

76 North Meadowbrook Drive Alpine, UT 84004 office (201) 874-3483 swyssling@wysslingconsulting.com

March 24, 2022

Sigora Solar LLC 490 Westfield Road STE A Charlottesville, VA 22901

Re: Engineering Services
Pattyson Residence
26 Rainmaker Street, Linden, NC
10.000 kW System

To Whom It May Concern:

We have received information regarding solar panel installation on the roof of the above referenced structure. Our evaluation of the structure is to verify the existing capacity of the roof system and its ability to support the additional loads imposed by the proposed solar system.

#### A. Site Assessment Information

- 1. Site visit documentation identifying attic information including size and spacing of framing for the existing roof structure.
- Design drawings of the proposed system including a site plan, roof plan and connection details for the solar panels. This information will be utilized for approval and construction of the proposed system.

#### B. Description of Structure:

Roof Framing: Prefabricated wood trusses at 24" on center. All truss members are

constructed of 2x4 dimensional lumber.

Roof Material: Composite Asphalt Shingles

Roof Slope: 30 degrees
Attic Access: Accessible
Foundation: Permanent

#### C. Loading Criteria Used

#### Dead Load

- Existing Roofing and framing = 7 psf
- New Solar Panels and Racking = 3 psf
- TOTAL = 10 PSF
- Live Load = 20 psf (reducible) 0 psf at locations of solar panels
- Ground Snow Load = 10 psf
- Wind Load based on ASCE 7-10
  - Ultimate Wind Speed = 120 mph (based on Risk Category II)
  - Exposure Category C

Analysis performed of the existing roof structure utilizing the above loading criteria is in accordance with the North Carolina Residential Code (2018), including provisions allowing existing structures to not require strengthening if the new loads do not exceed existing design loads by 105% for gravity elements and 110% for seismic elements. This analysis indicates that the existing framing will support the additional panel loading without damage, if installed correctly.

#### D. Solar Panel Anchorage

- 1. The solar panels shall be mounted in accordance with the most recent SnapNRack installation manual. If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation.
- 2. The maximum allowable withdrawal force for a 5/16" lag screw is 235 lbs per inch of penetration as identified in the National Design Standards (NDS) of timber construction specifications. Based on a minimum penetration depth of  $2\frac{1}{2}$ ", the allowable capacity per connection is greater than the design withdrawal force (demand). Considering the variable factors for the existing roof framing and installation tolerances, the connection using one 5/16" diameter lag screw with a minimum of  $2\frac{1}{2}$ " embedment will be adequate and will include a sufficient factor of safety.
- 3. Considering the wind speed, roof slopes, size and spacing of framing members, and condition of the roof, the panel supports shall be placed no greater than 48" on centers.
- 4. Panel supports connections shall be staggered to distribute load to adjacent framing members.

Based on the above evaluation, this office certifies that with the racking and mounting specified, the existing roof system will adequately support the additional loading imposed by the solar system. This evaluation is in conformance with the North Carolina Residential Code, current industry standards, and is based on information supplied to us at the time of this report.

Should you have any questions regarding the above or if you require further information do not hesitate to

contact me.

Scott E. Wyssling, PE North Carolina Licence 3. 46546

THIS PLAN HAS BEEN ELECTRONICALLY SIGNED AND SEALED BY SCOTT WYSSLING, PE USING A DIGITAL SIGNATURE AND DATE. PRINTED COPIES OF THIS DOCUMENT ARE NOT CONSIDERED SIGNED AND SEALED AND THE SIGNATURE MUST BE VERIFIED ON ANY ELECTRONIC COPIES

Wyssling Consulting, PLLC 76 N Meadowbrook Drive Alpine UT 84004 COA # P-2308



# PROJECT DESCRIPTION:

25 X REC SOLAR: REC400AA PURE BLACK 400W MONO MODULES ROOF MOUNTED SOLAR PHOTOVOLTAIC MODULES

DC SYSTEM SIZE: 10.0kW DC AC SYSTEM SIZE: 7.25kW AC

#### **EQUIPMENT SUMMARY:**

25 REC SOLAR: REC400AA PURE BLACK 400W MONO MODULES 25 ENPHASE IQ7PLUS-72-2-US 290W MICRO INVERTERS

> (15)REC SOLAR: REC400AA PURE BLACK 400W MONO MODULES WITH ENPHASE

> > PROPERTY LINE

167.25

168.83'

Harnett

COUNTY

THIS PLAN HAS BEEN ELECTRONICALLY SIGNED AND

SEALED BY SCOTT WYSSLING, PE USING A DIGITAL

SIGNATURE AND DATE. PRINTED COPIES OF THIS

DOCUMENT ARE NOT CONSIDERED SIGNED AND

IQ7PLUS-72-2-US 290W MICRO INVERTERS **EQUIPPED WITH RAPID SHUTDOWN** 

**EQUIPPED WITH RAPID SHUTDOWN** ROOF ARRAY AREA #1:- 199.15 SQFT ROOF ARRAY AREA #2:- 298.72 SQFT.

APPLICABLE CODES & STANDARDS NCBC 2018 NEC 2017

**DESIGN SPECIFICATION** OCCUPANCY: II

CONSTRUCTION: SINGLE-FAMILY

ZONING: RESIDENTIAL

GROUND SNOW LOAD: REFER STRUCTURAL LETTER WIND EXPOSURE: REFER STRUCTURAL LETTER WIND SPEED: REFER STRUCTURAL LETTER

**AUTHORITIES HAVING JURISDICTION:** BUILDING: HARNETT, COUNTY OF (NC) ZONING: HARNETT, COUNTY OF (NC)

B

EDAR RIDGE

25.

**EXISTING** 

DRIVEWAY

PROPERTY LINE

(E)UTILITY METER (EXTERIOR)

(E) MAIN SERVICE PANEL (INSIDE BASEMENT)

SCOPE OF WORK: DESIGNED FOR INSTALLATION OF GRID-TIED PHOTOVOLTAIC SOLAR SYSTEM





Wyssling Consulting, PLLC 76 N Meadowbrook Drive Alpine UT 84004 North Carolina COA # P-2308







**VICINITY MAP** PV-1

SHEET INDEX

PV-13

PV-1 PLOT PLAN WITH ROOF PLAN PV-2 **ROOF PLAN & MODULES** PV-2A CIRCUIT LAYOUT

PV-3 ATTACHMENT DETAIL PV-4 **ELECTRICAL LINE DIAGRAM** 

PV-5 LABELS PV-6 PLACARD

PV-7 MICRO INVERTER CHART PV-8 MODULE SPECIFICATIONS PV-9 **INVERTER SPECIFICATIONS** PV-10 **COMBINER SPECIFICATIONS** 

SOLADECK SPECIFICATIONS

PV-11 RAIL SPECIFICATIONS PV-12 ATTACHMENT SPECIFICATIONS

REVISIONS						
DESCRIPTION	DATE	REV				
INITIAL	3/23/22					

DATE:3/23/22

PROJECT NAME & ADDRESS

STREET, 28356 ATTYSON, KATE RESIDENCE RAINMAKER S LINDEN, NC 2

DRAWN BY

EQ

SCALE: NTS

SHEET NAME PLOT PLAN WITH **ROOF PLAN** 

SHEET SIZE

**ANSIB** 11" X 17"

SHEET NUMBER PV1

PV-1

PLOT PLAN WITH ROOF PLAN

SCALE: 1/32" = 1'-0"

(10)REC SOLAR: REC400AA PURE BLACK 400W MONO MODULES WITH ENPHASE

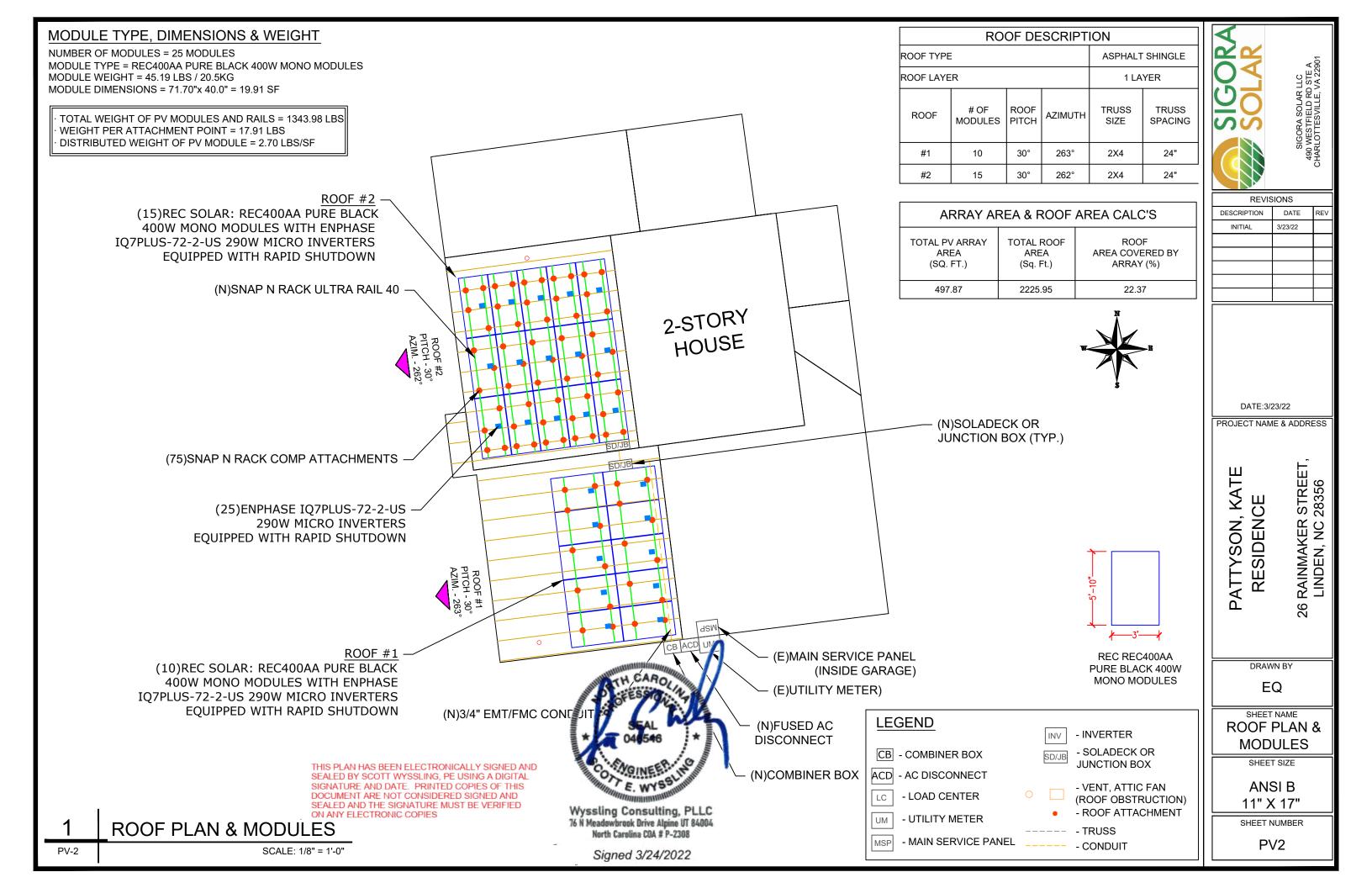
IQ7PLUS-72-2-US 290W MICRO INVERTERS

EQUIPPED WITH RAPID SHUTDOWN

04/01/2022

SEALED AND THE SIGNATURE MUST BE VERIFIED ON ANY ELECTRONIC COPIES

Signed 3/24/2022



CIRCUIT LEGENDS
CIRCUIT #1
CIRCUIT #2

EQUIPMENT	QTY	DESCRIPTION
SOLAR PV MODULES	25	REC SOLAR: REC REC400AA 400W
MICRO INVERTERS	25	ENPHASE IQ7PLUS-72-2-US 290W MICRINVERTERS EQUIPPED WITH RAPID SHUTDOWN
SOLADECKS OR JUNCTION BOXES	2	SOLADECKS OR JUNCTION BOXES
MODULE CLAMPS	36	MID MODULE CLAMPS
END CLAMPS	28	END CLAMPS / STOPPER SLEEVE
ATTACHMENT	75	SNAP N RACK COMP
BOLT	75	LAG BOLT

QTY	DESCRIPTION
25	REC SOLAR: REC REC400AA 400W
25	ENPHASE IQ7PLUS-72-2-US 290W MICRO INVERTERS EQUIPPED WITH RAPID SHUTDOWN
2	SOLADECKS OR JUNCTION BOXES
36	MID MODULE CLAMPS
28	END CLAMPS / STOPPER SLEEVE
75	SNAP N RACK COMP
75	LAG BOLT
	25 25 2 36 28 75



REVISIONS							
DESCRIPTION	DATE	REV					
INITIAL	3/23/22						

DATE:3/23/22

PROJECT NAME & ADDRESS

PATTYSON, KATE RESIDENCE

DRAWN BY

EQ

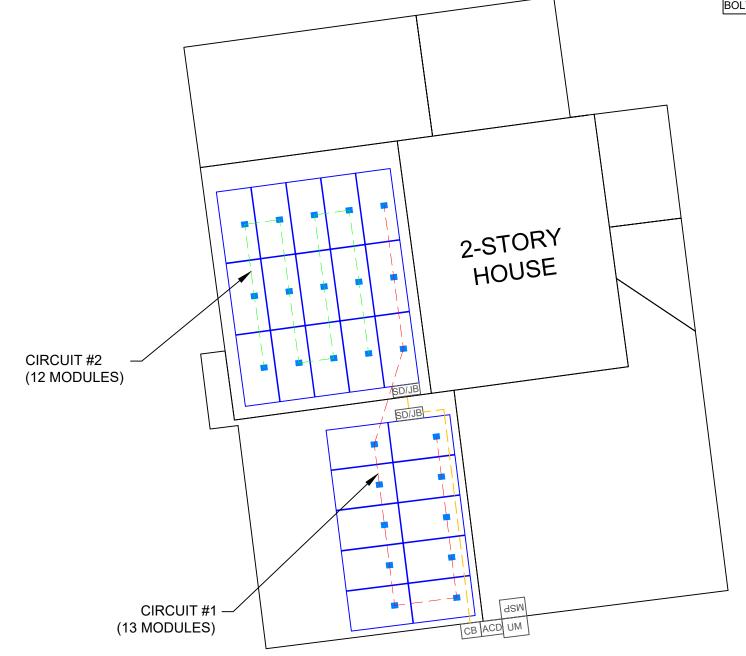
SHEET NAME CIRCUIT LAYOUT

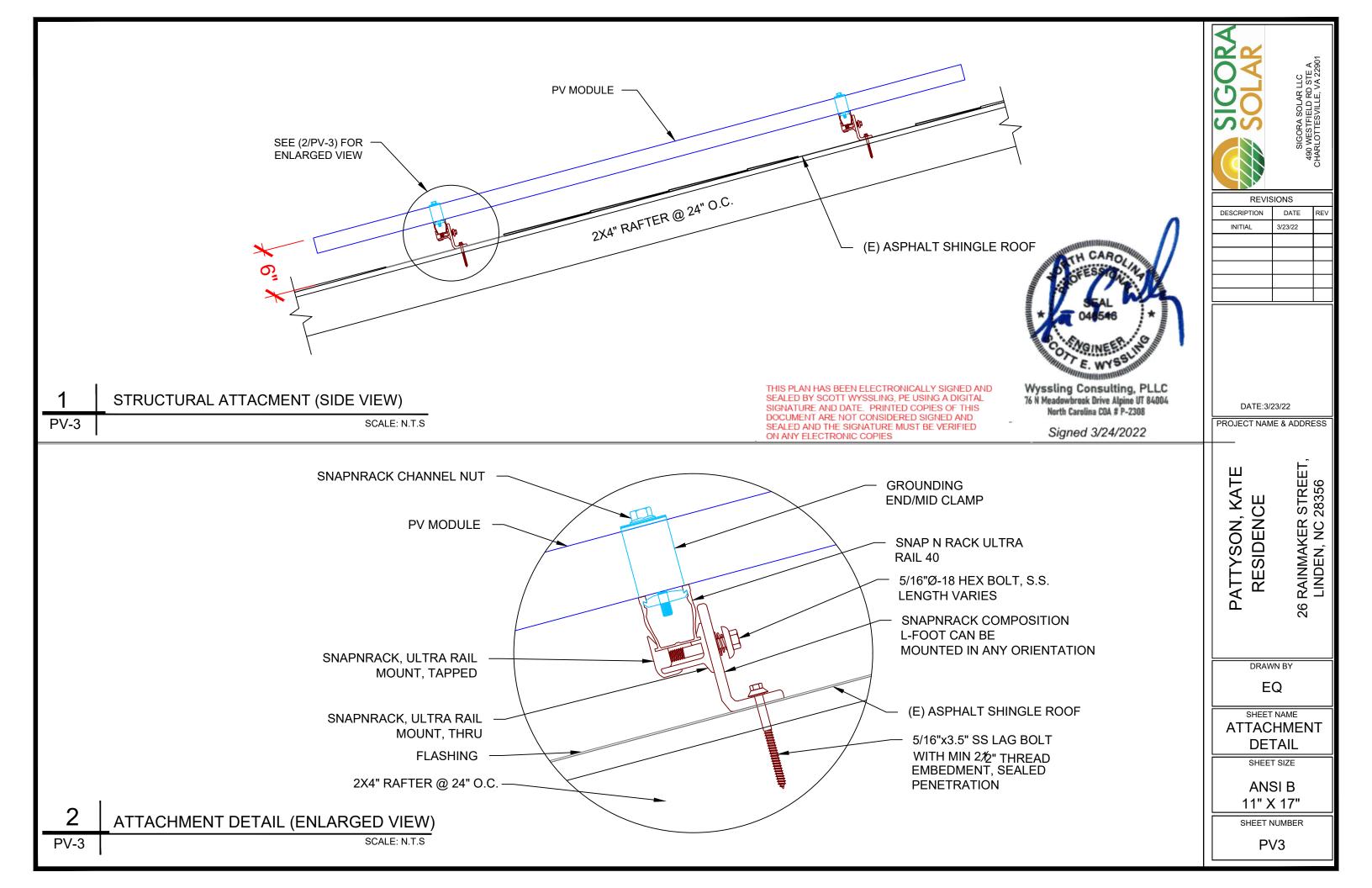
SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV2A





DC SYSTEM SIZE: 10.00kW DC AC SYSTEM SIZE: 7.25kW AC

25 REC SOLAR: REC400AA PURE BLACK 400W MONO MODULES WITH (25) ENPHASE IQ7PLUS-72-2-US 290W MICRO INVERTERS EQUIPPED WITH RAPID SHUTDOWN

- (1) BRANCH CIRCUIT OF 13 MODULES CONNECTED IN PARALLEL
- (1) BRANCH CIRCUIT OF 12 MODULES CONNECTED IN PARALLEL

#### INTERCONNECTION NOTES:

- 1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE DETERMINED IN ACCORDANCE WITH [NEC 705.12], AND [NEC 690.64]. 2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9], INEC 230.951 AND INEC 690.51
- 3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING.
- 4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUSBAR RELATIVE TO THE MAIN BREAKER.

#### **DISCONNECT NOTES:**

- 1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)
- 2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH

#### **RACKING NOTE:**

1. BOND EVERY RAIL WITH #6 BARE COPPER

#### **GROUNDING & GENERAL NOTES:**

AT LEAST 75 DEGREE C.

- 1. A SECOND FACILITY GROUNDING ELECTRODE IS NOT REQUIRED PER [NEC 690.47(C)(3)]
- 2. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE
- 3. DC GEC AND AC EGC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING ELECTRODE
- 4. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION.
- 5. SOLADECK OR JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD - SOLADECK OR JUNCTION BOX DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.
- 6. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT 7. RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS. 8. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR



REVISIONS						
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PROJECT NAME & ADDRESS

STREET, 28356 RESIDENCE ATTYSON, RAINMAKER ( LINDEN, NC 2

DRAWN BY

26

EQ

SHEET NAME **ELECTRICAL** LINE DIAGRAM

CONDUIT

SIZE

N/A

3/4"

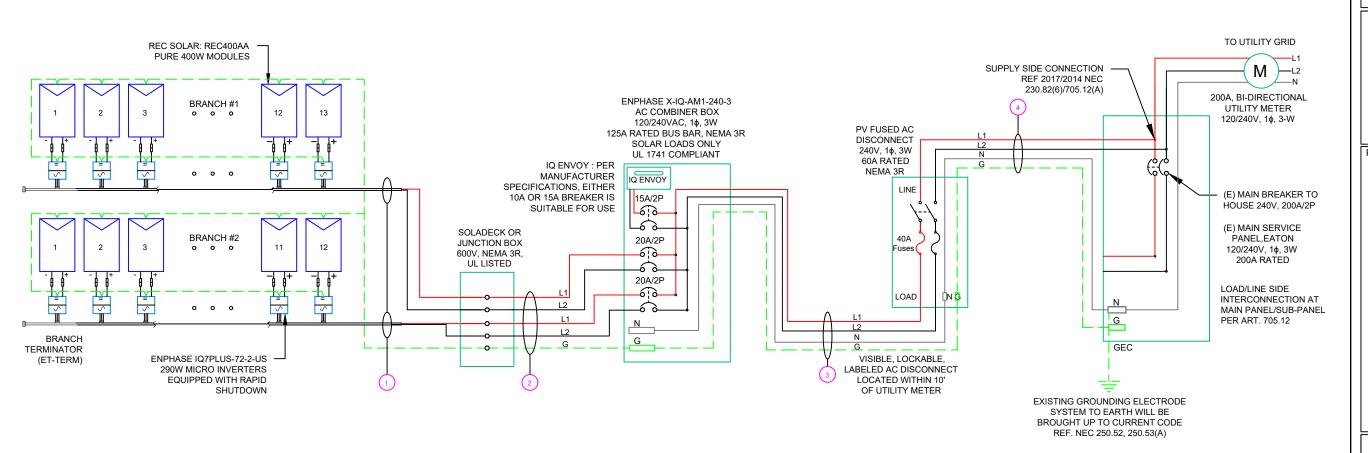
3/4"

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV4



1	ELECTRICAL LINE DIAGRAM
P\/_4	SCALE: NTS

#8AWG -(2) #8AWG -(1) #10AWG -(1) (2) #6AWG -#6AWG -(1)

#12AWG -

#6AWG -

#10AWG -

#10AWG -

lqty

(4)

(1)

(4)

(1)

CU.THWN-2 GND CU.THWN-2 CU,THWN-2 N

CU,THWN-2

CU,THWN-2

CU,THWN-2 N

CU,THWN-2 GND

#8AWG - CU,THWN-2 GND

CONDUCTOR INFORMATION

ENPHASE ENGAGE CABLE

BARE COPPER IN FREE AIR

(L1 & L2 NO NEUTRAL)

EMT,LFMC OR PVC 3/4"

**CONDUIT TYPE** 

N/A

EMT OR FMC IN ATTIC

EMT.LFMC OR PVC

# WARNING:PHOTOVOLTAIC **POWER SOURCE**

#### LABEL 1

AT DIRECT-CURRENT EXPOSED RACEWAYS, CABLE TRAYS, COVERS AND ENCLOSURES OF JUNCTION BOXES, AND OTHER WIRING METHODS; SPACED AT MAXIMUM 10FT SECTION OR WHERE SEPARATED BY ENCLOSURES, WALLS, PARTITIONS, CEILINGS, OR FLOORS.

NEC 690.31(G)(3&4) (NOT USED FOR ENPHASE MICROINVERTERS)

## **PHOTOVOLTAIC**

DC DISCONNECT

#### LABEL 2

AT EACH PV DISCONNECTING MEANS NEC 690.13(B) (NOT USED FOR ENPHASE MICROINVERTERS)

## MAXIMUM VOLTAGE MAXIMUM CIRCUIT CURRENT MAX RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC-TO-DC CONVERTER IF INSTALLED)

AT DC PV SYSTEM DISCONNECTING MEANS

NEC 690.53 (NOT USED FOR ENPHASE MICROINVERTERS)

# PHOTOVOLTAIC AC DISCONNECT

#### LABEL 4

AT AC DISCONNECTING MEANS NEC 690.13(B)

# PHOTOVOLTAIC AC DISCONNECT RATED AC OUTPUT CURRENT:

#### LABEL 5

AT AC DISCONNECTING MEANS

NEC 690.54

30.25A

25 MICROS X 1.21 AMP/MICRO =30.25AMP

NOMINAL OPERATING AC VOLTAGE: 240V

- 1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
- 2. LABELING REQUIREMENTS BASED ON THE 2017 NATIONAL ELECTRIC CODE, OSHA STANDARD 19010.145, ANSI Z535.
- 3. MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
- 4. LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC 110.21]
- 5. LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY AFFIXED [IFC 605.11.1.1]

# **AWARNING**

INVERTER OUTPUT CONNECTION

DO NOT RELOCATE THIS OVERCURRENT **DEVICE** 

#### LABEL 6

PLACED ADJACENT TO THE BACK-FED BREAKER FROM THE INVERTER IF TIE IN CONSISTS OF LOAD SIDE CONNECTION TO BUSBAR. NEC 705.12(D)(2)(3)(B)

# WARNING: DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

#### LABEL 7

SIGN LOCATED AT LOAD CENTER NEC 705.12(B)(3-4) & NEC 690.59 NEC 2020 705.12(C)

#### **SOLAR PV SYSTEM EQUIPPED** WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN "OFF" POSITION TO AND REDUCE SHOCK HAZARD IN THE ARRAY

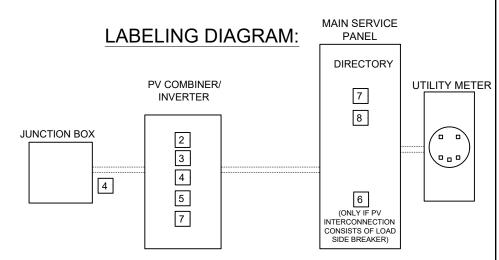


#### LABEL 8

FOR PV SYSTEMS THAT SHUT DOWN THE ARRAY AND CONDUCTORS LEAVING

SIGN TO BE LOCATED ON OR NO MORE THAN 3 FT AWAY FROM SERVICE DISCONNECTING MEANS TO WHICH THE PV SYSTEMS ARE CONNECTED AND SHALL INDICATE THE LOCATION OF ALL IDENTIFIED RAPID SHUTDOWN SWITCHES IF NOT AT THE SAME LOCATION.

[NEC 690.56(C)(1)(A)]



\*\* ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VERY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ELECTRICAL DIAGRAM PAGE. \*\*



DATE:3/23/22

PROJECT NAME & ADDRESS

STREET, 28356 ATTYSON, KAT RESIDENCE RAINMAKER 8 LINDEN, NC 2

DRAWN BY

EQ

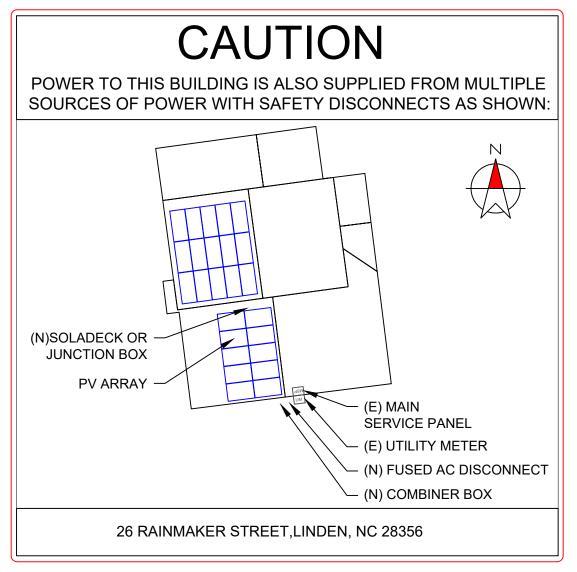
26

SHEET NAME

LABELS SHEET SIZE

**ANSIB** 11" X 17"

SHEET NUMBER



#### **DIRECTORY**

PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM.

(ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN: NEC 690.56(B)&(C), [NEC 705.10])

#### MAIN SERVICE PANEL LABELING DIAGRAM: DIRECTORY PV COMBINER/ 7 INVERTER AC DISCONNECT 8 SOLADECK OR JUNCTION BOX \_---3 4 5 5 7 4 (ONLY IF PV 7 NTERCONNECTION

## LABELING NOTES:

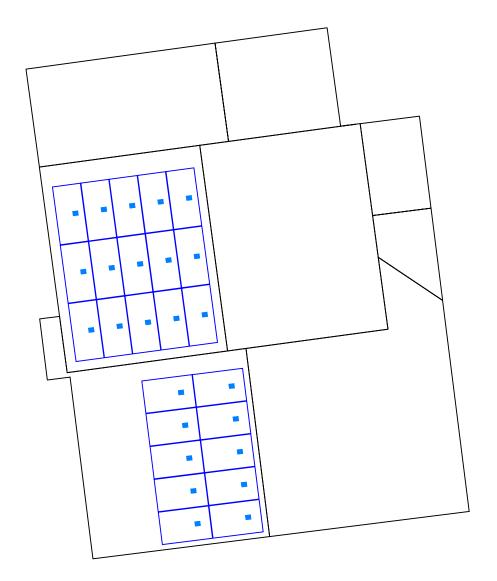
- 1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
- 2. LABELING REQUIREMENTS BASED ON THE 2017 NATIONAL ELECTRIC CODE, OSHA STANDARD 19010.145, ANSI Z535.
- 3. MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
- 4. LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC 110.21]
- 5. LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY AFFIXED [IFC 605.11.1.1]

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DESCRIPTION DATE INITIAL 3/23/22 DATE:3/23/22 PROJECT NAME & ADDRESS PATTYSON, KATE RESIDENCE DRAWN BY EQ SHEET NAME **PLACARD** SHEET SIZE ANSI B 11" X 17" SHEET NUMBER

	1-10	11-20 21-3	30 31-40 41	-50 51-60		61-70	
1							
2							
3							
4							
5							
6							
7							
8							
9							1
10							-
							J

# MICRO INVERTER CHART





REVISIONS						
DESCRIPTION	DATE	REV				
INITIAL	3/23/22					

DATE:3/23/22

PROJECT NAME & ADDRESS

PATTYSON, KATE RESIDENCE 26 RAINMAKER STREET, LINDEN, NC 28356

DRAWN BY

EQ

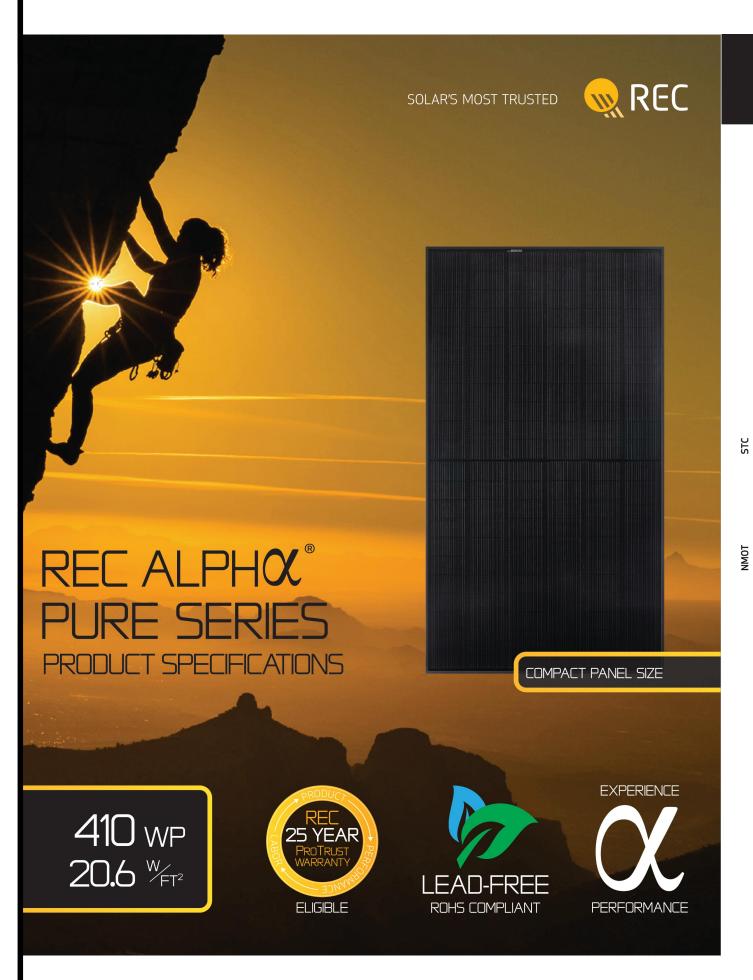
SHEET NAME

MICRO INVERTER CHART

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



# REC ALPHA PURE SERIES PRODUCT SPECIFICATIONS



GENERAL DATA 132 half-cut REC heterojunction bifacial cells with Cell type: lead-free, gapless technology, 6 strings of 22 cells in series 0.13 in (3.2 mm) solar glass with anti-reflective surface treatmentGlass: Backsheet: Highly resistant polymer (black) Anodized aluminum (black) Frame: 3-part, 3 bypass diodes, lead-free Junction box: Stäubli MC4 PV-KBT4/KST4 (4 mm²) Connectors in accordance with IEC 62852, IP68 only when connected 12 AWG (4 mm²) PV wire, 43+47 in (1.1+1.2 m) Cable:  $71.7 \times 40 \times 1.2 \text{ in } (19.91 \text{ ft}^2) / 1821 \times 1016 \times 30 \text{ mm} (1.85 \text{ m}^2)$ Weight: 45 lbs (20.5 kg)

Origin:

28 [1.1]	1821±2.5 [71.7±0.1] 901 [35.5]	46	50 [18.1]
1016422 [40 ±0.1] 0.66±0.2 [0.26±0.01]	153.7 (6.05) 153.7 (6.05)	1100 [43.3] +	6.0±0.2 6.0±0.2 6.0±0.2 [0.24±0.01]
20.5±0.5 [0.8±0.02]	153.7 [6.05]	1200 [47.2]	-02
45 [1.8]	22.5 [0.9]	671 ±3 [26.	4 ±0.12]
		Measurem	ents in mm [in]
Cvvv A A Puro	CERTIFICATIONS		

CERTIFICATIONS

ELECTRICAL DATA			Produ	ct Code*: I	RECxxxA	A Pure	
Power Output - P <sub>MAX</sub> (Wp)	380	385	390	395	400	405	410
Watt Class Sorting - (W)	0/+5	0/+5	0/+5	0/+5	0/+5	0/+5	0/+5
Nominal Power Voltage - $V_{MPP}(V)$	40.9	41.2	41.5	41.8	42.1	42.4	42.7
Nominal Power Current - $I_{MPP}$ (A)	9.30	9.35	9.40	9.45	9.51	9.56	9.61
Open Circuit Voltage - V <sub>oc</sub> (V)	48.4	48.5	48.6	48.7	48.8	48.9	49.0
Short Circuit Current - I <sub>SC</sub> (A)	10.17	10.18	10.22	10.25	10.28	10.30	10.35
Power Density (W/ft²)	19.1	19.3	19.6	19.8	20.1	20.3	20.6
Panel Efficiency (%)	20.5	20.8	21.1	21.4	21.6	21.9	22.2
Power Output - P <sub>MAX</sub> (Wp)	290	293	297	301	305	309	312
Nominal Power Voltage - $V_{MPP}(V)$	38.5	38.8	39.1	39.4	39.7	40.0	40.2
Nominal Power Current - I <sub>MPP</sub> (A)	7.51	7.55	7.59	7.63	7.68	7.72	7.76
Open Circuit Voltage - V <sub>oc</sub> (V)	45.6	45.7	45.8	45.9	46.0	46.1	46.2
Short Circuit Current - $I_{SC}(A)$	8.12	8.16	8.20	8.24	8.28	8.32	8.36

Power Output - P <sub>MAX</sub> (Wp)	380	385	390	395	400	405	410		
Watt Class Sorting - (W)	0/+5	0/+5	0/+5	0/+5	0/+5	0/+5	0/+5		
Nominal Power Voltage - V <sub>MPP</sub> (V)	40.9	41.2	41.5	41.8	42.1	42.4	42.7		
Nominal Power Current - I <sub>MPP</sub> (A)	9.30	9.35	9.40	9.45	9.51	9.56	9.61		
Open Circuit Voltage - V <sub>oc</sub> (V)	48.4	48.5	48.6	48.7	48.8	48.9	49.0		
Short Circuit Current - I <sub>sc</sub> (A)	10.17	10.18	10.22	10.25	10.28	10.30	10.35		
Power Density (W/ft²)	19.1	19.3	19.6	19.8	20.1	20.3	20.6		
Panel Efficiency (%)	20.5	20.8	21.1	21.4	21.6	21.9	22.2		
Power Output - P <sub>MAX</sub> (Wp)	290	293	297	301	305	309	312		
Nominal Power Voltage - $V_{MPP}(V)$	38.5	38.8	39.1	39.4	39.7	40.0	40.2		
Nominal Power Current - I <sub>MPP</sub> (A)	7.51	7.55	7.59	7.63	7.68	7.72	7.76		
Open Circuit Voltage - V <sub>oc</sub> (V)	45.6	45.7	45.8	45.9	46.0	46.1	46.2		
Short Circuit Current - I <sub>sc</sub> (A)	8.12	8.16	8.20	8.24	8.28	8.32	8.36		
aluge at standard tost conditions (STC, air mass	the at standard test conditions (CTC, air many AMTE irradiance 10.75 W/se ft (1000 W/se2) temporature 7.705 (750°) have done a resolution groupe of								

Made in Singapore

Values at standard test conditions (STC: air mass AM1.5, irradiance 10.75 W/sq ft (1000 W/m²), temperature 77°F (25°C), based on a production spread with a tolerance of  $P_{MMN}$   $V_{oc}$  &  $I_{sc}$  ±39% within one watt class. Nominal module operating temperature (NMOT: air mass AM1.5, irradiance 800 W/m², temperature 68°F (20°C), windspeed 3.3 ft/s (1 m/s).\* Where xxx indicates the nominal power class ( $P_{MMN}$  at STC above.

Maximum system voltage: 1000 v  Maximum test load (front): +7000 Pa (146 lbs/ft²)  Maximum test load (rear): -4000 Pa (83.5 lbs/ft²)  Max series fuse rating: 25 A  Max reverse current: 25 A  "See installation manual for mounting instruction		
Maximum system voltage: 1000 V  Maximum test load (front): +7000 Pa (146 lbs/ft²)  Maximum test load (rear): -4000 Pa (83.5 lbs/ft²)  Max series fuse rating: 25 A	MAXIMUM RATINGS	
Maximum test load (front): +7000 Pa (146 lbs/ft²)  Maximum test load (rear): -4000 Pa (83.5 lbs/ft²)  Max series fuse rating: 25 A  Max reverse current: 25 A  "See installation manual for mounting instruction"	Operational temperature:	-40+85°C
Maximum test load (rear): -4000 Pa (83.5 lbs/ft²)  Max series fuse rating: 25 A  Max reverse current: 25 A  "See installation manual for mounting instruction	Maximum system voltage:	1000 V
Max series fuse rating: 25 A  Max reverse current: 25 A  "See installation manual for mounting instruction	Maximum test load (front):	+7000 Pa (146 lbs/ft²)
Max reverse current: 25 A	Maximum test load (rear):	-4000 Pa (83.5 lbs/ft²)
*See installation manual for mounting instruction	Max series fuse rating:	25 A
*See installation manual for mounting instruction Design load = Test load / 1.5 (safety facto	Max reverse current:	25 A
	°See installation man Design load	ual for mounting instruction = Test load / 1.5 (safety facto

WARRANTY			
	Standard	REC	ProTrust
Installed by an REC Certified Solar Professional	No	Yes	Yes
System Size	All	≤25 kW	25-500 kW
Product Warranty (yrs)	20	25	25
Power Warranty (yrs)	25	25	25
Labor Warranty (yrs)	0	25	10
Power in Year 1	98%	98%	98%
Annual Degradation	0.25%	0.25%	0.25%
Power in Year 25	92%	92%	92%
See warranty docur	ments for de	etails. Con	ditions apply

IEC 61215:2016, IEC 61730:2016, UL 61730		
IEC 62804	PID	
IEC 61701	Salt Mist	
IEC 62716	Ammonia Resistance	
UL 61730	Fire Type Class 2	
IEC 62782	Dynamic Mechanical Load	
IEC 61215-2:2016	Hailstone (35mm)	
IEC 62321	Lead-free acc. to RoHS EU 863/2015	
ISO 14001, ISO 9001,	IEC 45001, IEC 62941	







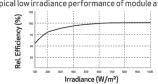


TEMPERATURE RATINGS*	
Nominal Module Operating Temperature	: 44°C (±2°
Temperature coefficient of $P_{\text{MAX}}$ :	-0.26 %/
Temperature coefficient of $V_{\text{oc}}$ :	-0.24 %/
Temperature coefficient of I <sub>sc</sub> :	0.04 %/

\*The temperature coefficients stated are linear values

DELIVERY INFORMATION	
Panels per pallet:	33
Panels per 40 ft GP/high cube container:	792 (24 pallets)
Panels per 53 ft truck:	891 (27 pallets)

#### LOW LIGHT BEHAVIOUR Typical low irradiance performance of module at STC:





Founded in 1996, REC Group is an international pioneering solar energy company dedicated to empowering consumers with clean, affordable solar power. As Solar's Most Trusted, REC is committed to high quality, innovation, and a low carbon footprint in the solar materials and solar panels it manufactures. Headquartered in Norway with operational headquarters in Singapore, REC also has regional hubs in North America, Europe, and Asia-Pacific.





REVISIONS				
DESCRIPTION	DATE	REV		
INITIAL	3/23/22			

DATE:3/23/22

PROJECT NAME & ADDRESS

RAINMAKER STREET LINDEN, NC 28356 ATTYSON, KAT RESIDENCE

DRAWN BY

EQ

SHEET NAME **MODULE** SPECIFICATION

SHEET SIZE

**ANSI B** 11" X 17"

SHEET NUMBER

Data Sheet **Enphase Microinverters** Region: AMERICAS

# **Enphase** IQ 7 and IQ 7+ **Microinverters**

The high-powered smart grid-ready Enphase IQ 7 Micro™ and Enphase IQ 7+ Micro™ dramatically simplify the installation process while achieving the highest system efficiency.

Part of the Enphase IQ System, the IQ 7 and IQ 7+ Microinverters integrate with the Enphase IQ Envoy™, Enphase IQ Battery™, and the Enphase Enlighten™ monitoring and analysis software.

IQ Series Microinverters extend the reliability standards set forth by previous generations and undergo over a million hours of power-on testing, enabling Enphase to provide an industry-leading warranty of up to 25 years.



#### Easy to Install

- · Lightweight and simple
- · Faster installation with improved, lighter two-wire cabling
- Built-in rapid shutdown compliant (NEC 2014 & 2017)

#### Productive and Reliable

- Optimized for high powered 60-cell and 72-cell\* modules
- · More than a million hours of testing
- · Class II double-insulated enclosure
- UL listed

#### Smart Grid Ready

- · Complies with advanced grid support, voltage and frequency ride-through requirements
- · Remotely updates to respond to changing grid requirements
- · Configurable for varying grid profiles
- Meets CA Rule 21 (UL 1741-SA)
- \* The IQ 7+ Micro is required to support 72-cell modules.



To learn more about Enphase offerings, visit enphase.com



## **Enphase IQ 7 and IQ 7+ Microinverters**

INPUT DATA (DC)	IQ7-60-2-US		IQ7PLUS-72-2	-US
Commonly used module pairings <sup>1</sup>	235 W - 350 W +		235 W - 440 W -	+
Module compatibility	60-cell PV modules only		60-cell and 72-cell PV modules	
Maximum input DC voltage	48 V		60 V	
Peak power tracking voltage	27 V - 37 V		27 V - 45 V	
Operating range	16 V - 48 V		16 V - 60 V	
Min/Max start voltage	22 V / 48 V		22 V / 60 V	
Max DC short circuit current (module Isc)	15 A		15 A	
Overvoltage class DC port	II		II	
DC port backfeed current	0 A		0 A	
PV array configuration			nal DC side protec DA per branch circu	
OUTPUT DATA (AC)	IQ 7 Microinve		IQ 7+ Microin	
Peak output power	250 VA		295 VA	
Maximum continuous output power	240 VA		290 VA	
Nominal (L-L) voltage/range <sup>2</sup>	240 V / 211-264 V	208 V / 183-229 V	240 V / 211-264 V	208 V / 183-229 V
Maximum continuous output current	1.0 A (240 V)	1.15 A (208 V)	1.21 A (240 V)	1.39 A (208 V)
Nominal frequency	60 Hz		60 Hz	
Extended frequency range	47 - 68 Hz		47 - 68 Hz	
AC short circuit fault current over 3 cycles	5.8 Arms		5.8 Arms	
Maximum units per 20 A (L-L) branch circuit <sup>3</sup>	16 (240 VAC)	13 (208 VAC)	13 (240 VAC)	11 (208 VAC)
Overvoltage class AC port	III	10 (200 1/10)	III	11 (200 (7.0)
AC port backfeed current	18 mA		18 mA	
Power factor setting	1.0		1.0	
Power factor (adjustable)	0.85 leading (	85 lagging	0.85 leading (	0.85 lagging
EFFICIENCY	@240 V	@208 V	@240 V	@208 V
Peak efficiency	97.6 %	97.6 %	97.5 %	97.3 %
CEC weighted efficiency	97.0 %	97.0 %	97.0 %	97.0 %
MECHANICAL DATA	27.0	7710 10	27.0	77.0
Ambient temperature range	-40°C to +65°C			
Relative humidity range				
Connector type	4% to 100% (condensing) MC4 (or Amphopol H4 LITY with additional O-DCC-5 adapter)			
Dimensions (HxWxD)	MC4 (or Amphenol H4 UTX with additional Q-DCC-5 adapter)			
Weight	212 mm x 175 mm x 30.2 mm (without bracket)			
Cooling	1.08 kg (2.38 lbs) Natural convection - No fans			
Approved for wet locations	Yes	1011 140 14113		
Pollution degree	PD3			
Enclosure			n resistant polyme	ric enclosure
Environmental category / UV exposure rating	NEMA Type 6 / 0	outdoor		
FEATURES				
Communication	Power Line Com	nmunication (PLC)		
Monitoring	Enlighten Manager and MyEnlighten monitoring options. Both options require installation of an Enphase IQ Envoy.			
Disconnecting means	The AC and DC connectors have been evaluated and approved by UL for use as the load-break disconnect required by NEC 690.			
Compliance	CA Rule 21 (UL 1741-SA) UL 62109-1, UL1741/IEEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01 This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC-2014 and NEC-2017 section 690.12 and C22.1-2015 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according manufacturer's instructions.			

- No enforced DC/AC ratio. See the compatibility calculator at <a href="https://enphase.com/en-us/support/module-compatibility">https://enphase.com/en-us/support/module-compatibility</a>.
   Nominal voltage range can be extended beyond nominal if required by the utility.
   Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

#### To learn more about Enphase offerings, visit enphase.com

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DESCRIPTION	DATE	RE			
INITIAL	3/23/22				

DATE:3/23/22

PROJECT NAME & ADDRESS

STREET, 28356

RAINMAKER S LINDEN, NC 2

ATTYSON, KAT RESIDENCE

DRAWN BY

EQ

SHEET NAME **INVERTER** SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

Data Sheet Enphase Networking

# **Enphase IQ Combiner 3**

(X-IQ-AM1-240-3)

The Enphase IQ Combiner 3™ with Enphase IQ Envoy™ consolidates interconnection equipment into a single enclosure and streamlines PV and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.



#### Smart

- Includes IQ Envoy for communication and control
- Flexible networking supports Wi-Fi, Ethernet, or cellular
- Optional AC receptacle available for PLC bridge
- Provides production metering and optional consumption monitoring

#### Simple

- · Reduced size from previous combiner
- Centered mounting brackets support single stud mounting
- · Supports back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- 80 A total PV or storage branch circuits

#### Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- · Five-year warranty
- UL listed



## **Enphase IQ Combiner 3**

IQ Combiner 3 with Enphase IQ Envoy™ printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and optional* consumption monitoring (+/- 2.5%).
ot included, order separately)
Plug and play industrial grade cellular modem with data plan for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.)
Split core current transformers enable whole home consumption metering (+/- 2.5%).
Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220
Power line carrier (communication bridge pair), quantity 2
Accessory receptacle for Power Line Carrier in IQ Combiner 3 (required for EPLC-01)
Replacement IQ Envoy printed circuit board (PCB) for Combiner 3
Continuous duty
120/240 VAC, 60 Hz
125 A
65 A
90 A
Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
64 A
80A of distributed generation / 90A with IQ Envoy breaker included
200 A solid core pre-installed and wired to IQ Envoy
49.5 x 37.5 x 16.8 cm (19.5" x 14.75" x 6.63"). Height is 21.06" (53.5 cm with mounting brackets)
7.5 kg (16.5 lbs)
-40° C to +46° C (-40° to 115° F)
Natural convection, plus heat shield
Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
<ul> <li>20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors</li> <li>60 A breaker branch input: 4 to 1/0 AWG copper conductors</li> <li>Main lug combined output: 10 to 2/0 AWG copper conductors</li> <li>Neutral and ground: 14 to 1/0 copper conductors</li> <li>Always follow local code requirements for conductor sizing.</li> </ul>
To 2000 meters (6,560 feet)
802.11b/g/n
Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
Optional, CELLMODEM-01 (3G) or CELLMODEM-03 (4G) or CELLMODEM-M1 (4G based LTE-M) (not included)
UL 1741 CAN/CSA C22.2 No. 107.1 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production)

#### To learn more about Enphase offerings, visit enphase.com

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REVISIONS				
DESCRIPTION	DATE	REV		
INITIAL	3/23/22			

DATE:3/23/22

PROJECT NAME & ADDRESS

PATTYSON, KATE RESIDENCE

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SHEET NAME COMBINER SPECIFICATION

SHEET SIZE

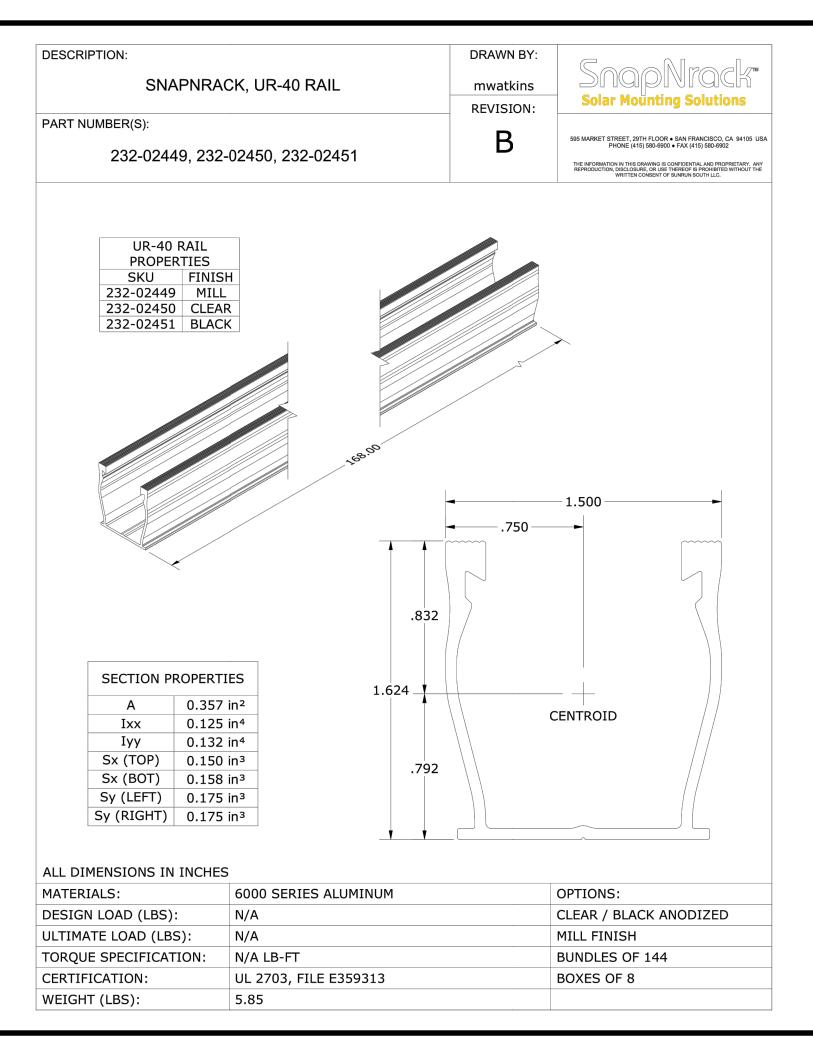
ANSI B 11" X 17"

SHEET NUMBER

PV10



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SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 22901

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DESCRIPTION	DATE	REV
INITIAL	3/23/22	

DATE:3/23/22

PROJECT NAME & ADDRESS

PATTYSON, KATE RESIDENCE

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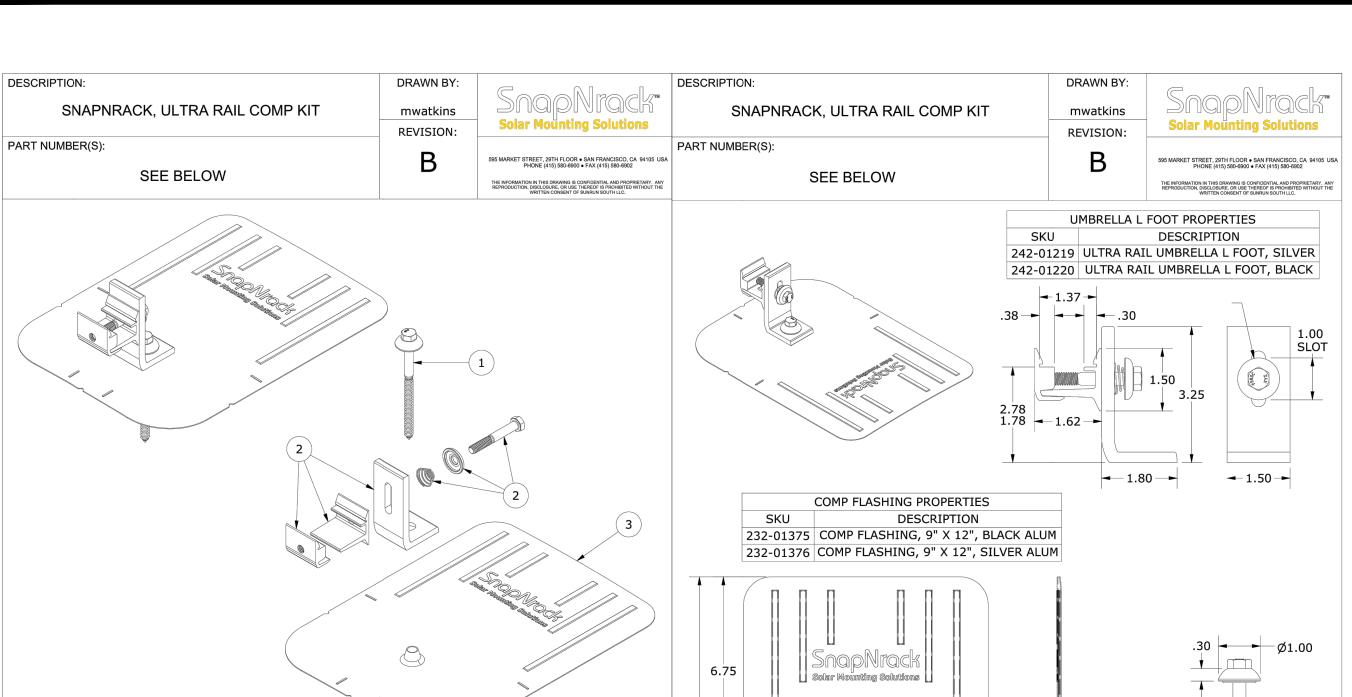
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SHEET NAME RAIL SPECIFICATION

SHEET SIZE

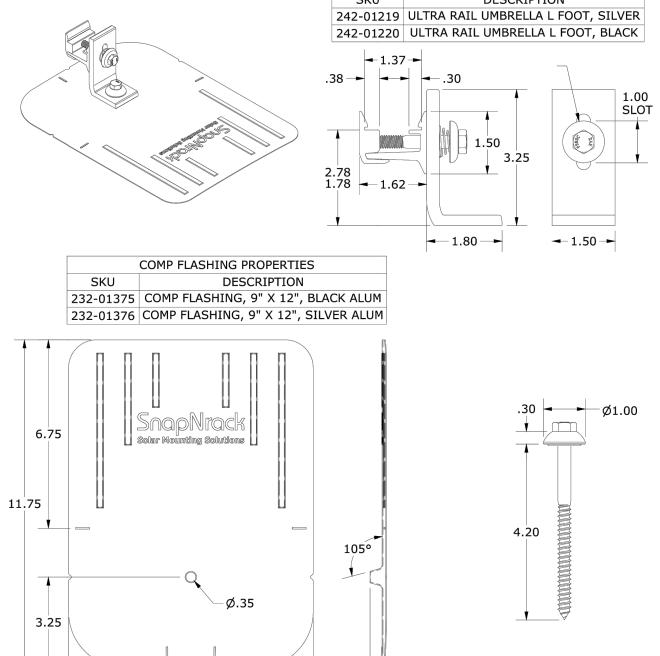
ANSI B 11" X 17"

SHEET NUMBER



	PARTS LIST			
ITEM	QTY	PART NUMBER	DESCRIPTION	
1	1	242-92266	SNAPNRACK, UMBRELLA LAG, TYPE 3, 4IN, SS	
2	1	242-01219, 242-01220	SNAPNRACK, ULTRA FOOT FOR U FLASHING, SILVER / BLACK	
3	1	232-01375 232-01376	SNAPNRACK COMP FLASHING 9IN X 12IN STLVER / BLACK ALLIM	

0 1 202 01	so, of Ed. Clay a chiling control of the control of
MATERIALS:	6000 SERIES ALUMINUM, STAINLESS STEEL, RUBBER
DESIGN LOAD (LBS):	802 UP, 1333 DOWN, 356 SIDE
ULTIMATE LOAD (LBS):	2005 UP, 4000 DOWN, 1070 SIDE
TORQUE SPECIFICATION:	12 LB-FT
CERTIFICATION:	UL 2703, FILE E359313; WIND-DRIVEN RAIN TEST FROM UL SUBJECT 2582
WEIGHT (LBS):	0.80



.45

8.75

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REVISIONS				
ESCRIPTION	DATE	RE\		
INITIAL	3/23/22			

DATE:3/23/22

PROJECT NAME & ADDRESS

PATTYSON, KATE RESIDENCE

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EQ

SHEET NAME ATTACHMENT SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



#### **Basic Features**

- Stamped Seamless Construction
- 18 Gauge Galvanized Steel
- Powder Coated Surfaces
- · Flashes into the roof deck
- 3 Roof deck knockouts .5", .75", 1"
- 5 Centering dimples for entry/exit fittings or conduit
- · 2 Position Ground lug installed
- Mounting Hardware Included



SolaDeck Model SD 0783



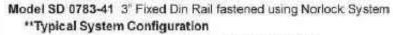
# SolaDeck UL50 Type 3R Enclosures

Available Models: Model SD 0783 - (3" fixed Din Rail) Model SD 0786 - (6" slotted Din Rail)

## SolaDeck UL 1741 Combiner/Enclosures

Models SD 0783-41 and SD 0786-41 are labeled and ETL listed UL STD 1741 according to the UL STD 1741 for photovoltaic combiner enclosures.

Max Rated - 600VDC, 120AMPS



- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 1- Power Distribution Block 600VDC 175AMP
- 1- Bus Bar with UL lug

#### Model SD 0786-41 6" Slotted Din Rail fastened using steel studs

#### \*\*Typical System Configuration

- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 4- Din Rail Mounted Terminal Blocks Bus Bars with UL lug

"Fuse holders and terminal blocks added in the field must be U. listed or recognized and meet 600 VDC 30 AMP 110G for fuse holders, 500V 50 AMP 90C for rail mounted terminal blocks and 600 V 175 AMP 90G for Power Distribution Blocks. Use Copper Wire Conductors.



Cover is trimmed to allow conduit or fittings, base is center dimpled for fitting locations.



Model SD 0783-41, wired with Din Rail mounted fuse holders, bus har and power distribution block.



Model SD 0786-41, wired with Din Rail mounted fuse holders, terminal blocks and bus bars,

SIGORA SOLAR LLC

REVISIONS				
DESCRIPTION	DATE	REV		
INITIAL	3/23/22			

DATE:3/23/22

PROJECT NAME & ADDRESS

STREET, 28356

RAINMAKER S LINDEN, NC 2

PATTYSON, KATE RESIDENCE

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EQ

SHEET NAME SOLADECK SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV13

RSTC Enterprises, Inc • 2219 Heimstead Road • Eau Cliare, WI 54703 For product information call 1(866) 367-7782