# PHOTOVOLTAIC ROOF MOUNT SYSTEM

24 MODULES-ROOF MOUNTED - 9.120 KW DC STC, 8.450 KW DC PTC, 6.960 KW AC

72 ROWLAND DR, FUQUAY-VARINA, NC 27526

## PROJECT DATA

PROJECT 72 ROWLAND DR.

ADDRESS FUQUAY-VARINA, NC 27526

OWNER: DAVID MOORE

CONTRACTOR: MARC JONES CONSTRUCTION,

LLC DBA SUNPRO SOLAR

PHONE: 5052180838

DESIGNER: ESR

SCOPE: 9.120 KW DC ROOF MOUNT

SOLAR PV SYSTEM WITH

24 LG ELECTRONICS: LG380N1C-A6 380W

PV MODULES WITH

24 ENPHASE IQ7PLUS-72-2-US

MICROINVERTERS

AUTHORITIES HAVING JURISDICTION: BUILDING: HARNETT COUNTY ZONING: HARNETT COUNTY UTILITY: DUKE ENERGY

### SHEET INDEX

- PV-1 COVER SHEET PV-2 SITE PLAN
- PV-3 ROOF PLAN & MODULES
  PV-4 FLECTRICAL PLAN
- PV-4 ELECTRICAL PLAN PV-5 STRUCTURAL DETAIL
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  PV-11+ EQUIPMENT SPECIFICATIONS

### **GENERAL NOTES**

- 1. ALL COMPONENTS ARE UL LISTED AND CEC CERTIFIED, WHERE WARRANTED.
- 2. THE SOLAR PV SYSTEM WILL BE INSTALLED IN ACCORDANCE WITH ARTICLE 690 OF THE NEC 2017.
- THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION.
- 4. ALL CONDUCTORS OF A CIRCUIT, INCLUDING THE EGC, MUST BE INSTALLED IN THE SAME RACEWAY, OR CABLE, OR OTHERWISE RUN WITH THE PV ARRAY CIRCUIT CONDUCTORS WHEN THEY LEAVE THE VICINITY OF THE PV ARRAY.
- WHERE METALLIC CONDUIT CONTAINING DC CONDUCTORS IS USED INSIDE THE BUILDING, IT SHALL BE IDENTIFIED AS "CAUTION: SOLAR CIRCUIT" EVERY 10FT.
- 6. HEIGHT OF THE AC DISCONNECT SHALL NOT EXCEED 6'-7" PER NEC CODE 240.24.
- 7. A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH CEC 690.47 AND 250.50 THROUGH 60 AND 250-166 SHALL BE PROVIDED. PER NEC GROUNDING ELECTRODE SYSTEM OF EXISTING BUILDING MAY BE USED AND BONDED TO THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE OR INADEQUATE A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT. GROUND ROD WITH ACORN CLAMP. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN #8 AWG AND NO LARGER THAN #6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM.
- 8. PHOTOVOLTAIC MODULES ARE TO BE CONSIDERED NON-COMBUSTIBLE.
- 9. PHOTOVOLTAIC INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING. MECHANICAL, OR BUILDING ROOF VENTS.
- 10. ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE. WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF THE ROOF SURFACE.
- 11. ALL SINAGE TO BE PLACED IN ACCORDANCE WITH THE LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT. ALL PLAQUES AND SINAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.
- 12. INVERTER(S) USED IN UNGROUNDED SYSTEM SHALL BE UL 1741 LISTED.
- 13. THE INSTALLATION OF EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE PERFORMED ONLY BY QUALIFIED PERSONS [NEC 690.4(C)]
- 14. ALL OUTDOOR EQUIPMENT SHALL BE NEMA 3R RATED (OR BETTER), INCLUDING ALL ROOF MOUNTED TRANSITION BOXES AND SWITCHES.
- 15. ALL EQUIPMENT SHALL BE PROPERLY GROUNDED AND BONDED IN ACCORDANCE WITH NEC ARTICLE 250.
- 16. SYSTEM GROUNDING SHALL BE IN ACCORDANCE WITH NEC 690.41.
- 17. PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION IN ACCORDANCE WITH NEC 690.12
- 18. DISCONNECTING MEANS SHALL BE LOCATED IN A VISIBLE, READILY ACCESSIBLE LOCATION WITHIN THE PV SYSTEM EQUIPMENT OR A MAXIMUM OF 10 FEET AWAY FROM THE SYSTEM [NEC 690.13(A)]
- 19. ALL WIRING METHODS SHALL BE IN ACCORDANCE WITH NEC 690.31
- 20. WORK CLEARANCES AROUND ELECTRICAL EQUIPMENT WILL BE MAINTAINED PER NEC 110.26(A)(1), 110.26(A)(2) AND 110.26(A)(3)
- 21. ROOFTOP MOUNTED PHOTOVOLTAIC PANELS AND MODULES SHALL BE TESTED, LISTED & IDENTIFIED IN ACCORDANCE WITH UL1703
- 22. ELECTRICAL CONTRACTOR TO PROVIDE CONDUIT EXPANSION JOINTS AND ANCHOR CONDUIT RUNS AS REQUIRED PER NEC.

### VICINITY MAP



### **HOUSE PHOTO**



### **CODE REFERENCES**

PROJECT TO COMPLY WITH THE FOLLOWING:

2018 NORTH CAROLINA BUILDING CODE 2018 NORTH CAROLINA RESIDENTIAL CODE 2018 NORTH CAROLINA FIRE CODE 2017 NATIONAL ELECTRICAL CODE

### 22171 MCH RD MANDEVILLE. LA 70471

PHONE: 9152011490

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DESCRIPTION	DATE	REV		
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DATE: 02/08/2022

PROJECT NAME & ADDRESS

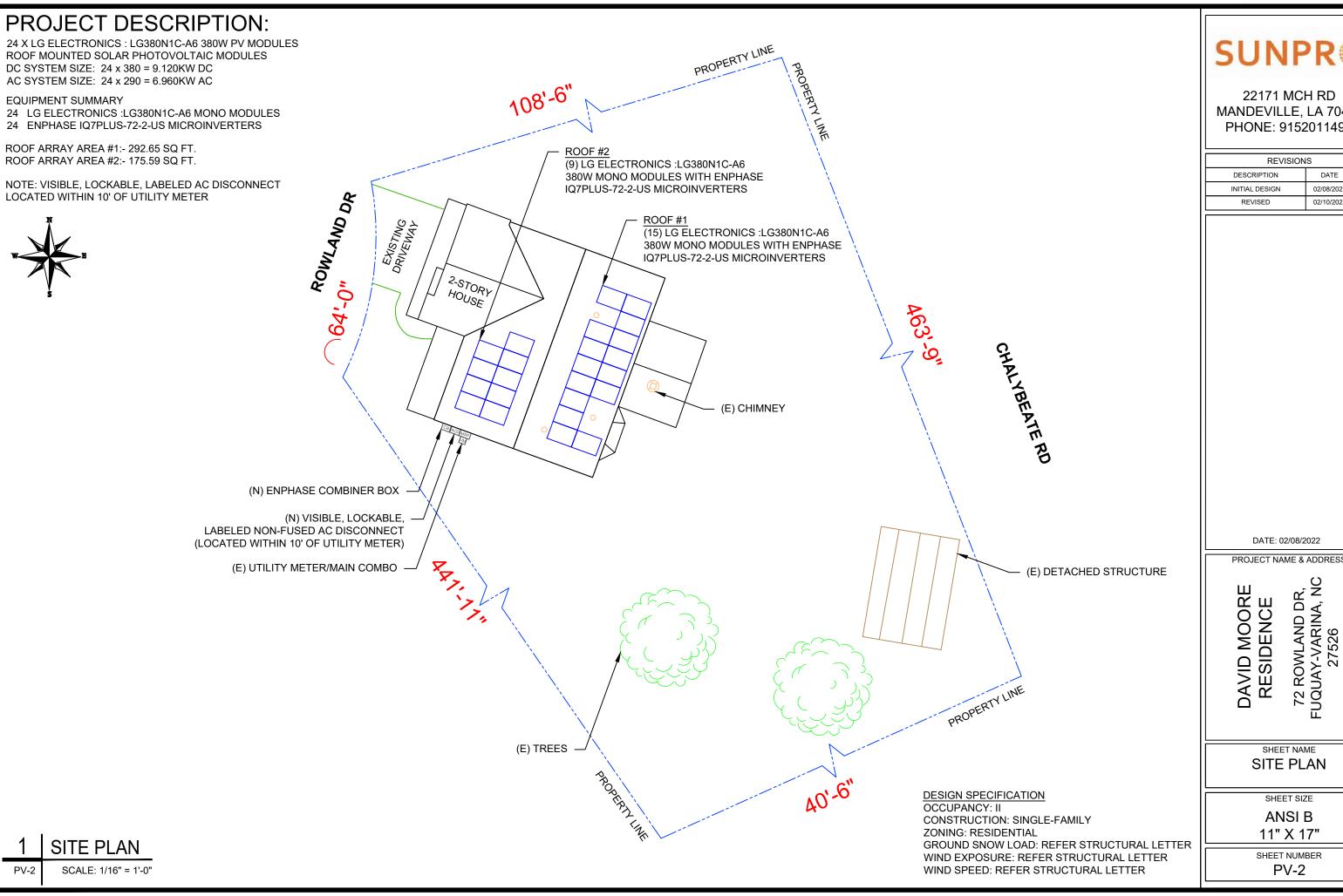
DAVID MOORE RESIDENCE 72 ROWLAND DR, FUQUAY-VARINA, NC 27526

SHEET NAME

**COVER SHEET** 

SHEET SIZE

ANSI B 11" X 17"

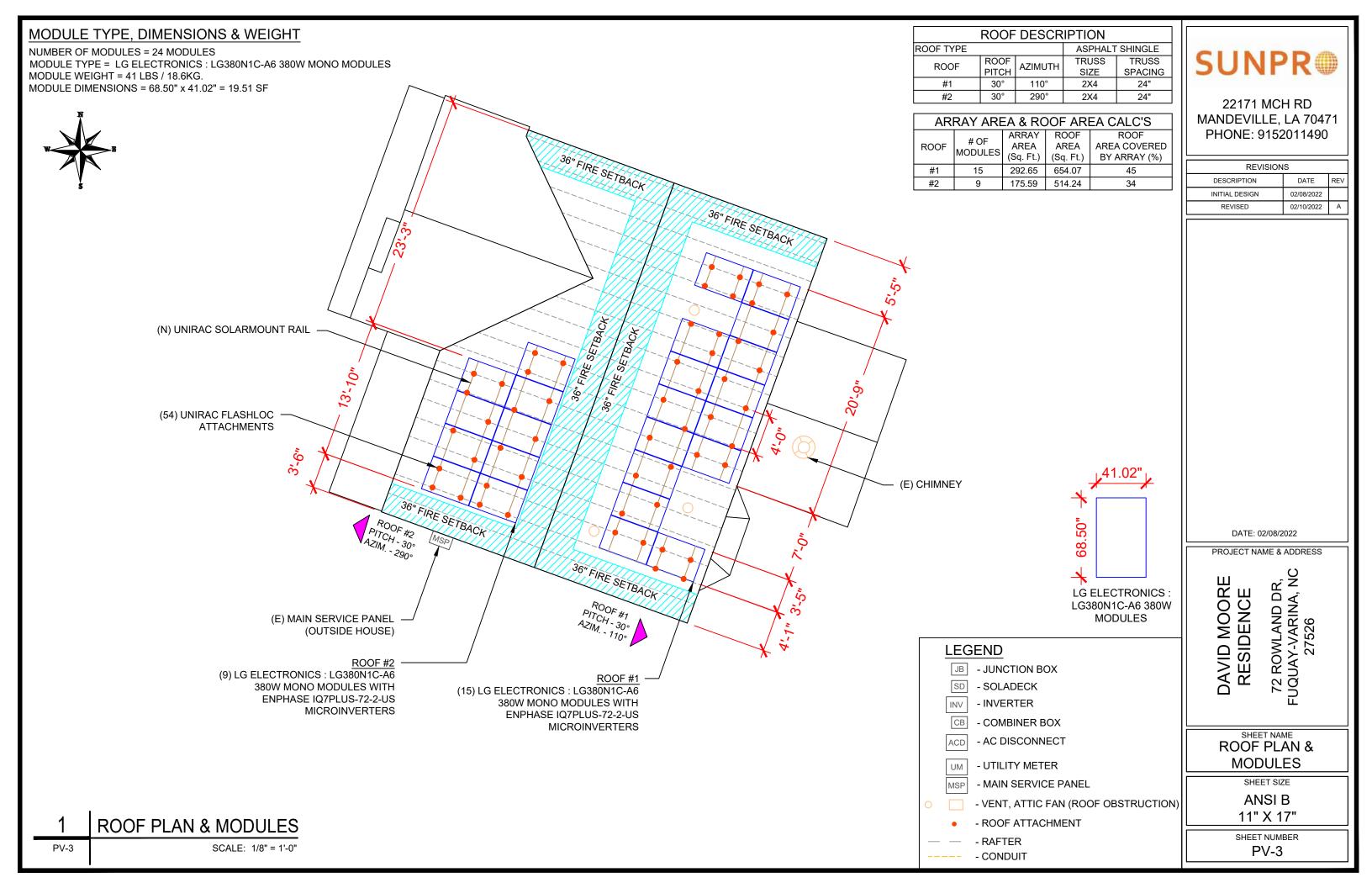


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11" X 17"



**BILL OF MATERIALS** DC SYSTEM SIZE: 24 x 380 = 9.120KW DC AC SYSTEM SIZE: 24 x 290 = 6.960KW AC EQUIPMENT QTY DESCRIPTION (24) LG ELECTRONICS: LG380N1C-A6 380W MONO MODULES SOLAR PV MODULES LG ELECTRONICS: LG380N1C-A6 380W MODULE WITH (24) ENPHASE IQ7PLUS-72-2-US MICROINVERTERS MICRO INVERTERS 24 ENPHASE IQ7PLUS-72-2-US MICROINVERTERS LOCATED UNDER EACH PANEL (240V) SOLADECKS 2 SOLADECKS 12 UNIRAC SM STANDARD RAIL, 168" SILVER RAIL CIRCUIT LEGENDS SPLICE 6 SPLICE KIT ----- CIRCUIT #1 MID MODULE CLAMPS 36 MID MODULE CLAMPS END CLAMPS END CLAMPS / STOPPER SLEEVE CIRCUIT #2 ATTACHMENTS UNIRAC FLASHLOC ATTACHMENT ROWLAND DR INVERTER MOUNT CLIP 24 INVERTER MOUNT CLIP INVERTER T-BOLTS 24 INVERTER T-BOLTS TRUNK CABLES 29 TRUNK CABLES GROUND LUGS 2 GROUND LUGS TP LINKS TP LINKS TERMINAL BLOCKS 10 TERMINAL BLOCKS 100 ZIPTIES ZIPTIES TRUNK BRANCH TERMINAL 6 TRUNK BRANCH TERMINAL TRUNK WATER TIGHT COVER 6 TRUNK WATER TIGHT COVER CIRCUIT #2 CIRCUIT #1 (12 MODULES) (12 MODULES) CHALYBEATE (24) ENPHASE IQ7PLUS-72-2-US MICROINVERTERS LOCATED UNDER EACH PANEL (240V) (N) CONDUIT RD (N) ENPHASE COMBINER BOX **LEGEND** (N) VISIBLE, LOCKABLE, - JUNCTION BOX LABELED NON-FUSED AC DISCONNECT SD - SOLADECK (LOCATED WITHIN 10' OF UTILITY METER) - INVERTER INV (N) SOLADECK (TYP.) (E) UTILITY METER/MAIN COMBO - COMBINER BOX ACD - AC DISCONNECT - UTILITY METER UM - MAIN SERVICE PANEL - VENT, ATTIC FAN (ROOF OBSTRUCTION) - ROOF ATTACHMENT **ELECTRICAL PLAN** - RAFTER SCALE: 1/8" = 1'-0" - CONDUIT PV-4



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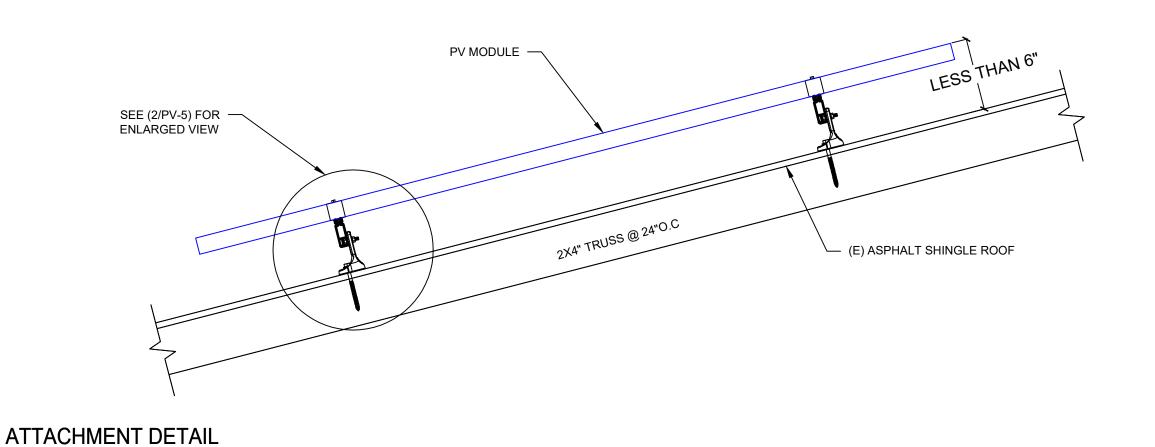
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SHEET NAME

ELECTRICAL PLAN

SHEET SIZE

ANSI B 11" X 17"



**SUNPR** 

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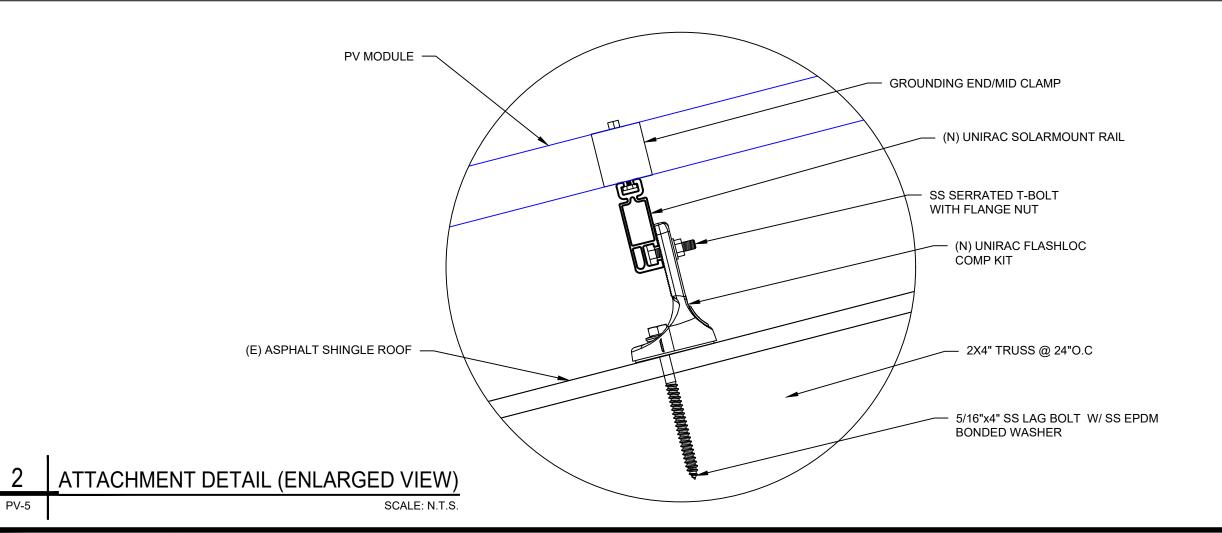
SHEET NAME

STRUCTURAL DETAIL

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER
PV-5



SCALE: N.T.S.

DC SYSTEM SIZE: 24 x 380 = 9.120KW DC AC SYSTEM SIZE: 24 x 290 = 6.960KW AC

(24) LG ELECTRONICS: LG380N1C-A6 380W MONO MODULES WITH (24) ENPHASE IQ7PLUS-72-2-US MICROINVERTERS LOCATED UNDER EACH PANEL (240V) (2) BRANCH CIRCUITS OF 12 MODULÉS CONNECTED IN PARALLEL

### INTERCONNECTION NOTES:

- 1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE DETERMINED IN ACCORDANCE WITH [NEC 705.12], AND [NEC 690.59]. 2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9], [NEC 230.95].
- 3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING. 4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUSBAR RELATIVE TO THE MAIN BREAKER.
- **DISCONNECT NOTES:**
- 1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)
- 2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH 3. DISCONNECT MEANS AND THEIR LOCATION SHALL BE IN ACCORDANCE WITH [NEC 225.31] AND [NEC 225.32].

#### **GROUNDING & GENERAL NOTES:**

- 1. PV GROUNDING ELECTRODE SYSTEM NEEDS TO BE INSTALLED IN ACCORDANCE WITH [NEC 690.43]
- 2. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
- 3. DC GEC AND AC EGC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING **ELECTRODE**
- 4. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL
- 5. SOLADECKS QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD SOLADECKS DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE TYPE TRANSITIONS.
- 6. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT. 7. RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS.



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72 ROWLAND DR, FUQUAY-VARINA, NC 27526

SHEET NAME **ELECTRICAL LINE DIAGRAM** 

CONDUIT

SIZE

N/A

1"

1"

1"

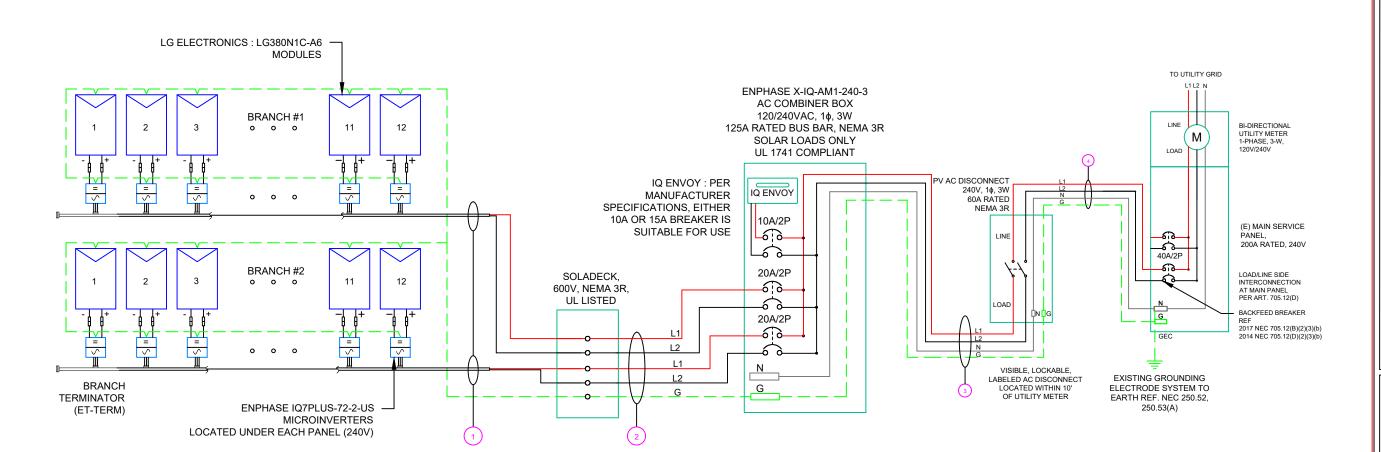
**CONDUIT TYPE** 

EMT, LFMC OR PVC

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-6



**ELECTRICAL LINE DIAGRAM** 

SCALE: NTS

PV-6

(GN) G

WHERE PERMITTED BY NEC AR I. 348

		(1)	#OAVVG -	THIVIN-2 GIND	
		(2)	#6AWG -	THWN-2 (L1,L2)	
GENERAL NOTES :	] (3)-	(1)	#6AWG -	THWN-2 N	EMT, LFMC OR PVC
CONDUIT TO BE UL LISTED FOR WET LOCATION AND		(1)	#6AWG -	THWN-2 GND	
UV PROTECTED (EXEMT, SCH 80 PVC OR RMC).		(2)	#6AWG -	THWN-2 (L1,L2)	
FMC MAYBE USED IN INDOOR APPLICATIONS	(4)	(1)	#6AWG -	THWN-2 N	EMT, LFMC OR PVC
WHERE PERMITTED BY NEC ART. 348		(1)	#6AWG -	THWN-2 GND	

#12AWG -

#6AWG -

#12AWG -

CONDUCTOR INFORMATION

(L1 & L2 NO NEUTRAL)

BARE COPPER IN FREE AIR

THWN-2 (L1,L2) (EXTERIOR)/#12/2 ROMEX

IN ATTIC

Q CABLE

TH/WNI 2 CNID

QTY

(4)

(4)

INVERTER SPECIFICATIONS								
MANUFACTURER / MODEL #	ENPHASE IQ7PLUS-72-2-US MICROINVERTERS							
MIN/MAX DC VOLT RATING	22V MIN/ 60V MAX							
MAX INPUT POWER	235W-440W							
NOMINAL AC VOLTAGE RATING	240V/ 211-264V							
MAX AC CURRENT	1.21A							
MAX MODULES PER CIRCUIT	13 (SINGLE PHASE)							
MAX OUTPUT POWER	290 VA							

SOLAR MODULE SPECIFICATIONS							
MANUFACTURER / MODEL #	LG ELECTRONICS : LG380N1C-A6 380W MODULE						
VMP	35.7V						
IMP	10.65A						
VOC	41.9V						
ISC	11.37A						
TEMP. COEFF. VOC	-0.26%/°C						
MODULE DIMENSION	68.50"L x 41.02"W x 1.57"D (In Inch)						

AMBIENT TEMPERATURE SPEC	<u>s</u>
RECORD LOW TEMP	-12°
AMBIENT TEMP (HIGH TEMP 2%)	34°
MODULE TEMPERATURE COEFFICIENT OF Voc	-0.26%/°C

PERCENT OF	NUMBER OF CURRENT
VALUES	CARRYING CONDUCTORS IN EMT
.80	4-6
.70	7-9
.50	10-20

									AC CALCULA	TIONS												
CIRCUIT ORIGIN	CIRCIUT DESTINATION	VOLTAGE (V)	FULL LOAD AMPS "FLA"	FLA*1.25 (A)	OCPD SIZE (A)	NEUTRAL SIZE	GROUND SIZE	CONDUCTOR SIZE	75°C AMPACITY (A)	AMPACITY CHECK #1	AMBIENT TEMP. (°C)	TOTAL CC CONDUCTORS IN RACEWAY	90°C AMPACITY (A	FOR AMBIENT TEMPERATURE NEC	DERATION FACTOR FOR CONDUCTORS PER RACEWAY NEC	AMPACITY	AMPACITY CHECK #2	LENGTH	CONDUCTO R RESISTANCE	DROP AT	CONDUIT SIZE	CONDUIT FILL (%)
			(-1)									IIV IUACE WAT		310.15(B)(2)(a)	310.15(B)(3)(a)	(A)		(1221)	(OHM/KFT)	164 (70)		1
CIRCUIT 1	SOLADECK	240	14.52	18.15	20	N/A	BARE COPPER #6 AWG	CU #12 AWG	25	PASS	34	2	30	0.96	1	28.8	PASS			0.66	N/A	#N/A
CIRCUIT 2	SOLADECK	240	14.52	18.15	20	N/A	BARE COPPER #6 AWG	CU #12 AWG	25	PASS	34	2	30	0.96	1	28.8	PASS			0.66	N/A	#N/A
SOLADECK	COMBINER PANEL 1	240	14.52	18.15	20	N/A	CU #6 AWG	CU #6 AWG	65	PASS	34	4	75	0.96	0.8	57.6	PASS	30	0.491	0.178	1" PVC	30.46875
COMBINER PANEL 1	AC DISCONNECT	240	29.04	36.3	40	CU #6 AWG	CU #6 AWG	CU #6 AWG	65	PASS	34	2	75	0.96	1	72	PASS	5	0.491	0.059	1" PVC	24.375
AC DISCONNECT	POI	240	29.04	36.3	40	CU #6 AWG	CU #6 AWG	CU #6 AWG	65	PASS	34	2	75	0.96	1	72	PASS	5	0.491	0.059	1" PVC	24.375

Circuit 1 Voltage Drop 0.957
Circuit 2 Voltage Drop 0.957

### ELECTRICAL NOTES

- 1. ALL EQUIPMENT TO BE LISTED BY UL OR OTHER NRTL, AND LABELED FOR ITS APPLICATION.
- 2. ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600 V AND 90 DEGREE C WET ENVIRONMENT.
- 3. WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE, HIP, OR VALLEY.
- WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5. DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6. WHERE SIZES OF SOLADECK, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7. ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE.
- 8. MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL, PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9. MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR ILSCO GBL-4DBT LAY-IN LUG.
- 10. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.



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DAVID MOORE RESIDENCE 72 ROWLAND DR, FUQUAY-VARINA, NC 27526

SHEET NAME
WIRING CALCULATIONS

SHEET SIZE

ANSI B 11" X 17"

### CAUTION: AUTHORIZED SOLAR PERSONNEL ONLY!

LABEL-1:
LABEL LOCATION:
AC DISCONNECT

### **⚠ WARNING**

### **ELECTRICAL SHOCK HAZARD**

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL- 2:
LABEL LOCATION:
AC DISCONNECT
COMBINER
MAIN SERVICE PANEL
SUBPANEL
MAIN SERVICE DISCONNECT
CODE REF: NEC 690.13(B)

### ⚠WARNING DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC SYSTEM

LABEL- 3: LABEL LOCATION: PRODUCTION METER UTILITY METER MAIN SERVICE PANEL SUBPANEL CODE REF: NEC 705.12(C) & NEC 690.59

### **⚠ WARNING**

TURN OFF PHOTOVOLTAIC AC DISCONNECT PRIOR TO WORKING INSIDE PANEL

LABEL- 4:

<u>LABEL LOCATION:</u>
MAIN SERVICE PANEL
SUBPANEL
MAIN SERVICE DISCONNECT
COMBINER
CODE REF: NEC 110.27(C) & OSHA 1910.145 (f) (7)

### **⚠** CAUTION

PHOTOVOLTAIC SYSTEM CIRCUIT IS

BACKFEED

LABEL- 5: LABEL LOCATION: MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED) SUBPANEL (ONLY IF SOLAR IS BACK-FED) CODE REF: NEC 705.12(D) & NEC 690.59

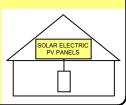
## **⚠** WARNING

POWER SOURCE OUTPUT CONNECTION. DO NOT RELOCATE THIS OVERCURRENT DEVICE

LABEL- 6:
LABEL LOCATION:
MAIN SERVICE PANEL (ONLY IF SOLAR IS BACK-FED)
SUBPANEL (ONLY IF SOLAR IS BACK-FED)
CODE REF: NEC 705.12(B)(3)(2)

## SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN
SWITCH TO THE
"OFF" POSITION TO
SHUT DOWN PV SYSTEM
AND REDUCE
SHOCK HAZARD
IN THE ARRAY



LABEL-7: <u>LABEL LOCATION:</u> AC DISCONNECT CODE REF: IFC 605.11.3.1(1) & NEC 690.56(C)

# RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL- 8: LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.56(C)(2)

### PHOTOVOLTAIC

### AC DISCONNECT

LABEL - 9: LABEL LOCATION: AC DISCONNECT CODE REF: NEC 690.13(B)

### PHOTOVOLTAIC AC DISCONNECT

NOMINAL OPERATING AC VOLATGE

RATED AC OUTPUT CURRENT

LABEL- 10:
LABEL LOCATION:
MAIN SERVICE PANEL
SUBPANEL
AC DISCONNECT

SUBPANEL AC DISCONNECT CODE REF: NEC 690.54

# MAIN PHOTOVOLTAIC SYSTEM DISCONNECT

LABEL- 11:

<u>LABEL LOCATION:</u>

MAIN SERVICE DISCONNECT (ONLY IF MAIN SERVICE DISCONNECT IS PRESENT)

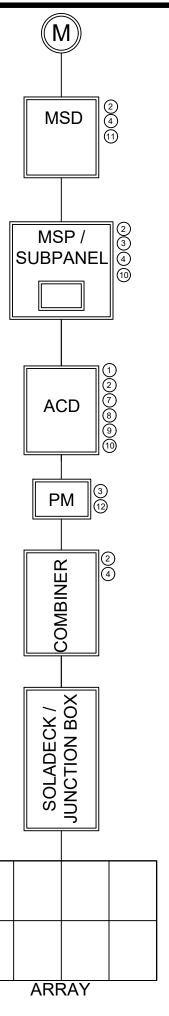
CODE REF: NEC 690.13(B)

240 V

29.04 A

### NOTE:

\*\* ELECTRICAL DIAGRAM SHOWN IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VERY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ELECTRICAL DIAGRAM PAGE. \*\*



# **SUNPR**

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DAVID MOORE
RESIDENCE
72 ROWLAND DR,
FUQUAY-VARINA, NC
27526

SHEET NAME

LABELS

SHEET SIZE

ANSI B 11" X 17"

# **CAUTION** MULTIPLE SOURCES OF POWER POWER TO THIS BUILDING IS ALSO SUPPLIED FROM THE FOLLOWING SOURCES WITH DISCONNECTING MEANS LOCATED AS SHOWN: (N) PV ARRAY (N)ENPHASE COMBINER (N) SOLADECK (TYP.) (N) AC DISCONNECT (E) UTILITY METER/MAIN 72 ROWLAND DR, FUQUAY-VARINA, NC 27526

### **DIRECTORY**

PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM.

(ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN: NEC 690.56(B)&(C), [NEC 705.10])

- 1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
  2. LABELING REQUIREMENTS BASED ON THE 2017 NATIONAL ELECTRIC CODE, OSHA STANDARD 19010.145, ANSI Z535.
- 3. MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
- 4. LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC 110.21]
- 5. LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY AFFIXED [IFC 605.11.1.1]



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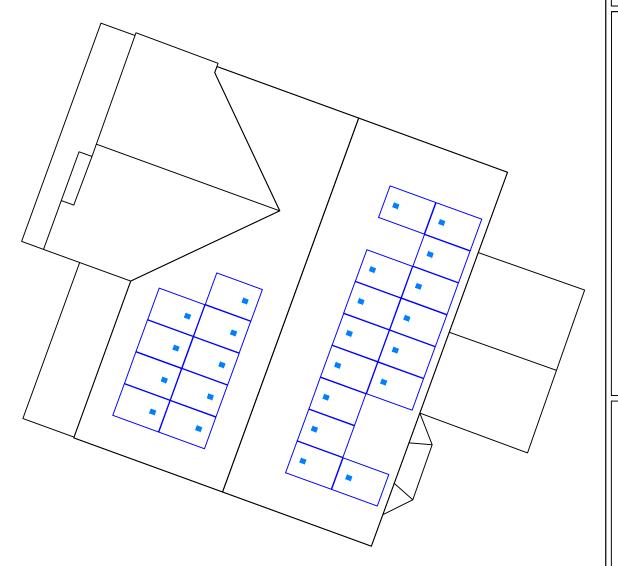
**PLACARD** 

SHEET SIZE

ANSI B 11" X 17"

ſ	1-10	11-20	21-30	31-40	41-50	51-60	61-70
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							

## MICRO INVERTER CHART





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DATE: 02/08/2022

PROJECT NAME & ADDRESS

DAVID MOORE RESIDENCE 72 ROWLAND DR, FUQUAY-VARINA, NC 27526

MICRO INVERTER CHART

SHEET SIZE

ANSI B 11" X 17"

# LG NeON®2

LG370N1C-A6 | LG375N1C-A6 | LG380N1C-A6 Preliminary



### 370W | 375W | 380W

The LG NeON® 2 is LG's best selling solar module and one of the most powerful and versatile modules on the market today. The cells are designed to appear all-black at a distance, and the performance warranty guarantees 90.6% of labeled power output at 25 years.









#### Features



#### Enhanced Performance Warranty

LG NeON® 2 has an enhanced performance warranty. After 25 years, LG NeON® 2 is guaranteed at least 90.6% of initial performance.



#### 25-Year Limited Product Warranty

The NeON® 2 is covered by a 25-year limited product warranty. In addition, up to \$450 of labor costs will be covered in the rare case that a module needs to be repaired or replaced.



### Solid Performance on Hot Days

LG NeON® 2 performs well on hot days due to its low temperature coefficient.



### Roof Aesthetics

LG NeON® 2 has been designed with aesthetics in mind using thinner wires that appear all black at a distance.

### When you go solar, ask for the brand you can trust: LG Solar

### About LG Electronics USA, Inc.

energy source research program in 1985, supported by LG Group's vast experience in the semi-conductor, LCD, chemistry and materials industries in 2010, LG Solar successfully released its first MonoX<sup>®</sup> series to the market, which is now available in 32 countries. The NeOX<sup>®</sup> (previous MonoX<sup>®</sup> NeOX<sup>®</sup>, NeOX<sup></sup>



### LG NeON°2



### LG370N1C-A6 | LG375N1C-A6 | LG380N1C-A6

#### General Data

Cell Properties (Material/Type)	Monocrystaline/N-type
Cell Maker	LG
Cell Configuration	60 Cels (6 x 10)
Module Dimensions (L x W x H)	1,740mm x 1,042mm x 40mm
Weight	18.6 kg
Glass (Material)	Tempered Glass with AR Coating
Backsheet (Color)	White
Frame (Material)	Anadized Aluminium
Junction Box (Protection Degree)	P 68 with 3 Bypass Diodes
Cables (Length)	1,100mm x 2EA
Connector (Type/Maker)	MC 4/MC

#### Certifications and Warranty

	EC 61215-1/-1-1/2 2016, IEC 61730-1/2 2016 UL 61730-1 2017, UL 61730-2 2017
Certifications**	ISO 9001, ISO 14001, ISO 50001
	OHSAS 18001
Salt Mist Corrosion Test	IEC 61701 2012 Seventy 6
Ammonia Corrosion Test	IEC 62716 : 2013
Module Fire Performance	Type 1 (UL 61730)
Fire Rating	Class C (UL 790, ULC/ORD C 1703)
Solar Module Product Warranty	25 Year Limited
Solar Module Output Warranty	Linear Warranty*

<sup>\*</sup>Improved: 1" year 98.5%, from 2-24th year 0.33%/year down, 90.6% at year 25
\*\*In Progress

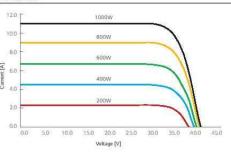
### Temperature Characteristics

NMOT*	[%C]	42 ± 3	
Pmax	[%/°C]	-0.34	
Voc	[%/*C]	-0.26	
lsc	[%/°C]	0.03	

### Electrical Properties (NMOT)

Model		LG370N1C-A6	LG375N1C-A6	LG380N1C-A	
Maximum Power (Pmax)	[W]	277	281	285	
MPP Voltage (Vmpp)	[V]	328	33.2	33.5	
MPP Current (Impp)	[A]	8.46	8 48	8.49	
Open Circuit Voltage (Voc)	[V]	39.3	39.4	39.4	
Short Circuit Current (Isc)	[A]	9.09	9.13	9.16	

### I-V Curves



## Solar Business Division 2000 Milbrook Drive Lincolnshire, IL 60069

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### Preliminary

lodel		LG370N1C-A6	LG375N1C-A6	LG380N1C-A6
laximum Power (Pmax)	[W]	370	375	380
IPP Voltage (Vmpp)	[V]	34.9	35.3	35.7
IPP Current (Impp)	[A]	10.61	10.63	10.65
pen Circuit Voltage (Voc, ± 5%)	[V]	41.7	418	419
hort Circuit Current (Isc, ± 5%)	[A]	11.31	11.35	11.39
lodule Efficiency	[%]	20.4	20.7	21.0
faciality Coefficient of Power	[%]		10	
ower Tolerance	[%]		0 - +3	

Electrical Properties (STC\*)

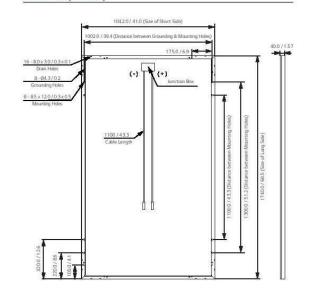
Operating Temperature	[*C]	-40 ~+85
Maximum System Voltage	[V]	1,000
Maximum Series Fuse Rating	[A]	20
Mechanical Test Load* (Front)	[Pa/psf]	5,400
Mechanical Test Load' (Rear)	[Pa/psf]	4,000

<sup>\*</sup>Based on IEC 61215-2 2016 (Test Load \* Design Load x Safety Factor (1.5))
Mechanical Test Loads 6,000Pa / 5,400Pa based on IEC 61215 2005

\*STC (Standard Test Condition): Irradiance 1000 W/ml, cell temperature 25°C, AM 1.5

#### Packaging Configuration

Number of Modules per Pallet	[EA]	25	
Number of Modules per 40' Container	[EA]	650	
Number of Modules per 53' Container	[EA]	850	
Packaging Box Dimensions (L x W x H)	[mm]	1,790 x 1,120 x 1,213	
Packaging Box Dimensions (L x W x H)	[in]	70 5 × 44 1 × 478	
Packaging Box Gross Weight	[kg]	500	
Packaging Box Gross Weight	[lb]	1,102	



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REVISIONS		
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DATE: 02/08/2022

PROJECT NAME & ADDRESS

DAVID MOORE RESIDENCE

72 ROWLAND DR, FUQUAY-VARINA, NC 27526

SHEET NAME EQUIPMENT **SPECIFICATION** 

SHEET SIZE

ANSI B 11" X 17"

Data Sheet **Enphase Microinverters** Region: AMERICAS

### **Enphase** IQ 7 and IQ 7+ **Microinverters**

The high-powered smart grid-ready

Enphase IQ 7 Micro™ and Enphase IQ 7+ Micro™ dramatically simplify the installation process while achieving the highest system efficiency.

Part of the Enphase IQ System, the IQ 7 and IQ 7+ Microinverters integrate with the Enphase IQ Envoy™, Enphase IQ Battery™, and the Enphase Enlighten™ monitoring and analysis software.

IQ Series Microinverters extend the reliability standards set forth by previous generations and undergo over a million hours of power-on testing, enabling Enphase to provide an industry-leading warranty of up to 25 years.



- · Lightweight and simple
- · Faster installation with improved, lighter two-wire cabling
- Built-in rapid shutdown compliant (NEC 2014 & 2017)

### Productive and Reliable

- · Optimized for high powered 60-cell/120 half-cell and 72cell/144 half-cell\* modules
- · More than a million hours of testing
- · Class II double-insulated enclosure
- UL listed

#### Smart Grid Ready

- Complies with advanced grid support, voltage and frequency ride-through requirements
- · Remotely updates to respond to changing grid requirements
- · Configurable for varying grid profiles
- Meets CA Rule 21 (UL 1741-SA)
- \* The IQ 7+ Micro is required to support 72-cell/144 half-cell modules.



### Enphase IQ 7 and IQ 7+ Microinverters

INPUT DATA (DC)	IQ7-60-2-US		IQ7PLUS-72-2-US	
Commonly used module pairings <sup>1</sup>	235 W - 350 W +		235 W - 440 W +	
Module compatibility	60-cell/120 half-cell PV modules only		60-cell/120 half-cell and 72- cell/144 half-cell PV modules	
Maximum input DC voltage	48 V		60 V	
Peak power tracking voltage	27 V - 37 V		27 V - 45 V	
Operating range	16 V - 48 V		16 V - 60 V	
Min/Max start voltage	22 V / 48 V		22 V / 60 V	
Max DC short circuit current (module Isc)	15 A		15 A	
Overvoltage class DC port	II		II	
DC port backfeed current	0 A		0 A	
PV array configuration		ed array; No addition ion requires max 20		
OUTPUT DATA (AC)	IQ 7 Microinve	erter	IQ 7+ Microin	verter
Peak output power	250 VA		295 VA	
Maximum continuous output power	240 VA		290 VA	
Nominal (L-L) voltage/range <sup>2</sup>	240 V / 211-264 V	208 V / 183-229 V	240 V / 211-264 V	208 V / 183-229 V
Maximum continuous output current	1.0 A (240 V)	1.15 A (208 V)	1.21 A (240 V)	1.39 A (208 V)
Nominal frequency	60 Hz		60 Hz	
Extended frequency range	47 - 68 Hz		47 - 68 Hz	
AC short circuit fault current over 3 cycles	5.8 Arms		5.8 Arms	
Maximum units per 20 A (L-L) branch circuit <sup>3</sup>	16 (240 VAC)	13 (208 VAC)	13 (240 VAC)	11 (208 VAC)
Overvoltage class AC port	Ш		III	
AC port backfeed current	18 mA		18 mA	
Power factor setting	1.0		1.0	
Power factor (adjustable)	0.85 leading (	0.85 lagging	0.85 leading (	0.85 lagging
EFFICIENCY	@240 V	@208 V	@240 V	@208 V
Peak efficiency	97.6 %	97.6 %	97.5 %	97.3 %
CEC weighted efficiency	97.0 %	97.0 %	97.0 %	97.0 %
MECHANICAL DATA				
Ambient temperature range	-40°C to +65°C			
Relative humidity range	4% to 100% (condensing)			
Connector type	MC4 (or Amphenol H4 UTX with additional Q-DCC-5 adapter)			
Dimensions (HxWxD)		nm x 30.2 mm (with	out bracket)	
Weight	1.08 kg (2.38 lbs	/		
Cooling	Natural convection - No fans			
Approved for wet locations	Yes			
Pollution degree	PD3			
Enclosure	Class II double-	insulated, corrosior	n resistant polyme	ric enclosure
Environmental category / UV exposure rating	NEMA Type 6 /	outdoor		
FEATURES				
Communication	Power Line Con	nmunication (PLC)		
Monitoring	Enlighten Manager and MyEnlighten monitoring options. Both options require installation of an Enphase IQ Envoy.			
Disconnecting means	The AC and DC connectors have been evaluated and approved by UL for use as the load-break disconnect required by NEC 690.			
Compliance	CAN/CSA-C22.: This product is 2017, and NEC 2	741/IEEÉ1547, FCC 2 NO. 107.1-01 UL Listed as PV Rap 2020 section 690.12	pid Shut Down Equ 2 and C22.1-2015 R	CES-0003 Class B, ipment and conforms with NEC 2014, NEC iule 64-218 Rapid Shutdown of PV Systems manufacturer's instructions.

- 1. No enforced DC/AC ratio. See the compatibility calculator at https://enphase.com/en-us/support/module-compatibility.
- Nominal voltage range can be extended beyond nominal if required by the utility.
   Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

### To learn more about Enphase offerings, visit enphase.com

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Enphase Enlighten, Enphase IQ Envoy, and other trademarks or service names are the trademarks of Enphase Energy, Inc. Data subject to change. 2020-08-12



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DAVID MOORE RESIDENCE

72 ROWLAND DR, FUQUAY-VARINA, NC 27526

SHEET NAME **EQUIPMENT SPECIFICATION** 

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-12



To learn more about Enphase offerings, visit enphase.com

Data Sheet **Enphase Networking** 

### **Enphase IQ Combiner 3**

(X-IQ-AM1-240-3)

The **Enphase IQ Combiner 3**™ with Enphase IQ Envoy™ consolidates interconnection equipment into a single enclosure and streamlines PV and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.



#### Smart

- Includes IQ Envoy for communication
- · Flexible networking supports Wi-Fi, Ethernet, or cellular
- · Optional AC receptacle available for PLC
- · Provides production metering and optional consumption monitoring

### Simple

- · Reduced size from previous combiner
- Centered mounting brackets support single stud mounting
- · Supports back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- 80 A total PV or storage branch circuits

### Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- · Five-year limited warranty
- UL listed



### **Enphase IQ Combiner 3**

IQ Combiner 3	IQ Combiner 3 with Enphase IQ Envoy™ printed circuit board for integrated revenue grade P\
X-IQ-AM1-240-3	production metering (ANSI C12.20 +/- 0.5%) and optional* consumption monitoring (+/- 2.5
ACCESSORIES and REPLACEMENT PARTS (r	not included, order separately)
Enphase Mobile Connect™	
CELLMODEM-03 (4G/12-year data plan) CELLMODEM-01 (3G/5-year data plan) CELLMODEM-M1 (4G based LTE-M/5-year data plan)	Plug and play industrial grade cellular modem with data plan for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, n) where there is adequate cellular service in the installation area.)
Consumption Monitoring* CT CT-200-SPLIT * Consumption monitoring is required for Enphase Storage Syster	Split core current transformers enable whole home consumption metering (+/- 2.5%).
Wireless USB adapter COMMS-KIT-01	Installed at the IQ Envoy. For communications with Enphase Encharge™ storage and Enphase Enpower™ smart switch. Includes USB cable for connection to IQ Envoy or Enphase IQ Combinand allows redundant wireless communication with Encharge and Enpower.
Circuit Breakers BRK-10A-2-240 BRK-15A-2-240 BRK-20A-2P-240	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220
EPLC-01	Power line carrier (communication bridge pair), quantity - one pair
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 3 (required for EPLC-01)
XA-ENV-PCBA-3	Replacement IQ Envoy printed circuit board (PCB) for Combiner 3
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating (output to grid)	65 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. continuous current rating (input from PV)	64 A
Max. total branch circuit breaker rating (input)	80A of distributed generation / 90A with IQ Envoy breaker included
Production Metering CT	200 A solid core pre-installed and wired to IQ Envoy
MECHANICAL DATA	
Dimensions (WxHxD)	$49.5 \times 37.5 \times 16.8 \text{ cm}$ (19.5" x 14.75" x 6.63"). Height is 21.06" (53.5 cm with mounting bracks
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	<ul> <li>20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors</li> <li>60 A breaker branch input: 4 to 1/0 AWG copper conductors</li> <li>Main lug combined output: 10 to 2/0 AWG copper conductors</li> <li>Neutral and ground: 14 to 1/0 copper conductors</li> <li>Always follow local code requirements for conductor sizing.</li> </ul>
Altitude	To 2000 meters (6,560 feet)
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	802.11b/g/n
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
Cellular	Optional, CELLMODEM-01 (3G) or CELLMODEM-03 (4G) or CELLMODEM-M1 (4G based LTE-Not included)
COMPLIANCE	,
Compliance, Combiner	UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production)
Compliance, IQ Envoy	UL 60601-1/CANCSA 22.2 No. 61010-1

### To learn more about Enphase offerings, visit enphase.com

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72 ROWLAND DR, FUQUAY-VARINA, NC 27526

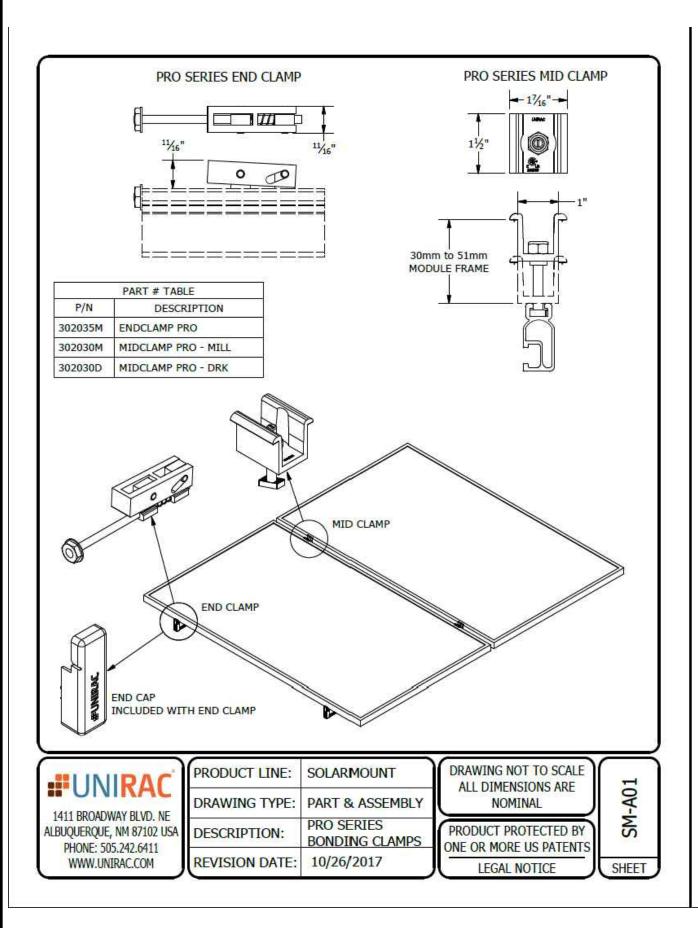
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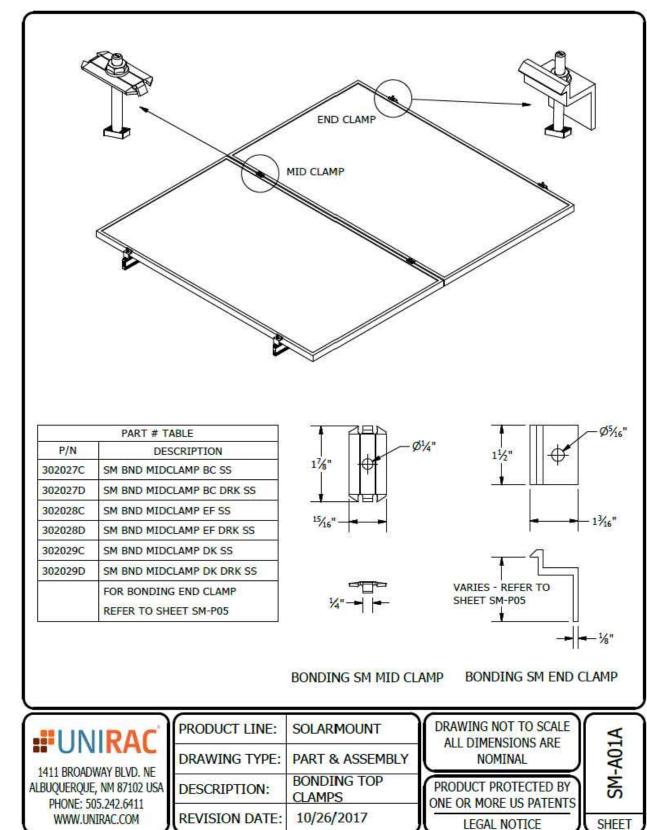
SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-13

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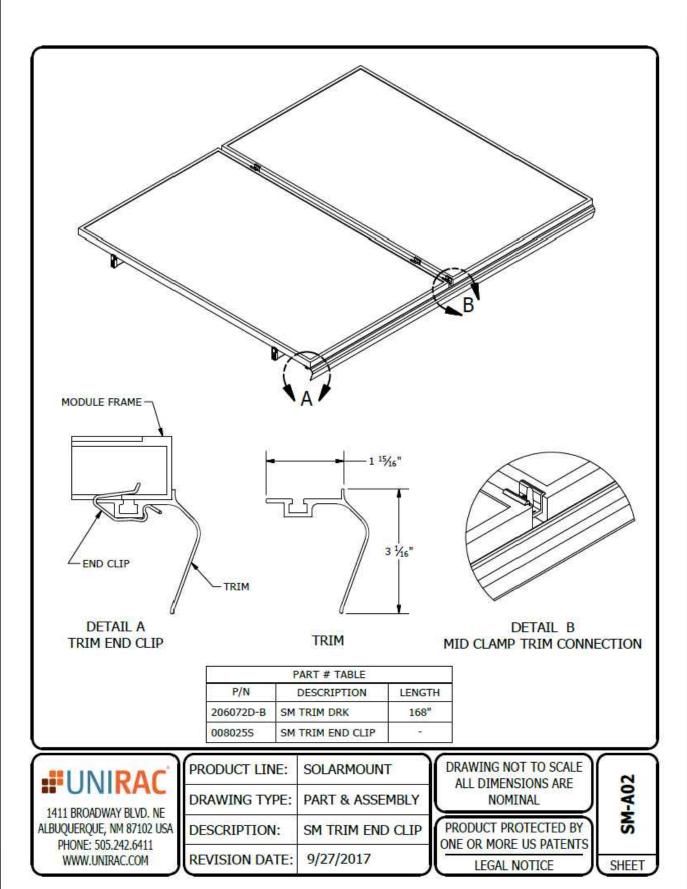
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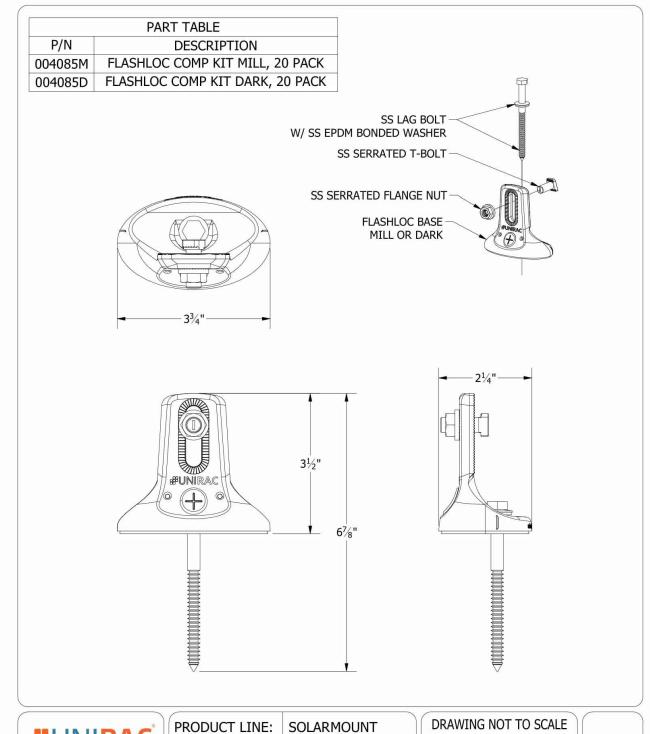
DAVID MOORE RESIDENCE 72 ROWLAND DR, FUQUAY-VARINA, NC 27526

SHEET NAME EQUIPMENT SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"







DRAWING TYPE: PART DRAWING DESCRIPTION: FLASHLOC COMP KIT PHONE: 505.242.6411 10/3/2019 WWW.UNIRAC.COM **REVISION DATE:** 

DRAWING NOT TO SCALE ALL DIMENSIONS ARE **NOMINAL** 

PRODUCT PROTECTED BY ONE OR MORE US PATENTS LEGAL NOTICE

FL-A01

SHEET

**ANSI B** 11" X 17"

> SHEET NUMBER PV-15

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SHEET SIZE

72 ROWLAND DR, FUQUAY-VARINA, NC 27526

## **FLASH** LOC







**FLASH**LOC is the ultimate attachment for composition shingle and rolled comp roofs. The all-in-one mount installs fast — no kneeling on hot roofs to install flashing, no prying or cutting shingles, no pulling nails. Simply drive the lag bolt and inject sealant into the base. **FLASH**LOC's patented TRIPLE SEAL technology preserves the roof and protects the penetration with a permanent pressure seal. Kitted with lag bolts, sealant, and hardware for maximum convenience. Don't just divert water, **LOC** it out!





PROTECT THE ROOF Install a high-strength waterproof attachment without lifting, prying or damaging shingles.



**LOC OUT WATER** and pressurized sealant chamber 3 the Triple-Loc Seal to create a permanent pressure seal. delivers a 100% waterproof connection.



**HIGH-SPEED INSTALL** With an outer shield 1 contour-conforming gasket 2 Simply drive lag bolt and inject sealant into the port 4

Snap chalk lines for attachment rows. On shingle roofs, snap lines 1-3/4" below upslope edge of shingle course. Locate rafters and mark attachment locations.

At each location, drill a 7/32" pilot hole. Clean roof surface of dirt, debris, snow, and ice, then fill pilot hole with sealant.

NOTE: Space mounts per racking system install specifications. When down pressure is  $\ge 34$  psf, span may not exceed 2 ft.



### STEP 1: SECURE

Place **FLASH**LOC over pilot hole with lag on down-slope side. Align indicator marks on sides of mount with chalk line. Pass included lag bolt and sealing washer through **FLASH**LOC into pilot hole. Drive lag bolt until mount is held firmly in place.

NOTE: The EPDM in the sealing washer will expand beyond the edge of the metal washer when proper torque is applied.



### STEP 2: SEAL

Insert tip of UNIRAC provided sealant into port. Inject until sealant exits both vents.

Continue array installation, attaching rails to mounts with provided T-bolts.

NOTE: When **FLASH**LOC is installed over gap between shingle or tabs or vertical joints, fill gap/joint with sealant between mount and upslope edge of shingle course.

Use only provided sealant.



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SHEET NAME EQUIPMENT **SPECIFICATION** 

SHEET SIZE

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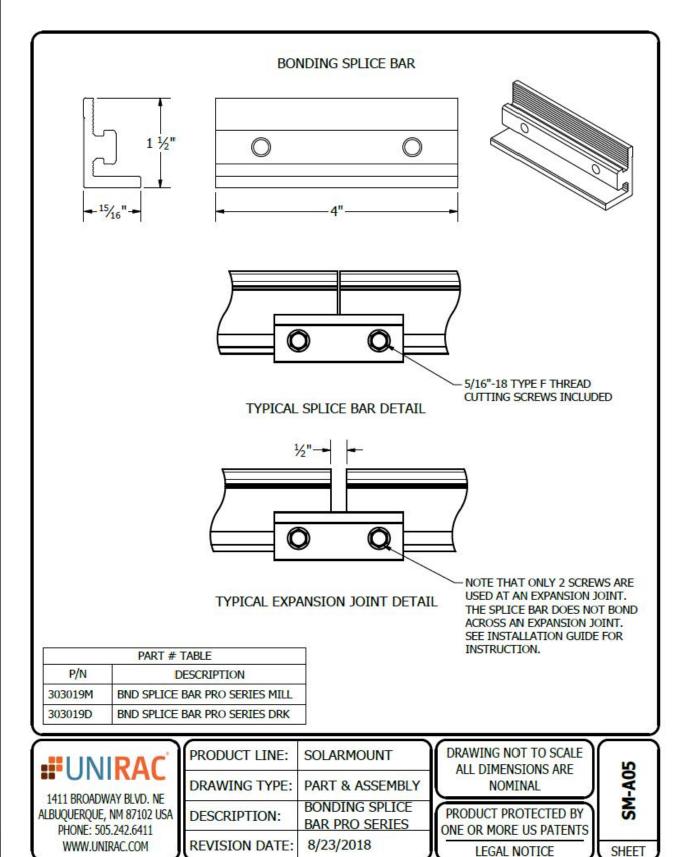
SHEET NUMBER **PV-16** 

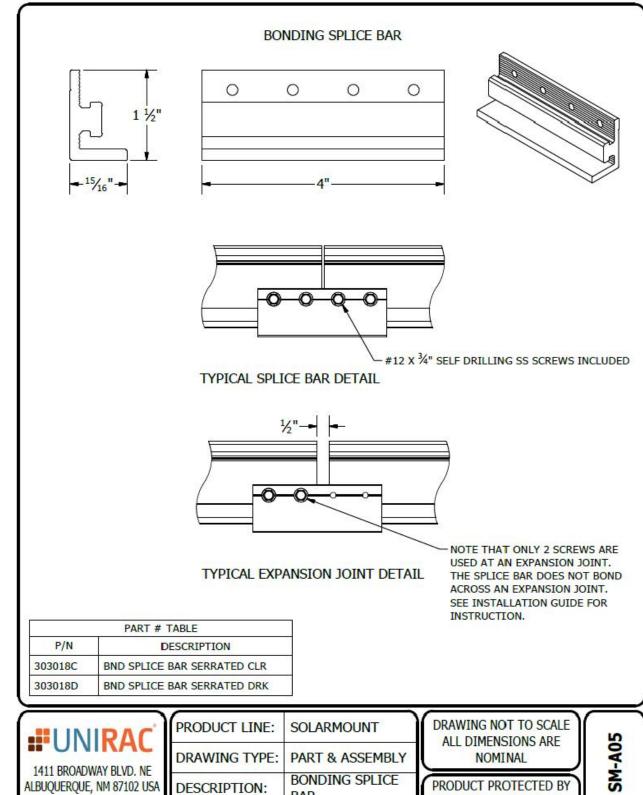
## FASTER INSTALLATION. 25-YEAR WARRANTY.

FOR QUESTIONS OR CUSTOMER SERVICE VISIT UNIRAC.COM OR CALL (505) 248-2702

FASTER INSTALLATION. 25-YEAR WARRANTY.

FOR QUESTIONS OR CUSTOMER SERVICE VISIT UNIRAC.COM OR CALL (505) 248-2702





PART & ASSEMBLY

BONDING SPLICE

9/27/2017

BAR

DRAWING TYPE:

REVISION DATE:

1411 BROADWAY BLVD. NE

PHONE: 505.242.6411

WWW.UNIRAC.COM

ALBUQUERQUE, NM 87102 USA DESCRIPTION:

ALL DIMENSIONS ARE

NOMINAL

PRODUCT PROTECTED BY

ONE OR MORE US PATENTS

LEGAL NOTICE

SHEET



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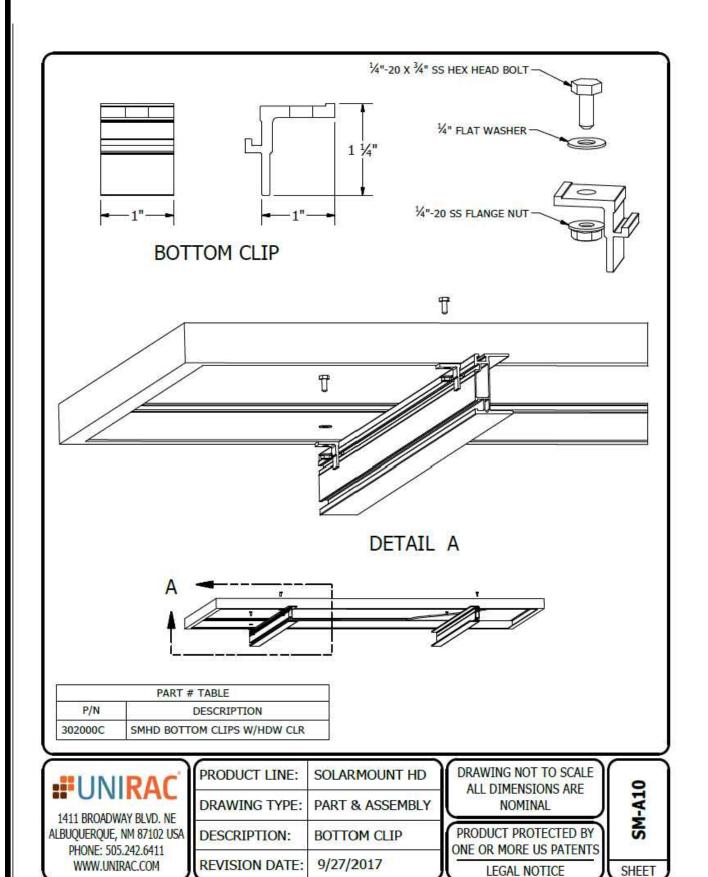
DAVID MOORE RESIDENCE

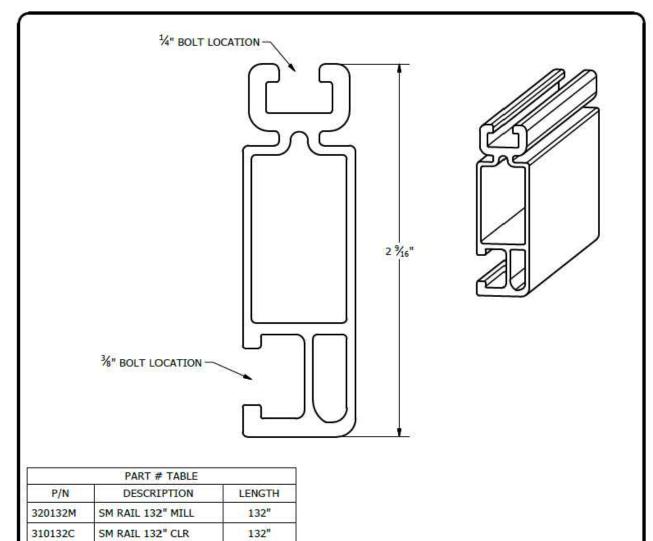
72 ROWLAND DR, FUQUAY-VARINA, NC 27526

SHEET NAME EQUIPMENT **SPECIFICATION** 

SHEET SIZE

ANSI B 11" X 17"









1411 BROADWAY BLVD, NE ALBUQUERQUE, NM 87102 USA PHONE: 505.242.6411 WWW.UNIRAC.COM

PRODUCT LINE: SOLARMOUNT DRAWING TYPE: PART DETAIL DESCRIPTION: STANDARD RAIL REVISION DATE: 9/11/2017

DRAWING NOT TO SCALE ALL DIMENSIONS ARE NOMINAL

PRODUCT PROTECTED BY ONE OR MORE US PATENTS LEGAL NOTICE

SM-P01

SHEET

ANSI B

SHEET NUMBER PV-18

72 ROWLAND DR, FUQUAY-VARINA, NC 27526 DAVID MOORE RESIDENCE

DATE: 02/08/2022

PROJECT NAME & ADDRESS

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MANDEVILLE, LA 70471

PHONE: 9152011490

REVISIONS

DATE

02/08/2022

02/10/2022

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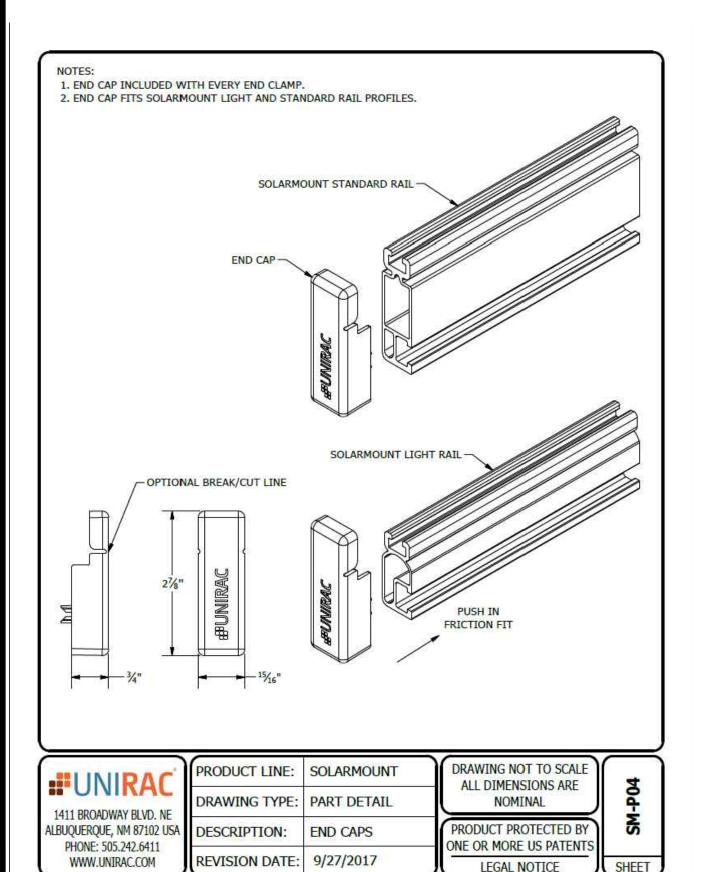
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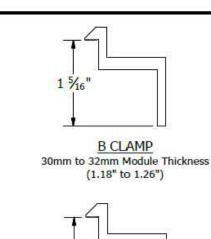
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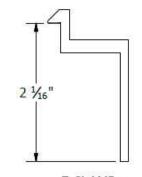
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SHEET SIZE

11" X 17"

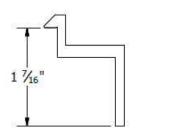


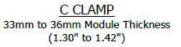


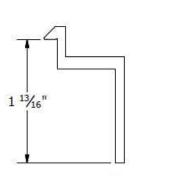


E CLAMP 50mm to 51mm Module Thickness (1.97" to 2.00")

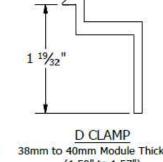
	PART # TABLE
P/N	DESCRIPTION
302021C	SM ENDCLAMP B CLR AL
302021D	SM ENDCLAMP B DRK AL
302022C	SM ENDCLAMP C CLR AL
302022D	SM ENDCLAMP C DRK AL
302023C	SM ENDCLAMP D CLR AL
302023D	SM ENDCLAMP D DRK AL
303024C	SM ENDCLAMP E CLR AL
302024D	SM ENDCLAMP E DRK AL
302025C	SM ENDCLAMP F CLR AL
302025D	SM ENDCLAMP F DRK AL
3020 <mark>26</mark> C	SM ENDCLAMP K CLR AL
302026D	SM ENDCLAMP K DRK AL



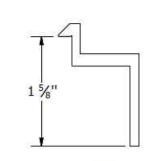




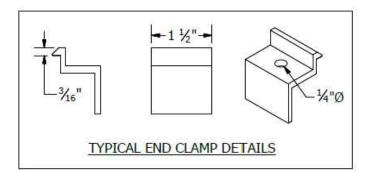
F CLAMP 45mm to 47mm Module Thickness (1.77" to 1.85")



38mm to 40mm Module Thickness (1.50" to 1.57")



K CLAMP 39mm to 41mm Module Thickness (1.54" to 1.61")





1411 BROADWAY BLVD. NE ALBUQUERQUE, NM 87102 USA DESCRIPTION: PHONE: 505.242.6411 WWW.UNIRAC.COM

PRODUCT LINE: SOLARMOUNT DRAWING TYPE: PART DETAIL END CLAMPS -TOP MOUNTING REVISION DATE: 9/27/2017

DRAWING NOT TO SCALE ALL DIMENSIONS ARE NOMINAL

PRODUCT PROTECTED BY ONE OR MORE US PATENTS LEGAL NOTICE

**-**P05 S

SHEET

SHEET NAME EQUIPMENT **SPECIFICATION** 

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-19

PROJECT NAME & ADDRESS 72 ROWLAND DR, FUQUAY-VARINA, NC 27526

DATE: 02/08/2022

22171 MCH RD MANDEVILLE, LA 70471

PHONE: 9152011490

REVISIONS

DATE

02/08/2022

02/10/2022

DESCRIPTION

INITIAL DESIGN

REVISED

DAVID MOORE RESIDENCE



### **Basic Features**

- Stamped Seamless Construction
- 18 Gauge Galvanized Steel
- Powder Coated Surfaces
- · Flashes into the roof deck
- 3 Roof deck knockouts .5", .75", 1"
- 5 Centering dimples for entry/exit fittings or conduit
- · 2 Position Ground lug installed
- · Mounting Hardware Included



SolaDeck Model SD 0783



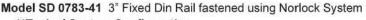
### SolaDeck UL50 Type 3R Enclosures

Available Models: Model SD 0783 - (3" fixed Din Rail) Model SD 0786 - (6" slotted Din Rail)

### SolaDeck UL 1741 Combiner/Enclosures

Models SD 0783-41 and SD 0786-41 are labeled and ETL listed UL STD 1741 according to the UL STD 1741 for photovoltaic combiner enclosures.

Max Rated - 600VDC, 120AMPS



- \*\*Typical System Configuration
- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 1- Power Distribution Block 600VDC 175AMP
- 1- Bus Bar with UL lug

Model SD 0786-41 6" Slotted Din Rail fastened using steel studs

- \*\*Typical System Configuration
- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 4- Din Rail Mounted Terminal Blocks
  Bus Bars with UL lug

\*\*Fuse holders and terminal blocks added in the field must be UL listed or recognized and meet 600 VDC 30 AMP 110C for fuse holders, 600V 50 AMP 90C for rail mounted terminal blocks and 600 V 175 AMP 90C for Power Distribution Blocks. Use Copper Wire



Cover is trimmed to allow conduit or fittings, base is center dimpled for fitting locations.



Model SD 0783-41, wired with Din Rail mounted fuse holders, bus bar and power distribution



Model SD 0786-41, wired with Din Rail mounted fuse holders, terminal blocks and bus bars.

RSTC Enterprises, Inc • 2219 Heimstead Road • Eau Cliare, WI 54703 For product information call 1(866) 367-7782



22171 MCH RD MANDEVILLE, LA 70471 PHONE: 9152011490

•	·		
REVISIONS			
DESCRIPTION DATE RE			
INITIAL DESIGN	02/08/2022		
REVISED	02/10/2022	Α	

DATE: 02/08/2022

PROJECT NAME & ADDRESS

DAVID MOORE RESIDENCE 72 ROWLAND DR, FUQUAY-VARINA, NC 27526

SHEET NAME EQUIPMENT SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"