

76 North Meadowbrook Drive Alpine, UT 84004 office (201) 874-3483 swyssling@wysslingconsulting.com

March 17, 2022

Sigora Solar LLC 490 Westfield Road STE A Charlottesville, VA 22901

Re: Engineering Services
Dykes Residence
107 Meadow Street Spring Lake, NC
11.600 kW System

To Whom It May Concern:

We have received information regarding solar panel installation on the roof of the above referenced structure. Our evaluation of the structure is to verify the existing capacity of the roof system and its ability to support the additional loads imposed by the proposed solar system.

A. Site Assessment Information

- 1. Site visit documentation identifying attic information including size and spacing of framing for the existing roof structure.
- Design drawings of the proposed system including a site plan, roof plan and connection details for the solar panels. This information will be utilized for approval and construction of the proposed system.

B. Description of Structure:

Roof Framing: 2 x 6 dimensional lumber at 16" on center.

Roof Material: Metal Roofing 18 degrees Attic Access: Accessible Foundation: Permanent

C. Loading Criteria Used

- Dead Load
 - Existing Roofing and framing = 7 psf
 - New Solar Panels and Racking = 3 psf
 - TOTAL = 10 PSF
- Live Load = 20 psf (reducible) 0 psf at locations of solar panels
- Ground Snow Load = 15 psf
- Wind Load based on ASCE 7-10
 - Ultimate Wind Speed = 115 mph (based on Risk Category II)
 - Exposure Category C

Analysis performed of the existing roof structure utilizing the above loading criteria is in accordance with the North Carolina Residential Code (2018), including provisions allowing existing structures to not require strengthening if the new loads do not exceed existing design loads by 105% for gravity elements and 110% for seismic elements. This analysis indicates that the existing framing will support the additional panel loading without damage, if installed correctly.

D. Solar Panel Anchorage

- 1. The solar panels shall be mounted in accordance with the most recent "S-5 Installation Manual", which can be found on the S-5 website (http://s-5.com/). If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation.
- 2. System will be attached to the metal roofing material utilizing the patented S-5 connection. Installation of the connections shall be in accordance with the manufacturer's recommendations.
- 3. Considering the roof slopes, the size, spacing, condition of roof, the panel supports shall be placed no greater than 48" o/c.

Based on the above evaluation, this office certifies that with the racking and mounting specified, the existing roof system will adequately support the additional loading imposed by the solar system. This evaluation is in conformance with the North Carolina Residential Code, current industry standards, and is based on information supplied to us at the time of this report.

Should you have any questions regarding the above or if you require further information do not hesitate to

contact me.

