	32	40	40	CU #8 AWG	CU #10 AWG	CU #8 AWG	50	PASS	36	2	55	0.91	1	50.05	PASS	5	0.778	0.104	3/4" EMT	24.5591
AC DISCONNECT	POI	240	32	40	40	CU #8 AWG	CU #10 AWG	CU #8 AWG	50	PASS	36	2	55	0.91	1	50.05	PASS	5	0.778	0.104	3/4" EMT	24.5591

CUMULATIVE VOLTAGE	0.21
DROP	0.21

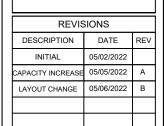
									DC	FEEDER CA	LCULATIONS										
CIRCUIT ORIGIN	CIRCIUT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA" (A)	FLA*1.25	OCPD SIZE (A)	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)		AMBIENT TEMP. (°C)		90°C AMPACITY (A)	FOR AMBIENT	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC 310.15(B)(3)(a)	90°C AMPACITY DERATED (A)	AMPACITY CHECK #2	FEEDER LENGTH (FEET)	CONDUCTOR RESISTANCE (OHM/KFT)	VOLTAGE DROP AT FLA (%)	CONDUIT SIZE	CONDUIT FILL (%)
STRING 1	SOLADECK	380	8.00	10.00	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	36	2	40	0.91	1	36.4	PASS	5	1.24	0.026	N/A	#N/A
STRING 2	SOLADECK	380	8.00	10.00	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	36	2	40	0.91	1	36.4	PASS	5	1.24	0.026	N/A	#N/A
STRING 3	SOLADECK	380	8.00	10.00	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	36	2	40	0.91	1	36.4	PASS	5	1.24	0.026	N/A	#N/A
STRING 4	SOLADECK	380	8.00	10.00	20	BARE COPPER #6 AWG	CU #10 AWG	35	PASS	36	2	40	0.91	1	36.4	PASS	5	1.24	0.026	N/A	#N/A
SOLADECK	INVERTER	380	16.00	20.00	20	CU #10 AWG	CU #10 AWG	35	PASS	36	4	40	0.91	0.8	29.12	PASS	35	1.24	0.365	3/4" EMT	19.79362

String 1 Voltage Drop	0.392
String 2 Voltage Drop	0.392

ELECTRICAL NOTES

- 1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- 2. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- 3. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- 4. WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6. WHERE SIZES OF SOLADECK, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8. 8.) MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.
- 10. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.





SIGNATURE WITH SEAL

DATE: 05/02/2022

PROJECT NAME & ADDRESS

ANDERSSON FLORES RESIDENCE

179 ANGEL OAK DR BUNNLEVEL, NC 28323

DC SIZE: 6.555 KW AC SIZE: 7.600 KW

SHEET NAME

WIRING CALCULATIONS

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

CAUTION: AUTHORIZED SOLAR PERSONNEL ONLY!

LABEL LOCATION:

WARNING: PHOTOVOLTAIC POWER SOURCE

EVERY 10' ON CONDUIT & ENCLOSURES

LABEL- 2: LABEL LOCATION: EMT/CONDUIT RACEWAY SOLADECK / JUNCTION BOX CODE REF: NEC 690.31 (D)(2)

⚠ WARNING

ELECTRICAL SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL- 3: LABEL LOCATION AC DISCONNECT **INVERTER** MAIN SERVICE PANEL **SUBPANEL** MAIN SERVICE DISCONNECT CODE REF: NEC 690.13(B)

MARNING DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

LABEL- 4: LABEL LOCATION: PRODUCTION METER UTILITY METER MAIN SERVICE PANEL SUBPANEL

CODE REF: NEC 705.12(C) & NEC 690.59

⚠ WARNING

TURN OFF PHOTOVOLTAIC AC **DISCONNECT PRIOR TO WORKING INSIDE PANEL**

LABEL- 5: LABEL LOCATION MAIN SERVICE PANEL MAIN SERVICE DISCONNECT CODE REF: NEC 110.27(C) & OSHA 1910.145 (f) (7)

> riangle CAUTION PHOTOVOLTAIC SYSTEM CIRCUIT IS **BACKFEED**

LABEL- 6: LABEL LOCATION: MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) SUBPANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 705.12(D) & NEC 690.59

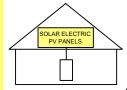
⚠ WARNING

POWER SOURCE OUTPUT CONNECTION. DO NOT **RELOCATE THIS** OVERCURRENT DEVICE

MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) SUBPANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 705.12(B)(3)(2)

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY



LABEL - 8: LABEL LOCATION: AC DISCONNECT

CODE REF: IFC 605.11.3.1(1) & NEC 690.56(C)

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL- 9: LABEL LOCATION: CODE REF: NEC 690.56(C)(2)

PHOTOVOLTAIC

AC DISCONNECT

LABEL- 10: LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.13(B)

PHOTOVOLTAIC

DC DISONNECT

LABEL- 11: LABEL LOCATION: CODE REF: NEC 690.13(B)

PHOTOVOLTAIC AC DISCONNECT

NOMINAL OPERATING AC VOLATGE

RATED AC OUTPUT CURRENT

32.00 A

240 V

LABEL LOCATION: MAIN SERVICE PANEL SUBPANEL

AC DISCONNECT

LABEL- 12:

CODE REF: NEC 690.54

INVERTER AC DISCONNECT

NOMINAL OPERATING AC VOLATGE 240 V

RATED AC OUTPUT CURRENT

LABEL- 13: LABEL LOCATION:

INVFRTFR

CODE REF: NEC 690.54

MAXIMUM VOLTAGE

380 V

32.00 A

MAXIMUM CIRCUIT CURRENT

30 A

MAXIMUM RATED OUTPUT **CURRENT OF THE CHARGE** CONTROLLER OR DC-TO-DC CONVERTER (IF INSTALLED)

LABEL- 14: LABEL LOCATION: **CODE REF: NEC 690.53**

MAIN PHOTOVOLTAIC SYSTEM DISCONNECT

LABEL- 15: LABEL LOCATION: MAIN SERVICE DISCONNECT (ONLY IF MAIN SERVICE DISCONNECT IS PRESENT) CODE REF: NEC 690.13(B)

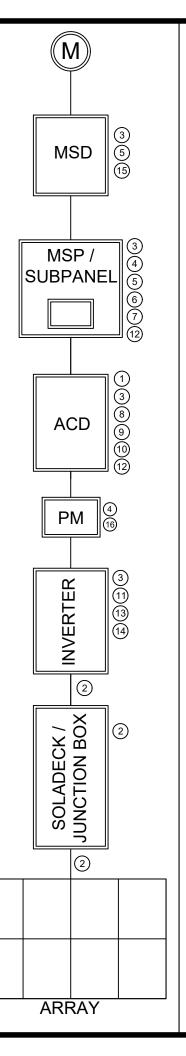
PRODUCTION METER

LABEL LOCATION:

PRODUCTION METER (ONLY IF PRODUCTION METER IS USED)

NOTE:

* ELECTRICAL DIAGRAM SHOWN IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VERY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ELECTRICAL DIAGRAM PAGE. **





REVISIONS DESCRIPTION DATE 05/02/2022 05/05/2022 CAPACITY INCREAS 05/06/2022 LAYOUT CHANGE SIGNATURE WITH SEAL

DATE: 05/02/2022

PROJECT NAME & ADDRESS

FLORES

OAK DR NC 28323 RESIDENCE 179 ANGEL (BUNNLEVEL, I

ANDERSSON DC SIZE: 6.555 KW

SHEET NAME

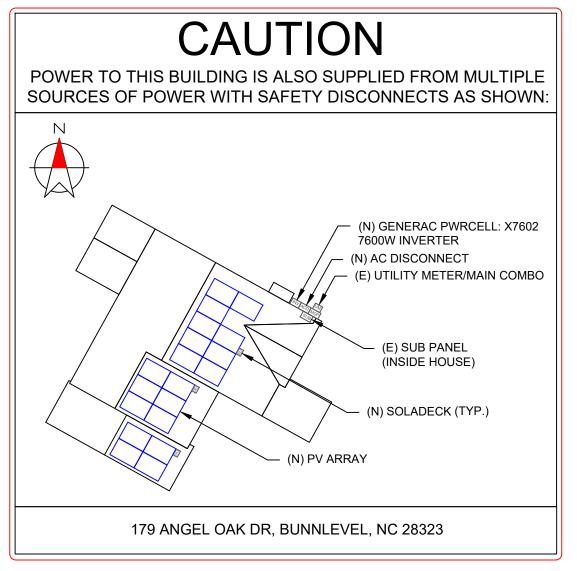
AC SIZE: 7.600 KW

SHEET SIZE

LABELS

ANSI B

11" X 17" SHEET NUMBER



DIRECTORY

PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM.

(ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN: NEC 690.56(B)&(C), [NEC 705.10])

LABELING NOTES:

- 1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
- 2. LABELING REQUIREMENTS BASED ON THE 2017 NATIONAL ELECTRIC CODE, OSHA STANDARD 19010.145, ANSI Z535.
- 3. MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
- 4. LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC 110.21]
- 5. LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY AFFIXED [IFC 605.11.1.1]





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179 ANGEL OAK DR BUNNLEVEL, NC 28323

PROJECT NAME & ADDRESS

ANDERSSON FLORES RESIDENCE

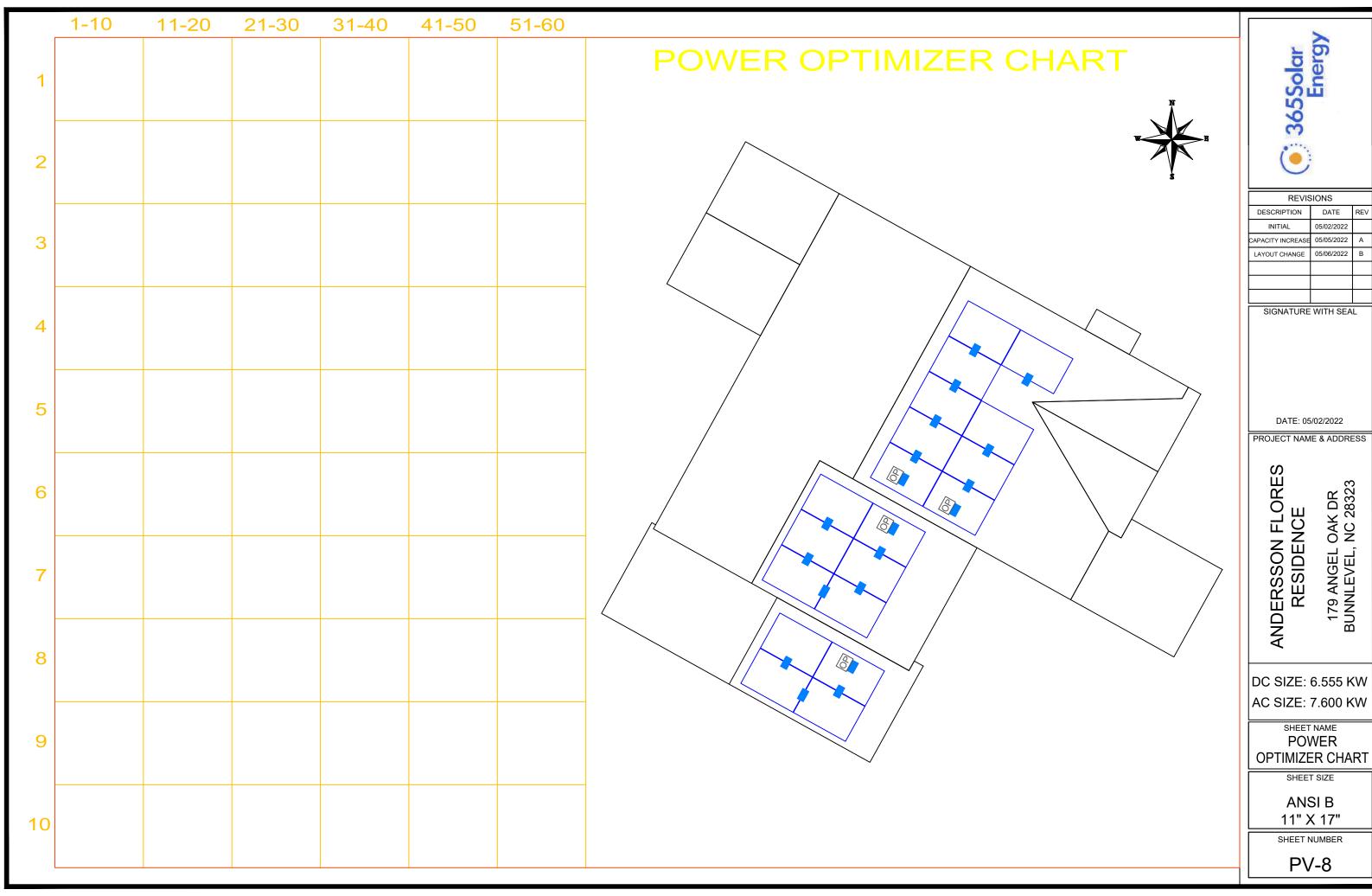
DC SIZE: 6.555 KW AC SIZE: 7.600 KW

> SHEET NAME **PLACARD**

> > SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



REVIS	SIONS	
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MSE PERC 60









FRAME-TO-FRAME WARRANTY

Degradation guaranteed not to exceed 2% in year one and 0.58% annually from years two to 30 with 84.08% guaranteed in year 25. For more information visit www.missionsolar.com/warranty

CERTIFICATIONS





UL 61730 / IEC 61215 / IEC 61730 / IEC 61701

If you have questions or concerns about certification of our lease contact

True American Quality True American Brand

Mission Solar Energy is headquartered in San Antonio, Texas, where we manufacture our modules. We produce American, high quality solar modules ensuring the highest in-class power output and best in-class reliability. Our product line is tailored for residential, commercial and utility applications. Every Mission Solar Energy solar module is certified and surpasses industry standard regulations, proving excellent performance over the long term.

Demand the best. Demand Mission Solar Energy.



Certified Reliability

- Tested to UL 61730 & IEC Standards
- PID resistant
- · Resistance to salt mist corrosion



Advanced Technology

- · Passivated Emitter Rear Contact
- Ideal for all applications



Extreme Weather Resilience

- . Up to 5,600 Pa front load & 5,631 Pa back load
- Tested load to UL 61730



BAA Compliant for Government Projects

- Ruy American Act
- American Recovery & Reinvestment Act





Class Leading 340-350W

MSE PERC 60

33.37

20

1,000

33.52

20

1,000

33.20

20

1,000

TEMPERATURE COEFFICIENTS

1,000Vdc

25mm at 23 m/s

MECHANICAL DATA P-type mono-crystalline silicon

SHIPPING INFORMATION

28

PALLET [26 PANELS]

884

728

www.missionsolar.com | info@missionsolar.com

46 in

(116.84 cm)

60 cells (6x10)

-40°C (-40°F) to +85°C (185°F)

Up to 5,600 Pa front and 5,631 Pa

345 W Bin

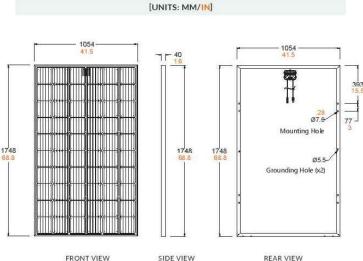
304.98 kW

251.16 kW

Length

(178.43 cm)

back load, Tested to UL 61730



MSE345SX5T: 345WP, 60 CELL SOLAR MODULE

BASIC DIMENSIONS

CURREN	T-VULTA	GE CURVE	Mandanian Control Voltage 4 000Vda		
			OPERATING CONDIT	rions	
NT VIEW	SIDE VIEW	REAR VIEW			
			Temperature Coefficient of Isc	0.039%/°C	
	Uk		Temperature Coefficient of Voc	-0.262%/°C	
*************************************			Temperature Coefficient of Pmax	-0,361%/°C	
			Normal Operating Cell Temperature (NOCT)	44.43°C (±3.7%)	

Maximum System Voltage

Operating Temperature Range

Maximum Series Fuse Rating

Fire Safety Classification

Hail Safety Impact Velocity

Solar Cells

Cell Orientation

Front & Back Load

53' Most States

1263 lbs

(573 kg)

CA

(120.65 cm)

(UL Standard)

PRODUCT TYPE

Module Efficiency

Short Circuit Current

Open Circuit Voltage

Rated Current Rated Voltage

Fuse Rating

System Voltage

Tolerance

Cells Temp. =:	25°C Incident	2	
	melacite	Irrd. = 1000 W/m ²	
	Incident	Irrd. = 800 W/m ²	
	Incident	Irrd. = 600 W/m ²	
	Incident	Irrd. = 400 W/m ²	
	Incident	Irrd. = 200 W/m ²	
			1111

	Incident	Irrd. = 200 W/m ²	Module Dimension	1748mm x 1054mm x 40mm
-		1110 200 10/11	Weight	20.3 kg (44.8 lbs.)
			Front Glass	3.2mm, tempered, low-iron, anti-reflective
O	10 20	30 (0) TAGE (V)	Frame	Anodized
	V OL	TAGE (V)	Encapsulant	Ethylene vinyl acetate (EVA)
			Junction Box	Protection class IP67 with 3 bypass-diodes
		NS AND TESTS	Cable	1.0m, Wire 4mm2 (12AWG)
	IEC	61215, 61730, 61701	2	Staubli PV-KBT4/6II-UR and PV-KST4/6II-UR.
	UL	61730	Connector	MC4, Renhe 05-8





Mission Solar Energy

8303 S. New Braunfels Ave., San Antonio, Texas 78235 www.missionsolar.com | info@missionsolar.com

365Solar Energy **ELECTRICAL SPECIFICATION** MSExxxSX5T (xxx = Pmax) REVISIONS 18.5 18.7 19.0 DESCRIPTION DATE 0/+3 0/+3 0/+310.97 10.86 10.92 05/05/2022 CAPACITY INCREAS 40.82 41.00 41.18 05/06/2022 LAYOUT CHANGE 10.34 10.44 10.24

SIGNATURE WITH SEAL

DATE: 05/02/2022

PROJECT NAME & ADDRESS FLORES

OAK DR NC 28323 RESIDENCE ERSSON 179 ANGEL (BUNNLEVEL, I AND

DC SIZE: 6.555 KW AC SIZE: 7.600 KW

SHEET NAME **EQUIPMENT SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-9

C-SA2-MKTG-0025 REV 4 05/05/2021 www.missionsolar.com | info@missionsolar.com C-SA2-MKTG-0025 REV 4 05/05/2021





SnapRSTM

Model #: RS801 (Ordering SKU: APKE00011)



Generac SnapRS are a simple way to satisfy rapid shutdown compliance for solar + storage systems. Generac SnapRS are 2017/2020 NEC 690.12 compliant, don't require any extra hardware to mount, and need no pairing or fussy digital communications.

FEATURES & BENEFITS

- · Fast, easy, and simple to install
- · One SnapRS device per PV module
- Achieves PVRSS Compliance
- · Low cost, high efficiency solution

SYSTEM DESIGN

Snap a Generac SnapRS disconnect device (RS) to the negative lead (-) of each module in the solar array for simple module-level rapid shutdown compliance. SnapRS devices isolate array voltage when a rapid shutdown is initiated at a PWRcell™ Inverter. When rapid shutdown is initiated, SnapRS units isolate each PV module in the array, reducing array voltage to <80V in seconds.

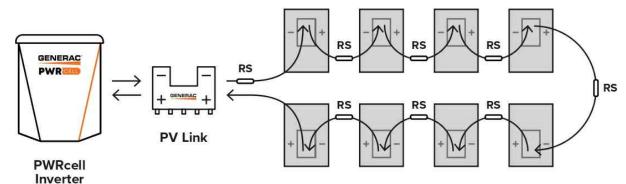


Diagram is applicable for most 60 cell PV modules. Modules with higher cell count may require a different arrangement. Contact Generac for more details.

Specifications

SnapRS" (APKE00011)		
PV MODULE MAX VOC:	75 V	
EFFICIENCY:	99.8%*	
MAX INPUT CURRENT:	13 A	
MAX STC ISC OF STRING:	10.4 A	
MAX TOTAL QTY IN SUBSTRING:	10	
SHUTDOWN TIME:	<10 Seconds	
ENCLOSURE RATING:	NEMA 6P	
OPERATING TEMPERATURE - FAHRENHEIT (CELSIUS):	-40 to 158 °F (-40 to 70 °C)	
CERTIFICATIONS:	UL1741	
PROTECTIONS:	PVRSE	
WEIGHT - LB (KG):	0.17 (0.08)	
DIMENSIONS, L x W x H - IN (MM):	7" x 1" x 1" (177.8 x 25.4 x 25.4)	
WARRANTY:	25 Years	

*When used with a 50V panel

Connect one SnapRS device to the negative lead of each PV module in the PV Link controlled array for complete PV Rapid shutdown performance



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DESCRIPTION	DATE	REV
INITIAL	05/02/2022	
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LAYOUT CHANGE	05/06/2022	В
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DATE: 05/02/2022

179 ANGEL OAK DR BUNNLEVEL, NC 28323

PROJECT NAME & ADDRESS

ANDERSSON FLORES RESIDENCE

DC SIZE: 6.555 KW AC SIZE: 7.600 KW

> SHEET NAME **EQUIPMENT SPECIFICATION**

> > SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



GENERAC

PV Link™

2500W MPPT Substring Optimizer Model #: S2502 (Ordering SKU: APKE00010)

PV Link is the simple solar optimizer for quick installation and long-lasting performance. Connect PV modules to each PV Link to overcome shading and challenging roof lines.

FEATURES & BENEFITS

- Fast, simple installation
- · Lower failure risk than module-level optimizers
- . 2017/2020 NEC rapid shutdown compliant with SnapRS™
- Quick connections with MC4 connectors
- Exports up to 2500W
- Compatible with PWRcell™ Inverters
- · Cost-effective solution for high-performance PV
- Ground-fault protection

SINGLE-STRING PV ARRAY WITH SnapRS DEVICES

Where PV module-level rapid shutdown is required (NEC 690.12), a SnapRS device (RS) is installed to negative (-) lead of each PV module.

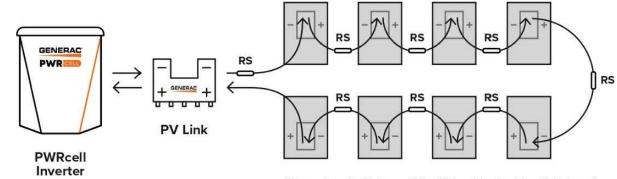


Diagram is applicable for most 60 cell PV modules. Modules with higher cell count may require a different arrangement. Contact Generac for more details.

Specifications

RATED POWER*:	2500W
PEAK EFFICIENCY:	99%
MPPT VOLTAGE RANGE:	60-360 VMP
MAX INPUT VOLTAGE:	420 VOC; max when cold
MAX OUTPUT:	420 VOC
NOMINAL OUTPUT (REbus™):	380 VDC
MAX OUTPUT CURRENT (CONTINUOUS):	8 A
MAX OUTPUT CURRENT (FAULT):	10 A
MAX INPUT CURRENT (CONTINUOUS):	13 A @ 50°C, 10 A @ 70°C
MAX INPUT SHORT CIRCUIT CURRENT (ISC):	18 A
STANDBY POWER:	<1W
PROTECTIONS:	Ground-fault, Arc-fault (Arc-fault Type 1 AFCI, Integrated), PVRSE
MAX OPERATING TEMP: FAHRENHEIT (CELSIUS)	158 °F (70 °C)
SYSTEM MONITORING:	PWRview™ Web Portal and Mobile App
ENCLOSURE:	Type 4X
WEIGHT - LB (KG):	7.3 lb (3.3 kg)
DIMENSIONS, L x W x H - IN (MM):	15.4" x 2" x 9.6" (391.2 x 50.8 x 243.8)
COMPLIANCE:	UL 1741, CSA 22.2
WARRANTY:	25 Years

*PV Link can tolerate higher than rated power at its input if Max Input Voltage and Short Circuit Current specifications are not exceeded



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INITIAL	05/02/2022		
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LAYOUT CHANGE	05/06/2022	В	

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DATE: 05/02/2022

PROJECT NAME & ADDRESS

ANDERSSON FLORES RESIDENCE

179 ANGEL OAK DR BUNNLEVEL, NC 28323

DC SIZE: 6.555 KW AC SIZE: 7.600 KW

SHEET NAME **EQUIPMENT SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER





GENERAC PWRCELL

7.6kW 1Ø PWRcell Inverter with CTs Model #: X7602 (Ordering SKU: APKE00014)

11.4 kW 3Ø PWRcell Inverter with CTs Model #: X11402 (Ordering SKU: APKE00013

Solar + storage is simple with the Generac PWRcell™ Inverter. This bi-directional, REbus™-powered inverter offers a simple, efficient design for integrating smart batteries with solar. Ideal for self-supply, backup power, zero-export and energy cost management, the PWRcell Inverter is the industry's most feature-rich line of inverters, available in single-phase and three-phase models.

FEATURES & BENEFITS

- Single inverter for grid-tied solar with smart battery integration
- Simplified system design: No autotransformer or battery inverter needed
- · User-selectable modes for backup power, self-supply, time-of-use, zero-import and export limiting
- Free system monitoring included via PWRview[™] Web Portal and Mobile App

AC OUTPUT/GRID-TIE	MODEL X7602	MODEL X11402
CONT. GRID-TIED AC POWER @ 50°C (122°F):	7600 W	11400 W
AC OUTPUT VOLTAGE:	120/240, 1Ø VAC	120/208, 3Ø VAC
AC FREQUENCY:	60 Hz	
MAXIMUM CONTINUOUS OUTPUT CURRENT:	32 A, RMS	
GROUND-FAULT ISOLATION DETECTION:	Included	
CHARGE BATTERY FROM AC:	Yes	
THD (CURRENT):	< 2%	
TYPICAL NIGHTTIME POWER CONSUMPTION:	< 7 W	

AC OUTPUT/ISLANDED	MODEL X7602	MODEL X11402
MAX. CONT. ISLANDED AC POWER WITHOUT AN EXTERNAL TRANSFER SWITCH ¹ :	76	00 W
MAX. CONT. ISLANDED AC POWER W/ EXTERNAL TRANS- FER SWITCH AND SINGLE 6 MODULE BATTERY CABINET ² :	90	000 W
MAX. CONT. ISLANDED AC POWER W/ EXTERNAL TRANSFER SWITCH AND 2 BATTERY CABINETS (8 MODULES MINIMUM) ² :	11000 W	9600 W-11000 W*
PEAK MOTOR STARTING CURRENT (2 SEC):	50 A, RI	MS
AC BACKUP OUTPUT VOLTAGE:	120/240, 1Ø VAC	120/208, 1Ø VAC
AC FREQUENCY:	60 Hz	
THD (VOLTAGE):	< 2%	
ALLOWABLE SPLIT PHASE IMBALANCE:	Up to 30)%

DC INPUT	MODEL X7602	MODEI X11402
DC INPUT VOLTAGE RANGE:	360-4	20 VDC
NOMINAL DC BUS VOLTAGE:	380	VDC
DC DISTRIBUTION INPUT BREAKERS:	4 x 2	P30 A
MAX INPUT CURRENT PER DC INPUT:	30) A
REVERSE-POLARITY PROTECTION:	Y	es
TRANSFORMERLESS, UNGROUNDED:	Υ	es
TYPICAL NIGHTTIME POWER CONSUMPTION:	< 7	7 W
DC BUS EXPORT FUSES (+/-):	40) A
2-POLE DISCONNECTION:	Y	es

EFFICIENCY	MODEL X7602	MODEL X11402
PEAK EFFICIENCY:	97.3%	97.7%
CEC WEIGHTED EFFICIENCY:	96.5%	97.5%

 $^{1}\!W$ hen islanded, continuous power output is restricted to 7.6kW unlsess backup power is routed through an external transfer switch. ²Peak performance, values provided for 40°C (104°F).

*In Island mode X11402 protected loads only supply 2 phases 120 VAC L-N, 208 L-L which results in lower power than in grid tied 3 phase mode. The low value of the range is for full L-L loading while high value of the range is full L-N loading

Specifications •

FEATURES AND MODES	
ISLANDING4:	Yes
GRID SELL:	Yes
SELF CONSUMPTION:	Yes
PRIORITIZED CHARGING FROM RENEWABLES:	Yes
GRID SUPPORT - ZERO EXPORT:	Yes
ESS PCS OPERATION MODES (IMPORT ONLY, EXPORT ONLY):	Yes

ADDITIONAL FEATURES	
SUPPORTED COMMUNICATION INTERFACES:	REbus™, CANbus, Ethernet
SYSTEM MONITORING:	PWRview™ Web Portal and Mobile App
BACKUP LOADS DISCONNECT4:	Yes, 50 A Circuit Breaker
INVERTER BYPASS SWITCH:	Automatic
WARRANTY:	10 Years

STANDARDS COMPLIANCE	
SAFETY:	UL 1741 SA, CSA 22.2, UL 1998
GRID CONNECTION STANDARDS:	IEEE 1547, Rule 21, Rule 14H, CSIP, UL 1741 PCS CRD (Import Only, Export Only)
EMISSIONS:	FCC Part 15 Class B

DIMENSIONS AND INSTALLATION SPECIFICATIONS		
ENCLOSURE KNOCKOUTS - QTY, SIZE - IN (MM):	6 x Combo 3/4" x 1" (19 x 25.4) 7 x Combo 1/2" x 3/4" (12.7 x 19)	
DIMENSIONS L x W x H - IN (MM):	24.5" x 19.25" x 8" (622.3 x 488.9 x 203.2)	
WEIGHT - LB (KG):	62.7 (28.4)	
COOLING:	Forced convection	
AUDIBLE NOISE:	< 40 dBA	
OPERATING TEMPERATURE - FAHRENHEIT (CELSIUS):	-4 to 122 °F (-20 to 50 °C) ⁵	
ENCLOSURE TYPE:	Type 3R	

INSTALLATION GUIDELINES	
BATTERY TYPES SUPPORTED:	PWRcell™ Battery
MODULE STRING SIZE PER PV LINK OPTIMIZER:	Varies, refer to PV Link Installation Manual
MAXIMUM RECOMMENDED DC POWER FROM PV ⁶ :	10 kW (1Ø), 15 kW (3Ø)

⁵Includes ambient temperature rising from inverter operation. Reduced power at extreme temperatures.

Specifications listed in this document are achieved with firmware version 13310 or greater. Confirm inverter has latest firmware to ensure full performance. EValues provided for PV-only or small storage systems. Additional PV power is permissible if sufficient battery storage capacity is installed.

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LAYOUT CHANGE	05/06/2022	В	

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DATE: 05/02/2022 PROJECT NAME & ADDRESS

OAK DR , NC 28323

ANDERSSON FLORES RESIDENCE

DC SIZE: 6.555 KW AC SIZE: 7.600 KW

179 ANGEL (BUNNLEVEL, I

SHEET NAME **EQUIPMENT SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



Flush Mount System



Built for solar's toughest roofs.

IronRidge builds the strongest mounting system for pitched roofs in solar. Our components have been tested to the limit and proven in extreme environments, including Florida's high-velocity hurricane zones.

Our rigorous approach has led to unique structural features, such as curved rails and reinforced flashings, and is also why our products are fully certified, code compliant and backed by a 25-year warranty.



Strength Tested

All components evaluated for superior structural performance.



Class A Fire Rating

Certified to maintain the fire resistance rating of the existing roof.



UL 2703 Listed System

Entire system and components meet newest effective UL 2703 standard.



PE Certified

Pre-stamped engineering letters available in most states.



Design Assistant

Online software makes it simple to create, share, and price projects.



25-Year Warranty

Products guaranteed to be free of impairing defects.

- XR Rails 🖶 -

XR10 Rail



A low-profile mounting rail for regions with light snow.

- · 6' spanning capability
- · Moderate load capability
- · Clear and black finish

XR100 Rail



The ultimate residential solar mounting rail.

- · 8' spanning capability
- · Heavy load capability
- · Clear and black finish

XR1000 Rail



A heavyweight mounting rail for commercial projects.

- · 12' spanning capability
- · Extreme load capability · Clear anodized finish

Bonded Splices



All rails use internal splices for seamless connections.

- Self-drilling screws
- Varying versions for rails

Bonding Hardware

Forms secure bonding

Clamps & Grounding (9)

UFOs



Universal Fastening Objects bond modules to rails.

- · Fully assembled & lubed
- · Single, universal size
- · Clear and black finish

Stopper Sleeves



Snap onto the UFO to turn into a bonded end clamp.

- · Bonds modules to rails
- · Clear and black finish

Conduit Mount

· Sized to match modules

CAMO



Bond modules to rails while staying completely hidden.

- · Universal end-cam clamp
- · Tool-less installation
- Fully assembled

Bond and attach XR Rails to roof attachments.

- T & Square Bolt options
- · Nut uses 7/16" socket

All Tile Hook

· Assembled and lubricated

Attachments (#)

FlashFoot2



Flash and mount XR Rails with superior waterproofing.

- · Wind-driven rain tested

Resources

- · Mill and black finish
- · Twist-on Cap eases install

Design Assistant

Go from rough layout to fully

engineered system. For free.

Go to IronRidge.com/design

- strut, or junction boxes. Twist-on Cap eases install
- Wind-driven rain tested
- Secures 3/4" or 1" conduit

Knockout Tile



Flash and mount conduit, Replace tiles and ensure superior waterproofing.

- · Flat, S, & W tile profiles
- · Form-fit compression seal
- · Single-lag universal base

Mount on tile roofs with a simple, adjustable hook.

- · Works on flat, S, & W tiles
- · Single-socket installation
- · Optional deck flashing

Flush Mount is the first mounting system to receive Florida Product approval for 2017 Florida Building Code compliance.

Endorsed by FL Building Commission

Learn More at bit.ly/floridacert

11" X 17"

PV-13





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SIGNATURE WITH SEAL

DATE: 05/02/2022

PROJECT NAME & ADDRESS

ANDERSSON FLORES RESIDENCE OAK DR , NC 28323 179 ANGEL (BUNNLEVEL, N

DC SIZE: 6.555 KW

AC SIZE: 7.600 KW

SHEET NAME **EQUIPMENT SPECIFICATION**

> SHEET SIZE ANSI B

SHEET NUMBER

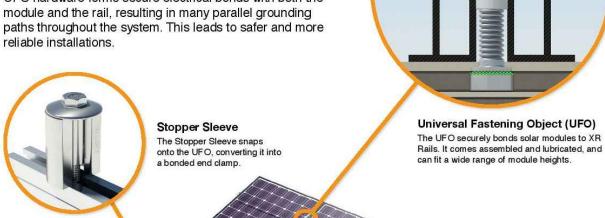


UFO Family of Components

Simplified Grounding for Every Application

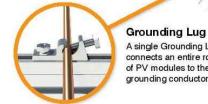
The UFO family of components eliminates the need for separate grounding hardware by bonding solar modules directly to IronRidge XR Rails. All system types that feature the UFO family-Flush Mount, Tilt Mount and Ground Mount-are fully listed to the UL 2703 standard.

UFO hardware forms secure electrical bonds with both the module and the rail, resulting in many parallel grounding paths throughout the system. This leads to safer and more



Bonded Splice

Each Bonded Splice uses self-drilling screws to form a secure connection. No bonding strap needed.

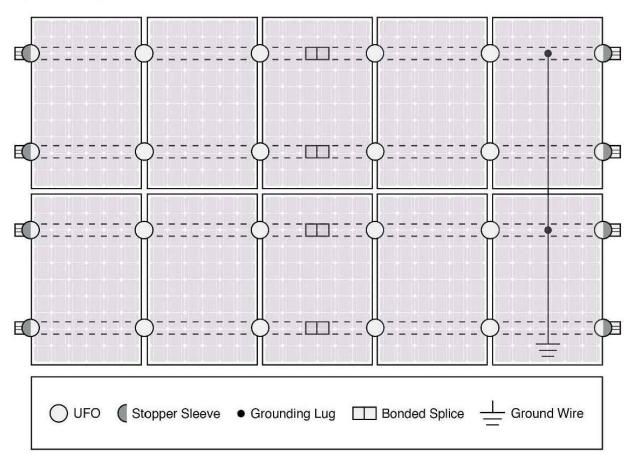


Grounding Lug A single Grounding Lug connects an entire row of PV modules to the

Bonded Attachments

The bonding bolt attaches and bonds the L-foot to the rail. It is installed with the same socket as the rest of the

System Diagram



Approved Enphase microinverters can provide equipment grounding of IronRidge systems, eliminating the need for grounding lugs and field installed equipment ground conductors (EGC). A minimum of two microinverters mounted to the same rail and connected to the same Engage cable is required. Refer to installation manuals for additional details.

UL Certification

The IronRidge Flush Mount, Tilt Mount, and Ground Mount Systems have been listed to UL 2703 by Intertek Group plc.

UL 2703 is the standard for evaluating solar mounting systems. It ensures these devices will maintain strong electrical and mechanical connections over an extended period of time in extreme outdoor environments.



Cross-System Compatibility					
Feature	Flush Mount	Tilt Mount	Ground Mount		
XR Rails	•	~	XR1000 Only		
UFO/Stopper	~	~	~		
Bonded Splice	~	~	N/A		
Grounding Lugs	1 per Row	1 per Row	1 per Array		
Microinverters & Power Optimizers	Enphase - M250-72, M250-60, M215-60, C250-72 Darfon - MIG240, MIG300, G320, G640 SolarEdge - P300, P320, P400, P405, P600, P700, P730				
Fire Rating	Class A	Class A	N/A		
Modules	Tested or Evaluated with over 400 Framed Modules Refer to installation manuals for a detailed list.				





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ANDERSSON FLORES RESIDENCE

179 ANGEL OAK DR BUNNLEVEL, NC 28323

DC SIZE: 6.555 KW AC SIZE: 7.600 KW

SHEET NAME **EQUIPMENT SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER **PV-14**



Basic Features

- Stamped Seamless Construction
- 18 Gauge Galvanized Steel
- Powder Coated Surfaces
- · Flashes into the roof deck
- 3 Roof deck knockouts .5", .75", 1"
- 5 Centering dimples for entry/exit fittings or conduit
- 2 Position Ground lug installed
- Mounting Hardware Included



SolaDeck Model SD 0783



SolaDeck UL50 Type 3R Enclosures

Available Models:

Model SD 0783 - (3" fixed Din Rail) Model SD 0786 - (6" slotted Din Rail)

SolaDeck UL 1741 Combiner/Enclosures

Models SD 0783-41 and SD 0786-41 are labeled and ETL listed UL STD 1741 according to the UL STD 1741 for photovoltaic combiner enclosures.

Max Rated - 600VDC, 120AMPS

Model SD 0783-41 3" Fixed Din Rail fastened using Norlock System

- **Typical System Configuration
- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 1- Power Distribution Block 600VDC 175AMP
- 1- Bus Bar with UL lug

Model SD 0786-41 6" Slotted Din Rail fastened using steel studs

- **Typical System Configuration
- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 4- Din Rail Mounted Terminal Blocks Bus Bars with UL lug

**Fuse holders and terminal blocks added in the field must be UL listed or recognized and meet 600 VDC 30 AMP 110C for fuse holders, 600V 50 AMP 90C for rail mounted terminal blocks and 600 V 175 AMP 90C for Power Distribution Blocks. Use Copper Wire Conductors.



Cover is trimmed to allow conduit or fittings, base is center dimpled for fitting locations.



Model SD 0783-41, wired with Din Rail mounted fuse holders, bus bar and power distribution



Model SD 0786-41, wired with Din Rail mounted fuse holders, terminal blocks and bus bars.

RSTC Enterprises, Inc • 2219 Heimstead Road • Eau Cliare, WI 54703 For product information call 1(866) 367-7782



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179 ANGEL (BUNNLEVEL, N

ANDERSSON FLORES RESIDENCE

DC SIZE: 6.555 KW AC SIZE: 7.600 KW

SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER