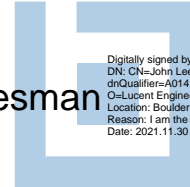


November 30, 2021

Dallas Bradshaw, Senior Account Manager  
 Encōr Solar, LLC  
 3401 N. Thanksgiving Way, Ste 450  
 Lehi, UT 84043

John Leesman



Digitally signed by John Leesman  
 DN: CN=John Leesman,  
 dnQualifier=A01410D0000017B12F005B900010DA0,  
 O=Lucent Engineering P.C., C=US  
 Location: Boulder, CO  
 Reason: I am the author of this document  
 Date: 2021.11.30 21:32:11-07'00'

RE: Engineering Services  
 Jermigan Residence  
 278 Chinaberry Ln, Angier, NC  
 11.4 kW System  
 Solo Job #1529446

To Whom It May Concern,

We have reviewed the following information regarding the solar panel installation for this project. Alterations to these documents or plans shall not be made without direct written consent of the Engineer of Record.

**A. Assumptions from Field Observation provided by Encōr Solar, LLC**

The following structural design regarding the proposed alterations have been prepared from these assumptions. The verification of the field observations is the responsibility of the contractor. **Prior to commencement of work, the contractor shall verify the framing sizes, spacings, and spans noted in the sealed plans, calculations, and/or certification letter and notify the Engineer of Record of any discrepancies.**

	<u>Roof</u>
Roof Finish :	Asphalt Shingle
Roof Underlayment :	OSB
Roof Profile :	Gable
Roof Structural System :	Metal Plate Trusses
Truss Top Chord/Setup :	2 x 4 / Fink
Chord/Rafter Wood Grade :	Southern Pine #2 or better
Truss/Rafter Spacing :	24" o.c.
Roof Slope :	24 deg
Max Top Chord/Rafter Span :	7.65 ft
Bearing Wall Type :	Convl Lt-Frame Constr
Foundation :	Permanent Concrete
Stories :	Single

**B. Building Design Criteria**

Code :	2018 IRC (ASCE 7-16)	Risk Category :	II
Roof Live Load :	20 psf (0 psf at panels)	Occupancy Class :	R-3
Ground Snow Load :	15 psf	Roof Dead Load :	6.5 psf
Ult Wind Speed :	120 mph	PV Dead Load :	<u>3 psf</u>
Exposure Category :	C	Total Dead Load :	9.5 psf

**C. Summary of Existing Structure Results**

Roof

After review of the field observations and based on our calculations and in accordance with the applicable building codes and current industry standards, the existing roof structure supporting the proposed alterations consisting of the solar array has been determined to be:

- Adequate to support the additional imposed loads. **No structural upgrades are required.**

**D. Solar Panel Support Bracket Anchorage**

- 1. Solar panels shall be designed, mounted, and installed in accordance with the most recent "UniRac Installation Manual", which can be found on the UniRac website (<http://unirac.com/>).
- 2. Manufacturer's Panel Bracket Connection to Roof Chord/Rafter Member:

Fastener : (1) 5/16" Lag Screw per Bracket  
 NDS Withdrawl Value : 307 lbs/inch  
 Min. Thread Length and Penetration Depth : 2.5"

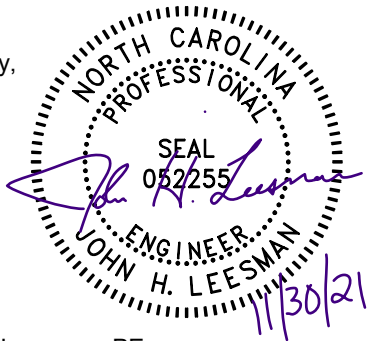
- 3. Considering the existing roof's slope, size, spacing, condition, and calculated loads, the panel bracket supports shall be placed no greater than 48 in. o/c.
- 4. Panel supports connections shall be staggered to distribute load to adjacent trusses.

**E. Overall Summary**

Based on the information supplied to us at the time of this report, on the evaluation of the existing structure, and solar array panel bracket connection, it is our opinion that the roof system will adequately support the additional loads imposed by the solar array. This evaluation conforms to 2018 IRC and current industry standards.

Should you have any questions regarding this letter or if you require further information, do not hesitate to contact me.

Sincerely,

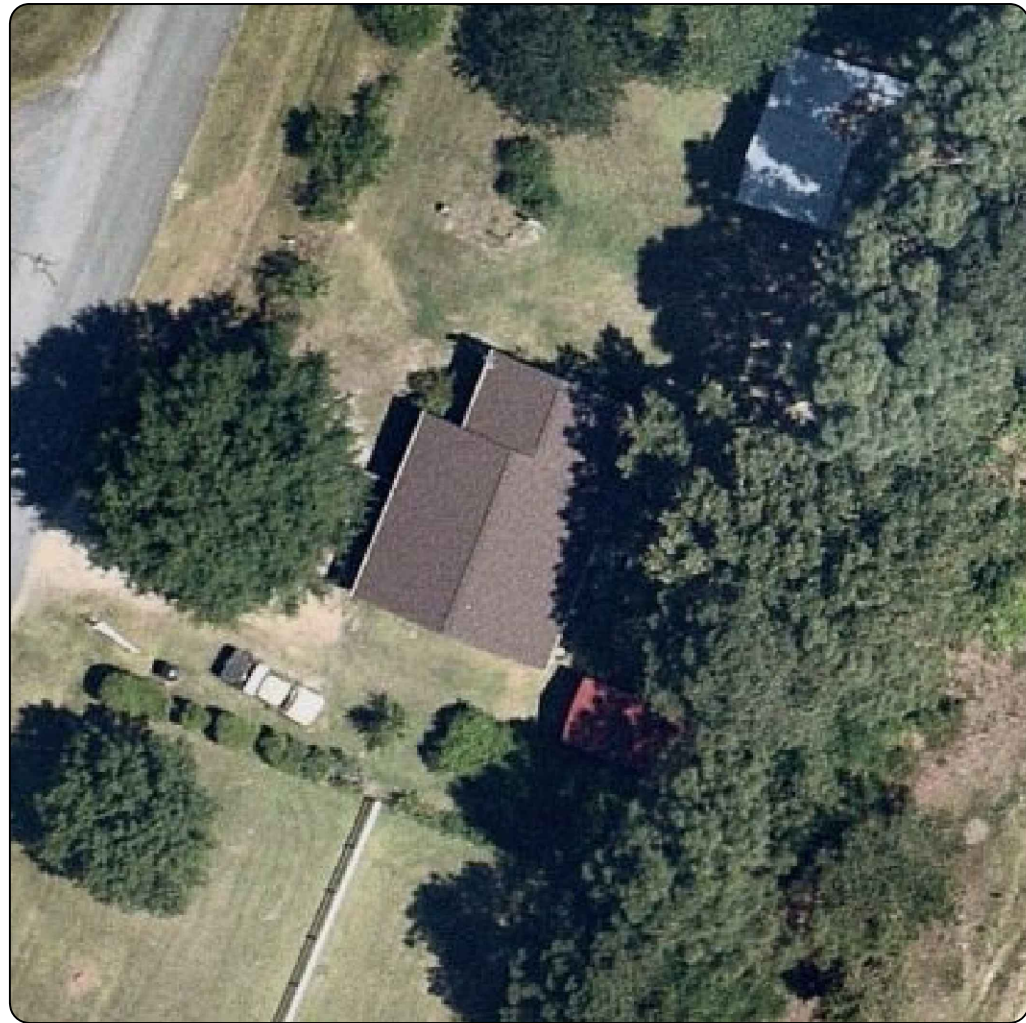


John H. Leesman, PE  
License No. 52255

**Limits of Scope of Work and Liability**

The existing structure is assumed to have been designed and constructed following appropriate codes at the time of erection and assumed to have appropriated permits. The calculations performed are only for the roof framing supporting the solar array installation referenced in the stamped plans and were completed according to generally recognized structural analysis standards and procedures, professional engineering, and design experience opinions and judgements. Existing deficiencies which are unknown or were not observed during the time the site observation are not included in this scope of work. All solar panel modules, racking, and mounting equipment shall be designed and installed per the manufacturer's approved installation specifications. The Engineer of Record and the engineering consulting firm assume no responsibility for misuse or improper installation. This analysis is not stamped for water leakage. Framing was determined on information in provided plans and/or photos, along with engineering judgement. Prior to commencement of work, the contractor shall verify the framing sizes, spacings, and spans noted in the stamped plans, calculations, and/or certification letter and notify the Engineer of Record of any discrepancies prior to starting construction. If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation. The contractor shall also verify that there are no damage/deficiencies (i.e., dry rot, water damage, termite damage, framing member/connection damage, etc.) to framing that was not addressed in the stamped plans, calculations, and/or certification letter and notify the Engineer of Record of any concerns prior to starting construction.

**AERIAL VIEW:**



**STREET VIEW:**



**CONTRACTOR INFORMATION:**  
ENCOR SOLAR, LLC  
3401 N. Thanksgiving Way #150  
Lehi, UT 84043  
License # 297625

**SITE INFORMATION**

**Tommy Jermigan**  
278 Chinaberry Ln  
Angier, NC 27501  
AC SYSTEM SIZE: 11.4 kW AC  
DC SYSTEM SIZE: 13.6 kW DC  
Lat, 35.4965954  
Long, -78.7650434  
(34) Hanwha Q.PEAK DUO BLK ML-G10+  
400 PV MODULES  
(2) SolarEdge SE7600H-US (240V) &  
SolarEdge SE3800H-US (240V) INVERTER(S)

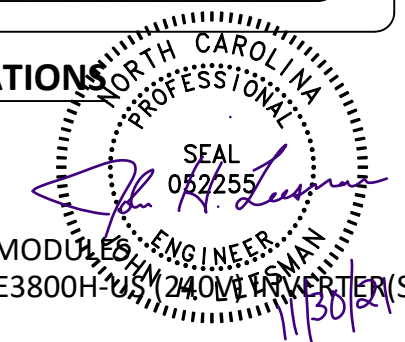
Duke Energy Progress

**GENERAL NOTES**

1. INSTALLATION OF SOLAR PHOTOVOLTAIC SYSTEM SHALL BE IN ACCORDANCE WITH NEC ARTICLE 690, AND ALL OTHER APPLICABLE NEC CODES WHERE NOTED OR EXISTING.
2. PROPER ACCESS AND WORKING CLEARANCE AROUND EXISTING AND PROPOSED ELECTRICAL EQUIPMENT WILL COMPLY WITH NEC ARTICLE 110.
3. ALL WIRES, INCLUDING THE GROUNDING ELECTRODE CONDUCTOR SHALL BE PROTECTED FROM PHYSICAL DAMAGE IN ACCORDANCE WITH NEC ARTICLE 250
4. THE PV MODULES ARE CONSIDERED NON-COMBUSTIBLE; THIS SYSTEM IS UTILITY INTERACTIVE PER UL 1741 AND DOES NOT INCLUDE STORAGE BATTERIES OR OTHER ALTERNATIVE STORAGE SOURCES.
5. ALL DC WIRES SHALL BE SIZED ACCORDING TO [NEC 690.8]
6. DC CONDUCTORS SHALL BE WITHIN PROTECTED RACEWAYS IN ACCORDANCE WITH [NEC 690.31]
7. ALL SIGNAGE TO BE PLACED IN ACCORDANCE WITH LOCAL JURISDICTIONAL BUILDING CODE.

**PHOTOVOLTAIC (PV) SYSTEM SPECIFICATIONS**

EQUIPMENT:  
 AC SYSTEM SIZE: 11.4 kW AC  
 DC SYSTEM SIZE: 13.6 kW DC  
 (34) Hanwha Q.PEAK DUO BLK ML-G10+ 400 PV MODULES  
 (2) SolarEdge SE7600H-US (240V) & SolarEdge SE3800H-US (240V) INVERTER(S)  
 RACKING: SnapNrack - 48" O.C.



**APPLICABLE GOVERNING CODES**

- 2017 NEC
- 2018 IRC
- 2018 IFC
- 2018 IBC
- 2018 NC RBC



**SITE SPECIFICATIONS**

OCCUPANCY: R-3  
ZONING: RESIDENTIAL

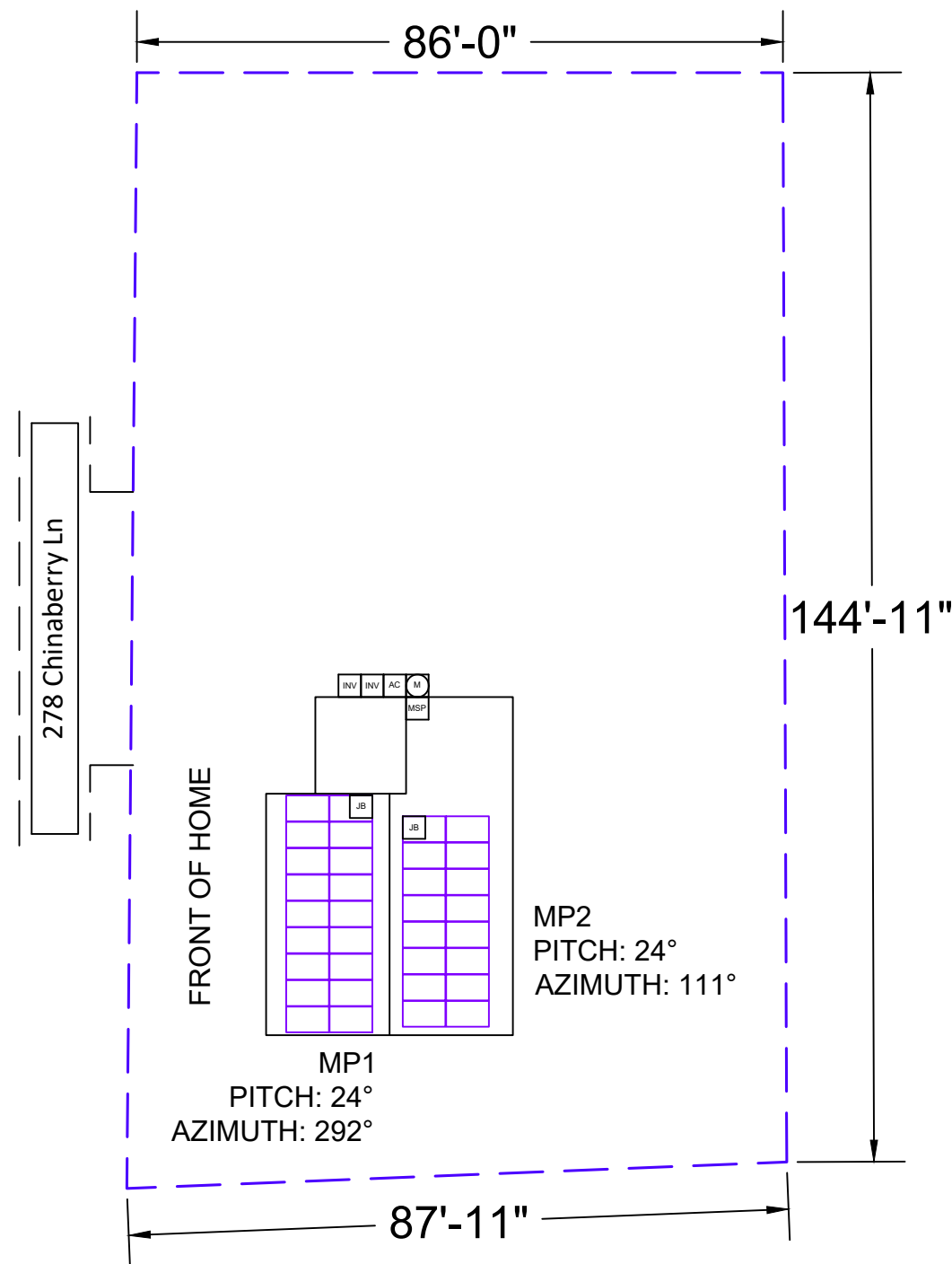
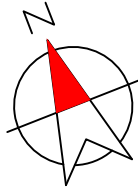
**SHEET INDEX:**

- PV01 COVER PAGE
- PV02 SITE PLAN
- PV03 ROOF ATTACHMENTS
- PV04 MOUNTING DETAIL
- PV05 LINE DIAGRAM
- PV06 LABELS
- PV07 PLACARD
- PV08 SITE PHOTOS

DRAWN BY: SoloCAD

DATE:  
November 23, 2021

COVER PAGE - PV01



**CONTRACTOR INFORMATION:**  
 ENCOR SOLAR, LLC  
 3401 N. Thanksgiving Way #150  
 Lehi, UT 84043  
 License # 297625

**SITE INFORMATION**

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 278 Chinaberry Ln  
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 400 PV MODULES  
 (2) SolarEdge SE7600H-US (240V) &  
 SolarEdge SE3800H-US (240V) INVERTER(S)  
 Duke Energy Progress



22.62:  
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 11/30/21

**EQUIPMENT LEGEND:**

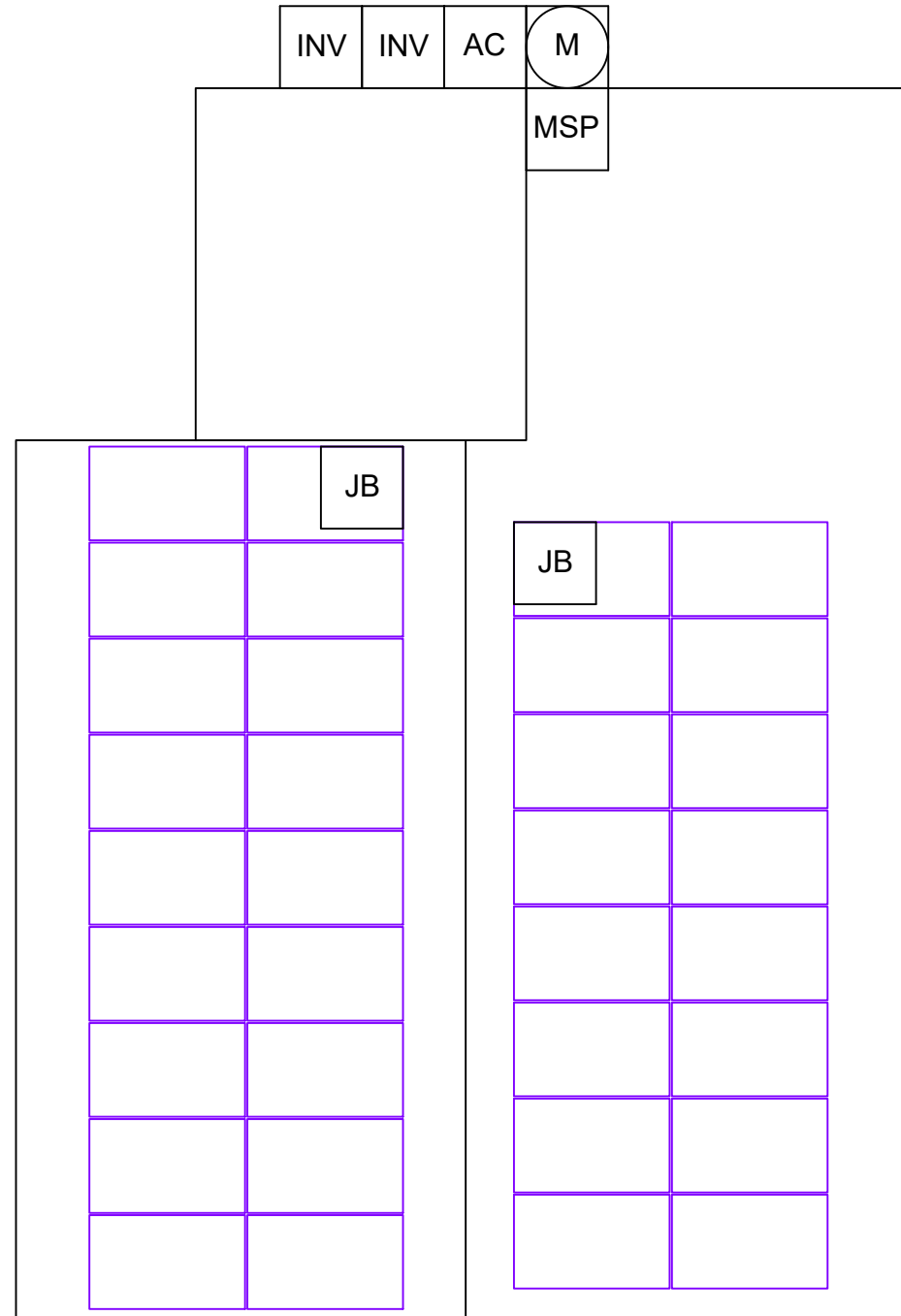
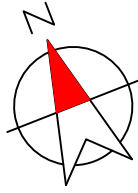
- |                    |  |              |             |                              |              |
|--------------------|--|--------------|-------------|------------------------------|--------------|
| UTILITY METER      | VISIBLE, LOCKABLE, LABELED AC DISCONNECT | INVERTER     | SUB PANEL   | FIRE ACCESS PATHWAY (3' TYP) | BATTERY(IES) |
| MAIN SERVICE PANEL | METER SOCKET (FOR UTILITY PV METER)      | COMBINER BOX | LOAD CENTER | PROPERTY LINE                |              |

VISIBLE, LOCKABLE,  
 LABELED AC DISCONNECT  
 LOCATED WITHIN 10'  
 OF UTILITY METER

DRAWN BY: SoloCAD

DATE:  
 November 23, 2021

SITE PLAN - PV02



**CONTRACTOR INFORMATION:**  
 ENCOR SOLAR, LLC  
 3401 N. Thanksgiving Way #150  
 Lehi, UT 84043  
 License # 297625

**SITE INFORMATION**

**Tommy Jermigan**  
 278 Chinaberry Ln  
 Angier, NC 27501  
 AC SYSTEM SIZE: 11.4 kW AC  
 DC SYSTEM SIZE: 13.6 kW DC  
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 Long, -78.7650434  
 (34) Hanwha Q.PEAK DUO BLK ML-G10+  
 400 PV MODULES  
 (2) SolarEdge SE7600H-US (240V) &  
 SolarEdge SE3800H-US (240V) INVERTER(S)  
 Duke Energy Progress

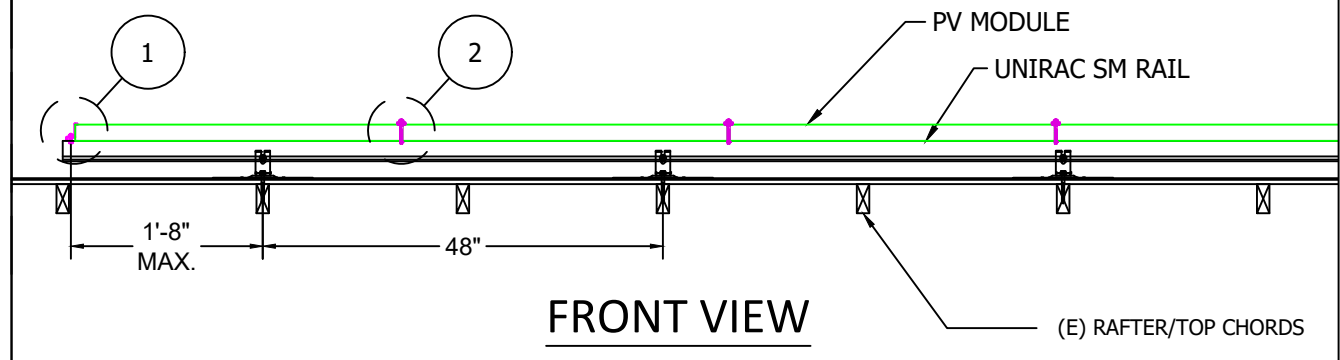
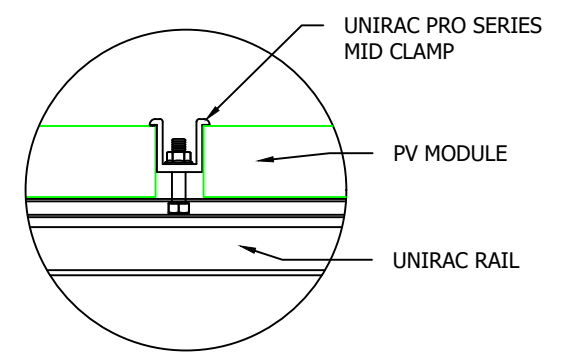
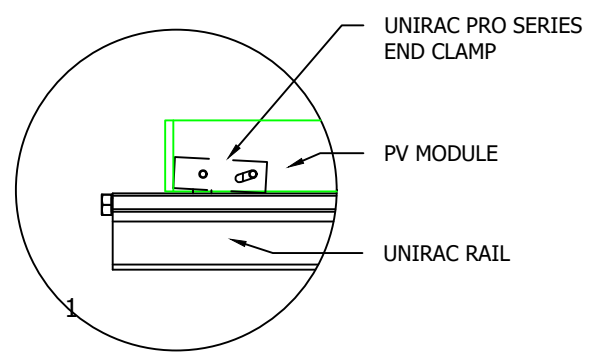


EQUIPMENT INFORMATION:		ROOF INFO:		PHOTOVOLTAIC ARRAY STRUCTURAL CRITERIA:	
RAIL MANUFACTURER	SnapNrack	ROOF TYPE	asphalt_shingle	PV MODULE COUNT:	34
RAIL PART NUMBER	Standard Rail	ROOF FRAMING	manufactured_truss	ARRAY AREA:	MODULE COUNT * 18.06ft <sup>2</sup> = 614.04
ATTACHMENTS	Unirac - FLASHKIT PRO	RAFTER/TOP CHORD SIZE	2x4	ROOF AREA:	1394.333 ft <sup>2</sup>
ATTACHMENT QTY	74	RAFTER/TOP CHORD SPACING	24"	PERCENT OF ROOF COVERED:	44%
SPLICE QTY	6	ATTACHMENT SPACING	48	ARRAY WEIGHT:	MODULE COUNT * 50lbs = 1700
MIDCLAMP QTY	56			DISTRIBUTED LOAD:	ARRAY LBS/ATTACHMENTS = 22.97
ENDCLAMP QTY	24			POINT LOAD: (lbs/ft <sup>2</sup> )	(ARRAY) WEIGHT/AREA = 2.77 lbs/ft <sup>2</sup>

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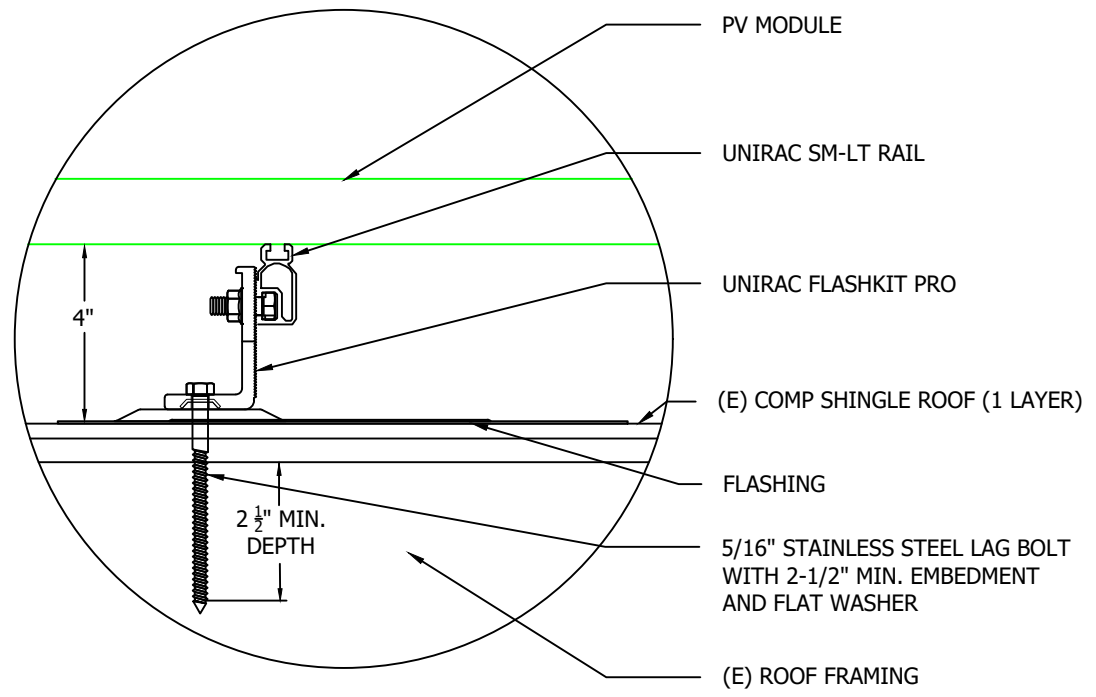
DATE:  
November 23, 2021

ROOF ATTACHMENTS - PV03

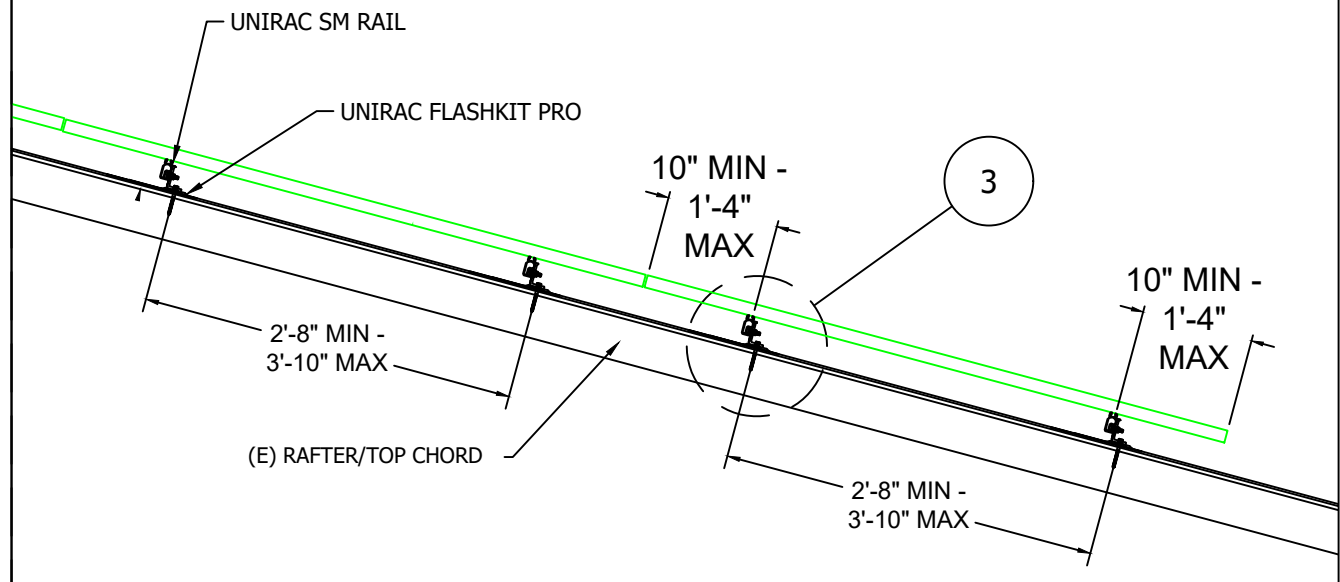


1 END CLAMP DETAILS

2 MID CLAMP DETAILS



3 DETAIL, MOUNTING AND FLASHING



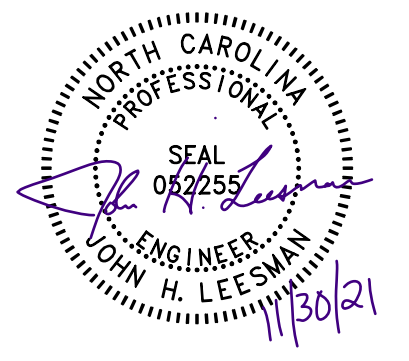
SIDE VIEW



**CONTRACTOR INFORMATION:**  
 ENCÖR SOLAR, LLC  
 3401 N. Thanksgiving Way #150  
 Lehi, UT 84043  
 License # 297625

**SITE INFORMATION**

**Tommy Jermigan**  
 278 Chinaberry Ln  
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 400 PV MODULES  
 (2) SolarEdge SE7600H-US (240V) &  
 SolarEdge SE3800H-US (240V) INVERTER(S)  
 Duke Energy Progress



EQUIPMENT INFORMATION:		ROOF INFO:		PHOTOVOLTAIC ARRAY STRUCTURAL CRITERIA:	
RAIL MANUFACTURER	SnapNrack	ROOF TYPE	asphalt_shingle	PV MODULE COUNT:	34
RAIL PART NUMBER	Standard Rail	ROOF FRAMING	manufactured_truss	ARRAY AREA:	MODULE COUNT * 18.06ft <sup>2</sup> = 614.04
ATTACHMENTS	Unirac - FLASHKIT PRO	RAFTER/TOP CHORD SIZE	2x4	ROOF AREA:	1394.333 ft <sup>2</sup>
ATTACHMENT QTY	74	RAFTER/TOP CHORD SPACING	24"	PERCENT OF ROOF COVERED:	44%
SPLICE QTY	6	ATTACHMENT SPACING	48"	ARRAY WEIGHT:	MODULE COUNT * 50lbs = 1700
MIDCLAMP QTY	56			DISTRIBUTED LOAD:	ARRAY LBS/ATTACHMENTS = 22.97
ENDCLAMP QTY	24			POINT LOAD: (lbs/ft <sup>2</sup> )	(ARRAY) WEIGHT/AREA = 2.77 lbs/ft <sup>2</sup>

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DATE:  
November 23, 2021

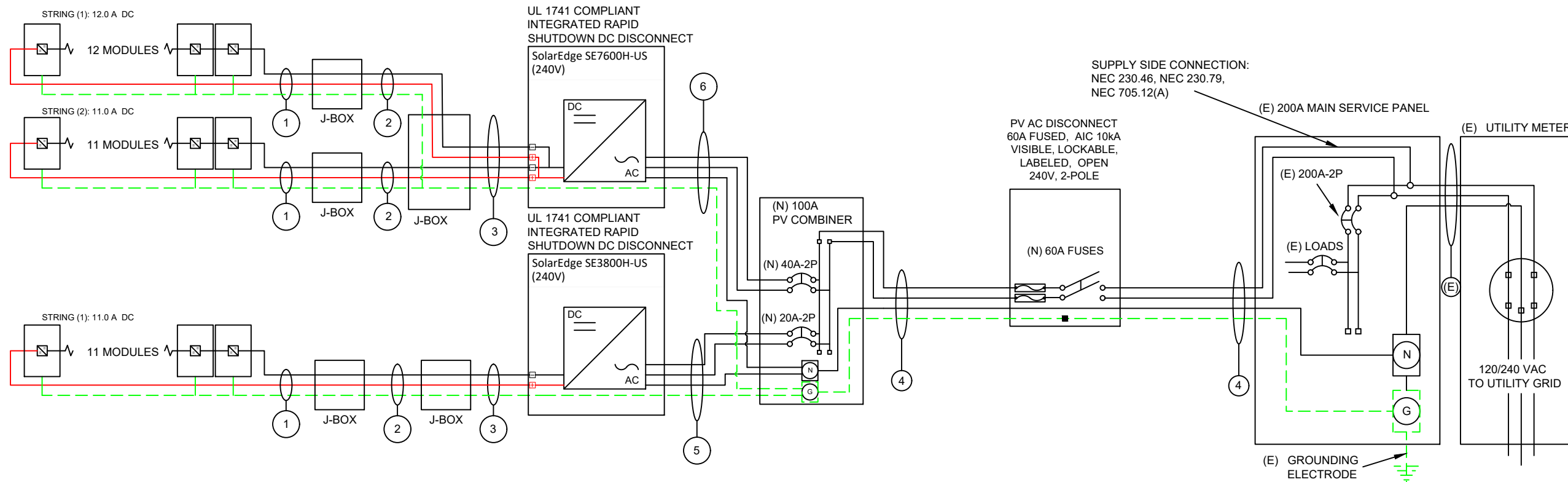
MOUNTING DETAIL - PV04

Conduit & Conductor Schedule									
TAG	WIRE GAUGE	DESCRIPTION	QTY	CONDUIT SIZE	CONDUCTOR RATING	# OF CONDUCTORS DERATE	TEMP. DERATE	CONDUCTOR RATING W/DERATES	CONDUIT FILL
1	10 AWG	PV-WIRE, USE-2, COPPER (L 1, L 2)	(2)	N/A - FREE AIR	40A	N/A - FREE AIR	0.96	38.4A	N/A - FREE AIR
	6 AWG	BARE, COPPER (GROUND)	(1)						
2	10 AWG	THWN-2, or THHN, or 10/2 NM-B COPPER - (L 1, L 2)	(2)	3/4" EMT	40A	1	0.96	38.4A	11.9%
	10 AWG	THWN-2, or THHN, or 10/2 NM-B COPPER - (GROUND)	(1)						
3	10 AWG	THHN/THWN-2, COPPER - (L1, L2)	(6)	3/4" EMT	40A	0.8	0.96	30.72A	27.8%
	10 AWG	THHN/THWN-2 - (GROUND)	(1)						
4	6 AWG	THWN-2 COPPER - (L1, L2, NEUTRAL)	(3)	3/4" EMT	65A	1	0.96	62.4A	35.5%
	8 AWG	THWN-2 COPPER - (GROUND)	(1)						
5	10 AWG	THWN-2 COPPER - (L1,L2,NEUTRAL)	(3)	3/4" EMT	35A	1	0.96	33.6A	15.87%
	10 AWG	THWN-2 COPPER - (GROUND)	(1)						
6	6 AWG	THWN-2 COPPER - (L1,L2,NEUTRAL)	(3)	3/4" EMT	65A	1	0.96	62.4A	32.58%
	10 AWG	THWN-2 COPPER - (GROUND)	(1)						

EQUIPMENT SCHEDULE:			
TYPE:	QTY:	DESCRIPTION:	RATING:
MODULES:	(34)	Hanwha Q.PEAK DUO BLK ML-G10+ 400	400 W
INVERTERS:	(2)	SolarEdge SE7600H-US (240V) & SolarEdge SE3800H-US (240V)	11400 W
AC DISCONNECT(S):	(1)	PV AC DISCONNECT, 240V, 2-POLE	60A
DC OPTIMIZERS:	(34)	SolarEdge P401	15 Adc



**CONTRACTOR INFORMATION:**  
**ENCOR SOLAR, LLC**  
 3401 N. Thanksgiving Way #150  
 Lehi, UT 84043  
 License # 297625



SUPPLY SIDE CONNECTION:  
 NEC 230.46, NEC 230.79,  
 NEC 705.12(A)

(E) 200A MAIN SERVICE PANEL

PV AC DISCONNECT  
 60A FUSED, AIC 10kA  
 VISIBLE, LOCKABLE,  
 LABELED, OPEN  
 240V, 2-POLE

(E) UTILITY METER

(E) GROUNDING  
 ELECTRODE

**GROUNDING & GENERAL NOTES:**

1. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
2. DC GEC AND AC EGC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING ELECTRODE
3. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION.
4. JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD - JUNCTION BOXES DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.
5. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT.

**INTERCONNECTION NOTES**

1. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9] & [NEC 230.95]
2. SUPPLY SIDE INTERCONNECTION ACCORDING TO [NEC705.12(A)] WITH SERVICE ENTRANCE CONDUCTORS IN ACCORDANCE WITH [NEC 240.21(B)]

**DISCONNECT NOTES**

1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)
2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH.
3. FUSED AC DISCONNECT TO BE USED.

VISIBLE, LOCKABLE,  
 LABELED AC DISCONNECT  
 LOCATED WITHIN 10'  
 OF UTILITY METER

**SITE INFORMATION**

**Tommy Jermigan**

278 Chinaberry Ln  
 Angier, NC 27501

AC SYSTEM SIZE: 11.4 kW AC

DC SYSTEM SIZE: 13.6 kW DC

Lat, 35.4965954

Long, -78.7650434

(34) Hanwha Q.PEAK DUO BLK ML-G10+  
 400 PV MODULES

(2) SolarEdge SE7600H-US (240V) &  
 SolarEdge SE3800H-US (240V) INVERTER(S)

Duke Energy Progress



DRAWN BY: SoloCAD

DATE:  
 November 23, 2021

LINE DIAGRAM - PV05

**WARNING**  
ELECTRIC SHOCK HAZARD  
TERMINALS ON THE LINE AND  
LOAD SIDES MAY BE ENERGIZED  
IN THE OPEN POSITION

**LABEL 1**  
FOR PV DISCONNECTING MEANS WHERE THE LINE AND  
LOAD TERMINALS MAY BE ENERGIZED IN THE OPEN  
POSITION.  
[NEC 690.13(B)]

**WARNING**  
THIS EQUIPMENT IS FED BY MULTIPLE  
SOURCES. TOTAL RATING OF ALL  
OVERCURRENT DEVICES, EXCLUDING  
MAIN SUPPLY OVERCURRENT  
DEVICE, SHALL NOT EXCEED  
AMPACITY OF BUSBAR.

**LABEL 2**  
PLACED ADJACENT TO THE BACK-FED BREAKER  
FROM THE INVERTER IF TIE IN CONSISTS OF  
LOAD SIDE CONNECTION TO BUSBAR.  
[NEC 705.12(B)(2)(3)(b)]

**WARNING**  
INVERTER OUTPUT CONNECTION  
DO NOT RELOCATE  
THIS OVERCURRENT  
DEVICE

**LABEL 3**  
PLACED ADJACENT TO THE BACK-FED BREAKER  
FROM THE INVERTER IF TIE IN CONSISTS OF  
LOAD SIDE CONNECTION TO BUSBAR.  
[NEC 705.12(B)(2)(3)(c)]

**WARNING**  
DUAL POWER SUPPLY  
SOURCES: UTILITY GRID AND PV  
SOLAR ELECTRIC SYSTEM

**LABEL 4**  
EQUIPMENT CONTAINING OVERCURRENT  
DEVICES IN CIRCUITS SUPPLYING POWER  
TO A BUSBAR OR CONDUCTOR SUPPLIED  
FROM MULTIPLE SOURCES SHALL BE  
MARKED TO INDICATE THE PRESENCE OF  
ALL SOURCES [NEC 705.12(B)(3)]

**PHOTOVOLTAIC AC DISCONNECT**  
RATED AC OUTPUT CURRENT: 32  
NOMINAL OPERATING AC VOLTAGE: 240

**LABEL 5**  
AT POINT OF INTERCONNECTION, MARKED  
AT AC DISCONNECTING MEANS.  
[NEC 690.54, NEC 690.13 (B)]

**LABELING NOTES:**

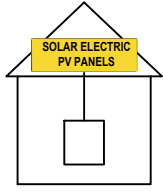
1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
2. LABELING REQUIREMENTS BASED ON THE 2017 NATIONAL ELECTRIC CODE, OSHA STANDARD 19010.145, ANSI Z535.
3. MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
4. LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC 110.21(B)(3)]
5. LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY AFFIXED [IFC 605.11.1.1]

**WARNING: PHOTOVOLTAIC  
POWER SOURCE**

**LABEL 6**  
AT DIRECT-CURRENT EXPOSED RACEWAYS, CABLE TRAYS, COVERS  
AND ENCLOSURES OF JUNCTION BOXES, AND OTHER WIRING METHODS;  
SPACED AT MAXIMUM 10FT SECTION OR WHERE SEPARATED BY  
ENCLOSURES, WALLS, PARTITIONS, CEILINGS, OR FLOORS.  
[NEC 690.31(G)(3&4)]

**SOLAR PV SYSTEM EQUIPPED  
WITH RAPID SHUTDOWN**

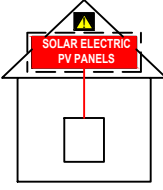
TURN RAPID SHUTDOWN  
SWICH TO THE "OFF"  
POSITION TO SHUT DOWN  
PV SYSTEM AND REDUCE  
SHOCK HAZARD IN ARRAY



**LABEL 7**  
FOR PV SYSTEMS THAT SHUT DOWN THE ARRAY AND CONDUCTORS  
LEAVING THE ARRAY:  
SIGN TO BE LOCATED ON OR NO MORE THAN 3 FT AWAY FROM SERVICE  
DISCONNECTING MEANS TO WHICH THE PV SYSTEMS ARE CONNECTED  
AND SHALL INDICATE THE LOCATION OF ALL IDENTIFIED RAPID  
SHUTDOWN SWITCHES IF NOT AT THE SAME LOCATION.  
[NEC 690.56(C)(1)(A)]

**SOLAR PV SYSTEM EQUIPPED  
WITH RAPID SHUTDOWN**

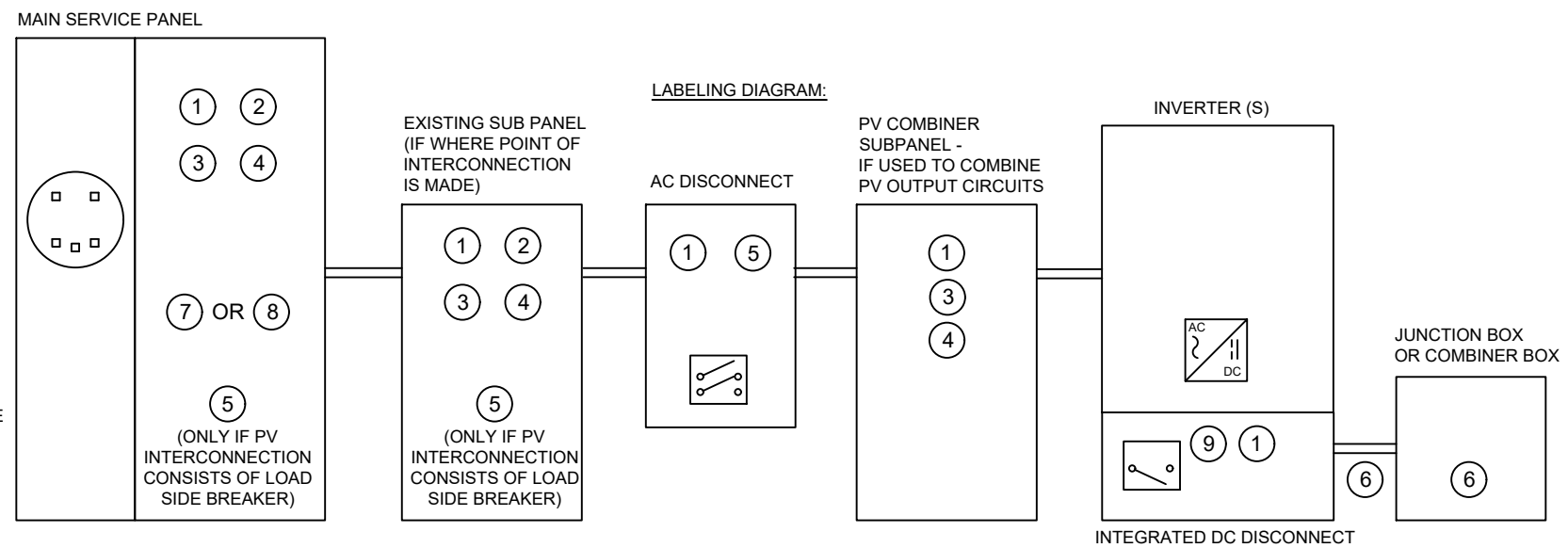
TURN RAPID SHUTDOWN  
SWITCH TO THE "OFF"  
POSITION TO SHUT DOWN  
CONDUCTORS OUTSIDE  
THE ARRAY. CONDUCTORS  
WITHIN THE ARRAY REMAIN  
ENERGIZED IN SUNLIGHT



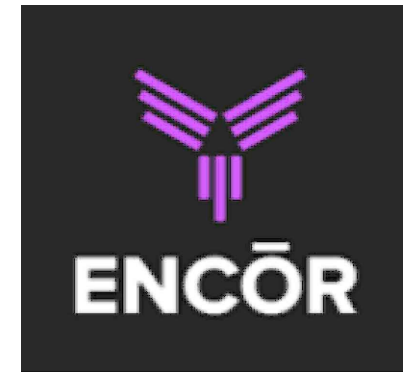
**LABEL 8**  
FOR PV SYSTEMS THAT ONLY SHUT DOWN  
CONDUCTORS LEAVING THE ARRAY:  
SIGN TO BE LOCATED ON OR NO MORE THAN 3 FT  
AWAY FROM SERVICE DISCONNECTING MEANS TO  
WHICH THE PV SYSTEMS ARE CONNECTED AND  
SHALL INDICATE THE LOCATION OF ALL IDENTIFIED  
RAPID SHUTDOWN SWITCHES IF NOT AT THE SAME  
LOCATION.  
[NEC 690.56(C)(1)(b)]

**RAPID SHUTDOWN  
SWITCH FOR  
SOLAR PV SYSTEM**

**LABEL 9**  
SIGN LOCATED AT RAPID SHUT DOWN  
DISCONNECT SWITCH [NEC 690.56(C)(3)].



\*ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENTATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VARY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ON THE ELECTRICAL DIAGRAM PAGE.



**CONTRACTOR INFORMATION:**  
ENCOR SOLAR, LLC  
3401 N. Thanksgiving Way #150  
Lehi, UT 84043  
License # 297625

**SITE INFORMATION**

**Tommy Jermigan**  
278 Chinaberry Ln  
Angier, NC 27501  
AC SYSTEM SIZE: 11.4 kW AC  
DC SYSTEM SIZE: 13.6 kW DC  
Lat, 35.4965954  
Long, -78.7650434  
(34) Hanwha Q.PEAK DUO BLK ML-G10+  
400 PV MODULES  
(2) SolarEdge SE7600H-US (240V) &  
SolarEdge SE3800H-US (240V) INVERTER(S)  
Duke Energy Progress

**DRAWN BY: SoloCAD**

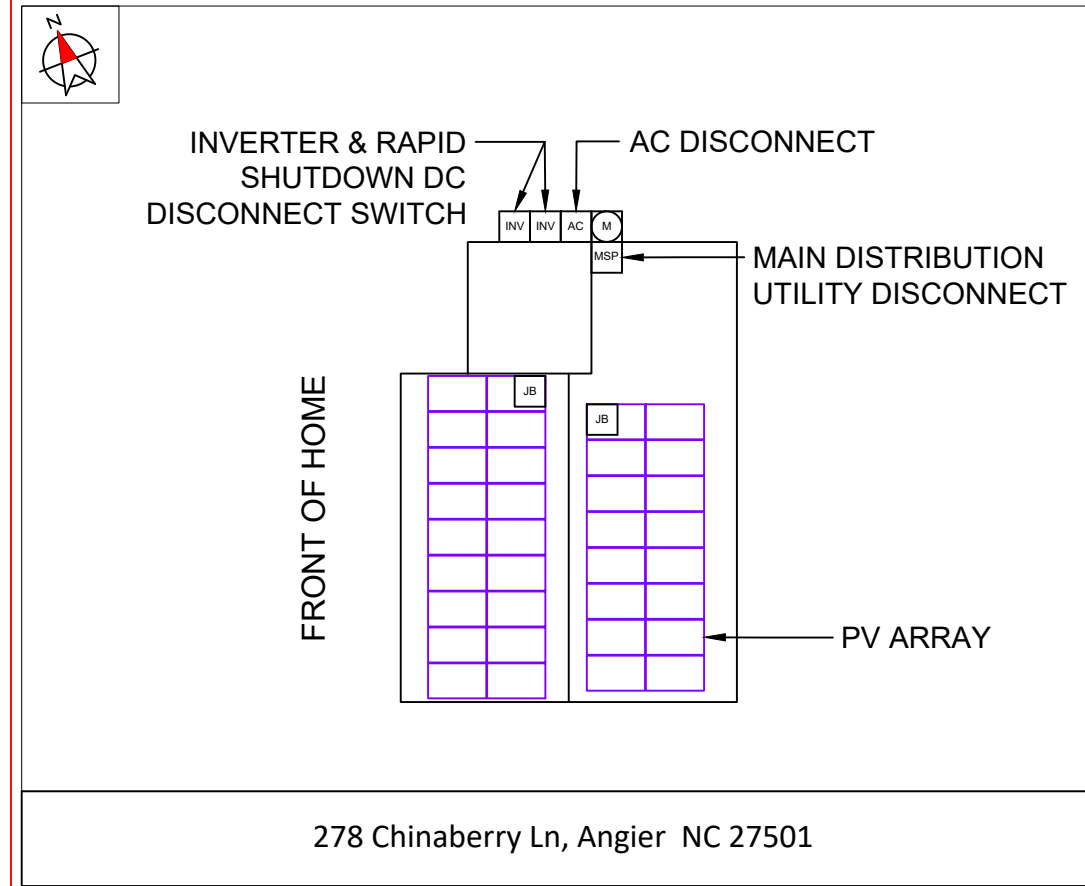
**DATE:**  
November 23, 2021

**LABELS - PV06**



# CAUTION

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM ROOF MOUNTED SOLAR ARRAYS WITH SAFETY DISCONNECTS AS SHOWN:



## DIRECTORY

PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM.

(ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN:  
NEC 690.56(B)&(C), [NEC 705.10])



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3401 N. Thanksgiving Way #150  
Lehi, UT 84043  
License # 297625

## SITE INFORMATION

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Angier, NC 27501

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400 PV MODULES

(2) SolarEdge SE7600H-US (240V) &  
SolarEdge SE3800H-US (240V) INVERTER(S)

Duke Energy Progress

DRAWN BY: SoloCAD

DATE:  
November 23, 2021

PLACARD - PV07

**SITE PHOTOS:**

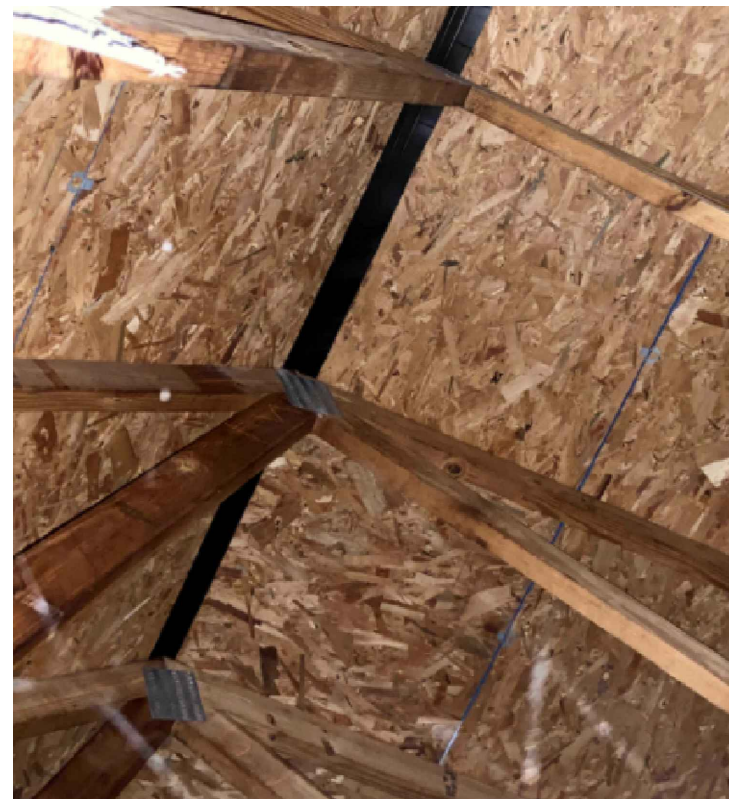


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 SolarEdge SE3800H-US (240V) INVERTER(S)

Duke Energy Progress



DRAWN BY: SoloCAD

DATE:  
 November 23, 2021

SITE PHOTOS - PV08

powered by  
**Q.ANTUM DUO Z**

# Q.PEAK DUO BLK ML-G10+

385-405

ENDURING HIGH PERFORMANCE



### BREAKING THE 20% EFFICIENCY BARRIER

Q.ANTUM DUO Z Technology with zero gap cell layout boosts module efficiency up to 20.9%.



### THE MOST THOROUGH TESTING PROGRAMME IN THE INDUSTRY

Q CELLS is the first solar module manufacturer to pass the most comprehensive quality programme in the industry: The new "Quality Controlled PV" of the independent certification institute TÜV Rheinland.



### INNOVATIVE ALL-WEATHER TECHNOLOGY

Optimal yields, whatever the weather with excellent low-light and temperature behavior.



### ENDURING HIGH PERFORMANCE

Long-term yield security with Anti LID Technology, Anti PID Technology<sup>1</sup>, Hot-Spot Protect and Traceable Quality Tra.Q™.



### EXTREME WEATHER RATING

High-tech aluminum alloy frame, certified for high snow (5400 Pa) and wind loads (4000 Pa).

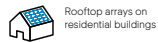


### A RELIABLE INVESTMENT

Inclusive 25-year product warranty and 25-year linear performance warranty<sup>2</sup>.

<sup>1</sup> APT test conditions according to IEC / TS 62804-1:2015, method A (-1500 V, 96h)  
<sup>2</sup> See data sheet on rear for further information.

THE IDEAL SOLUTION FOR:

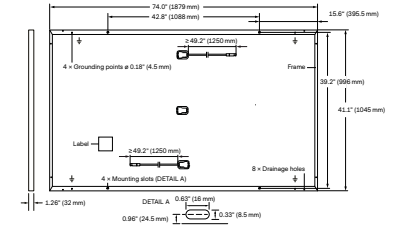


Engineered in Germany

**Q CELLS**

Format	74.0 in × 41.1 in × 1.26 in (including frame) (1879 mm × 1045 mm × 32 mm)
Weight	48.5 lbs (22.0 kg)
Front Cover	0.13 in (3.2 mm) thermally pre-stressed glass with anti-reflection technology
Back Cover	Composite film
Frame	Black anodized aluminum
Cell	6 × 22 monocrystalline Q.ANTUM solar half cells
Junction Box	2.09-3.98 in × 1.26-2.36 in × 0.59-0.71 in (53-101 mm × 32-60 mm × 15-18 mm), IP67, with bypass diodes
Cable	4 mm <sup>2</sup> Solar cable; (+) ≥ 49.2 in (1250 mm), (-) ≥ 49.2 in (1250 mm)
Connector	Stäubli MC4; IP68

### MECHANICAL SPECIFICATION

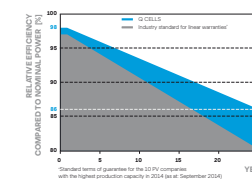


### ELECTRICAL CHARACTERISTICS

POWER CLASS	385	390	395	400	405	
MINIMUM PERFORMANCE AT STANDARD TEST CONDITIONS, STC <sup>1</sup> (POWER TOLERANCE +5 W / -0 W)						
Power at MPP <sup>2</sup>	P <sub>MPP</sub> [W]	385	390	395	400	405
Short Circuit Current <sup>2</sup>	I <sub>SC</sub> [A]	11.04	11.07	11.10	11.14	11.17
Open Circuit Voltage <sup>2</sup>	V <sub>OC</sub> [V]	45.19	45.23	45.27	45.30	45.34
Current at MPP	I <sub>MPP</sub> [A]	10.69	10.65	10.71	10.77	10.83
Voltage at MPP	V <sub>MPP</sub> [V]	36.36	36.62	36.88	37.13	37.39
Efficiency <sup>2</sup>	η [%]	≥19.6	≥19.9	≥20.1	≥20.4	≥20.6
MINIMUM PERFORMANCE AT NORMAL OPERATING CONDITIONS, NMOT <sup>3</sup>						
Power at MPP	P <sub>MPP</sub> [W]	288.8	292.6	296.3	300.1	303.8
Short Circuit Current	I <sub>SC</sub> [A]	8.90	8.92	8.95	8.97	9.00
Open Circuit Voltage	V <sub>OC</sub> [V]	42.62	42.65	42.69	42.72	42.76
Current at MPP	I <sub>MPP</sub> [A]	8.35	8.41	8.46	8.51	8.57
Voltage at MPP	V <sub>MPP</sub> [V]	34.59	34.81	35.03	35.25	35.46

<sup>1</sup> Measurement tolerances P<sub>MPP</sub> ± 3%; I<sub>SC</sub>; V<sub>OC</sub> ± 5% at STC; 1000 W/m<sup>2</sup>; 25 ± 2°C, AM 1.5 according to IEC 60904-3 + 900 W/m<sup>2</sup>; NMOT, spectrum AM 1.5

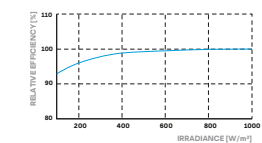
### Q CELLS PERFORMANCE WARRANTY



At least 98% of nominal power during first year. Thereafter max. 0.5% degradation per year. At least 93.5% of nominal power up to 10 years. At least 86% of nominal power up to 25 years.

All data within measurement tolerances. Full warranties in accordance with the warranty terms of the Q CELLS sales organisation of your respective country.

### PERFORMANCE AT LOW IRRADIANCE



Typical module performance under low irradiance conditions in comparison to STC conditions (25°C, 1000 W/m<sup>2</sup>)

### TEMPERATURE COEFFICIENTS

Temperature Coefficient of I <sub>SC</sub>	α	[%/K]	+0.04	Temperature Coefficient of V <sub>OC</sub>	β	[%/K]	-0.27
Temperature Coefficient of P <sub>MPP</sub>	γ	[%/K]	-0.34	Nominal Module Operating Temperature	NMOT	[°F]	109 ± 5.4 (43 ± 3°C)

### PROPERTIES FOR SYSTEM DESIGN

Maximum System Voltage V <sub>sys</sub>	[V]	1000 (IEC)/1000 (UL)	PV module classification	Class II
Maximum Series Fuse Rating	[A DC]	20	Fire Rating based on ANSI / UL 61730	TYPE 2
Max. Design Load, Push / Pull <sup>1</sup>	[lbs/ft <sup>2</sup> ]	75 (3600 Pa) / 55 (2660 Pa)	Permitted Module Temperature on Continuous Duty	-40°F up to +185°F (-40°C up to +85°C)
Max. Test Load, Push / Pull <sup>2</sup>	[lbs/ft <sup>2</sup> ]	113 (5400 Pa) / 84 (4000 Pa)		

<sup>1</sup> See Installation Manual

### QUALIFICATIONS AND CERTIFICATES

UL 61730, CE-compliant, Quality Controlled PV - TÜV Rheinland, IEC 61215-2016, IEC 61730-2016, U.S. Patent No. 9,893,215 (solar cells), GCPV Certification ongoing.



### PACKAGING INFORMATION

Horizontal packaging	76.4 in 1940 mm	43.3 in 1100 mm	48.0 in 1220 mm	1656 lbs 751 kg	24 pallets	24 pallets	32 modules
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**Note:** Installation instructions must be followed. See the installation and operating manual or contact our technical service department for further information on approved installation and use of this product.

Hanwha Q CELLS America Inc.

400 Spectrum Center Drive, Suite 1400, Irvine, CA 92618, USA | TEL +1 949 748 59 96 | EMAIL inquiry@us.q-cells.com | WEB www.q-cells.us

# Single Phase Inverter with HD-Wave Technology

for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US

12-25  
YEAR  
WARRANTY



INVERTERS

## Optimized installation with HD-Wave technology

- Specifically designed to work with power optimizers
- Record-breaking efficiency
- Fixed voltage inverter for longer strings
- Integrated arc fault protection and rapid shutdown for NEC 2014 and 2017, per article 690.11 and 690.12
- UL1741 SA certified, for CPUC Rule 21 grid compliance
- Extremely small
- Built-in module-level monitoring
- Outdoor and indoor installation
- Optional: Revenue grade data, ANSI C12.20 Class 0.5 (0.5% accuracy)

solaredge.com



## Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US

	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US		
<b>OUTPUT</b>									
Rated AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA	
Maximum AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA	
AC Output Voltage Min.-Nom.-Max. (211 - 240 - 264)	✓	✓	✓	✓	✓	✓	✓	Vac	
AC Output Voltage Min.-Nom.-Max. (183 - 208 - 229)	-	✓	-	✓	-	-	✓	Vac	
AC Frequency (Nominal)	59.3 - 60 - 60.5 <sup>1)</sup>							Hz	
Maximum Continuous Output Current @240V	12.5	16	21	25	32	42	47.5	A	
Maximum Continuous Output Current @208V	-	16	-	24	-	-	48.5	A	
GFDI Threshold	1							A	
Utility Monitoring, Islanding Protection, Country Configurable Thresholds	Yes								
<b>INPUT</b>									
Maximum DC Power @240V	4650	5900	7750	9300	11800	15500	17650	W	
Maximum DC Power @208V	-	5100	-	7750	-	-	15500	W	
Transformer-less, Ungrounded	Yes								
Maximum Input Voltage	480							Vdc	
Nominal DC Input Voltage	380				400			Vdc	
Maximum Input Current @240V <sup>2)</sup>	8.5	10.5	13.5	16.5	20	27	30.5	Adc	
Maximum Input Current @208V <sup>2)</sup>	-	9	-	13.5	-	-	27	Adc	
Max. Input Short Circuit Current	45							Adc	
Reverse-Polarity Protection	Yes								
Ground-Fault Isolation Detection	600ka Sensitivity								
Maximum Inverter Efficiency	99	99.2						%	
CEC Weighted Efficiency	99						99 @ 240V 98.5 @ 208V	%	
Nighttime Power Consumption	< 2.5							W	
<b>ADDITIONAL FEATURES</b>									
Supported Communication Interfaces	RS485, Ethernet, ZigBee (optional), Cellular (optional)								
Revenue Grade Data, ANSI C12.20	Optional <sup>3)</sup>								
Rapid Shutdown - NEC 2014 and 2017 690.12	Automatic Rapid Shutdown upon AC Grid Disconnect								
<b>STANDARD COMPLIANCE</b>									
Safety	UL1741, UL1741 SA, UL1699B, CSA C22.2, Canadian AFCI according to T.I.L. M-07								
Grid Connection Standards	IEEE1547, Rule 21, Rule 14 (H)								
Emissions	FCC Part 15 Class B								
<b>INSTALLATION SPECIFICATIONS</b>									
AC Output Conduit Size / AWG Range	1" Maximum / 14-6 AWG				1" Maximum / 14-4 AWG				
DC Input Conduit Size / # of Strings / AWG Range	1" Maximum / 1-2 strings / 14-6 AWG				1" Maximum / 1-3 strings / 14-6 AWG				
Dimensions with Safety Switch (HxWxD)	17.7 x 14.6 x 6.8 / 450 x 370 x 174				21.3 x 14.6 x 7.3 / 540 x 370 x 185				in / mm
Weight with Safety Switch	22 / 10	25.1 / 11.4	26.2 / 11.9	38.8 / 17.6				lb / kg	
Noise	< 25				< 50				dBA
Cooling	Natural Convection								
Operating Temperature Range	-13 to +140 / -25 to +60 <sup>4)</sup> (-40°F / -40°C option) <sup>5)</sup>							°F / °C	
Protection Rating	NEMA 4X (Inverter with Safety Switch)								

<sup>1)</sup> For other regional settings please contact SolarEdge support

<sup>2)</sup> A higher current source may be used; the inverter will limit its input current to the values stated

<sup>3)</sup> Revenue grade inverter P/N: SExxxxH-US000NNC2

<sup>4)</sup> For power de-rating information refer to: <https://www.solaredge.com/sites/default/files/se-temperature-derating-note-na.pdf>

<sup>5)</sup> -40 version P/N: SExxxxH-US000NNU4

# Power Optimizer

For North America

P370 / P400 / P401 / P485 / P505



POWER OPTIMIZER

## PV power optimization at the module-level

- Specifically designed to work with SolarEdge inverters
- Up to 25% more energy
- Superior efficiency (99.5%)
- Mitigates all types of module mismatch losses, from manufacturing tolerance to partial shading
- Flexible system design for maximum space utilization
- Fast installation with a single bolt
- Next generation maintenance with module-level monitoring
- Meets NEC requirements for arc fault protection (AFCI) and Photovoltaic Rapid Shutdown System (PVRSS)
- Module-level voltage shutdown for installer and firefighter safety

## Power Optimizer For North America

P370 / P400 / P401 / P485 / P505

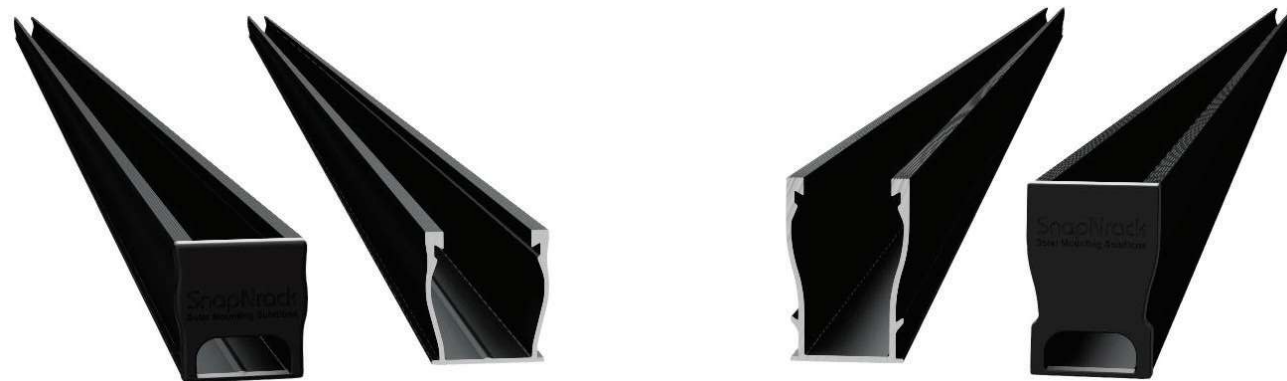
Optimizer model (typical module compatibility)	P370 (for higher-power 60 and 72-cell modules)	P400 (for 72 & 96-cell modules)	P401 (for high power 60 and 72 cell modules)	P485 (for high-voltage modules)	P505 (for higher current modules)	
<b>INPUT</b>						
Rated Input DC Power <sup>(1)</sup>	370	400		485	505	W
Absolute Maximum Input Voltage (Voc at lowest temperature)	60	80	60	125 <sup>(2)</sup>	83 <sup>(2)</sup>	Vdc
MPPT Operating Range	8 - 60	8 - 80	8-60	12.5 - 105	12.5 - 83	Vdc
Maximum Short Circuit Current (Isc)	11	10.1	11.75	11	14	Adc
Maximum Efficiency	99.5					%
Weighted Efficiency	98.8					%
Overtoltage Category	II					
<b>OUTPUT DURING OPERATION (POWER OPTIMIZER CONNECTED TO OPERATING SOLAREEDGE INVERTER)</b>						
Maximum Output Current	15					Adc
Maximum Output Voltage	60			80		Vdc
<b>OUTPUT DURING STANDBY (POWER OPTIMIZER DISCONNECTED FROM SOLAREEDGE INVERTER OR SOLAREEDGE INVERTER OFF)</b>						
Safety Output Voltage per Power Optimizer	1 ± 0.1					Vdc
<b>STANDARD COMPLIANCE</b>						
Photovoltaic Rapid Shutdown System	NEC 2014, 2017 & 2020			NEC 2014, 2017 & 2020	NEC 2014, 2017 & 2020	
EMC	FCC Part 15 Class B, IEC61000-6-2, IEC61000-6-3					
Safety	IEC62109-1 (class II safety), UL1741					
Material	UL94 V-0, UV Resistant					
RoHS	Yes					
<b>INSTALLATION SPECIFICATIONS</b>						
Maximum Allowed System Voltage	1000					Vdc
Compatible inverters	All SolarEdge Single Phase and Three Phase inverters					
Dimensions (W x L x H)	129 x 153 x 27.5 / 5.1 x 6 x 1.1	129 x 153 x 33.5 / 5.1 x 6 x 1.3	129 x 153 x 29.5 / 5.1 x 6 x 1.16	129 x 153 x 33.5 / 5.1 x 6 x 1.3	129 x 162 x 59 / 5.1 x 6.4 x 2.3	mm / in
Weight (including cables)	655 / 1.4	750 / 1.7	655 / 1.4	845 / 1.9	1064 / 2.3	gr / lb
Input Connector	MC4 <sup>(3)</sup>					Single or dual MC4 <sup>(3)(4)</sup>
Input Wire Length	0.16 / 0.52, 0.9 / 2.95 <sup>(4)</sup>	0.16 / 0.52	0.16 / 0.52, 0.9 / 2.95 <sup>(4)</sup>		0.16 / 0.52	m / ft
Output Wire Type / Connector	Double Insulated / MC4					
Output Wire Length	1.2 / 3.9					m / ft
Operating Temperature Range <sup>(5)</sup>	-40 to +85 / -40 to +185					°C / °F
Protection Rating	IP68 / NEMA6P					
Relative Humidity	0 - 100					%

(1) Rated power of the module at STC will not exceed the optimizer "Rated Input DC Power". Modules with up to +5% power tolerance are allowed  
 (2) NEC 2017 requires max input voltage be not more than 80V  
 (3) For other connector types please contact SolarEdge  
 (4) For dual version for parallel connection of two modules use P485-4NMDMRM. In the case of an odd number of PV modules in one string, installing one P485 dual version power optimizer connected to one PV module. When connecting a single module seal the unused input connectors with the supplied pair of seals  
 (5) For ambient temperature above +85°C / +185°F power de-rating is applied. Refer to Power Optimizers Temperature De-Rating Technical Note for more details

PV System Design Using a SolarEdge Inverter <sup>(6)(7)</sup>	Single Phase HD-Wave	Single phase	Three Phase for 208V grid	Three Phase for 277/480V grid	
Minimum String Length (Power Optimizers)	P370, P400, P401 P485, P505	8	10	18	
Maximum String Length (Power Optimizers)		6	8	14	
Maximum Nominal Power per String		25	25	50	
Parallel Strings of Different Lengths or Orientations		5700 <sup>(8)</sup> (6000 with SE7600-US - SE11400-US)	5250 <sup>(8)</sup>	6000 <sup>(9)</sup>	12750 <sup>(9)</sup> W

(6) For detailed string sizing information refer to: [http://www.solaredge.com/sites/default/files/string\\_sizing\\_na.pdf](http://www.solaredge.com/sites/default/files/string_sizing_na.pdf)  
 (7) It is not allowed to mix P485/P505 with P370/P400/P401 in one string  
 (8) If the inverters rated AC power ≤ maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power. Refer to: <https://www.solaredge.com/sites/default/files/se-power-optimizer-single-string-design-application-note.pdf>  
 (9) For 208V grid: it is allowed to install up to 7,200W per string when the maximum power difference between each string is 1,000W  
 (10) For 277/480V grid: it is allowed to install up to 15,000W per string when the maximum power difference between each string is 2,000W

# Ultra Rail




## The Ultimate Value in Rooftop Solar

 Industry leading Wire Management Solutions

 Mounts available for all roof types

 Single Tool Installation

 All SnapNrack Module Clamps & Accessories are compatible with both rail profiles

**Start Installing Ultra Rail Today**

**RESOURCES**  
**DESIGN**  
**WHERE TO BUY**

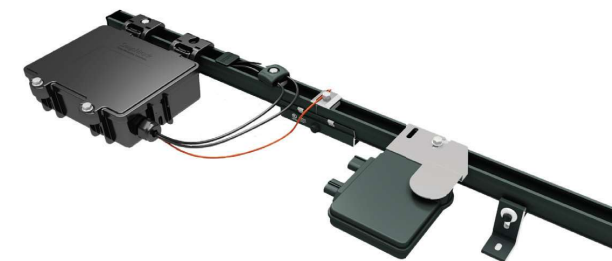
[snapnrack.com/resources](http://snapnrack.com/resources)  
[snapnrack.com/configurator](http://snapnrack.com/configurator)  
[snapnrack.com/where-to-buy](http://snapnrack.com/where-to-buy)

## SnapNrack Ultra Rail System

A sleek, straightforward rail solution for mounting solar modules on all roof types. Ultra Rail features two rail profiles; UR-40 is a lightweight rail profile that is suitable for most geographic regions and maintains all the great features of SnapNrack rail, while UR-60 is a heavier duty rail profile that provides a larger rail channel and increased span capabilities. Both are compatible with all existing mounts, module clamps, and accessories for ease of install.

### The Entire System is a Snap to Install

- New Ultra Rail Mounts include snap-in brackets for attaching rail
- Compatible with all the SnapNrack Mid Clamps and End Clamps customers love
- Universal End Clamps and snap-in End Caps provide a clean look to the array edge



### Unparalleled Wire Management

- Open rail channel provides room for running wires resulting in a long-lasting quality install
- Industry best wire management offering includes Junction Boxes, Universal Wire Clamps, MLPE Attachment Kits, and Conduit Clamps
- System is fully bonded and listed to UL 2703 Standard

### Heavy Duty UR-60 Rail

- UR-60 rail profile provides increased span capabilities for high wind speeds and snow loads
- Taller, stronger rail profile includes profile-specific rail splice and end cap
- All existing mounts, module clamps, and accessories are retained for the same great install experience



# Quality. Innovative. Superior.

SnapNrack Solar Mounting Solutions are engineered to optimize material use and labor resources and improve overall installation quality and safety.

877-732-2860

[www.snapnrack.com](http://www.snapnrack.com)

[contact@snapnrack.com](mailto:contact@snapnrack.com)

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# FLASHKIT PRO



**FLASHKIT PRO** is the complete attachment solution for composition shingle roofs. Featuring Unirac's patented **SHED & SEAL** technology, a weather proof system which provides the ultimate protection against roof leaks. Kitted in 10 packs for maximum convenience, flashings and hardware are available in Mill or Dark finishes. With **FLASHKIT pro**, you have everything you need for a quick, professional installation.



**TRUSTED WATER SEAL FLASHINGS**  
FEATURING SHED & SEAL TECHNOLOGY



**YOUR COMPLETE SOLUTION**  
Flashings, lags, continuous slot L-Feet and hardware



**CONVENIENT 10 PACKS**  
Packaged for speed and ease of handling

# FLASHKIT PRO

## INSTALLATION GUIDE



**FLASHKIT PRO IS THE COMPLETE FLASHING AND ATTACHMENT SOLUTION FOR COMPOSITION ROOFS.**



**STEP 1**  
INSTALL FLASHKIT PRO FLASHING



**STEP 2**  
INSTALL L-FOOT



**STEP 3**  
ATTACH L-FOOT TO RAIL

### PRE-INSTALL

- Locate roof rafters and snap chalk lines to mark the installation point for each roof attachment.
- Drill a 7/32" pilot hole at each roof attachment. Fill each pilot hole with sealant.

### STEP 1 INSTALL FLASHKIT PRO FLASHING

- Add a U-shaped bead of roof sealant to the underside of the flashing with the open side of the U pointing down the roof slope. Slide the aluminum flashing underneath the row of shingles directly up slope from the pilot hole as shown. Align the indicator marks on the lower end of the flashing with the chalk lines on the roof to center the raised hole in the flashing over the pilot hole in the roof. When installed correctly, the flashing will extend under the two courses of shingles above the pilot hole.

### STEP 2 INSTALL L-FOOT

- Fasten L-foot and Flashing into place by passing the included lag bolt and pre-installed stainless steel-backed EPDM washer through the L-foot EPDM grommet, and the raised hole in the flashing, into the pilot hole in the roof rafter.

- Drive the lag bolt down until the L-foot is held firmly in place. It is normal for the EPDM on the underside of the stainless steel backed EPDM washer to compress and expand beyond the outside edge of the steel washer when the proper torque is applied.

#### TIP:

- Use caution to avoid over-torquing the lag bolt if using an impact driver.
- Repeat Steps 1 and 2 at each roof attachment point.

### STEP 3 ATTACH L-FOOT TO RAIL

- Insert the included 3/8" -16 T-bolts into the lower slot on the Rail (sold separately), spacing the bolts to match the spacing between the roof attachments.
- Position the Rail against the L-Foot and insert the threaded end of the T-Bolt through the continuous slot in the L-Foot. Apply anti-seize to bolt threads to prevent galling of the T-bolt and included 3/8" serrated flange nut. Place the 3/8" flange nut on the T-bolt and finger tighten. Repeat STEP 3 until all L-Feet are secured to the Rail with a T-bolt. Adjust the level and height of the Rail and torque each bolt to 30ft-lbs.

## THE COMPLETE ROOF ATTACHMENT SOLUTION

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