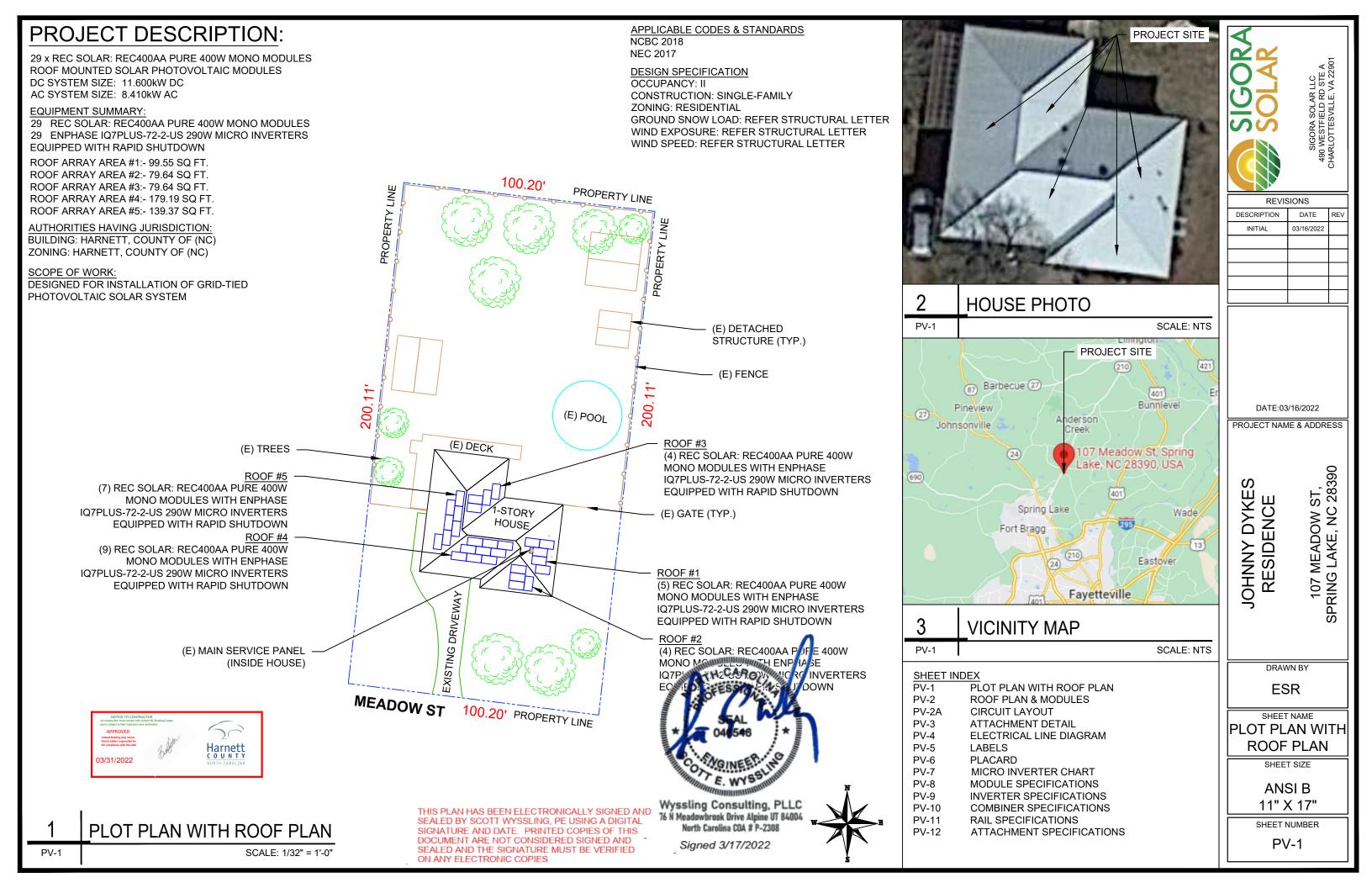
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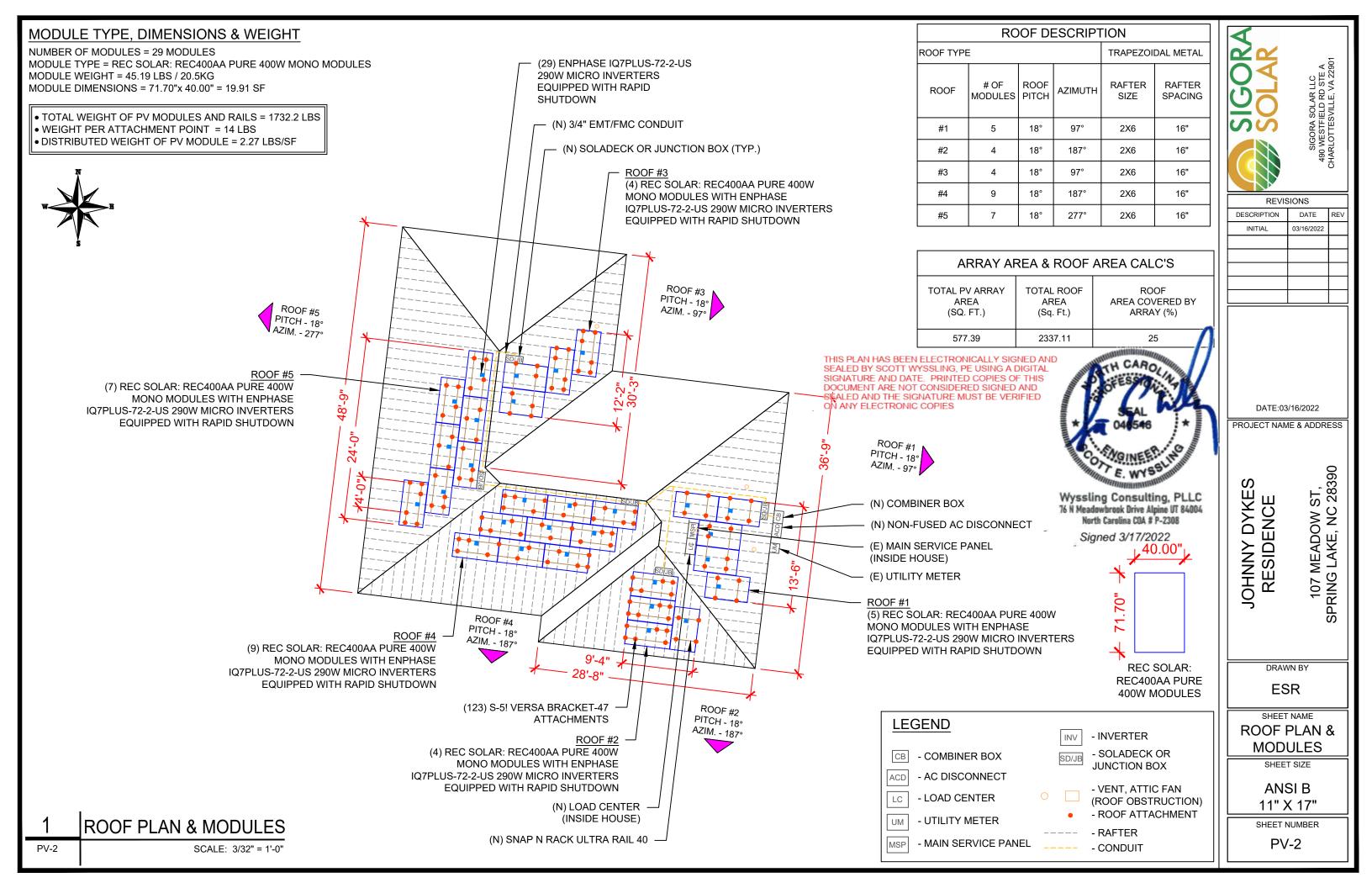
Scott E. Wyssling, PE North Carolina Licence 12. 46546

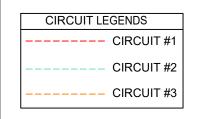
THIS PLAN HAS BEEN ELECTRONICALLY SIGNED AND SEALED BY SCOTT WYSSLING, PE USING A DIGITAL SIGNATURE AND DATE. PRINTED COPIES OF THIS DOCUMENT ARE NOT CONSIDERED SIGNED AND SEALED AND THE SIGNATURE MUST BE VERIFIED ON ANY ELECTRONIC COPIES

Wyssling Consulting, PLLC
76 N Meadowbrook Drive
Alpine UT 84004 COA # P-2308











BILL OF MATERIALS				
EQUIPMENT	QTY	DESCRIPTION		
SOLAR PV MODULES	29	REC SOLAR: REC400AA PURE 400W		
MICRO INVERTERS	29	ENPHASE IQ7PLUS-72-2-US 290W MICRO INVERTERS EQUIPPED WITH RAPID SHUTDOWN		
SOLADECKS OR JUNCTION BOXES	5	SOLADECKS OR JUNCTION BOXES		
MODULE CLAMPS	24	MID MODULE CLAMPS		
END CLAMPS	68	END CLAMPS / STOPPER SLEEVE		
ATTACHMENT	123	S-5! VERSA BRACKET-47 ATTACHMENTS		
BOLT	123	SQUARE-BOLT BONDING ATTACHMENT HARDWARE		

REVISIONS

DESCRIPTION DATE REV

INITIAL 03/16/2022

SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 22901

DATE:03/16/2022

107 MEADOW ST, SPRING LAKE, NC 28390

PROJECT NAME & ADDRESS

JOHNNY DYKES RESIDENCE

DRAWN BY

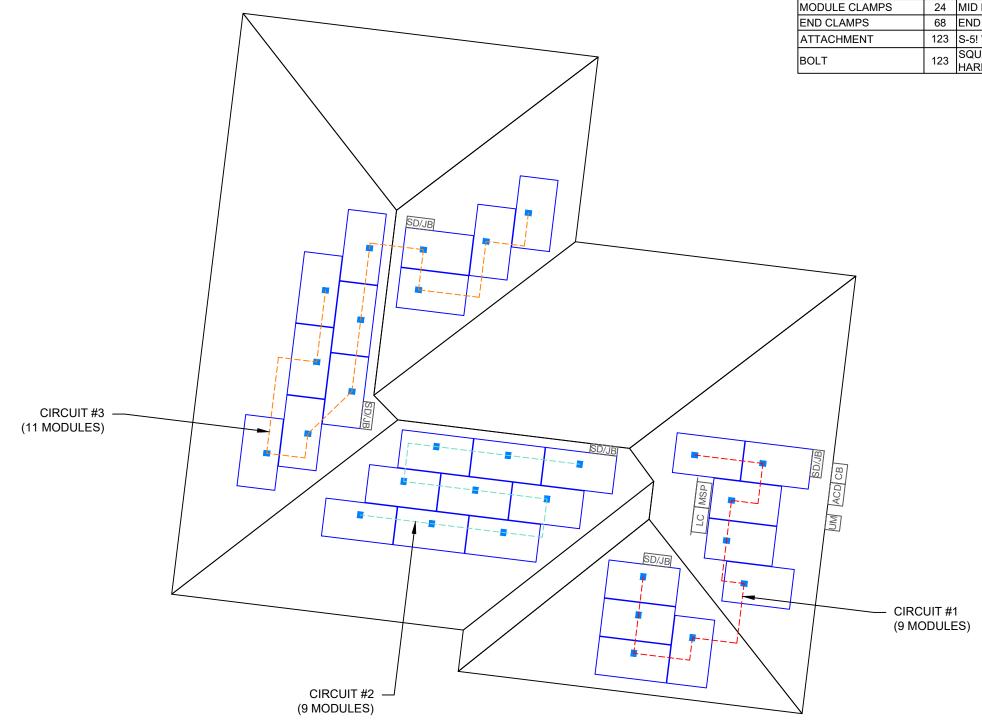
ESR

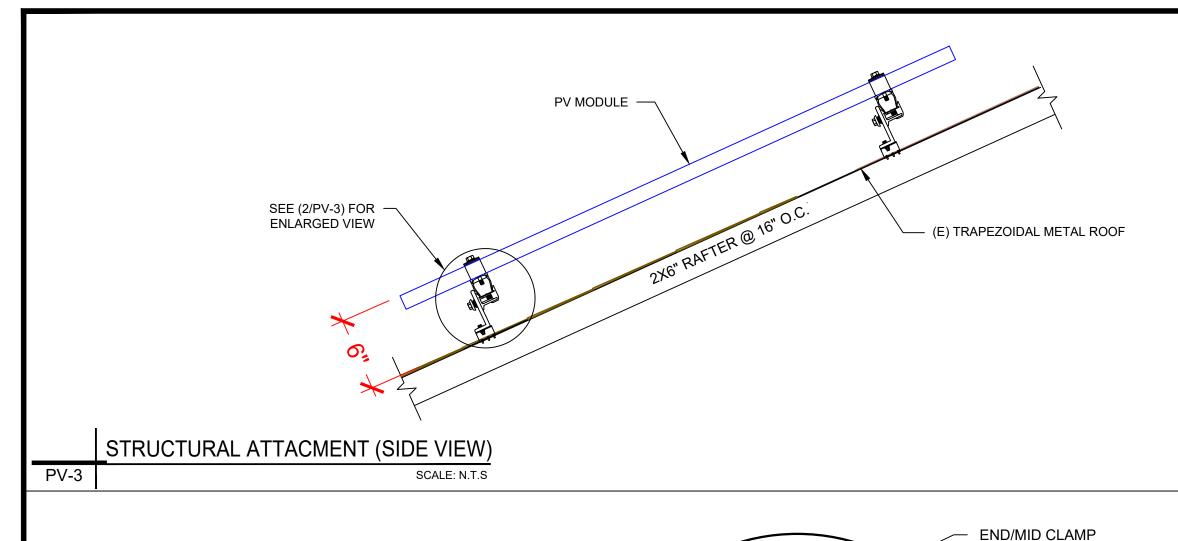
SHEET NAME CIRCUIT LAYOUT

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-2A





2

PV-3

ATTACHMENT DETAIL (enlarged view)

SCALE: N.T.S



DESCRIPTION DATE 03/16/2022

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107 MEADOW ST, SPRING LAKE, NC 28390

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ESR

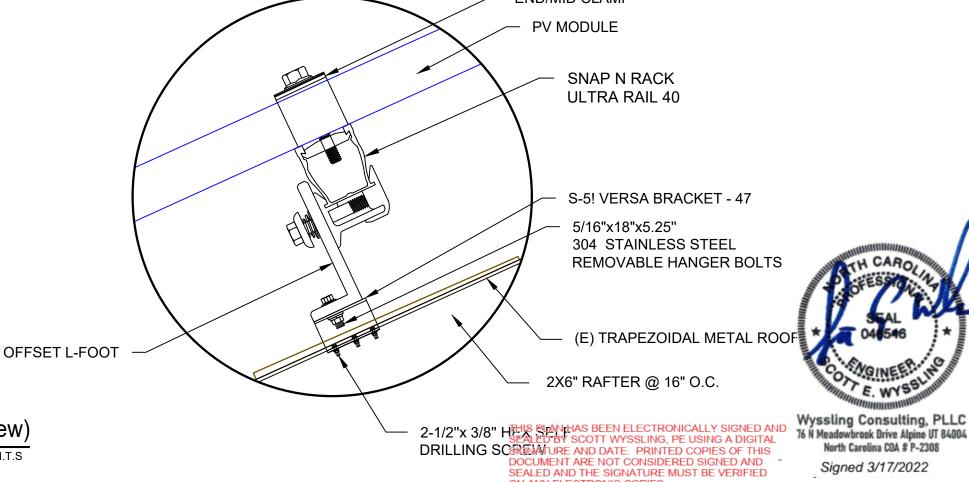
SHEET NAME **ATTACHMENT**

> **DETAIL** SHEET SIZE

> ANSI B 11" X 17"

SHEET NUMBER PV-3

Signed 3/17/2022





WITH (29) ENPHASE IQ7PLUS-72-2-US 290W MICRO INVERTERS EQUIPPED WITH RAPID SHUTDOWN (2) BRANCH CIRCUITS OF 9 MODULES AND

(1) BRANCH CIRCUIT OF 11 MODULES CONNECTED IN PARALLEL

3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING.

1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE

4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUSBAR RELATIVE TO THE MAIN BREAKER.

DETERMINED IN ACCORDANCE WITH [NEC 705.12], AND [NEC 690.64]. 2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9],

DISCONNECT NOTES:

INTERCONNECTION NOTES:

[NEC 230.95] AND [NEC 690.5]

1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)

2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH

RACKING NOTE:

1. BOND EVERY RAIL WITH #6 BARE COPPER

GROUNDING & GENERAL NOTES:

- 1. A SECOND FACILITY GROUNDING ELECTRODE IS NOT REQUIRED PER [NEC
- 2. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
- 3. DC GEC AND AC EGC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING
- 4. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL
- 5. SOLADECK OR JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD - SOLADECK OR JUNCTION BOX DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE

TYPE TRANSITIONS

QTY

(6)

(1)

(6)

(1)

(2)

(1)

(1)

(2)

#6AWG -

#10AWG -

#10AWG -

#8AWG -

#8AWG -

#10AWG -

#6AWG -

#6AWG -

#8AWG -

CONDUCTOR INFORMATION

(L1 & L2 NO NEUTRAL)

CU,THWN-2

CU,THWN-2

CU,THWN-2 CU,THWN-2 N

CU,THWN-2 N

CU,THWN-2 GND

CU,THWN-2 GND

CU,THWN-2 GND

ENPHASE ENGAGE CABLE

BARE COPPER IN FREE AIR

6. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT 7. RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS. 8. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.



REVISIONS DESCRIPTION REV DATE 03/16/2022

SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 2290

DATE:03/16/2022

SPRING LAKE, NC 28390

S

07 MEADOW

PROJECT NAME & ADDRESS

JOHNNY DYKE RESIDENCE

DRAWN BY

ESR

CONDUIT

SIZE

N/A

3/4"

3/4"

3/4"

CONDUIT TYPE

EMT OR FMC IN ATTIC

EMT, LFMC OR PVC

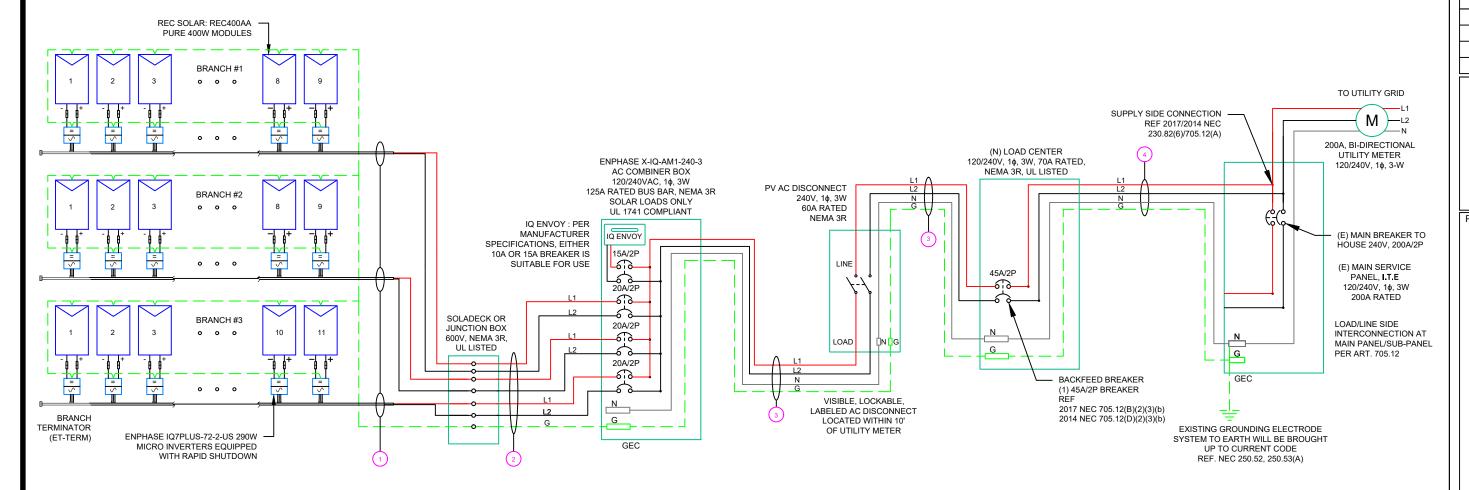
EMT, LFMC OR PVC

ELECTRICAL LINE DIAGRAM

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-4



WARNING:PHOTOVOLTAIC **POWER SOURCE**

LABEL 1

AT DIRECT-CURRENT EXPOSED RACEWAYS, CABLE TRAYS, COVERS AND ENCLOSURES OF JUNCTION BOXES, AND OTHER WIRING METHODS; SPACED AT MAXIMUM 10FT SECTION OR WHERE SEPARATED BY ENCLOSURES, WALLS, PARTITIONS, CEILINGS, OR

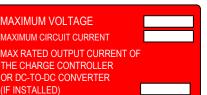
NEC 690.31(G)(3&4) (NOT USED FOR ENPHASE MICROINVERTERS)

PHOTOVOLTAIC

DCDISONNECT

LABEL 2

AT EACH PV DISCONNECTING MEANS NEC 690.13(B) (NOT USED FOR ENPHASE MICROINVERTERS)



AT DC PV SYSTEM DISCONNECTING MEANS

(NOT USED FOR ENPHASE MICROINVERTERS)

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM



LABEL 6

PLACED ADJACENT TO THE BACK-FED BREAKER FROM THE INVERTER IF TIE IN CONSISTS OF LOAD SIDE CONNECTION TO BUSBAR. NEC 705.12(D)(2)(3)(B)

WARNING: DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

WARNING

INVERTER OUTPUT CONNECTION

DO NOT RELOCATE

THIS OVERCURRENT

DEVICE

LABEL 7

SIGN LOCATED AT LOAD CENTER NEC 705.12(B)(3-4) & NEC 690.59

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

AND REDUCE SHOCK HAZARD



LABEL 8

FOR PV SYSTEMS THAT SHUT DOWN THE ARRAY AND CONDUCTORS LEAVING THE ARRAY:

SIGN TO BE LOCATED ON OR NO MORE THAN 3 FT AWAY FROM SERVICE DISCONNECTING MEANS TO WHICH THE PV SYSTEMS ARE CONNECTED AND SHALL INDICATE THE LOCATION OF ALL IDENTIFIED RAPID SHUTDOWN SWITCHES IF NOT AT THE SAME LOCATION. [NEC 690.56(C)(1)(A)]

PHOTOVOLTAIC

AC DISONNECT

LABEL 4

AT AC DISCONNECTING MEANS NEC 690.13(B)

PHOTOVOLTAIC AC DISCONNECT

RATED AC OUTPUT CURRENT: 35.09A 240V NOMINAL OPERATING AC VOLTAGE

LABEL 5

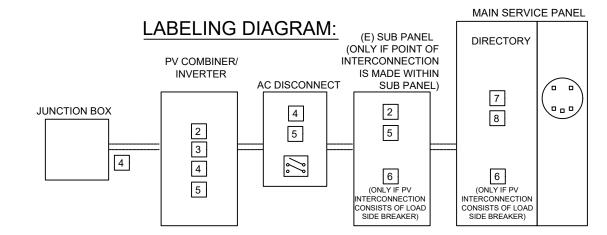
AT AC DISCONNECTING MEANS

NEC 690.54

29 MICROS X 1.21 AMP/MICRO = 35.09AMP

LABELING NOTES

- 1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
- 2. LABELING REQUIREMENTS BASED ON THE 2017 NATIONAL ELECTRIC CODE, OSHA STANDARD 19010.145, ANSI Z535.
- 3. MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
- 4. LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC 110.21]
- 5. LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY AFFIXED [IFC 605.11.1.1]



** ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VERY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ELECTRICAL DIAGRAM PAGE. **

SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 2290

REVISIONS				
DESCRIPTION DATE REV				
INITIAL	03/16/2022			

DATE:03/16/2022

PROJECT NAME & ADDRESS

JOHNNY DYKES RESIDENCE 107 MEADOW ST, SPRING LAKE, NC 28390

DRAWN BY

ESR

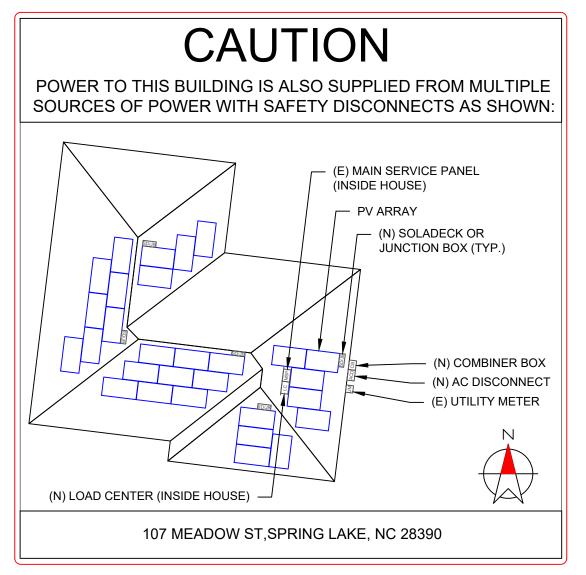
SHEET NAME

LABELS

SHEET SIZE

ANSI B 11" X 17"

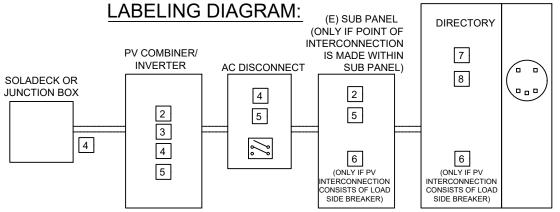
SHEET NUMBER



DIRECTORY

PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM.

(ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN: NEC 690.56(B)&(C), [NEC 705.10])



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- 5. LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY AFFIXED [IFC 605.11.1.1]

SIGORA SOLAR

REVISIONS

DESCRIPTION DATE REV

INITIAL 03/16/2022

SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 2290

DATE:03/16/2022

107 MEADOW ST, SPRING LAKE, NC 28390

PROJECT NAME & ADDRESS

JOHNNY DYKES RESIDENCE

MAIN SERVICE PANEL

DRAWN BY

ESR

PLACARD

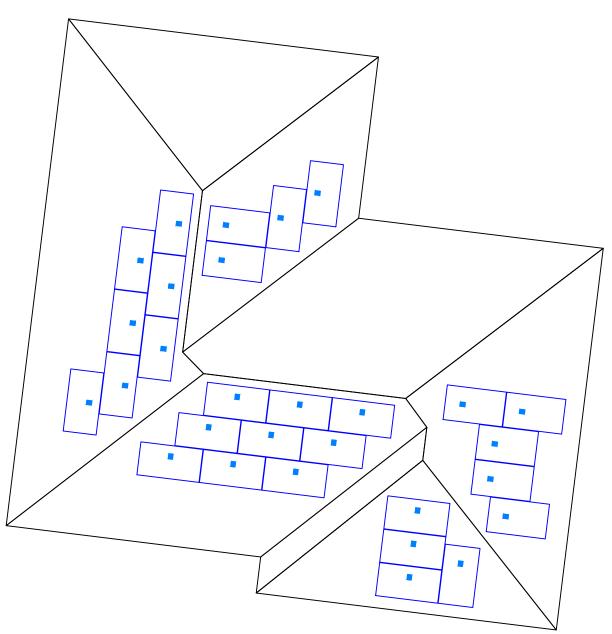
SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-6

	1-10	11-20	21-30	31-40	41-50	51-60	61-70	1
1								
2								
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5								
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9								
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		<u>I</u>	<u>I</u>	<u> </u>	l	l	l	J

MICRO INVERTER CHART





SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 22901

REVISIONS				
DESCRIPTION	DATE	REV		
INITIAL	03/16/2022			

DATE:03/16/2022

107 MEADOW ST, SPRING LAKE, NC 28390

PROJECT NAME & ADDRESS

JOHNNY DYKES RESIDENCE

DRAWN BY

ESR

SHEET NAME MICRO INVERTER

CHART SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER
PV-7



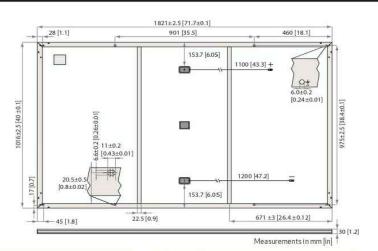
REC ALPHA PURE SERIES

PRODUCT SPECIFICATIONS





GENERAL DA	ATA
Cell type:	132 half-cut REC heterojunctioncells with lead-free, gapless technology, 6 strings of 22 cells in series
Glass:	3.2 mm solar glass with anti-reflective surface treatment in accordance with EN 12150
Backsheet:	Highlyresistantpolymer(black)
Frame:	Anodized aluminum (black)
Junction box:	3-part, 3 bypass diodes, lead-free IP68 rated, in accordance with IEC 62790
Connectors:	Stäubli MC4 PV-KBT4/KST4 (4 mm²) in accordance with IEC 62852, IP68 only when connected
Cable:	4 mm² solar cable, 1.1 m + 1.2 m in accordance with EN 50618
Dimensions:	1821 x 1016 x 30 mm (1.85 m²)
Weight:	20.5 kg
Origin:	Made in Singapore



ELECTRICAL DATA		Pro	duct Code*:	RECxxxAA	Pure	
Power Output - P _{MAX} (Wp)	385	390	395	400	405	410
Watt Class Sorting - (W)	0/+5	0/+5	0/+5	0/+5	0/+5	0/+5
Nominal Power Voltage - V _{MPP} (V)	41.2	41.5	41.8	42.1	42.4	42.7
Nominal Power Current - I _{MPP} (A)	9.35	9.40	9.45	9.51	9.56	9.61
OpenCircuit Voltage - V _{oc} (V)	48.5	48.6	48.7	48.8	48.9	49.0
Short Circuit Current - I _{sc} (A)	10.18	10.19	10.20	10.25	10.30	10.35
Power Density (W/m²)	208	211	214	216	219	222
Panel Efficiency (%)	20.8	21.1	21.4	21.6	21.9	22.2
Power Output - P _{MAX} (Wp)	293	297	301	305	309	312
Nominal Power Voltage - V _{MPP} (V)	38.8	39.1	39.4	39.7	40.0	40.2
Nominal Power Current - I _{MPP} (A)	7.55	7.59	7.63	7.68	7.72	7.76
Open Circuit Voltage - V _{oc} (V)	45.7	45.8	45.9	46.0	46.1	46.2
Short Circuit Current - I _{cr} (A)	8.16	8.20	8.24	8.28	8.32	8.36

es at standard test conditions (STC: air mass AM1.5, irradiance 1000W/m^2 , temperature 25°C), based on a production spread with a ance of $P_{1000}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}_{0.0}\text{V}$	
erature 20°C, windspeed 1 m/s). * Where xxx indicates the nominal power class (P _{MAX}) at STC above.	

MAXIMUM RATINGS	
Operational temperature:	-40+85°C
Maximum system voltage:	1000V
Maximum test load (front):	+7000 Pa (713 kg/m²)°
Maximum test load (rear):	-4000 Pa (407 kg/m²)*
Max series fuse rating:	25A
Max reverse current:	25A
"See installation m Design loa	anual for mounting instructions. d = Test load / 1.5 (safety factor)

	Standard	REC	ProTrust
Installed by an REC Certified Solar Professiona	No	Yes	Yes
System Size	All	≤25 kW	25-500 kW
Product Warranty (yrs)	20	25	25
Power Warranty (yrs)	25	25	25
Labor Warranty (yrs)	0	25	10
Power in Year 1	98%	98%	98%
Annual Degradation	0.25%	0.25%	0.25%
Power in Year 25	92%	92%	92%

CERTIFICATIONS	
IEC 61215:2016, IEC	. 61730:2016, UL 61730
IEC 62804	PID
IEC 61701	Salt Mist
IEC 62716	Ammonia Resistance
ISO11925-2	Ignitability (Class E)
IEC 62782	Dynamic Mechanical Load
IEC 61215-2:2016	Hailstone (35mm)
IEC 62321	Lead-free acc. to RoHS EU 863/2015
150 14001, 150 900	I, IEC 45001, IEC 62941





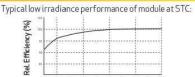


-0.26 %/°C

Temperature coefficient of V_{oc}: -0.24 %/°C 0.04%/°C Temperature coefficient of I_{sc}: The temperature coefficients stated are linear values

3
792 (24 pallet
924 (28 pallet
891 (27 pallet

Temperature coefficient of P



DRAWN BY **ESR**

> SHEET NAME MODULE **SPECIFICATION**

> > SHEET SIZE

ANSI B 11" X 17"

Founded in 1996, REC Group is an international pioneering solar energy company dedicated to empowering consumers with clean, affordable solar power. As Solar's Most Trusted, REC is committed to high quality, innovation, and a low carbon footprint in the solar materials and solar panels it manufactures. Headquartered in Norway with operational headquarters in Singapore, REC also has regional hubs in North America, Europe, and Asia-Pacific.



REVISIONS				
DESCRIPTION	DATE	REV		
INITIAL	03/16/2022			

SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 22901

DATE:03/16/2022

PROJECT NAME & ADDRESS

JOHNNY DYKES RESIDENCE

107 MEADOW ST, SPRING LAKE, NC 28390

SHEET NUMBER

Enphase IQ 7 and IQ 7+ **Microinverters**

The high-powered smart grid-ready Enphase IQ 7 Micro™ and Enphase IQ 7+ Micro™

dramatically simplify the installation process while achieving the highest system efficiency.

Part of the Enphase IQ System, the IQ 7 and IQ 7+ Microinverters integrate with the Enphase IQ Envoy™, Enphase IQ Battery™, and the Enphase Enlighten™ monitoring and analysis software.

IQ Series Microinverters extend the reliability standards set forth by previous generations and undergo over a million hours of power-on testing, enabling Enphase to provide an industry-leading warranty of up to 25 years.



Easy to Install

- · Lightweight and simple
- · Faster installation with improved, lighter two-wire cabling
- · Built-in rapid shutdown compliant (NEC 2014 & 2017)

Productive and Reliable

- Optimized for high powered 60-cell and 72-cell* modules
- More than a million hours of testing
- · Class II double-insulated enclosure
- UL listed

Smart Grid Ready

- · Complies with advanced grid support, voltage and frequency ride-through requirements
- · Remotely updates to respond to changing grid requirements
- · Configurable for varying grid profiles
- Meets CA Rule 21 (UL 1741-SA)



To learn more about Enphase offerings, visit enphase.com



Enphase IQ 7 and IQ 7+ Microinverters

INPUT DATA (DC)	IQ7-60-2-US		IQ7PLUS-72-2	-US
Commonly used module pairings ¹	235 W - 350 W	+	235 W - 440 W -	+
Module compatibility	60-cell PV mod	ules only	60-cell and 72-cell PV modules	
Maximum input DC voltage	48 V		60 V	
Peak power tracking voltage	27 V - 37 V		27 V - 45 V	
Operating range	16 V - 48 V		16 V - 60 V	
Min/Max start voltage	22 V / 48 V		22 V / 60 V	
Max DC short circuit current (module Isc)	15 A		15 A	
Overvoltage class DC port	11		11	
DC port backfeed current	0 A		0 A	
PV array configuration		ed array; No additio		tion required:
		ion requires max 20		
OUTPUT DATA (AC)	IQ 7 Microinv	erter	IQ 7+ Microin	verter
Peak output power	250 VA	DAR 3-44	295 VA	NO 00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Maximum continuous output power	240 VA		290 VA	
Nominal (L-L) voltage/range ²	240 V /	208 V /	240 V /	208 V /
	211-264 V	183-229 V	211-264 V	183-229 V
Maximum continuous output current	1.0 A (240 V)	1.15 A (208 V)	1.21 A (240 V)	1.39 A (208 V)
Nominal frequency	60 Hz		60 Hz	
Extended frequency range	47 - 68 Hz		47 - 68 Hz	
AC short circuit fault current over 3 cycles	5.8 Arms		5.8 Arms	
Maximum units per 20 A (L-L) branch circuit ³	16 (240 VAC)	13 (208 VAC)	13 (240 VAC)	11 (208 VAC)
Overvoltage class AC port	III		III	
AC port backfeed current	0 A		0 A	
Power factor setting	1.0		1.0	
Power factor (adjustable)	0.85 leading	0.85 lagging	0.85 leading (0.85 lagging
EFFICIENCY	@240 V	@208 V	@240 V	@208 V
Peak efficiency	97.6 %	97.6 %	97.5 %	97.3 %
CEC weighted efficiency	97.0 %	97.0 %	97.0 %	97.0 %
MECHANICAL DATA				
Ambient temperature range	-40°C to +65°C	(-		
Relative humidity range	4% to 100% (condensing)			
	MC4 (or Amphenol H4 UTX with additional Q-DCC-5 adapter)			
Dimensions (WxHxD)	212 mm x 175 mm x 30.2 mm (without bracket)			
Weight	1.08 kg (2.38 lbs)			
Cooling	Natural convection - No fans			
Approved for wet locations	Yes			
Pollution degree	PD3			
Enclosure				
	Class II double-insulated, corrosion resistant polymeric enclosure			
Environmental category / UV exposure rating	NEMA Type 6 /	outdoor		
FEATURES				
Communication		nmunication (PLC)		
Monitoring	Enlighten Manager and MyEnlighten monitoring options. Both options require installation of an Enphase IQ Envoy.			
Disconnecting means	The AC and DC connectors have been evaluated and approved by UL for use as the load-break disconnect required by NEC 690.			
Compliance	CA Rule 21 (UL 1741-SA) UL 62109-1, UL1741/IEEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01 This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC-2014 and NEC-2017 section 690.12 and C22.1-2015 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according manufacturer's instructions.			

- No enforced DC/AC ratio. See the compatibility calculator at https://enphase.com/en-us/support/module-compatibility-2. Nominal voltage range can be extended beyond nominal if required by the utility.
 Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

To learn more about Enphase offerings, visit enphase.com

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SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 22901

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107 MEADOW ST, SPRING LAKE, NC 28390

PROJECT NAME & ADDRESS

JOHNNY DYKES RESIDENCE

DRAWN BY

ESR

SHEET NAME **INVERTER SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-9

^{*} The IQ 7+ Micro is required to support 72-cell modules.

Enphase IQ Combiner 3

(X-IQ-AM1-240-3)

The Enphase IQ Combiner 3™ with Enphase IQ Envoy™ consolidates interconnection equipment into a single enclosure and streamlines PV and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.



Smart

- Includes IQ Envoy for communication and control
- Flexible networking supports Wi-Fi, Ethernet, or cellular
- Optional AC receptacle available for PLC bridge
- Provides production metering and optional consumption monitoring

Simple

- · Reduced size from previous combiner
- Centered mounting brackets support single stud mounting
- · Supports back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- · 80 A total PV or storage branch circuits

Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- · Five-year warranty
- UL listed



MODEL NUMBER	
IQ Combiner 3 X-IQ-AM1-240-3	IQ Combiner 3 with Enphase IQ Envoy printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and optional consumption monitoring (+/- 2.5%).
ACCESSORIES and REPLACEMENT PARTS (no	ot included, order separately)
Enphase Mobile Connect™ CELLMODEM-03 (4G / 12-year data plan) CELLMODEM-01 (3G / 5-year data plan) CELLMODEM-M1 (4G based LTE-M / 5-year data plan)	Plug and play industrial grade cellular modem with data plan for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.)
Consumption Monitoring* CT CT-200-SPLIT	Split core current transformers enable whole home consumption metering (+/- 2.5%).
Circuit Breakers BRK-10A-2-240 BRK-15A-2-240 BRK-20A-2P-240	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220
EPLC-01	Power line carrier (communication bridge pair), quantity 2
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 3 (required for EPLC-01)
XA-ENV-PCBA-3	Replacement IQ Envoy printed circuit board (PCB) for Combiner 3
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating (output to grid)	65 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. continuous current rating (input from PV)	64 A
Max. total branch circuit breaker rating (input)	80A of distributed generation / 90A with IQ Envoy breaker included
Production Metering CT	200 A solid core pre-installed and wired to IQ Envoy
MECHANICAL DATA	
Dimensions (WxHxD)	$49.5 \times 37.5 \times 16.8 \text{ cm}$ (19.5" x 14.75" x 6.63"). Height is 21.06" (53.5 cm with mounting brackets)
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
ranbient temperature range	

MECHANICAL DATA	
Dimensions (WxHxD)	49.5 x 37.5 x 16.8 cm (19.5" x 14.75" x 6.63"). Height is 21.06" (53.5 cm with mounting brackets)
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	 20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	To 2000 meters (6,560 feet)

INTERNET CONNECTION OPTIONS

Integrated Wi-Fi	802.11b/g/n
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
Cellular	Optional, CELLMODEM-01 (3G) or CELLMODEM-03 (4G) or CELLMODEM-M1 (4G based LTE-M) (not included)

COMPLIANCE

Compliance, Combiner	UL 1741 CAN/CSA C22.2 No. 107.1 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production)	
Compliance, IQ Envoy	UL 60601-1/CANCSA 22.2 No. 61010-1	

^{*} Consumption monitoring is required for Enphase Storage Systems.

To learn more about Enphase offerings, visit enphase.com

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SIGORA SOLAR LLC 490 WESTFIELD RD STE CHARLOTTESVILLE, VA 2:

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107 MEADOW ST, SPRING LAKE, NC 28390

PROJECT NAME & ADDRESS

JOHNNY DYKES RESIDENCE

DRAWN BY

ESR

COMBINER
SPECIFICATION

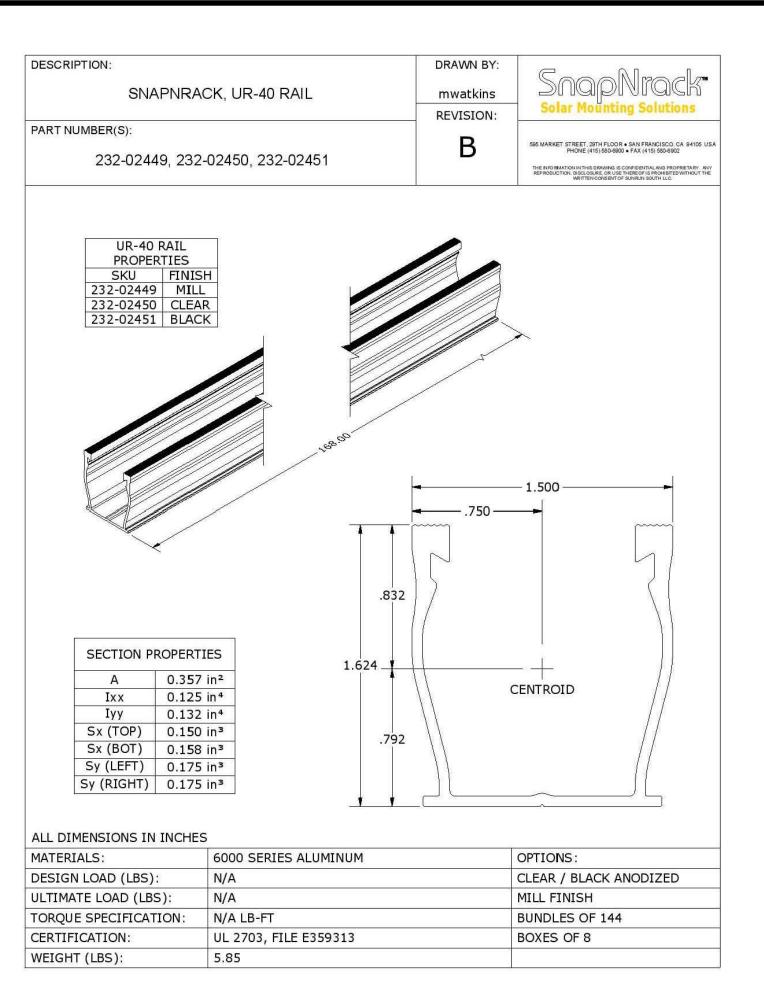
SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-10



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REVISIONS

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107 MEADOW ST, SPRING LAKE, NC 28390

JOHNNY DYKES RESIDENCE

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ESR

SHEET NAME RAIL SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-11

The Right Way!

VersaBracket™ VersaBracket™ can be used to

mount almost anything to an

exposed-fastened roof system and is compatible with almost any trapezoidal exposed-fastened profile. No messy sealants to apply! No chance for leaks! The VersaBracket comes with factory-applied butyl sealant already in the base, and the S-5!® patented reservoir conceals the sealant from UV exposure, preventing drying and cracks. Installation is simple! VersaBracket is mounted in the flat of the panel, directly into the supporting structure of the roof, i.e. wood decking, wood or steel purlins or trusses. No surface preparation is necessary; simply wipe away excess oil and debris, peel the release paper from the base, align, and apply. Secure through the pre-punched holes using the appropriate screws for the supporting structure.

VersaBracket is so strong, it will even support heavy-duty applications like snow retention. For exposed-fastened trapezoidal profiles, the VersaBracket is the perfect match for our ColorGard® snow retention systems (for corrugated roofs use CorruBracket™). VersaBracket is extremely economical and facilitates quick and easy installation.









S-5!® VersaBracket™ is the right way to attach almost anything to exposed-fastened roof profiles, including PV through rail methods.

The Right Way!

VersaBracket™ can be used for almost any attachment need, including S-5!® ColorGard®, on all types of exposed-fastened metal roofing. No messy sealants to apply. The factory-applied butyl sealant waterproofs and makes installation a snap!

To accommodate various rib heights, VersaBracket™ comes in two heights—the 2.65" VersaBracket-67™ and the 1.86" VersaBracket-47™. The VersaBracket-67 mounting face has no holes or slots; thus, ancillary items are typically secured using self-tapping screws. The VersaBracket-47 comes with a 1" slot on top as the standard part. Other hole and slot configurations available with minimum purchase requirements (contact your distributor for available configurations). Each VersaBracket comes with factory-applied butyl sealant in the base. A structural aluminum attachment bracket, VersaBracket is compatible with most common metal roofing materials. For design assistance, ask your distributor, or use our web-based calculator at www.S-5.com for job-specific system engineering and design of your next snow retention project. Also, please visit our website for more information including CAD details, metallurgical compatibilities, and specifications.

The VersaBracket has been tested for load-to-failure results on wood decking, metal, and wood purlins. The independent lab test data found at www.S-5.com can be used for load-critical designs and applications. S-5!° holding strength is unmatched in the industry.

Example Profile



Example Applications

ColorGard

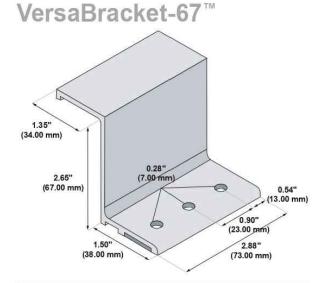
www.S-5.com

888-825-3432

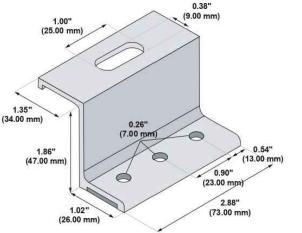


S-5!® Warning! Please use this product responsibly!

Products are protected by multiple U.S. and foreign patents. For published data regarding holding strength, bolt torque, patents and trademarks visit the S-5! website at www.S-5.com Copyright 2013, Metal Roof Innovations, Ltd. S-5! products are patent protected. S-5! aggressively protects its patents, trademarks, and copyrights. Version 11:2613



VersaBracket-47™



3 holes are provided for versatility. Some installations require only 2 fasteners. See the load table on the S-5! website and the

Due to varied applications, mounting hardware

Please note: All measurements are rounded to the second decimal place.

Distributed by



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SHEET NAME **ATTACHMENT SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER