

76 North Meadowbrook Drive Alpine, UT 84004 office (201) 874-3483 swyssling@wysslingconsulting.com

April 23, 2022

Sigora Solar LLC 490 Westfield Road STE A Charlottesville, VA 22901

Re: Engineering Services
Platt Residence
2018 Harnett Central Road, Angier, NC
14.400 kW System

To Whom It May Concern:

We have received information regarding solar panel installation on the roof of the above referenced structure. Our evaluation of the structure is to verify the existing capacity of the roof system and its ability to support the additional loads imposed by the proposed solar system.

A. Site Assessment Information

- 1. Site visit documentation identifying attic information including size and spacing of framing for the existing roof structure.
- Design drawings of the proposed system including a site plan, roof plan and connection details for the solar panels. This information will be utilized for approval and construction of the proposed system.

B. Description of Structure:

Roof Framing: Prefabricated wood trusses at 24" on center. All truss members are

constructed of 2x4 dimensional lumber.

Roof Material: Composite Asphalt Shingles

Roof Slope: 9 & 27 degrees
Attic Access: Accessible
Foundation: Permanent

C. Loading Criteria Used

Dead Load

- Existing Roofing and framing = 7 psfNew Solar Panels and Racking = 3 psf
- o TOTAL = 10 PSF
- Live Load = 20 psf (reducible) 0 psf at locations of solar panels
- Ground Snow Load = 15 psf
- Wind Load based on ASCE 7-10
 - Ultimate Wind Speed = 120 mph (based on Risk Category II)
 - Exposure Category C

Analysis performed of the existing roof structure utilizing the above loading criteria is in accordance with the North Carolina Residential Code (2018), including provisions allowing existing structures to not require strengthening if the new loads do not exceed existing design loads by 105% for gravity elements and 110% for seismic elements. This analysis indicates that the existing framing will support the additional panel loading without damage, if installed correctly.

D. Solar Panel Anchorage

- 1. The solar panels shall be mounted in accordance with the most recent SnapNRack installation manual. If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation.
- 2. The maximum allowable withdrawal force for a 5/16" lag screw is 235 lbs per inch of penetration as identified in the National Design Standards (NDS) of timber construction specifications. Based on a minimum penetration depth of 2½", the allowable capacity per connection is greater than the design withdrawal force (demand). Considering the variable factors for the existing roof framing and installation tolerances, the connection using one 5/16" diameter lag screw with a minimum of 2½" embedment will be adequate and will include a sufficient factor of safety.
- 3. Considering the wind speed, roof slopes, size and spacing of framing members, and condition of the roof, the panel supports shall be placed no greater than 48" on centers.
- 4. Panel supports connections shall be staggered to distribute load to adjacent framing members.

Based on the above evaluation, this office certifies that with the racking and mounting specified, the existing roof system will adequately support the additional loading imposed by the solar system. This evaluation is in conformance with the North Carolina Residential Code, current industry standards, and is based on information supplied to us at the time of this report.

Should you have any questions regarding the above or if you require further information do not hesitate to

contact me.

Scott E. Wyssling, PE

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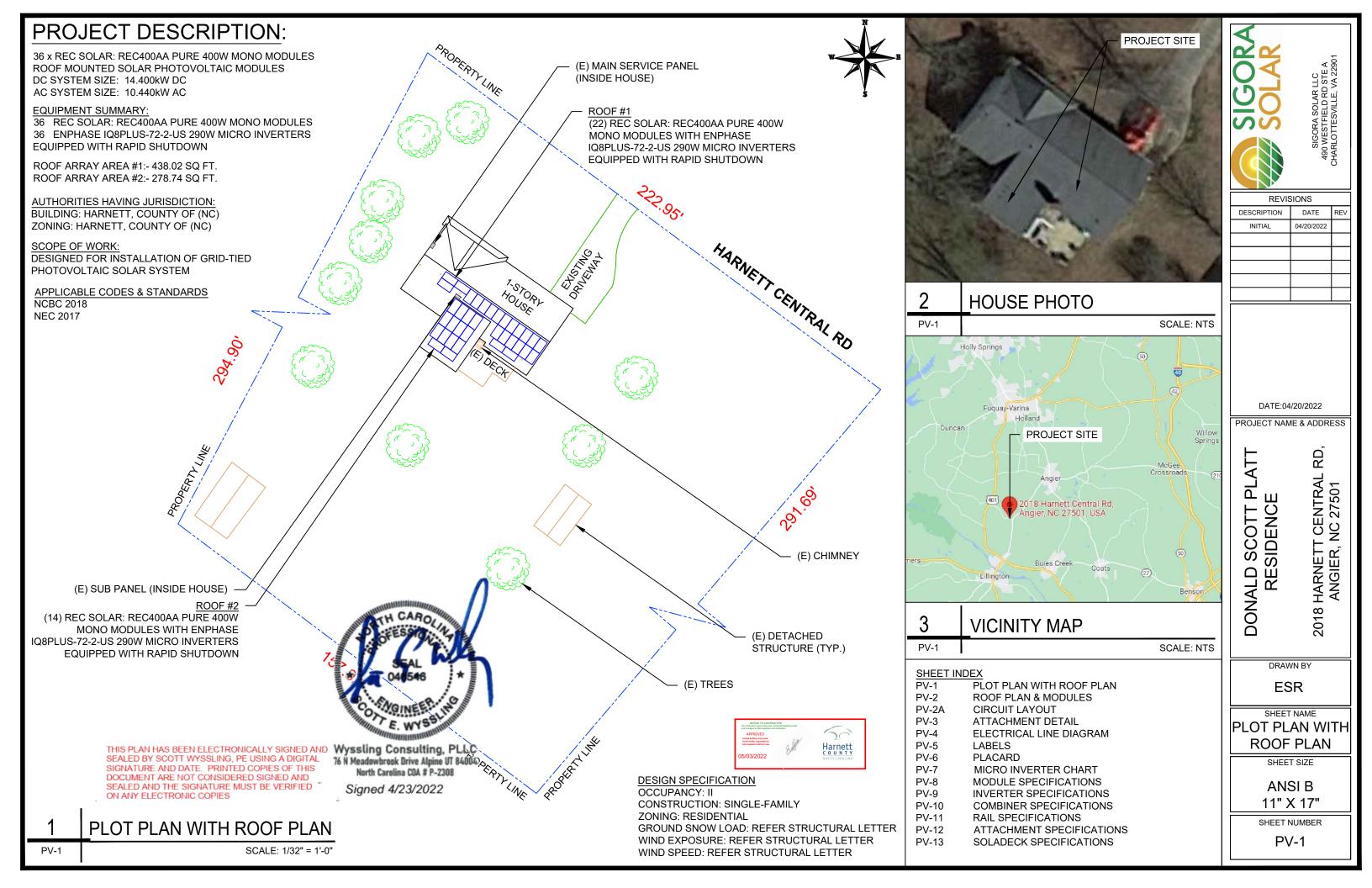
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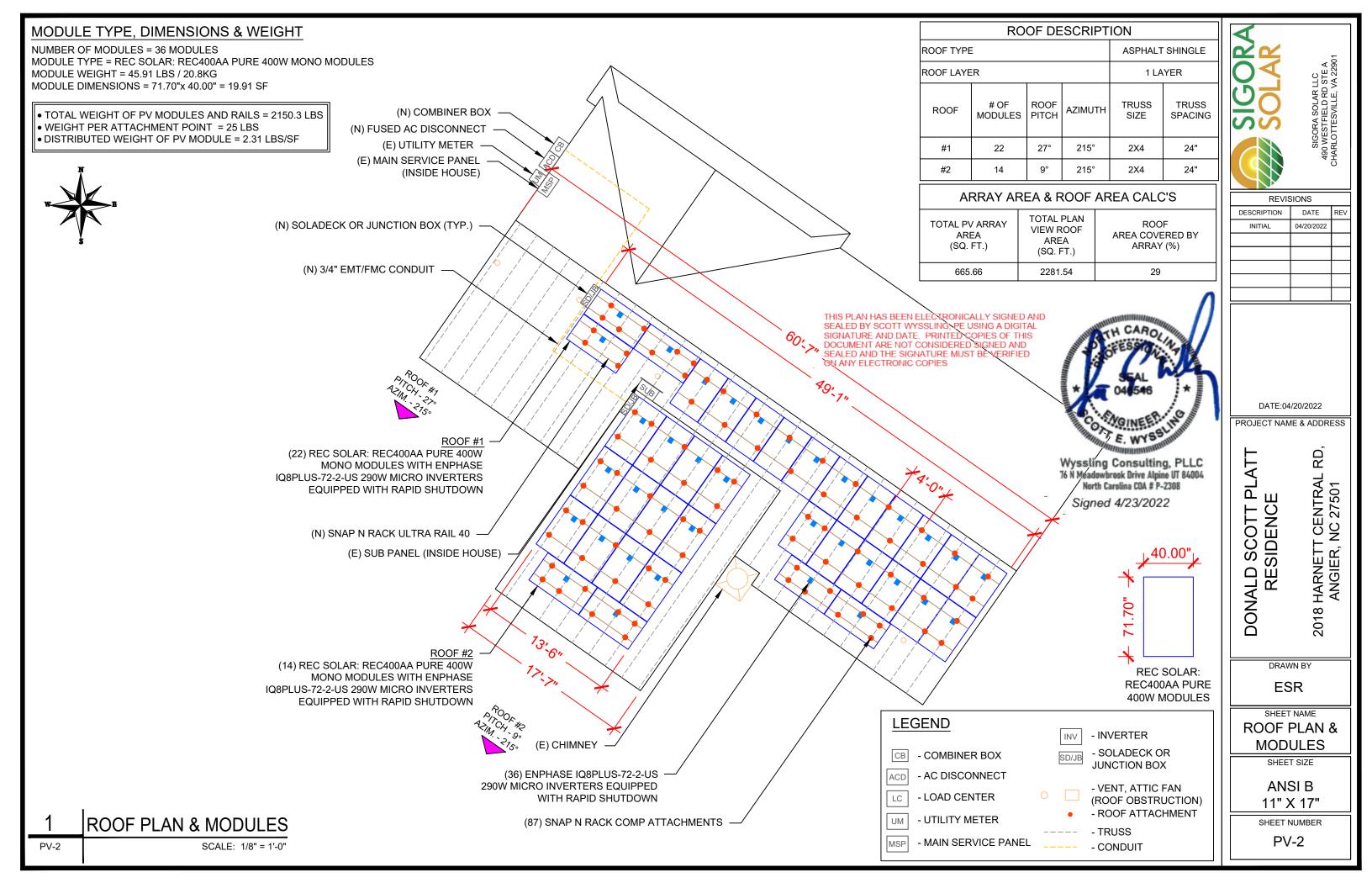
North Carolina Licence

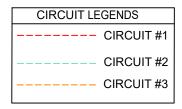
SEAL SEAL WYSSLING CONSULTING PLLC

76 N Meadowbrook Drive Alpine UT 84004 COA # P-2308



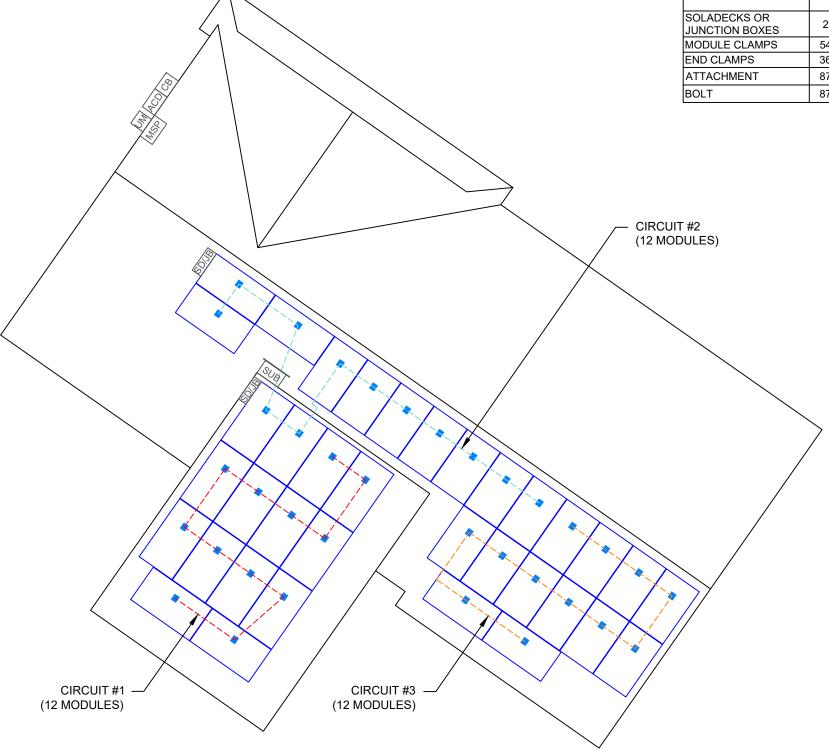








BILL OF MATERIALS				
EQUIPMENT	EQUIPMENT QTY DESCRIPTION			
SOLAR PV MODULES	36	REC SOLAR: REC400AA PURE 400W		
MICRO INVERTERS	36	ENPHASE IQ8PLUS-72-2-US 290W MICRO INVERTERS EQUIPPED WITH RAPID SHUTDOWN		
SOLADECKS OR JUNCTION BOXES	2	SOLADECKS OR JUNCTION BOXES		
MODULE CLAMPS	54	MID MODULE CLAMPS		
END CLAMPS	36	END CLAMPS / STOPPER SLEEVE		
ATTACHMENT	87	SNAP N RACK COMP		
BOLT	87	LAG BOLT		



SIGORA SOLAR



REVISIONS		
DESCRIPTION	DATE	REV
INITIAL	04/20/2022	

SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 22901

DATE:04/20/2022

2018 HARNETT CENTRAL RD, ANGIER, NC 27501

PROJECT NAME & ADDRESS

DONALD SCOTT PLATT RESIDENCE

DRAWN BY

ESR

SHEET NAME CIRCUIT LAYOUT

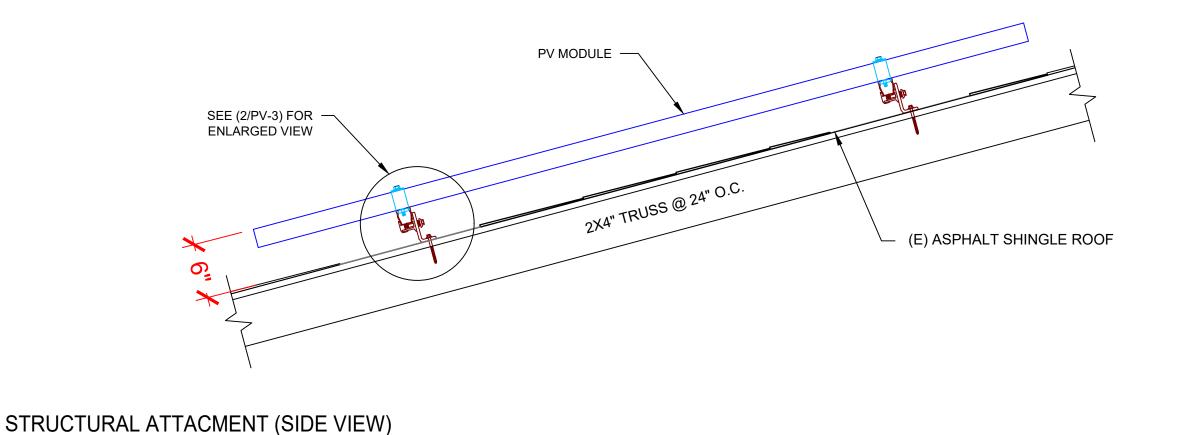
SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-2A

ROOF PLAN WITH CIRCUIT LAYOUT



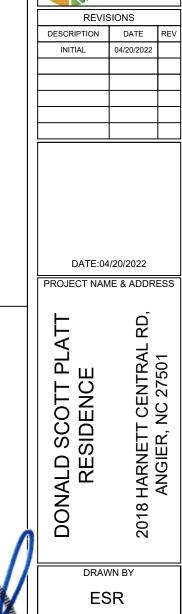
SCALE: N.T.S

2X4" TRUSS @ 24" O.C.

SCALE: N.T.S

ATTACHMENT DETAIL (enlarged view)

PV-3



SHEET NAME

ATTACHMENT

DETAIL

SHEET SIZE

ANSI B

11" X 17"

SHEET NUMBER

PV-3

SNAPNRACK CHANNEL NUT **GROUNDING END/MID CLAMP** PV MODULE -SNAP N RACK ULTRA RAIL 40 5/16"Ø-18 HEX BOLT, S.S. LENGTH VARIES **SNAPNRACK COMPOSITION** L-FOOT CAN BE MOUNTED IN ANY ORIENTATION SNAPNRACK, ULTRA RAIL MOUNT, TAPPED (E) ASPHALT SHINGLE ROOF SNAPNRACK, ULTRA RAIL MOUNT, THRU 5/16"x3.5" SS LAG BOLT FLASHING WITH MIN 21/2" THREAD EMBEDMENT, SEALED

CONGINEET A

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SIGNATURE AND DATE. PRINTED COPIES OF THIS
DOCUMENT ARE NOT CONSIDERED SIGNED AND

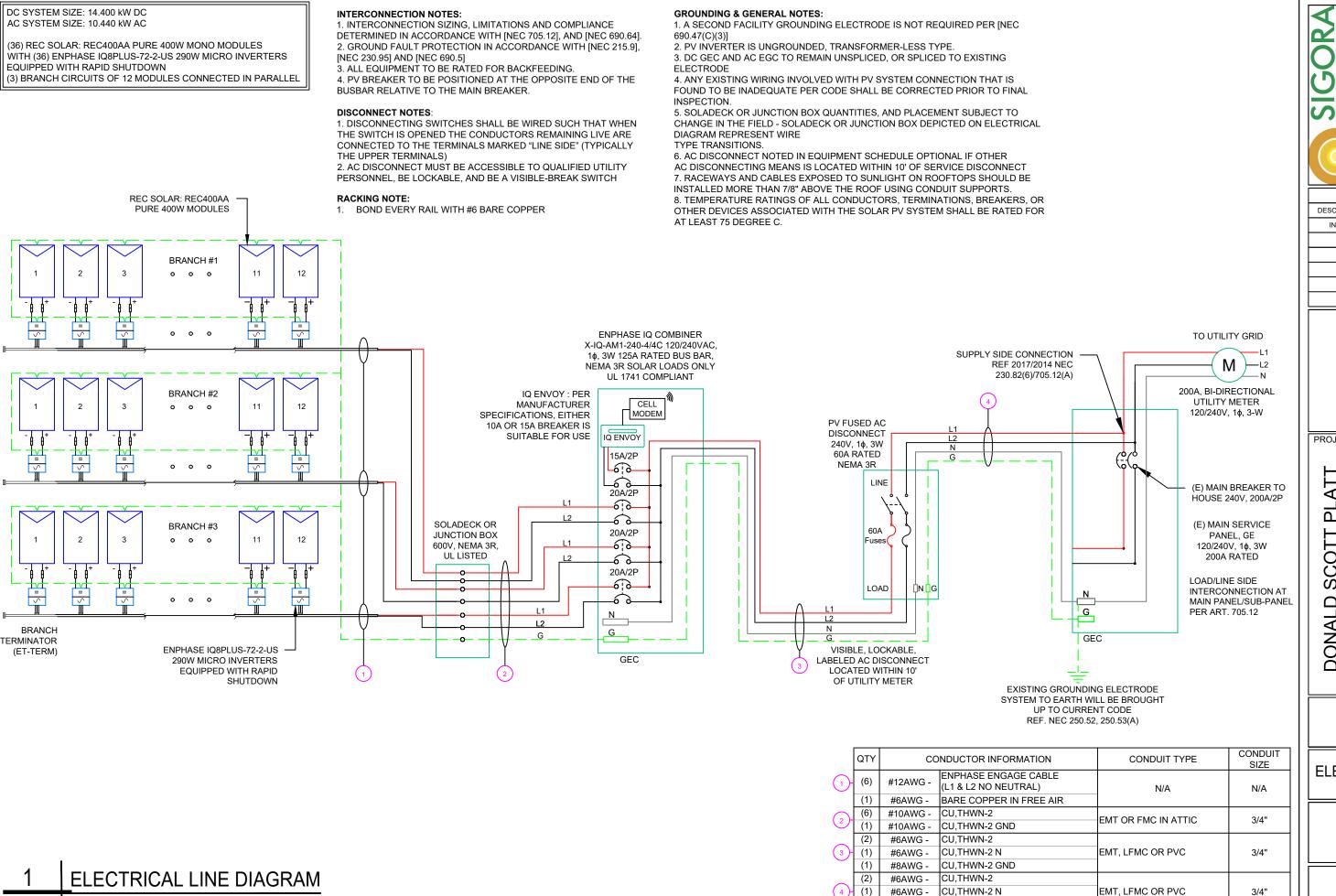
Wyssling Consulting, PLLC
76 N Meadowbrook Drive Alpine UT 84004
North Carolina COA \$ P-2308

Signed 4/23/2022

PENETRATION

DOCUMENT ARE NOT CONSIDERED SIGNED AND SEALED AND THE SIGNATURE MUST BE VERIFIED

ON ANY ELECTRONIC COPIES



PV-4

SCALE: NTS

SIGORA SOLAR

SIGORA SC 490 WESTFIEL CHARLOTTESV

REVISIONS			
DESCRIPTION	DATE	REV	
INITIAL	04/20/2022		

DATE:04/20/2022

PROJECT NAME & ADDRESS

RD

2018 HARNETT CENTRAL ANGIER, NC 27501

DONALD SCOTT PLAT RESIDENCE

DRAWN BY

ESR

SHEET NAME
ELECTRICAL LINE
DIAGRAM

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-4

CU,THWN-2 GND

(1)

#8AWG -

WARNING:PHOTOVOLTAIC **POWER SOURCE**

LABEL 1

AT DIRECT-CURRENT EXPOSED RACEWAYS, CABLE TRAYS, COVERS AND ENCLOSURES OF JUNCTION BOXES, AND OTHER WIRING METHODS: SPACED AT MAXIMUM 10FT SECTION OR WHERE SEPARATED BY ENCLOSURES, WALLS, PARTITIONS, CEILINGS, OR FLOORS.

NEC 690.31(G)(3&4) (NOT USED FOR ENPHASE MICROINVERTERS)

PHOTOVOLTAIC

DCDISONNECT

LABEL 2

AT EACH PV DISCONNECTING MEANS NEC 690.13(B) (NOT USED FOR ENPHASE MICROINVERTERS)



LABEL 3

AT DC PV SYSTEM DISCONNECT NEC 690.53 (NOT USED FOR ENPHASE MICROINVERTERS)



LABEL 4

AC DISONNECT

AT AC DISCONNECT NEC 690.13(B)

PHOTOVOLTAIC AC DISCONNECT

RATED AC OUTPUT CURRENT 43.56A 240V NOMINAL OPERATING AC VOLTAGE

LABEL 5

AT AC DISCONNECT

NEC 690.54

36 MICROS X 1.21 AMP/MICRO = 43.56AMP

LABELING NOTES:

- 1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
- 2. LABELING REQUIREMENTS BASED ON THE 2017 NATIONAL ELECTRIC CODE, OSHA STANDARD 19010.145, ANSI Z535.
- 3. MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
- 4. LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC 110.21]
- 5. LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8". WHITE ON RED BACKGROUND: REFLECTIVE, AND PERMANENTLY AFFIXED [IFC 605.11.1.1]

WARNING

INVERTER OUTPUT CONNECTION

DO NOT RELOCATE THIS OVERCURRENT DEVICE

LABEL 6

PLACED ADJACENT TO THE BACK-FED BREAKER FROM THE INVERTER IF TIE IN CONSISTS OF LOAD SIDE CONNECTION TO BUSBAR. NEC 705.12(D)(2)(3)(B)

WARNING: DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

LABEL 7

SIGN LOCATED AT LOAD CENTER NEC 705.12(B)(3-4) & NEC 690.59

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE
"OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY



LABEL 8

FOR PV SYSTEMS THAT SHUT DOWN THE ARRAY AND CONDUCTORS LEAVING THE ARRAY:

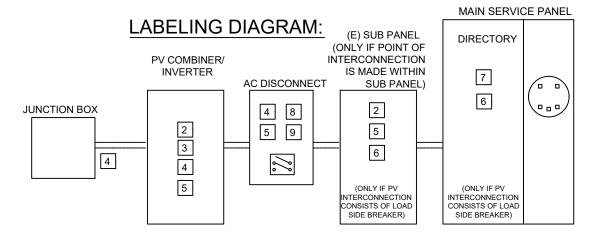
SIGN TO BE LOCATED ON OR NO MORE THAN 3 FT AWAY FROM SERVICE DISCONNECTING MEANS TO WHICH THE PV SYSTEMS ARE CONNECTED AND SHALL INDICATE THE LOCATION OF ALL IDENTIFIED RAPID SHUTDOWN SWITCHES IF NOT AT THE SAME LOCATION.

[NEC 690.56(C)(1)(A)]

RAPID SHUTDOWN **SWITCH FOR SOLAR PV SYSTEM**

LABEL 9

AT AC DISCONNECT NEC 690.56(C)(3)



** ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VERY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ELECTRICAL DIAGRAM PAGE. **

DESCRIPTION DATE INITIAL 04/20/2022

DATE:04/20/2022

RD,

PROJECT NAME & ADDRESS

PLATT D SCOTT RESIDENCE DONALD

2018 HARNETT CENTRAL ANGIER, NC 27501 DRAWN BY

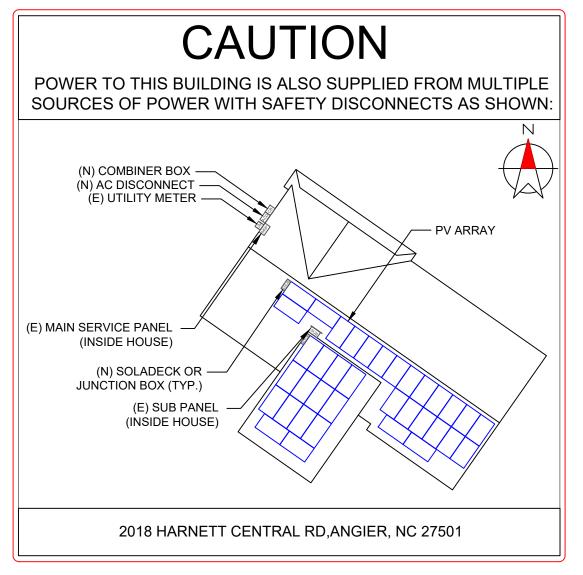
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SHEET NAME **LABELS**

SHEET SIZE

ANSI B 11" X 17"

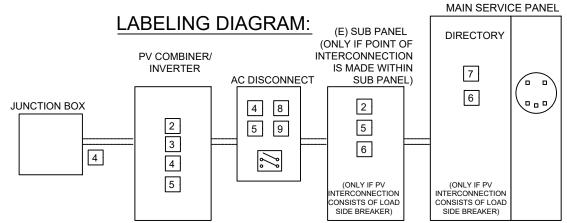
SHEET NUMBER



DIRECTORY

PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM.

(ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN: NEC 690.56(B)&(C), [NEC 705.10])



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REVISIONS
DESCRIPTION DATE
INITIAL 04/20/202

REVISIONS

DESCRIPTION DATE REV

INITIAL 04/20/2022

ATE:04/20/2022

PROJECT NAME & ADDRESS

DONALD SCOTT PLATT
RESIDENCE
2018 HARNETT CENTRAL RD,
ANGIER, NC 27501

DRAWN BY

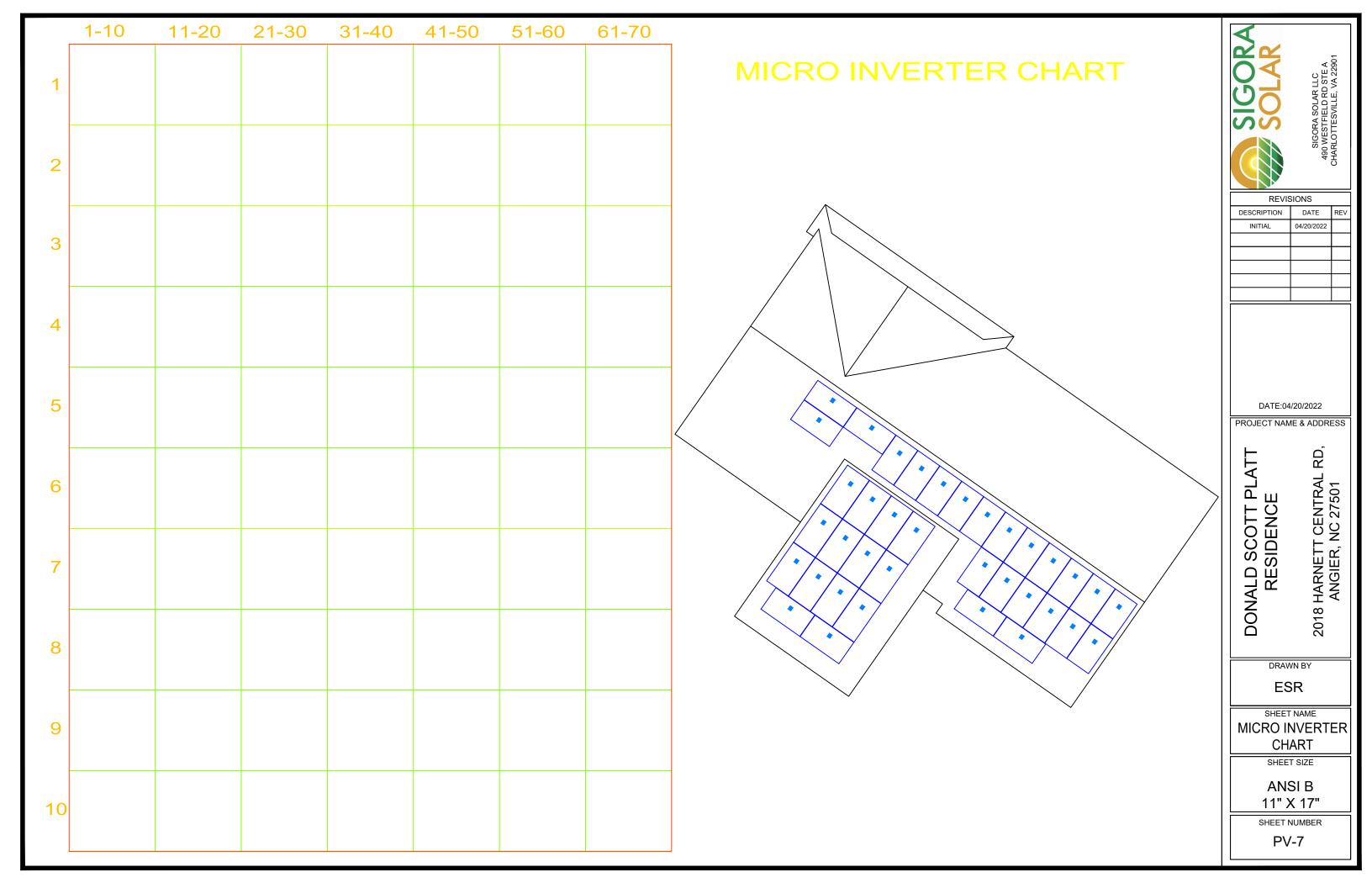
ESR SHEET NAME

PLACARD

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

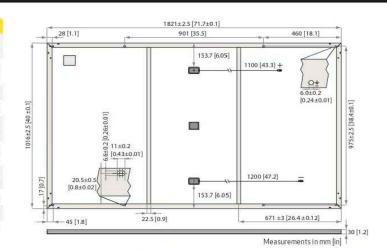




REC ALPHA PURE SERIES PRODUCT SPECIFICATIONS



GENERAL DATA 132 half-cut REC heterojunction cells with lead-free, gapless technology, 6 strings of 22 cells in series Cell type: 3.2 mm solar glass with anti-reflective surface treatment Glass: in accordance with EN 12150 Backsheet: Highlyresistantpolymer(black) Frame: Anodized aluminum (black) 3-part, 3 bypass diodes, lead-free lunction box Stäubli MC4 PV-KBT4/KST4 (4 mm²) Connectors: in accordance with IEC 62852, IP68 only when connected 4 mm² solar cable, 1.1 m + 1.2 m in accordance with EN 50618 Cable: Dimensions: 1821 x 1016 x 30 mm (1.85 m²) Weight: 20.5 kg Origin: Made in Singapore



ELECTRICAL DATA		Pro	duct Code*:	RECxxxAA	Pure	
Power Output - P _{MAX} (Wp)	385	390	395	400	405	410
Watt Class Sorting - (W)	0/+5	0/+5	0/+5	0/+5	0/+5	0/+5
Nominal Power Voltage - V _{NPP} (V)	41.2	41.5	41.8	42.1	42.4	42.7
Nominal Power Current - I _{MPP} (A)	9.35	9.40	9.45	9.51	9.56	9.61
OpenCircuit Voltage - V _{oc} (V)	48.5	48.6	48.7	48.8	48.9	49.0
Short Circuit Current - I _{sc} (A)	10.18	10.19	10.20	10.25	10.30	10.35
Power Density (W/m²)	208	211	214	216	219	222
Panel Efficiency (%)	20.8	21.1	21.4	21.6	21.9	22.2
Power Output - P _{MAX} (Wp)	293	297	301	305	309	312
Nominal Power Voltage - V _{MPP} (V)	38.8	39.1	39.4	39.7	40.0	40.2
Nominal Power Current - I _{MPP} (A)	7.55	7.59	7.63	7.68	7.72	7.76
OpenCircuit Voltage - V _{oc} (V)	45.7	45.8	45.9	46.0	46.1	46.2
Short Circuit Current - I _{sr} (A)	8.16	8.20	8.24	8.28	8.32	8.36

lues at standard test conditions (STC: air mass AM 1.5, irradiance 1000 W/m², temperature 25°C), based on a production spread with a
erance of P _{MAN} V _{oc} & l _{sc} ±3% within one watt class. Nominal module operating temperature (NIMOT: air mass AM 1.5, irradiance 800 W/m²,
nperature 20°C, Windspeed1 m/s). * Where xxx indicates the nominal power dass (P _{MXX}) at STC above.

MAXIMUM RATINGS	
Operational temperature:	-40+85°C
Maximum system voltage:	1000V
Maximum test load (front):	+7000 Pa (713kg/m²)°
Maximum test load (rear):	-4000 Pa (407 kg/m²)*
Maxseries fuse rating:	25 A
Max reverse current:	25 A
"See installation m	anual for mounting instructions

	Standard	REC	ProTrust
Installed by an REC Certified Solar Professional	No	Yes	Yes
System Size	All	≤25 kW	25-500 kW
Product Warranty (yrs)	20	25	25
Power Warranty (yrs)	25	25	25
Labor Warranty (yrs)	0	25	10
Power in Year 1	98%	98%	98%
Annual Degradation	0.25%	0.25%	0.25%
Power in Year 25	92%	92%	92%

IEC 61215:2016, IEC	: 61730:2016, UL 61730
IEC 62804	PID
IEC 61701	Salt Mist
IEC 62716	Ammonia Resistance
IS011925-2	Ignitability (Class E)
IEC 62782	Dynamic Mechanical Load
IEC 61215-2:2016	Hailstone (35mm)
IEC 62321	Lead-free acc. to RoHS EU 863/2015
ISO 14001, ISO 900	I, IEC 45001, IEC 62941





TEMPERATURE RATINGS*	
Nominal Module Operating Temperature:	44°C (±2°C)
Temperature coefficient of P_{MAX} :	-0.26 %/°C
Temperature coefficient of V _{oc} :	-0.24 %/°C
Temperature coefficient of I _{sc}	0.04%/°C
"The temperature coefficients state	d are linear value

DELIVERY INFORMATION	
Panels per pallet:	33
Panels per 40 ft GP/high cube container:	792 (24 pallets)
Panels per 13.6 m truck:	924 (28 pallets)
Panels per 53ft truck:	891 (27 pallets)



Irradiance (W/m²)

Founded in 1996, REC Group is an international pioneering solar energy company dedicated to empowering consumers with clean, affordable solar power. As Solar's Most Trusted, REC is committed to high quality, innovation, and a low carbon footprint in the solar materials and solar panels it manufactures. Headquartered in Norway with operational headquarters in Singapore, REC also has regional hubs in North America, Europe, and Asia-Pacific.





SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 22901

REVISIONS		
DESCRIPTION	DATE	REV
INITIAL	04/20/2022	

DATE:04/20/2022

PROJECT NAME & ADDRESS

PLATT DONALD SCOTT F RESIDENCE

DRAWN BY

2018 HARNETT CENTRAL RD, ANGIER, NC 27501

SHEET NAME MODULE **SPECIFICATION**

ESR

SHEET SIZE

ANSIB 11" X 17"







IQ8 and IQ8+ Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, softwaredefined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55nm technology with high speed digital logic and has super-fast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Battery, Enphase IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to IQ8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-n-play MC4 connectors.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industryleading limited warranty of up to 25 years.



IQ8 Series Microinverters are UL Listed as PV Rapid Shut Down Equipment and conform with various regulations, when installed according to manufacturer's instructions.

© 2022 Enphase Energy. All rights reserved. Enphase, the Enphase logo, IQ8 Microinverters, and other names are trademarks of Enphase Energy, Inc. Data subject to change.

IQ8SP-DS-0002-01-EN-US-2022-03-17

Easy to install

- · Lightweight and compact with plug-n-play connectors
- · Power Line Communication (PLC) between components
- · Faster installation with simple two-wire cabling

High productivity and reliability

- · Produce power even when the grid is down*
- · More than one million cumulative hours of testing
- · Class II double-insulated enclosure
- · Optimized for the latest highpowered PV modules

Microgrid-forming

- · Complies with the latest advanced grid support**
- · Remote automatic updates for the latest grid requirements
- · Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) requirements
- * Only when installed with IQ System Controller 2,
- ** IQ8 and IQ8Plus supports split phase, 240V installations only.

-1100. Missasia, and sus 100

INPUT DATA (DC)		IQ8-60-2-US	IQ8PLUS-72-2-US
Commonly used module pairings ¹	W	235 - 350	235 – 440
Module compatibility		60-cell/120 half-cell	60-cell/120 half-cell, 66-cell/132 half-cell and 72-cell/144 half-cell
MPPT voltage range	٧	27 - 37	29 – 45
Operating range	V	25 - 48	25 - 58
Min/max start voltage	٧	30 / 48	30 / 58
Max input DC voltage	V	50	60
Max DC current ² [module lsc]	А		15
Overvoltage class DC port		II.	
DC port backfeed current	mA	0	
PV array configuration		1x1 Ungrounded array; No additional DC side prote	ction required; AC side protection requires max 20A per branch circuit
OUTPUT DATA (AC)		108-60-2-US	108PLUS-72-2-US
Peak output power	VA	245	300
Max continuous output power	VA	240	290
Nominal (L-L) voltage/range ³	V		240 / 211 – 264
Max continuous output current	Α	1.0	1.21
Naminal fraguency	H _a		60

Peak output power	VA	245	300	
Max continuous output power	VA	240	290	
Nominal (L-L) voltage/range ³	V	240 / 211 - 264		
Max continuous output current	A	1.0	1.21	
Nominal frequency	Hz	60		
Extended frequency range	Hz		50 - 68	
AC short circuit fault current over 3 cycles	Arms	2		
Max units per 20 A (L-L) branch circu	uit ⁴	16	13	
Total harmonic distortion			<5%	
Overvoltage class AC port		W.		
AC port backfeed current	mA	30		
Power factor setting			1.0	
Grid-tied power factor (adjustable)		0.85 leading - 0.85 lagging		
Peak efficiency	%	97.5	97.6	
CEC weighted efficiency	%	97	97	
Night-time power consumption	mW	60		

Night-time power consumption mW	60		
MECHANICAL DATA			
Ambient temperature range	-40°C to +60°C (-40°F to +140°F)		
Relative humidity range	4% to 100% (condensing)		
DC Connector type	MC4		
Dimensions (HxWxD)	212 mm (8.3") x 175 mm (6.9") x 30.2 mm (1.2")		
Weight	1.08 kg (2.38 lbs)		
Cooling	Natural convection - no fans		
Approved for wet locations	Yes		
Pollution degree	PD3		
Enclosure	Class II double-insulated, corrosion resistant polymeric enclosure		
Environ. category / UV exposure rating	NEMA Type 6 / outdoor		

Cooling	Natural convection - no fans			
Approved for wet locations	Yes			
Pollution degree	PD3			
Enclosure	Class II double-insulated, corrosion resistant polymeric enclosure			
Environ. category / UV exposure rating	NEMA Type 6 / outdoor			
COMPLIANCE				
Certifications	CA Rule 21 (UL 1741-SA), UL 62109-1, UL1741/IEEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01 This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 section 690.12 and C22.1-2018 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according to manufacturer's instructions.			

(1) No enforced DC/AC ratio. See the compatibility calculator at https://link.enphase.com/module-compatibility (2) Maximum continuous input DC current is 10.6Å (3) Nominal voltage range can be extended beyond nominal if required

by the utility. (4) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

IQ8SP-DS-0002-01-EN-US-2022-03-17



DESCRIPTION DATE 04/20/2022 INITIAL

DATE:04/20/2022

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2018 HARNETT CENTRAL ANGIER, NC 27501

PROJECT NAME & ADDRESS

PLATT DONALD SCOTT F RESIDENCE

DRAWN BY

ESR

SHEET NAME **INVERTER SPECIFICATION**

SHEET SIZE

ANSIB 11" X 17"

SHEET NUMBER

Data Sheet Enphase Networking

Enphase IQ Combiner 4/4C

X-IQ-AM1-240-4 X-IO-AM1-240-4C



The Enphase IQ Combiner 4/4C with Enphase IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure and streamlines IQ microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

Smart

- · Includes IQ Gateway for communication and control
- · Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ Combiner 4C
- · Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- · Flexible networking supports Wi-Fi, Ethernet, or cellular
- · Optional AC receptacle available for PLC bridge
- · Provides production metering and consumption monitoring

Simple

- · Centered mounting brackets support single stud mounting
- · Supports bottom, back and side conduit entry · Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- · 80A total PV or storage branch circuits

Reliable

- · Durable NRTL-certified NEMA type 3R enclosure
- · Five-year limited warranty
- Two years labor reimbursement program coverage included for both the IQ Combiner SKU's
- · UL listed



Enphase IO Combiner 1/1C

MODEL NUMBER	
IQ Combiner 4 (X-IQ-AM1-240-4)	IQ Combiner 4 with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (AI C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes a silver solar shield to match the IQ Battery system a IQ System Controller 2 and to deflect heat.
IQ Combiner 4C (X-IQ-AM1-240-4C)	IQ Combiner 4C with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), a plug-and-play industrial-grade cell modem for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service if the installation area,) includes a silver solar shield to match the IQ Battery and IQ System Controller and to deflect he
ACCESSORIES AND REPLACEMENT PARTS	(not included, order separately)
Ensemble Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	 Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan for Ensemble sites 4G based LTE-M1 cellular modem with 5-year Sprint data plan 4G based LTE-M1 cellular modem with 5-year AT&T data plan
Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-15A-2P-240V-B BRK-20A-2P-240V-B	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR215B with hold down kit support Circuit breaker, 2 pole, 20A, Eaton BR215B with hold down kit support
EPLC-01	Power line carrier (communication bridge pair), quantity- one pair
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 4/4C
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (required for EPLC-01)
XA-ENV-PCBA-3	Replacement IQ Gateway printed circuit board (PCB) for Combiner 4/4C
X-IQ-NA-HD-125A	Hold down kit for Eaton circuit breaker with screws.
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating Max. continuous current rating (input from PV/storage)	65 A 64 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. total branch circuit breaker rating (input) Envoy breaker	80A of distributed generation / 95A with IQ Gateway breaker included 10A or 15A rating GE/Siemens/Eaton included
Production metering CT	200 A solid core pre-installed and wired to IQ Gateway
Consumption monitoring CT (CT-200-SPLIT)	A pair of 200 A split core current transformers
MECHANICAL DATA	
Dimensions (WxHxD)	37.5 x 49.5 x 16.8 cm (14.75" x 19.5" x 6.63"). Height is 21.06" (53.5 cm) with mounting brackets.
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	To 2000 meters (6,560 feet)
INTERNET CONNECTION OPTIONS	
Integrated WI-Fi	802.11b/g/n
Cellular	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based LTE-M1 cellular modem). Note that an Enphase Mobile Connect cellular modem is required for all Ensemble installations.
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
COMPLIANCE	
Compliance, IQ Combiner	UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production) Consumption metering: accuracy class 2.5
Compliance, IQ Gateway	UL 60601-1/CANCSA 22.2 No. 61010-1



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DATE DESCRIPTION 04/20/2022 INITIAL

DATE:04/20/2022

RD,

2018 HARNETT CENTRAL ANGIER, NC 27501

PROJECT NAME & ADDRESS

DONALD SCOTT PLATT RESIDENCE

DRAWN BY

ESR

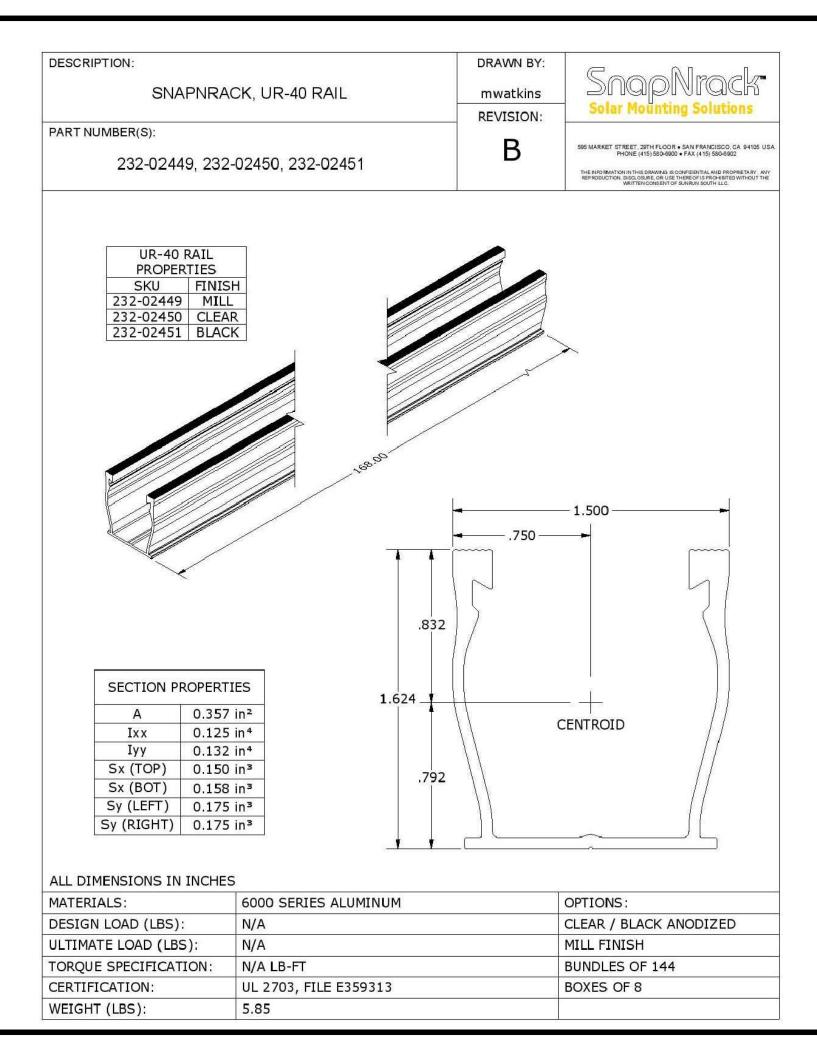
SHEET NAME **COMBINER SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

ENPHASE.

SHEET NUMBER







REVIS	SIONS	
DESCRIPTION	DATE	REV
INITIAL	04/20/2022	

SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 22901

DATE:04/20/2022

2018 HARNETT CENTRAL RD, ANGIER, NC 27501

PROJECT NAME & ADDRESS

DONALD SCOTT PLATT RESIDENCE

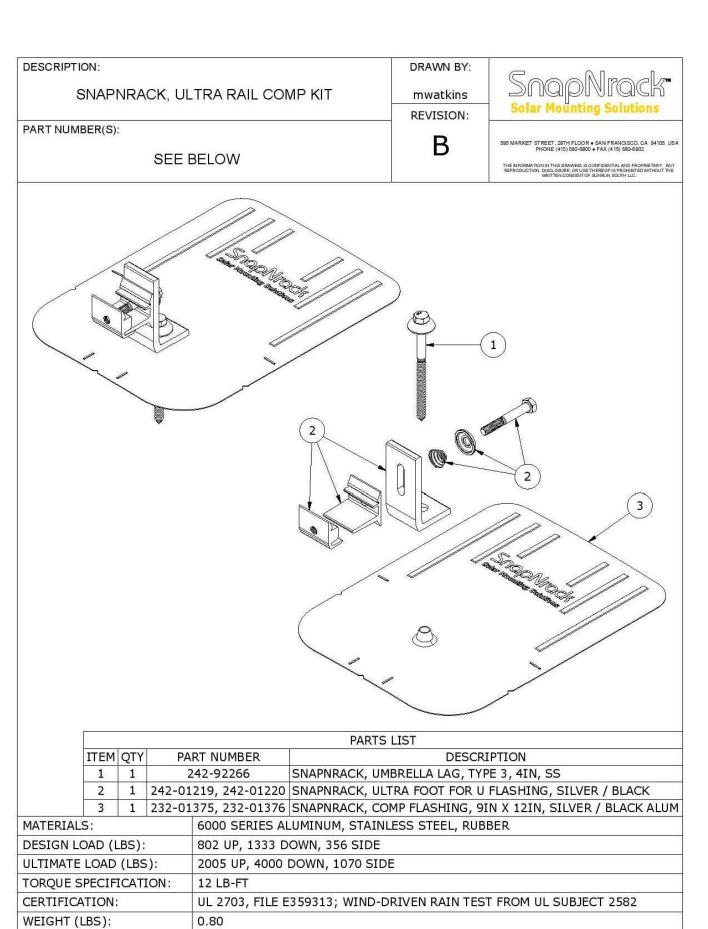
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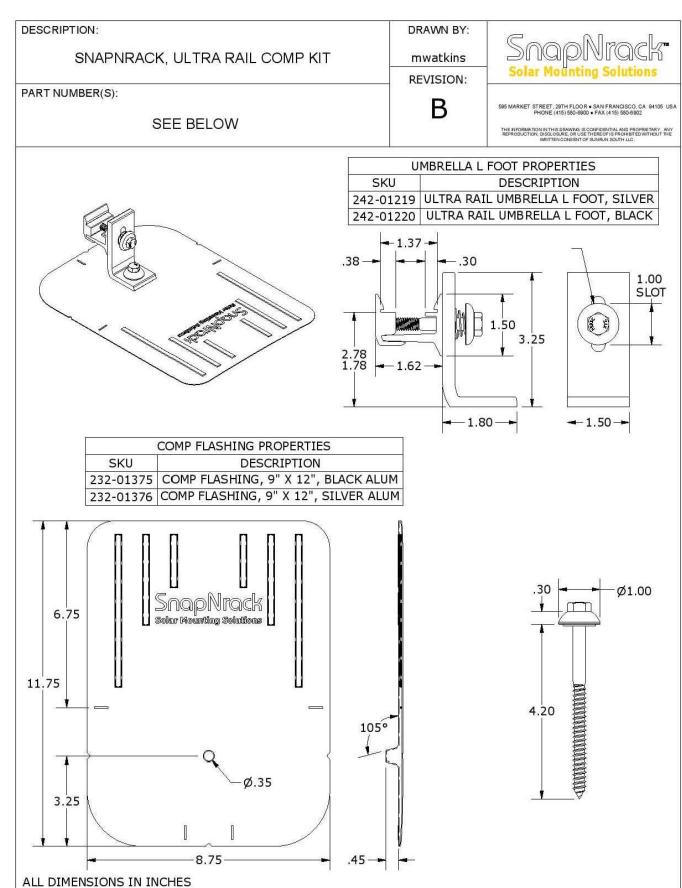
ESR

SHEET NAME RAIL SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"







SIGORA SOLAR LLC 490 WESTFIELD RD ST CHARLOTTESVILLE. VA 2



REVISIONS
SESCRIPTION DATE REV
INITIAL 04/20/2022

DATE:04/20/2022

2018 HARNETT CENTRAL RD, ANGIER, NC 27501

PROJECT NAME & ADDRESS

DONALD SCOTT PLATT RESIDENCE

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SHEET NAME
ATTACHMENT
SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"



Basic Features

- Stamped Seamless Construction
- 18 Gauge Galvanized Steel
- Powder Coated Surfaces
- · Flashes into the roof deck
- 3 Roof deck knockouts .5", .75", 1"
- 5 Centering dimples for entry/exit fittings or conduit
- · 2 Position Ground lug installed
- Mounting Hardware Included



SolaDeck Model SD 0783



SolaDeck UL50 Type 3R Enclosures

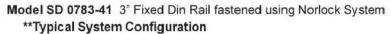
Available Models:

Model SD 0783 - (3" fixed Din Rail) Model SD 0786 - (6" slotted Din Rail)

SolaDeck UL 1741 Combiner/Enclosures

Models SD 0783-41 and SD 0786-41 are labeled and ETL listed UL STD 1741 according to the UL STD 1741 for photovoltaic combiner enclosures.

Max Rated - 600VDC, 120AMPS



- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 1- Power Distribution Block 600VDC 175AMP
- 1- Bus Bar with UL lug

Model SD 0786-41 6" Slotted Din Rail fastened using steel studs

**Typical System Configuration

- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 4- Din Rail Mounted Terminal Blocks Bus Bars with UL lug

**Fuse holders and terminal blocks added in the field must be UL listed or recognized and meet 600 VDC 30 AMP 110C for fuse holders, 600V 50 AMP 90C for rail mounted terminal blocks and 600 V 175 AMP 90C for Power Distribution Blocks. Use Copper Wire Conductors.



Cover is trimmed to allow conduit or fittings, base is center dimpled for fitting locations.



Model SD 0783-41, wired with Din Rail mounted fuse holders, bus bar and power distribution



Model SD 0786-41, wired with Din Rail mounted fuse holders, terminal blocks and bus bars.

RSTC Enterprises, Inc • 2219 Heimstead Road • Eau Cliare, WI 54703 For product information call 1(866) 367-7782



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REVISIONS		
DESCRIPTION	DATE	REV
INITIAL	04/20/2022	

DATE:04/20/2022

RD,

2018 HARNETT CENTRAL ANGIER, NC 27501

PROJECT NAME & ADDRESS

DONALD SCOTT PLATT RESIDENCE

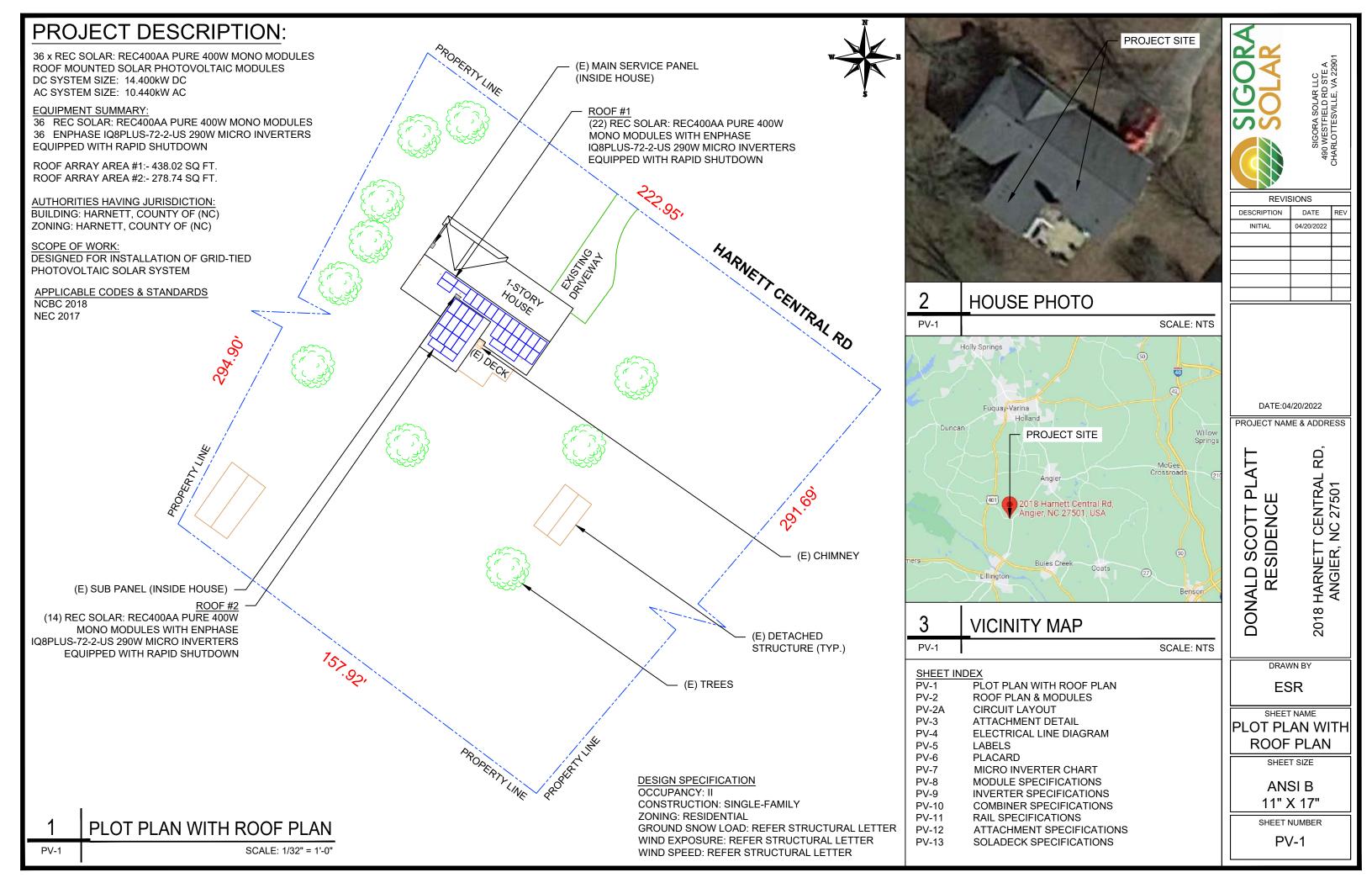
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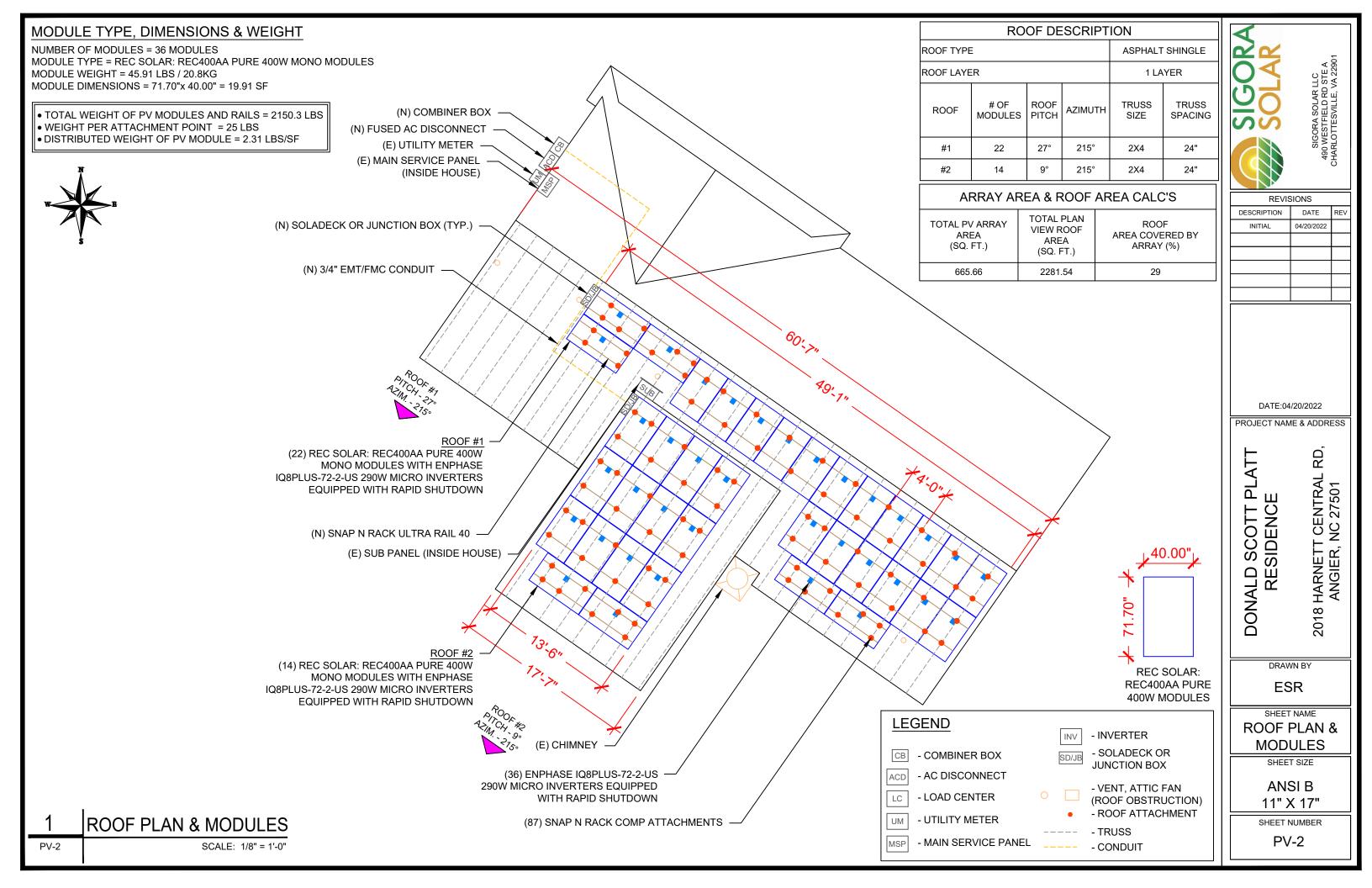
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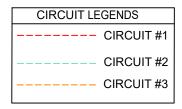
SHEET NAME
SOLADECK
SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

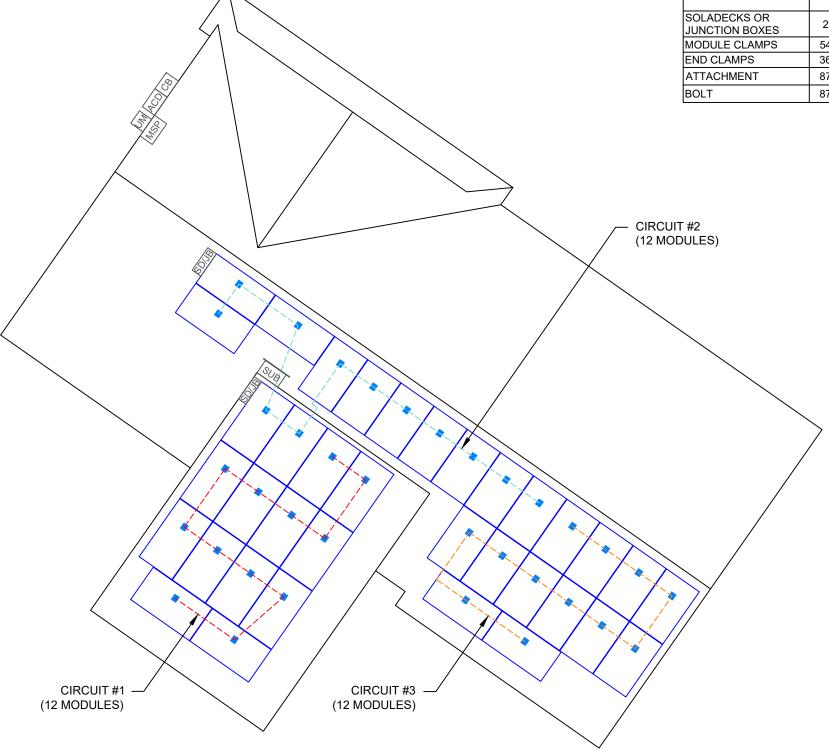








BILL OF MATERIALS			
EQUIPMENT	QTY	DESCRIPTION	
SOLAR PV MODULES	36	REC SOLAR: REC400AA PURE 400W	
MICRO INVERTERS	36	ENPHASE IQ8PLUS-72-2-US 290W MICRO INVERTERS EQUIPPED WITH RAPID SHUTDOWN	
SOLADECKS OR JUNCTION BOXES	2	SOLADECKS OR JUNCTION BOXES	
MODULE CLAMPS	54	MID MODULE CLAMPS	
END CLAMPS	36	END CLAMPS / STOPPER SLEEVE	
ATTACHMENT	87	SNAP N RACK COMP	
BOLT	87	LAG BOLT	



SIGORA SOLAR



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INITIAL	04/20/2022	

SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 22901

DATE:04/20/2022

2018 HARNETT CENTRAL RD, ANGIER, NC 27501

PROJECT NAME & ADDRESS

DONALD SCOTT PLATT RESIDENCE

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SHEET NAME CIRCUIT LAYOUT

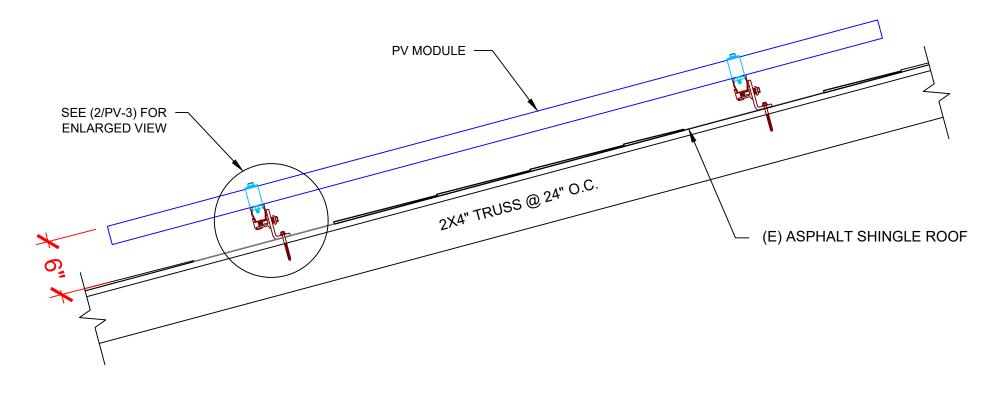
SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-2A

ROOF PLAN WITH CIRCUIT LAYOUT



1 STRUCTURAL ATTACMENT (SIDE VIEW)
PV-3 SCALE: N.T.S

PV-3

SCALE: N.T.S

SNAPNRACK CHANNEL NUT **GROUNDING** END/MID CLAMP PV MODULE -SNAP N RACK ULTRA RAIL 40 5/16"Ø-18 HEX BOLT, S.S. LENGTH VARIES **SNAPNRACK COMPOSITION** L-FOOT CAN BE MOUNTED IN ANY ORIENTATION SNAPNRACK, ULTRA RAIL MOUNT, TAPPED (E) ASPHALT SHINGLE ROOF SNAPNRACK, ULTRA RAIL MOUNT, THRU 5/16"x3.5" SS LAG BOLT FLASHING WITH MIN 21/2" THREAD EMBEDMENT, SEALED 2X4" TRUSS @ 24" O.C. PENETRATION ATTACHMENT DETAIL (enlarged view)



SIGORA SO 490 WESTFIEL

REVISIONS			
DESCRIPTION DATE RE			
INITIAL	04/20/2022		

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2018 HARNETT CENTRAL RD, ANGIER, NC 27501

PROJECT NAME & ADDRESS

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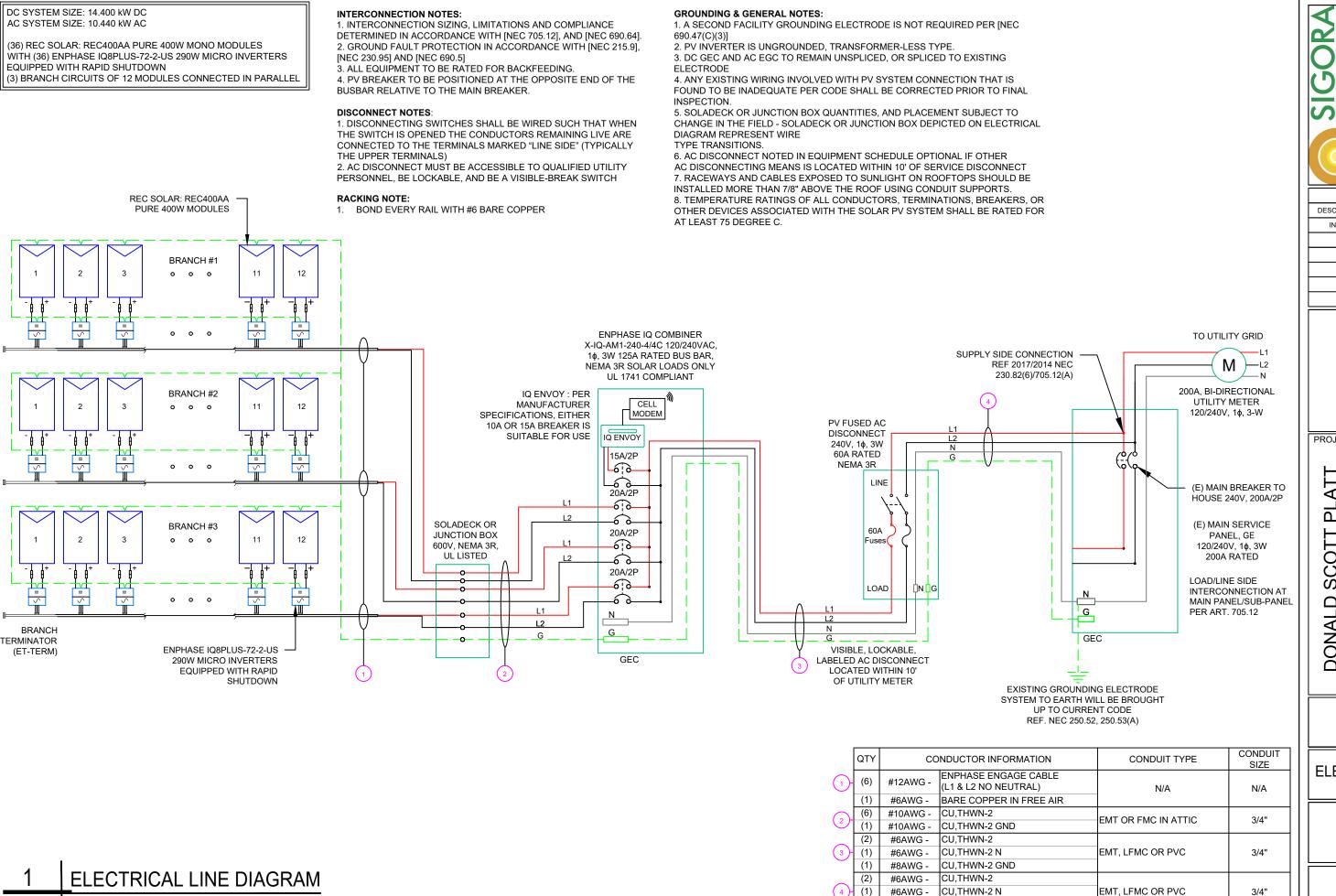
ESR

SHEET NAME
ATTACHMENT
DETAIL

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



PV-4

SCALE: NTS

SIGORA SOLAR

SIGORA SC 490 WESTFIEL CHARLOTTESV

REVISIONS			
DESCRIPTION	DATE	REV	
INITIAL	04/20/2022		

DATE:04/20/2022

PROJECT NAME & ADDRESS

RD

2018 HARNETT CENTRAL ANGIER, NC 27501

DONALD SCOTT PLAT RESIDENCE

DRAWN BY

ESR

SHEET NAME
ELECTRICAL LINE
DIAGRAM

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-4

CU,THWN-2 GND

(1)

#8AWG -

WARNING:PHOTOVOLTAIC POWER SOURCE

LABEL 1

AT <u>DIRECT-CURRENT</u> EXPOSED RACEWAYS, CABLE TRAYS, COVERS AND ENCLOSURES OF JUNCTION BOXES, AND OTHER WIRING METHODS; SPACED AT MAXIMUM 10FT SECTION OR WHERE SEPARATED BY ENCLOSURES, WALLS, PARTITIONS, CEILINGS, OR FLOORS.

NEC 690.31(G)(3&4)
(NOT USED FOR ENPHASE MICROINVERTERS)

PHOTOVOLTAIC

DCDISONNECT

LABEL 2

AT EACH PV DISCONNECTING MEANS
NEC 690.13(B)
(NOT USED FOR ENPHASE MICROINVERTERS)



LABEL 3

AT DC PV SYSTEM DISCONNECT NEC 690.53 (NOT USED FOR ENPHASE MICROINVERTERS)

PHOTOVOLTAIC

AC DISONNECT

LABEL 4

AT AC DISCONNECT NEC 690.13(B)

PHOTOVOLTAIC AC DISCONNECT

RATED AC OUTPUT CURRENT: 43.56A NOMINAL OPERATING AC VOLTAGE: 240V

LABEL 5

AT AC DISCONNECT

NEC 690.54

36 MICROS X 1.21 AMP/MICRO = 43.56AMP

LABELING NOTES:

- 1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
- 2. LABELING REQUIREMENTS BASED ON THE 2017 NATIONAL ELECTRIC CODE, OSHA STANDARD 19010.145, ANSI Z535.
- 3. MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
- 4. LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC 110.21]
- 5. LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY AFFIXED [IFC 605.11.1.1]

INVERTER OUTPUT CONNECTION

DO NOT RELOCATE
THIS OVERCURRENT
DEVICE

LABEL 6

PLACED ADJACENT TO THE BACK-FED BREAKER FROM THE INVERTER IF TIE IN CONSISTS OF LOAD SIDE CONNECTION TO BUSBAR.

NEC 705.12(D)(2)(3)(B)

WARNING: DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

LABEL 7

SIGN LOCATED AT LOAD CENTER NEC 705.12(B)(3-4) & NEC 690.59

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY



LABEL 8

FOR PV SYSTEMS THAT SHUT DOWN THE ARRAY AND CONDUCTORS LEAVING THE ARRAY:

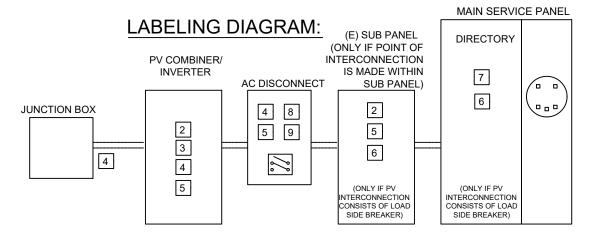
SIGN TO BE LOCATED ON OR NO MORE THAN 3 FT AWAY FROM SERVICE DISCONNECTING MEANS TO WHICH THE PV SYSTEMS ARE CONNECTED AND SHALL INDICATE THE LOCATION OF ALL IDENTIFIED RAPID SHUTDOWN SWITCHES IF NOT AT THE SAME LOCATION.

[NEC 690.56(C)(1)(A)]

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL 9

AT AC DISCONNECT NEC 690.56(C)(3)



** ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VERY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ELECTRICAL DIAGRAM PAGE. **

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REVISIONS

DESCRIPTION DATE REV

INITIAL 04/20/2022

DATE:04/20/2022

RD,

2018 HARNETT CENTRAL ANGIER, NC 27501

PROJECT NAME & ADDRESS

DONALD SCOTT PLATT RESIDENCE

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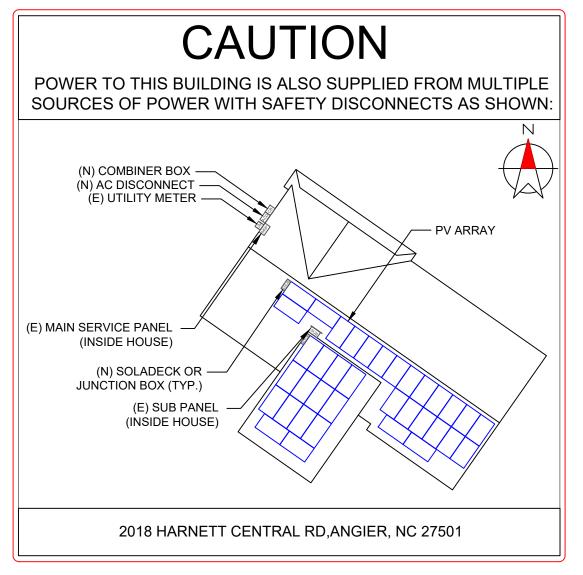
SHEET NAME

LABELS

SHEET SIZE

ANSI B 11" X 17"

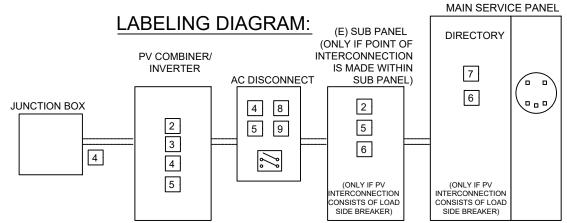
SHEET NUMBER



DIRECTORY

PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM.

(ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN: NEC 690.56(B)&(C), [NEC 705.10])



** ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VERY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ELECTRICAL DIAGRAM PAGE. **

LABELING NOTES:

- 1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
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- 3. MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
- 4. LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC 110.21]
- 5. LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY AFFIXED [IFC 605.11.1.1]

REVISIONS
DESCRIPTION DATE
INITIAL 04/20/202

REVISIONS

DESCRIPTION DATE REV

INITIAL 04/20/2022

ATE:04/20/2022

PROJECT NAME & ADDRESS

DONALD SCOTT PLATT
RESIDENCE
2018 HARNETT CENTRAL RD,
ANGIER, NC 27501

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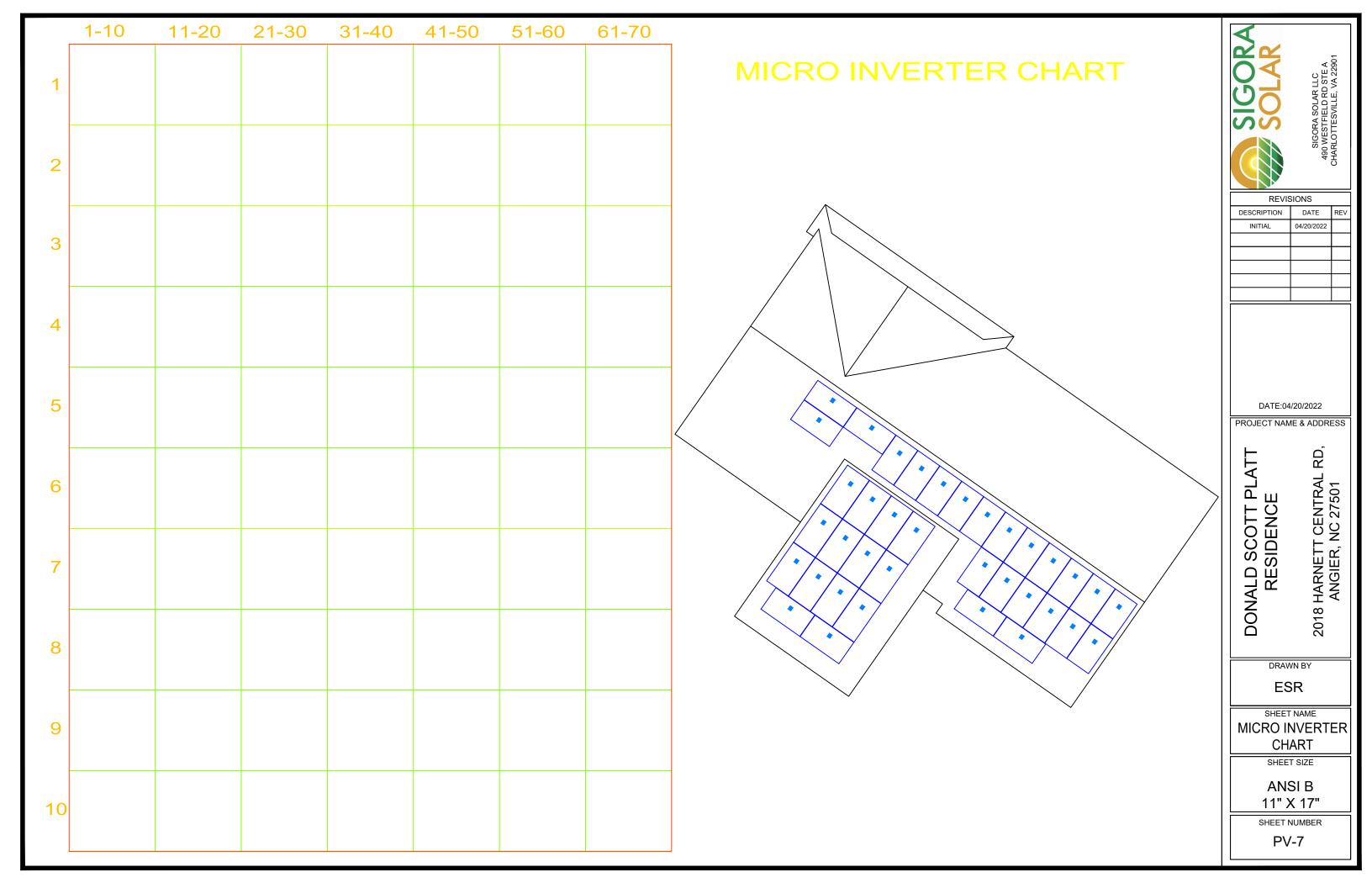
ESR SHEET NAME

PLACARD

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

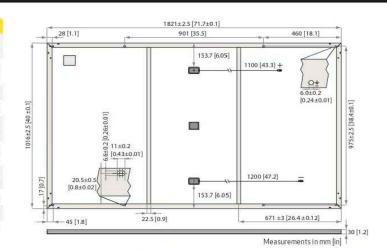




REC ALPHA PURE SERIES PRODUCT SPECIFICATIONS



GENERAL DATA 132 half-cut REC heterojunction cells with lead-free, gapless technology, 6 strings of 22 cells in series Cell type: 3.2 mm solar glass with anti-reflective surface treatment Glass: in accordance with EN 12150 Backsheet: Highlyresistantpolymer(black) Frame: Anodized aluminum (black) 3-part, 3 bypass diodes, lead-free lunction box Stäubli MC4 PV-KBT4/KST4 (4 mm²) Connectors: in accordance with IEC 62852, IP68 only when connected 4 mm² solar cable, 1.1 m + 1.2 m in accordance with EN 50618 Cable: Dimensions: 1821 x 1016 x 30 mm (1.85 m²) Weight: 20.5 kg Origin: Made in Singapore



ELECTRICAL DATA		Pro	duct Code*:	RECxxxAA	Pure	
Power Output - P _{MAX} (Wp)	385	390	395	400	405	410
Watt Class Sorting - (W)	0/+5	0/+5	0/+5	0/+5	0/+5	0/+5
Nominal Power Voltage - V _{NPP} (V)	41.2	41.5	41.8	42.1	42.4	42.7
Nominal Power Current - I _{MPP} (A)	9.35	9.40	9.45	9.51	9.56	9.61
OpenCircuit Voltage - V _{oc} (V)	48.5	48.6	48.7	48.8	48.9	49.0
Short Circuit Current - I _{sc} (A)	10.18	10.19	10.20	10.25	10.30	10.35
Power Density (W/m²)	208	211	214	216	219	222
Panel Efficiency (%)	20.8	21.1	21.4	21.6	21.9	22.2
Power Output - P _{MAX} (Wp)	293	297	301	305	309	312
Nominal Power Voltage - V _{MPP} (V)	38.8	39.1	39.4	39.7	40.0	40.2
Nominal Power Current - I _{MPP} (A)	7.55	7.59	7.63	7.68	7.72	7.76
OpenCircuit Voltage - V _{oc} (V)	45.7	45.8	45.9	46.0	46.1	46.2
Short Circuit Current - I _{sr} (A)	8.16	8.20	8.24	8.28	8.32	8.36

lues at standard test conditions (STC: air mass AM 1.5, irradiance 1000 W/m², temperature 25°C), based on a production spread with a
erance of P _{MAN} V _{oc} & l _{sc} ±3% within one watt class. Nominal module operating temperature (NIMOT: air mass AM 1.5, irradiance 800 W/m²,
nperature 20°C, Windspeed1 m/s). * Where xxx indicates the nominal power dass (P _{MXX}) at STC above.

MAXIMUM RATINGS	
Operational temperature:	-40+85°C
Maximum system voltage:	1000V
Maximum test load (front):	+7000 Pa (713kg/m²)°
Maximum test load (rear):	-4000 Pa (407 kg/m²)*
Maxseries fuse rating:	25 A
Max reverse current:	25 A
"See installation m	anual for mounting instructions

	Standard	REC	ProTrust
Installed by an REC Certified Solar Professional	No	Yes	Yes
System Size	All	≤25 kW	25-500 kW
Product Warranty (yrs)	20	25	25
Power Warranty (yrs)	25	25	25
Labor Warranty (yrs)	0	25	10
Power in Year 1	98%	98%	98%
Annual Degradation	0.25%	0.25%	0.25%
Power in Year 25	92%	92%	92%

IEC 61215:2016, IEC	: 61730:2016, UL 61730
IEC 62804	PID
IEC 61701	Salt Mist
IEC 62716	Ammonia Resistance
IS011925-2	Ignitability (Class E)
IEC 62782	Dynamic Mechanical Load
IEC 61215-2:2016	Hailstone (35mm)
IEC 62321	Lead-free acc. to RoHS EU 863/2015
ISO 14001, ISO 900	I, IEC 45001, IEC 62941





TEMPERATURE RATINGS*	
Nominal Module Operating Temperature:	44°C (±2°C)
Temperature coefficient of P_{MAX} :	-0.26 %/°C
Temperature coefficient of V _{oc} :	-0.24 %/°C
Temperature coefficient of I _{sc}	0.04%/°C
"The temperature coefficients state	d are linear value

DELIVERY INFORMATION	
Panels per pallet:	33
Panels per 40 ft GP/high cube container:	792 (24 pallets)
Panels per 13.6 m truck:	924 (28 pallets)
Panels per 53ft truck:	891 (27 pallets)



Irradiance (W/m²)

Founded in 1996, REC Group is an international pioneering solar energy company dedicated to empowering consumers with clean, affordable solar power. As Solar's Most Trusted, REC is committed to high quality, innovation, and a low carbon footprint in the solar materials and solar panels it manufactures. Headquartered in Norway with operational headquarters in Singapore, REC also has regional hubs in North America, Europe, and Asia-Pacific.





SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 22901

REVISIONS		
DESCRIPTION	DATE	REV
INITIAL	04/20/2022	

DATE:04/20/2022

PROJECT NAME & ADDRESS

PLATT DONALD SCOTT F RESIDENCE

DRAWN BY

2018 HARNETT CENTRAL RD, ANGIER, NC 27501

SHEET NAME MODULE **SPECIFICATION**

ESR

SHEET SIZE

ANSIB 11" X 17"







IQ8 and IQ8+ Microinverters

Our newest IQ8 Microinverters are the industry's first microgrid-forming, softwaredefined microinverters with split-phase power conversion capability to convert DC power to AC power efficiently. The brain of the semiconductor-based microinverter is our proprietary application-specific integrated circuit (ASIC) which enables the microinverter to operate in grid-tied or off-grid modes. This chip is built in advanced 55nm technology with high speed digital logic and has super-fast response times to changing loads and grid events, alleviating constraints on battery sizing for home energy systems.



Part of the Enphase Energy System, IQ8 Series Microinverters integrate with the Enphase IQ Battery, Enphase IQ Gateway, and the Enphase App monitoring and analysis software.



Connect PV modules quickly and easily to IQ8 Series Microinverters using the included Q-DCC-2 adapter cable with plug-n-play MC4 connectors.



IQ8 Series Microinverters redefine reliability standards with more than one million cumulative hours of power-on testing, enabling an industryleading limited warranty of up to 25 years.



IQ8 Series Microinverters are UL Listed as PV Rapid Shut Down Equipment and conform with various regulations, when installed according to manufacturer's instructions.

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IQ8SP-DS-0002-01-EN-US-2022-03-17

Easy to install

- · Lightweight and compact with plug-n-play connectors
- · Power Line Communication (PLC) between components
- · Faster installation with simple two-wire cabling

High productivity and reliability

- · Produce power even when the grid is down*
- · More than one million cumulative hours of testing
- · Class II double-insulated enclosure
- · Optimized for the latest highpowered PV modules

Microgrid-forming

- · Complies with the latest advanced grid support**
- · Remote automatic updates for the latest grid requirements
- · Configurable to support a wide range of grid profiles
- Meets CA Rule 21 (UL 1741-SA) requirements
- * Only when installed with IQ System Controller 2,
- ** IQ8 and IQ8Plus supports split phase, 240V installations only.

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INPUT DATA (DC)		IQ8-60-2-US	IQ8PLUS-72-2-US
Commonly used module pairings ¹	W	235 - 350	235 – 440
Module compatibility		60-cell/120 half-cell	60-cell/120 half-cell, 66-cell/132 half-cell and 72-cell/144 half-cell
MPPT voltage range	٧	27 - 37	29 – 45
Operating range	V	25 - 48	25 - 58
Min/max start voltage	٧	30 / 48	30 / 58
Max input DC voltage	V	50	60
Max DC current ² [module lsc]	А		15
Overvoltage class DC port			II.
DC port backfeed current	mA		0
PV array configuration		1x1 Ungrounded array; No additional DC side prote	ction required; AC side protection requires max 20A per branch circuit
OUTPUT DATA (AC)		108-60-2-US	108PLUS-72-2-US
Peak output power	VA	245	300
Max continuous output power	VA	240	290
Nominal (L-L) voltage/range ³	V		240 / 211 – 264
Max continuous output current	Α	1.0	1.21
Naminal fraguency	H _a		60

Peak output power	VA	245	300
Max continuous output power	VA	240	290
Nominal (L-L) voltage/range ³	V		240 / 211 - 264
Max continuous output current	A	1.0	1.21
Nominal frequency	Hz		60
Extended frequency range	Hz		50 - 68
AC short circuit fault current over 3 cycles	Arms		2
Max units per 20 A (L-L) branch circu	uit ⁴	16	13
Total harmonic distortion			<5%
Overvoltage class AC port			Ш
AC port backfeed current	mA		30
Power factor setting			1.0
Grid-tied power factor (adjustable)			0.85 leading - 0.85 lagging
Peak efficiency	%	97.5	97.6
CEC weighted efficiency	%	97	97
Night-time power consumption	mW		60

Night-time power consumption mw	60
MECHANICAL DATA	
Ambient temperature range	-40°C to +60°C (-40°F to +140°F)
Relative humidity range	4% to 100% (condensing)
DC Connector type	MC4
Dimensions (HxWxD)	212 mm (8.3") x 175 mm (6.9") x 30.2 mm (1.2")
Weight	1.08 kg (2.38 lbs)
Cooling	Natural convection - no fans
Approved for wet locations	Yes
Pollution degree	PD3
Enclosure	Class II double-insulated, corrosion resistant polymeric enclosure
Environ. category / UV exposure rating	NEMA Type 6 / outdoor

Natural convection - no fans
Yes
PD3
Class II double-insulated, corrosion resistant polymeric enclosure
NEMA Type 6 / outdoor
CA Rule 21 (UL 1741-SA), UL 62109-1, UL1741/IEEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01 This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 section 690.12 and C22.1-2018 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according to manufacturer's instructions.

⁽¹⁾ No enforced DC/AC ratio. See the compatibility calculator at https://link.enphase.com/module-compatibility (2) Maximum continuous input DC current is 10.6Å (3) Nominal voltage range can be extended beyond nominal if required

by the utility. (4) Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

IQ8SP-DS-0002-01-EN-US-2022-03-17



REVISIONS			
DESCRIPTION	DATE	REV	
INITIAL	04/20/2022		

DATE:04/20/2022

RD,

2018 HARNETT CENTRAL ANGIER, NC 27501

PROJECT NAME & ADDRESS

PLATT DONALD SCOTT F RESIDENCE

DRAWN BY

ESR

SHEET NAME **INVERTER SPECIFICATION**

SHEET SIZE

ANSIB 11" X 17"

SHEET NUMBER

Data Sheet Enphase Networking

Enphase IQ Combiner 4/4C

X-IQ-AM1-240-4 X-IO-AM1-240-4C



The Enphase IQ Combiner 4/4C with Enphase IQ Gateway and integrated LTE-M1 cell modem (included only with IQ Combiner 4C) consolidates interconnection equipment into a single enclosure and streamlines IQ microinverters and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

Smart

- · Includes IQ Gateway for communication and control
- · Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), included only with IQ Combiner 4C
- · Includes solar shield to match Enphase IQ Battery aesthetics and deflect heat
- · Flexible networking supports Wi-Fi, Ethernet, or cellular
- · Optional AC receptacle available for PLC bridge
- · Provides production metering and consumption monitoring

Simple

- · Centered mounting brackets support single stud mounting
- · Supports bottom, back and side conduit entry · Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- · 80A total PV or storage branch circuits

Reliable

- · Durable NRTL-certified NEMA type 3R enclosure
- · Five-year limited warranty
- Two years labor reimbursement program coverage included for both the IQ Combiner SKU's
- · UL listed



Enphase IO Combiner 1/1C

MODEL NUMBER	
IQ Combiner 4 (X-IQ-AM1-240-4)	IQ Combiner 4 with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (AI C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes a silver solar shield to match the IQ Battery system a IQ System Controller 2 and to deflect heat.
IQ Combiner 4C (X-IQ-AM1-240-4C)	IQ Combiner 4C with Enphase IQ Gateway printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and consumption monitoring (+/- 2.5%). Includes Enphase Mobile Connect cellular modem (CELLMODEM-M1-06-SP-05), a plug-and-play industrial-grade cell modem for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service if the installation area,) includes a silver solar shield to match the IQ Battery and IQ System Controller and to deflect he
ACCESSORIES AND REPLACEMENT PARTS	(not included, order separately)
Ensemble Communications Kit COMMS-CELLMODEM-M1-06 CELLMODEM-M1-06-SP-05 CELLMODEM-M1-06-AT-05	 Includes COMMS-KIT-01 and CELLMODEM-M1-06-SP-05 with 5-year Sprint data plan for Ensemble sites 4G based LTE-M1 cellular modem with 5-year Sprint data plan 4G based LTE-M1 cellular modem with 5-year AT&T data plan
Circuit Breakers BRK-10A-2-240V BRK-15A-2-240V BRK-20A-2P-240V BRK-15A-2P-240V-B BRK-20A-2P-240V-B	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220 Circuit breaker, 2 pole, 15A, Eaton BR215B with hold down kit support Circuit breaker, 2 pole, 20A, Eaton BR215B with hold down kit support
EPLC-01	Power line carrier (communication bridge pair), quantity- one pair
XA-SOLARSHIELD-ES	Replacement solar shield for IQ Combiner 4/4C
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 4/4C (required for EPLC-01)
XA-ENV-PCBA-3	Replacement IQ Gateway printed circuit board (PCB) for Combiner 4/4C
X-IQ-NA-HD-125A	Hold down kit for Eaton circuit breaker with screws.
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating Max. continuous current rating (input from PV/storage)	65 A 64 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. total branch circuit breaker rating (input) Envoy breaker	80A of distributed generation / 95A with IQ Gateway breaker included 10A or 15A rating GE/Siemens/Eaton included
Production metering CT	200 A solid core pre-installed and wired to IQ Gateway
Consumption monitoring CT (CT-200-SPLIT)	A pair of 200 A split core current transformers
MECHANICAL DATA	
Dimensions (WxHxD)	37.5 x 49.5 x 16.8 cm (14.75" x 19.5" x 6.63"). Height is 21.06" (53.5 cm) with mounting brackets.
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	To 2000 meters (6,560 feet)
INTERNET CONNECTION OPTIONS	
Integrated WI-Fi	802.11b/g/n
Cellular	CELLMODEM-M1-06-SP-05, CELLMODEM-M1-06-AT-05 (4G based LTE-M1 cellular modem). Note that an Enphase Mobile Connect cellular modem is required for all Ensemble installations.
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
COMPLIANCE	
Compliance, IQ Combiner	UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production) Consumption metering: accuracy class 2.5
Compliance, IQ Gateway	UL 60601-1/CANCSA 22.2 No. 61010-1



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DATE DESCRIPTION 04/20/2022 INITIAL

DATE:04/20/2022

RD,

2018 HARNETT CENTRAL ANGIER, NC 27501

PROJECT NAME & ADDRESS

DONALD SCOTT PLATT RESIDENCE

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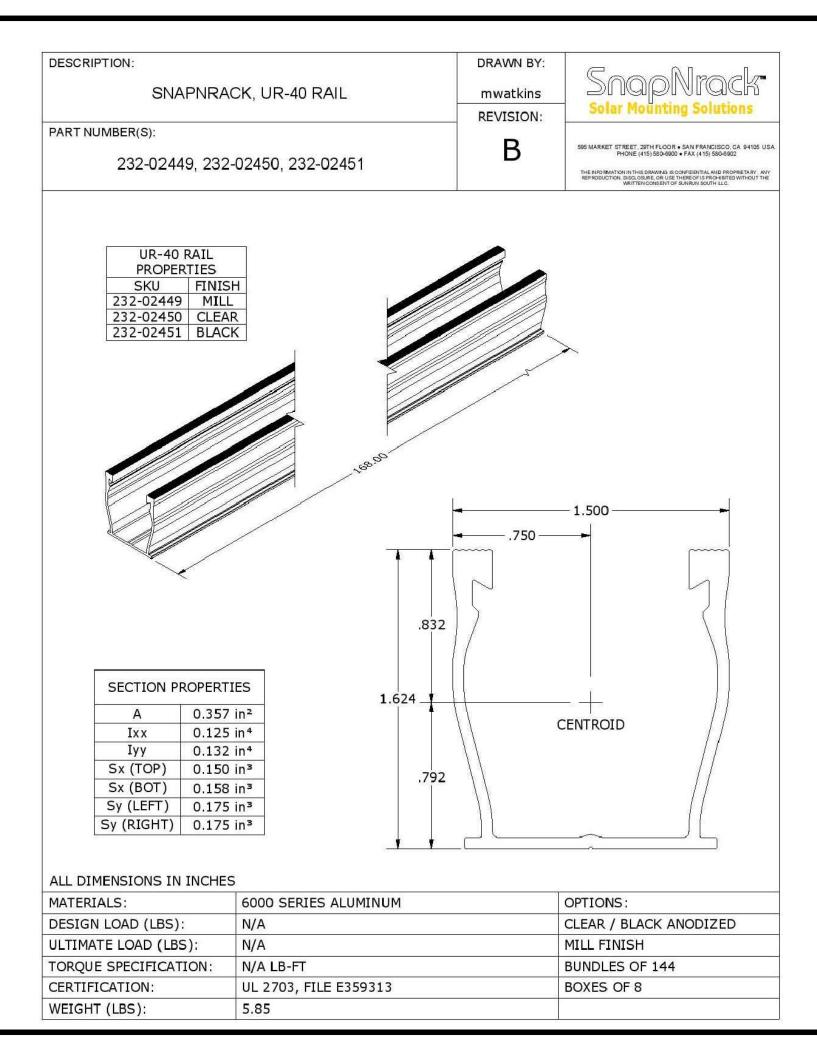
SHEET NAME **COMBINER SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

ENPHASE.

SHEET NUMBER







REVISIONS		
DESCRIPTION	DATE	REV
INITIAL	04/20/2022	

SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 22901

DATE:04/20/2022

2018 HARNETT CENTRAL RD, ANGIER, NC 27501

PROJECT NAME & ADDRESS

DONALD SCOTT PLATT RESIDENCE

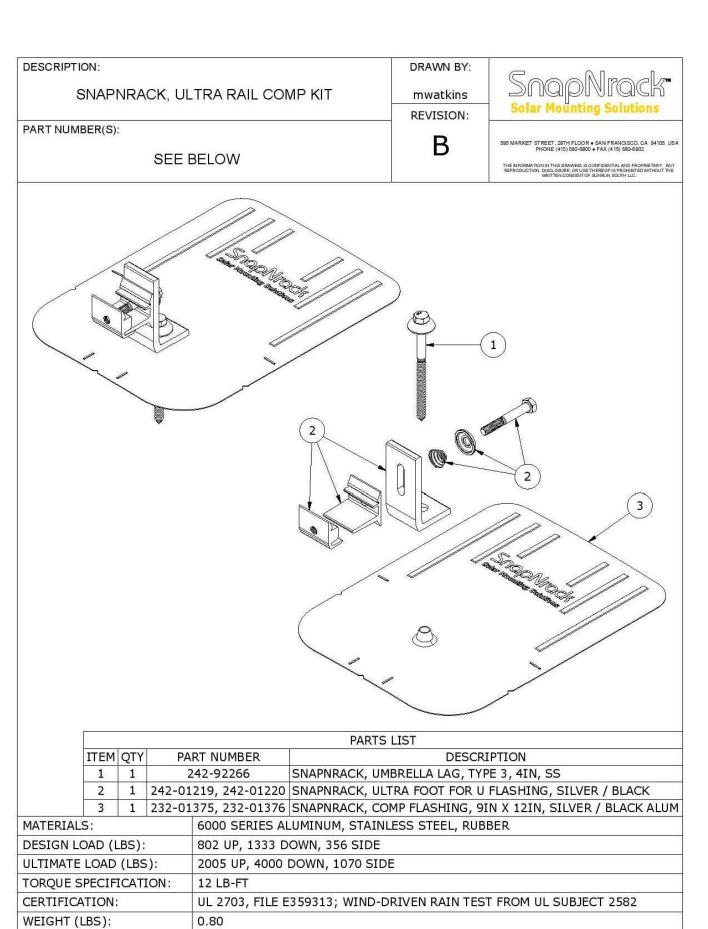
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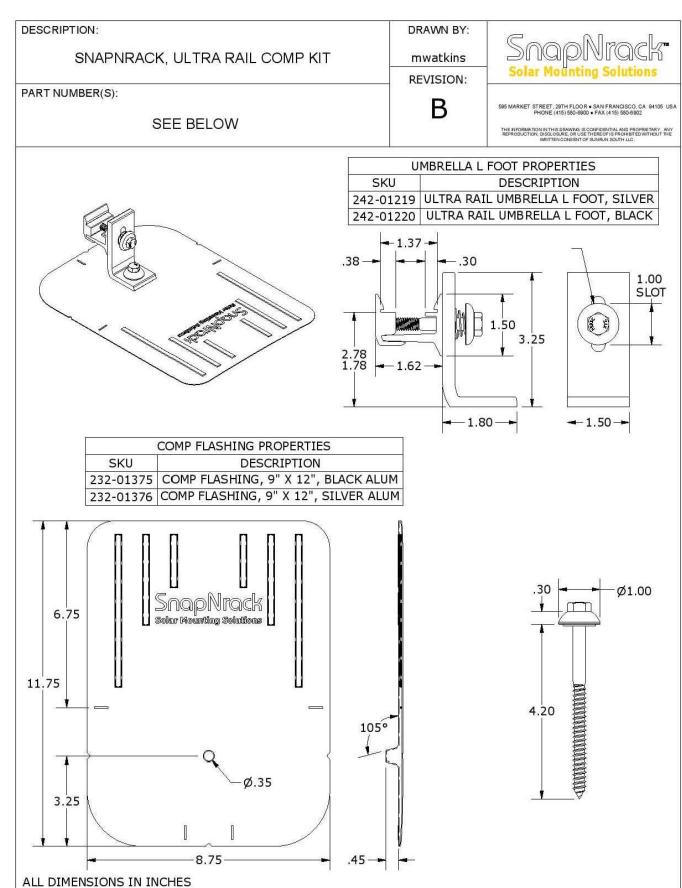
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SHEET NAME RAIL SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"







SIGORA SOLAR LLC 490 WESTFIELD RD ST CHARLOTTESVILLE. VA 2



REVISIONS
SESCRIPTION DATE REV
INITIAL 04/20/2022

DATE:04/20/2022

2018 HARNETT CENTRAL RD, ANGIER, NC 27501

PROJECT NAME & ADDRESS

DONALD SCOTT PLATT RESIDENCE

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SHEET NAME
ATTACHMENT
SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"



Basic Features

- Stamped Seamless Construction
- 18 Gauge Galvanized Steel
- Powder Coated Surfaces
- · Flashes into the roof deck
- 3 Roof deck knockouts .5", .75", 1"
- 5 Centering dimples for entry/exit fittings or conduit
- · 2 Position Ground lug installed
- Mounting Hardware Included



SolaDeck Model SD 0783



SolaDeck UL50 Type 3R Enclosures

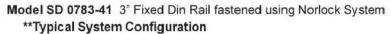
Available Models:

Model SD 0783 - (3" fixed Din Rail) Model SD 0786 - (6" slotted Din Rail)

SolaDeck UL 1741 Combiner/Enclosures

Models SD 0783-41 and SD 0786-41 are labeled and ETL listed UL STD 1741 according to the UL STD 1741 for photovoltaic combiner enclosures.

Max Rated - 600VDC, 120AMPS



- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 1- Power Distribution Block 600VDC 175AMP
- 1- Bus Bar with UL lug

Model SD 0786-41 6" Slotted Din Rail fastened using steel studs

**Typical System Configuration

- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 4- Din Rail Mounted Terminal Blocks Bus Bars with UL lug

**Fuse holders and terminal blocks added in the field must be UL listed or recognized and meet 600 VDC 30 AMP 110C for fuse holders, 600V 50 AMP 90C for rail mounted terminal blocks and 600 V 175 AMP 90C for Power Distribution Blocks. Use Copper Wire Conductors.



Cover is trimmed to allow conduit or fittings, base is center dimpled for fitting locations.



Model SD 0783-41, wired with Din Rail mounted fuse holders, bus bar and power distribution



Model SD 0786-41, wired with Din Rail mounted fuse holders, terminal blocks and bus bars.

RSTC Enterprises, Inc • 2219 Heimstead Road • Eau Cliare, WI 54703 For product information call 1(866) 367-7782



SIGORA

REVISIONS		
DESCRIPTION	DATE	REV
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DATE:04/20/2022

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2018 HARNETT CENTRAL ANGIER, NC 27501

PROJECT NAME & ADDRESS

DONALD SCOTT PLATT RESIDENCE

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SHEET NAME
SOLADECK
SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"