SCOPE OF WORK:

TO INSTALL A ROOF MOUNTED SOLAR PHOTOVOLTAIC SYSTEM AT THE OWNER RESIDENCE LOCATED AT 171 W STEWART ST COATS, NC 27521.

THE POWER GENERATED BY THE PV SYSTEM WILL BE INTERCONNECTED WITH THE UTILITY GRID THROUGH THE EXISTING ELECTRICAL SERVICE EQUIPMENT.

THE PV SYSTEM DOES NOT INCLUDE STORAGE BATTERIES

EQUIPMENT SUMMARY

15 Q CEEL Q PEAK DUO BLK ML-G10+395 MODULES

01 SOLAREDGE SE5000H-US INVERTER

15 SOLAREDGE POWER OPTIMIZER P401

GENERAL NOTES:

- THESE CONSTRUCTION DOCUMENTS HAVE BEEN BASED ON FIELD INSPECTIONS AND OTHER INFORMATION AVAILABLE AT THE TIME. ACTUAL FIELD CONDITIONS MAY REQUIRE MODIFICATIONS IN CONSTRUCTION DETAILS.
- ARCHITECT HAS NOT BEEN RETAINED TO SUPERVISE ANY CONSTRUCTION OR INSTALLATION OF ANY EQUIPMENT AT SITE.
- CONTRACTOR SHALL FURNISH ALL LABOR, MATERIAL, EQUIPMENT, TOOLS, OBTAINS ALL PERMITS, LICENSES AND PAY ALL REQUIRED FEES AND COMPLETE INSTALLATION.
- CONTRACTOR HAS THE FULL RESPONSIBILITY TO CHECK AND VERIFY ALL DIMENSIONS
 AND EXISTING CONDITIONS. ANY DISCREPANCIES SHALL BE REPORTED TO THE ENGINEER
 BEFORE PROCEEDING WITH THE WORK. ANY WORK STARTED BEFORE CONSULTATION
 AND ACCEPTANCE BY THE ENGINEER SHALL BE THE SOLE RESPONSIBILITY OF THE
 CONTRACTOR AND SHALL BE SUBJECT TO CORRECTION BY THEM WITHOUT ADDITIONAL
 COMPENSATION.
- DAMAGE CAUSED TO THE EXISTING STRUCTURE, PIPES, DUCTS, WINDOWS, WALL, FLOORS, ETC. SHALL BE REPAIRED TO THE ORIGINAL CONDITION OR REPLACED BY THE CONTRACTOR AT NO ADDITIONAL COST.
- THE CONTRACTOR SHALL BE HELD RESPONSIBLE FOR THE PROPER INSTALLATION AND COMPLETION OF THE WORK WITH APPROVED MATERIALS.
- NO CHANGES ARE TO BE MADE WITHOUT THE CONSULTATION AND APPROVAL OF THE ARCHITECT.
- CONTRACTOR SHALL OBTAIN BUILDING PERMIT. NO WORK TO START UNLESS BUILDING PERMIT IS PROPERLY DISPLAYED.
- ALL WORKMANSHIP AND MATERIALS SHALL BE OF FIRST QUALITY AND IN COMPLIANCE WITH THE REQUIREMENTS OF THE NC BUILDING CODE, THE DEPARTMENT OF ENVIRONMENTAL PROTECTION AND ALL PERTINENT AGENCIES.
- IT IS ESSENTIAL THAT ALL WORK PROCEED WITH THE MAXIMUM COOPERATION OF ALL PARTIES AND WITH MINIMUM INTERFERENCE TO THE OCCUPANTS WITHIN THE BUILDING. THE OWNER'S DIRECTIONS IN THIS REGARD SHALL BE FULLY COMPLIED WITH.
- ALL EXPOSED PLUMBING, HVAC, ELECTRICAL DUCTWORK, PIPING AND CONDUITS ARE TO BE PAINTED BY GENERAL CONTRACTOR.
- THE CONTRACTOR SHALL PERFORM THE WORK IN STRICT CONFORMANCE WITH THE LOCAL LAWS, REGULATIONS AND THE NATIONAL ELECTRIC CODE.
- THE CONTRACTOR SHALL OBTAIN ALL PERMITS, APPROVALS, AFFIDAVITS, CERTIFICATIONS, ETC. AND PAY ALL FEES AS REQUIRED BY THE LOCAL AUTHORITIES.
- CONTRACTORS SHALL OBTAIN FIRE CERTIF. UPON COMPLETION OF WORK.

GOVERNING CODES

2017 NPFA-70 NATIONAL ELECTRICAL CODE

2018 INTERNATIONAL FIRE CODE

2018 INTERNATIONAL BUILDING CODE

2018 INTERNATIONAL RESIDENTIAL CODE

2018 INTERNATIONAL ENERGY CONSERVATION CODE

2018 INTERNATIONAL EXISTING BUILDING CODE

2018 INTERNATIONAL SWIMMING POOL AND SPA CODE

2018 UNIFORM MECHANICAL CODE

2018 UNIFORM PLUMBING CODE

AUTHORITY HAVING JURISDICTION (AHJ): COATS TOWN

WIRING AND CONDUIT NOTES:

- ALL CONDUIT SIZES AND TYPES, SHALL BE LISTED FOR ITS PURPOSE AND APPROVED FOR THE SITE APPLICATIONS
- ALL PV CABLES AND HOMERUN WIRES BE #10AWG *USE-2, PV WIRE, OR PROPRIETARY SOLAR CABLING SPECIFIED BY MFR, OR EQUIVALENT; ROUTED TO SOURCE CIRCUIT COMBINER BOXES AS REQUIRED
- ALL CONDUCTORS AND OCPD SIZES AND TYPES SPECIFIED ACCORDING TO [NEC 690.8 (A)(1) & (B)(1)], [NEC 240] [NEC 690.7] FOR MULTIPLE CONDUCTORS
- ALL PV DC CONDUCTORS IN CONDUIT EXPOSED TO SUNLIGHT SHALL BE DERATED ACCORDING TO [NEC TABLE 310.15 (B)(2)(C)] BLACK ONLY**
- EXPOSED ROOF PV DC CONDUCTORS SHALL BE USE-2, 90°C RATED, WET AND UV RESISTANT, AND UL LISTED RATED FOR 600V, UV RATED SPIRAL WRAP SHALL BE USED TO PROTECT WIRE FROM SHARP EDGES
- PHASE AND NEUTRAL CONDUCTORS SHALL BE DUAL RATED THHN/THWN-2 INSULATED, 90°C RATED, WET AND UV RESISTANT, RATED FOR 600V PER NEC 2008 OR 1000V PER NEC 2011
- 4-WIRE DELTA CONNECTED SYSTEMS HAVE THE PHASE WITH THE HIGHER VOLTAGE TO GROUND MARKED ORANGE OR IDENTIFIED BY OTHER EFFECTIVE MEANS
- ALL SOURCE CIRCUITS SHALL HAVE INDIVIDUAL SOURCE CIRCUIT PROTECTION
- VOLTAGE DROP LIMITED TO 2% FOR DC CIRCUITS AND 1% FOR AC CIRCUITS
- NEGATIVE GROUNDED SYSTEMS DC CONDUCTORS SHALL BE COLOR CODED AS FOLLOWS: DC POSITIVE - RED (OR MARKED RED), DC NEGATIVE - GREY (OR MARKED GREY)
- POSITIVE GROUNDED SYSTEMS DC CONDUCTORS COLOR CODED: DC POSITIVE - GREY (OR MARKED GREY), DC NEGATIVE - BLACK (OR MARKED BLACK)
- AC CONDUCTORS >4AWG COLOR CODED OR MARKED: PHASE A OR L1- BLACK, PHASE B OR L2- RED, PHASE C OR L3- BLUE, NEUTRAL- WHITE/GRAY

ELECTRICAL NOTES:

• THE EQUIPMENT AND ALL ASSOCIATED WIRING AND INTERCONNECTION SHALL BE INSTALLED ONLY BY QUALIFIED PEOPLE. A QUALIFIED PERSON IS ONE WHO HAS SKILLS AND KNOWLEDGE RELATED TO THE CONSTRUCTION AND OPERATION OF THE ELECTRICAL EQUIPMENT AND INSTALLATIONS AND HAS RECEIVED SAFETY TRAINING TO RECOGNIZE AND AVOID THE HAZARDS INVOLVED. (NEC 690.4(E) AND 705.6)

REV/DATE: 06/07/2022

- LOCAL UTILITY PROVIDER SHALL BE NOTIFIED PRIOR TO USE AND ACTIVATION OF ANY SOLAR PHOTOVOLTAIC INSTALLATION. FOR A LINE SIDE TAP CONNECTION, UTILITY NEEDS TO BE NOTIFIED WELL IN ADVANCE TO COORDINATE BUILDING ELECTRICAL SHUT OFF.
- NEW CONDUIT ROUTING SHOWN IS ESSENTIALLY SCHEMATIC. SUBCONTRACTOR SHALL LAY OUT RUNS TO SUIT FIELD CONDITIONS AND THE COORDINATION REQUIREMENTS OF OTHER TRADES.
- ARRAY WIRING SHOULD NOT BE READILY ACCESSIBLE EXCEPT TO QUALIFIED PERSONNEL
- ALL EXTERIOR CONDUIT, FITTINGS, AND BOXES SHALL BE WATERTIGHT AND APPROVED FOR USE IN WET LOCATIONS. (NEC 314.15A)
- WIRING METHODS FOR PV SYSTEM CONDUCTORS AREN'T PERMITTED WITHIN 10 IN. OF THE ROOF DECKING OR SHEATHING EXCEPT WHERE LOCATED DIRECTLY BELOW THE ROOF SURFACE THAT'S COVERED BY PV MODULES AND ASSOCIATED EQUIPMENT WIRING
- BACK-FED BREAKER MUST BE AT THE OPPOSITE END OF BUS BAR FROM THE MAIN BREAKER OR MAIN LUG SUPPLYING CURRENT FROM THE UTILITIES.
- ALL CONDUCTORS AND WIRE TIES EXPOSED TO SUNLIGHT ARE LISTED AS UV RESISTANT.
- CONTRACTOR SHALL FOLLOW ALL ELECTRICAL EQUIPMENT LABELING REQUIREMENTS IN NEC 690 AND IFC 2018
- MEASURE THE LINE-TO-LINE AND LINE-TO-NEUTRAL VOLTAGE OF ALL SERVICE ENTRANCE CONDUCTORS PRIOR TO INSTALLING ANY SOLAR EQUIPMENT. THE VOLTAGES FOR THE 240VAC RATED.

SYSTEM RATING

5.925 KWDC

5.0 KWAC

PHOTOVOLTAIC SYSTEM FIRE CLASSIFICATION LISTING IN ACCORDANCE WITH UL1703 STANDARD.

	SHEET INDEX
PV-0	COVER PAGE
PV-1	SITE PLAN
PV-2	ROOF PLAN & MODULES
PV-2A	STRING LAYOUT & BOM
PV-3	ATTACHMENT DETAIL
PV-3A	ATTACHMENT DETAIL
PV-4	ELECTRICAL LINE DIAGRAM & CALCS.
PV-4A	ELECTRICAL LINE DIAGRAM & CALCS.
PV-4B	SPECIFICATIONS & NOTES
PV-5	SIGNAGE
PV-6	JOB SAFETY PLAN
PV-7+	EQUIPMENT SPECIFICATIONS







2 VICINITY MAP SCALE: NTS



TITAN SOLAR POWER

210 N Sunway Dr, Gilbert, AZ 85233

www.titansolarpower.com

ELECTRICAL LIC#: U.33714

REVISIONS								
DESCRIPTION	DATE	REV						
REVIISION	06/07/2022	Α						
KEVIIOIOIV	00/01/2022							

Signature with Sea



REVISION

PROJECT NAME & ADDRESS

ROBERT MCEACHIN RESIDENCE 171 W STEWART ST COATS, NC 27521 PH NO. (910) 658-9005 ID: firstpurplequeenme@yahoo.com

EMAIL

DATE: 06/07/2022

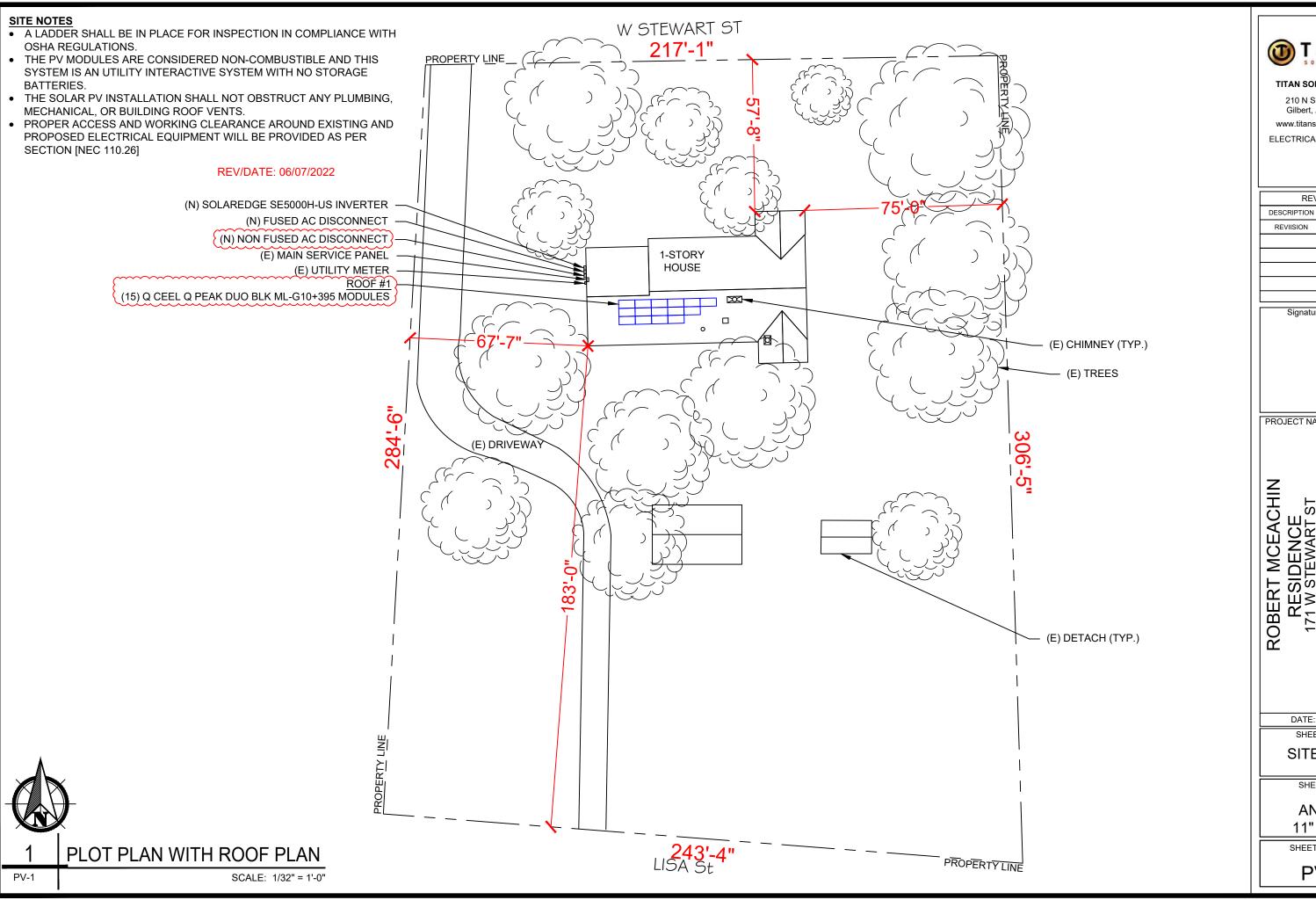
00//50 04

COVER PAGE

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER





210 N Sunway Dr, Gilbert, AZ 85233

www.titansolarpower.com

ELECTRICAL LIC#: U.33714

REVISIONS								
DESCRIPTION	DATE	REV						
REVIISION	06/07/2022	Α						

Signature with Seal

PROJECT NAME & ADDRESS

EMAIL ID: firstpurplequeenme@yahoo.com

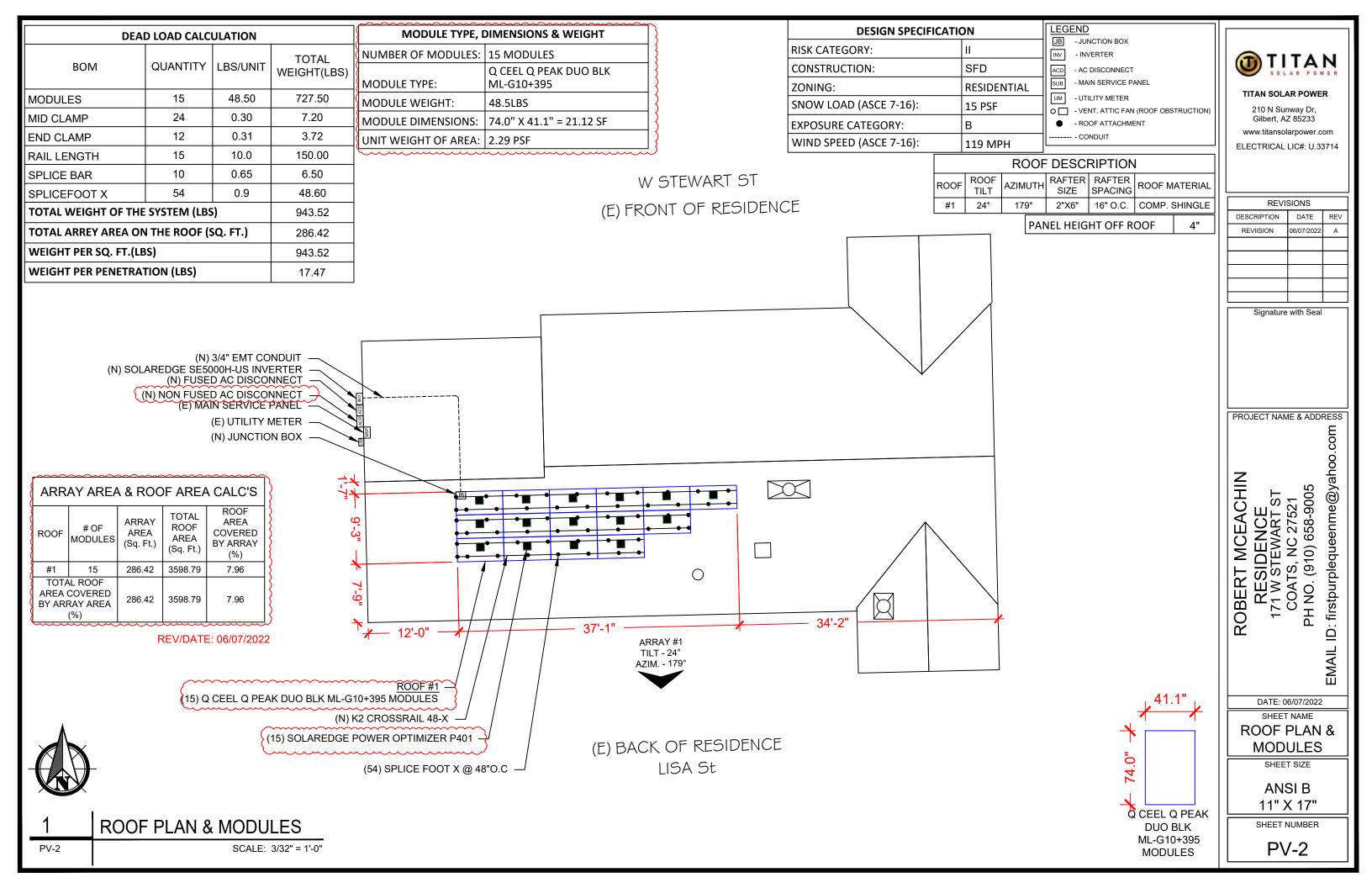
DATE: 06/07/2022

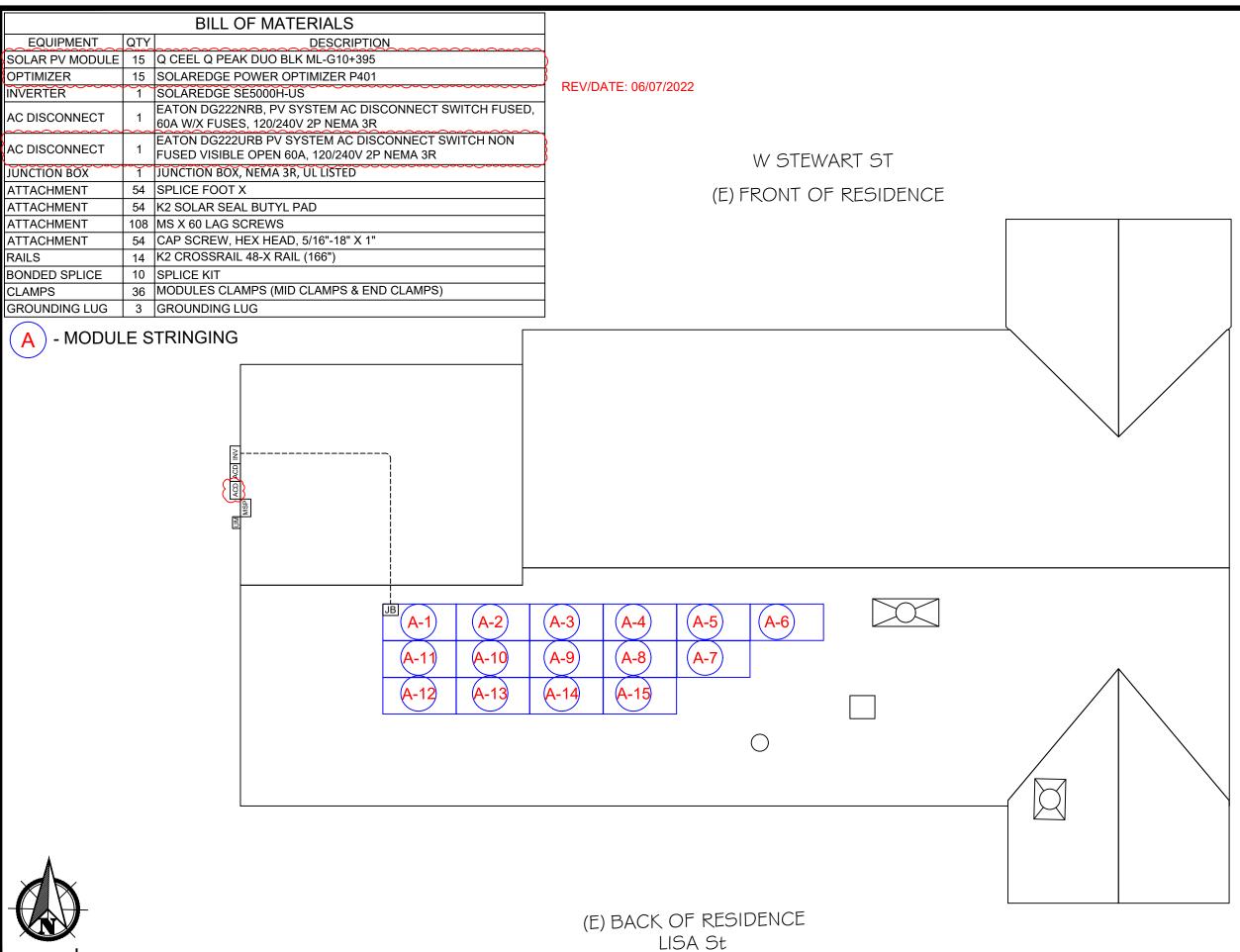
SITE PLAN

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER







210 N Sunway Dr, Gilbert, AZ 85233

www.titansolarpower.com

ELECTRICAL LIC#: U.33714

REVISIONS								
DESCRIPTION	DATE	REV						
REVIISION	06/07/2022	Α						

Signature with Seal

PROJECT NAME & ADDRESS

ROBERT MCEACHIN

COATS, NC 27521 PH NO. (910) 658-9005 RESIDENCE 171 W STEWART ST

EMAIL ID: firstpurplequeenme@yahoo.com

DATE: 06/07/2022

STRING LAYOUT & BOM

SHEET SIZE

ANSI B 11" X 17"

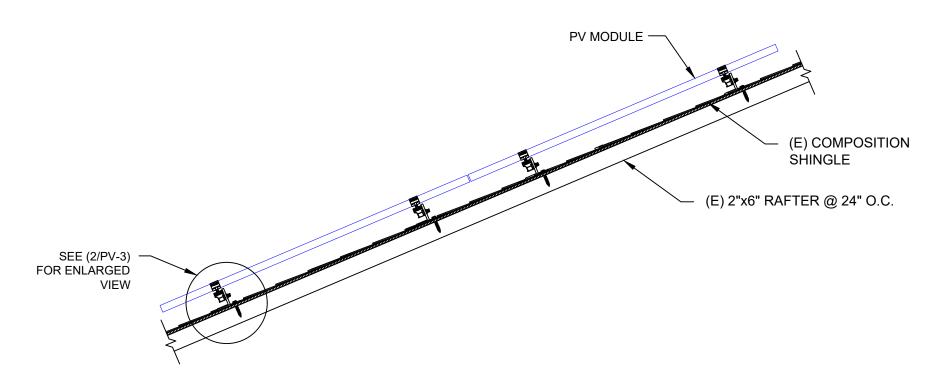
SHEET NUMBER

PV-2A

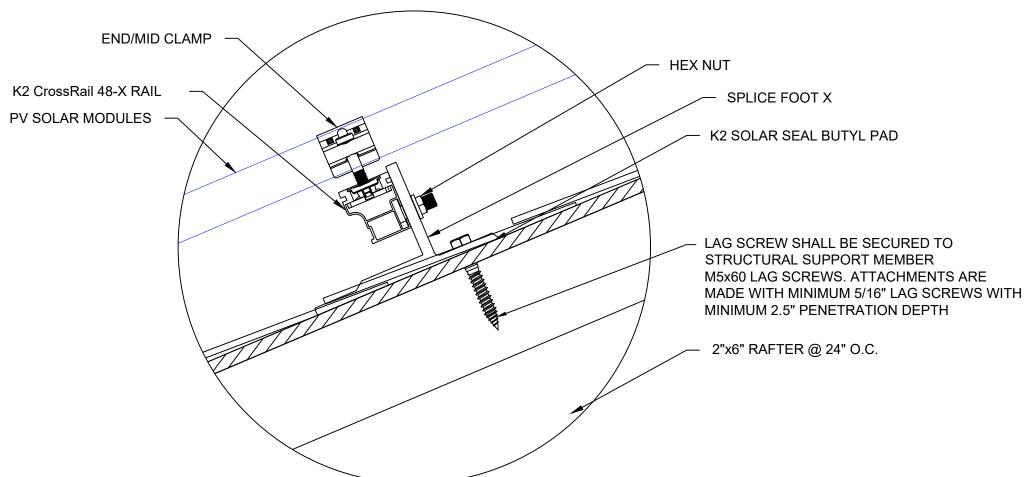
ROOF PLAN WITH STRING LAYOUT & BOM

PV-2A

SCALE: 1/8" = 1'-0"



ATTACHMENT DETAILS PV-3





TITAN SOLAR POWER

210 N Sunway Dr, Gilbert, AZ 85233 www.titansolarpower.com ELECTRICAL LIC#: U.33714

	REVISIONS								
DE	SCRIPTION	DATE	REV						
	REVIISION	06/07/2022	Α						

Signature with Seal

PROJECT NAME & ADDRESS EMAIL ID: firstpurplequeenme@yahoo.com

ROBERT MCEACHIN

DATE: 06/07/2022

SHEET NAME **ATTACHMENT DETAILS**

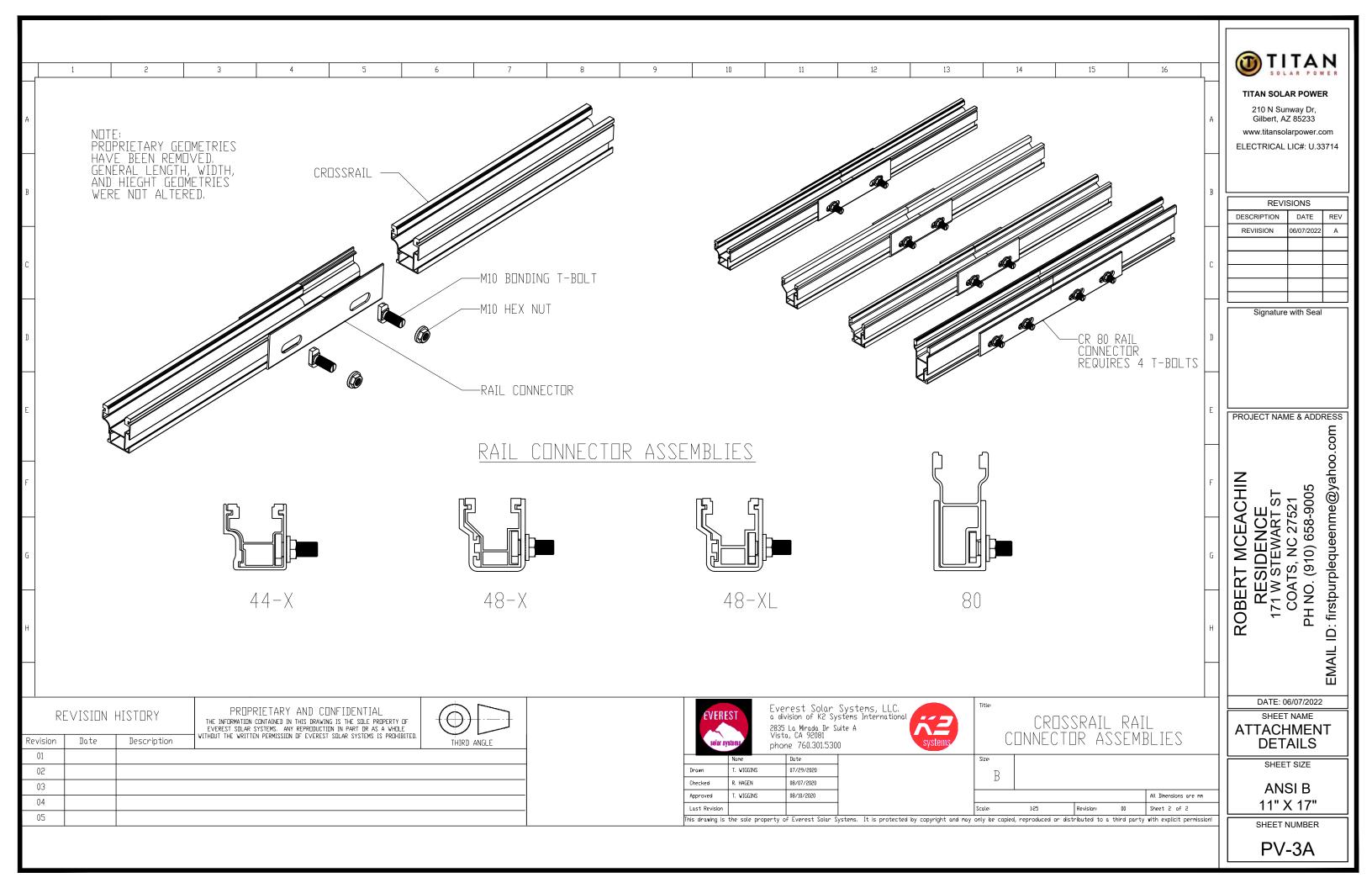
SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-3

ENLARGED VIEW OF ATTACHMENT

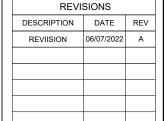


ID	TYPIC AL	INITIAL CONDUCTOR LOCATION	FINAL CONDUCTOR LOCATION	CONDUCTOR	CONDUIT	# OF PARALLE L CIRCUITS	CURRENT-CA RRYING CONDUCTORS IN CONDUIT	CONDOLL	OCPD	E	GC		. CORR. CTOR	CONDUIT FILL FACTOR	CONT. CURRENT	MAX. CURRENT		DERATE D AMP.		LENGT H	VOLTA GE DROP	6
1	2	STRING	JUNCTION BOX	10 PV WIRE CC	PPE Open Air	1	2	N/A	N/A	6 AWG	BARE COPPER	0.71	(57°C)	N/A	15.0A	18.8A	40A	28.4A	90°C	85FT	0.03%	0
2	1	JUNCTION BOX	INVERTER	10 THWN-2 CC	PPE MIN 0.75" R Dia EMI	2	4	19.09%	N/A	8 AWG	THWN-2, COPPER	0.96	(35℃)	1	15.0A	18.8A	40A	38.4A	90°C	35FT	0.12%	-
3	1	INVERTER	NON FUSED AC DISCONNECT	10 AWG THWN-2 CC	PPE MIN 0.75" R Dia EMT	1	3	15.27%	N/A	8 AWG	THWN-2, COPPER	0.96	(35℃)	1	21.0A	26.3A	40A	38.4A	90°C	5FT	0.16%	
4	1	NON FUSED AC DISCONNECT	FUSED AC DISCONNECT	10 THWN-2 CC	PPE MIN 0.75" R Dia EMT	1	3	15.27%	60A	8 AWG	THWN-2, COPPER	0.96	(3°C)	1	21.0A	26.3A	40A	38.4A	90°C	5FT	0.16%	El
5	1	FUSED AC DISCONNECT	MSP	6 THWN-2 CC	PPE MIN 0.75" R Dia FMT	1	3	36.53%	N/A	8 AWG	THWN-2, COPPER	0.96	(35°C)	1	21.0A	26.3A	75A	72.0A	90°C	5FT	0.16%	



210 N Sunway Dr, Gilbert, AZ 85233 www.titansolarpower.com

ELECTRICAL LIC#: U.33714



Signature with Seal

PROJECT NAME & ADDRESS EMAIL ID: firstpurplequeenme@yahoo.com

ROBERT MCEACHIN COATS, NC 27521 PH NO. (910) 658-9005 RESIDENCE 171 W STEWART ST

DATE: 06/07/2022

SYSTEM RATING

5.93 KWDC

5.0 KWAC

SERVICE INFO

UTILITY PROVIDER: DUKE ENERGY

MAIN SERVICE VOLTAGE: 240V

MAIN SERVICE PANEL: 100A

MAIN SERVICE LOCATION: WEST

SERVICE FEED SOURCE: OVERHEAD

MAIN PANEL BRAND:

MAIN CIRCUIT BREAKER RATING: 100A

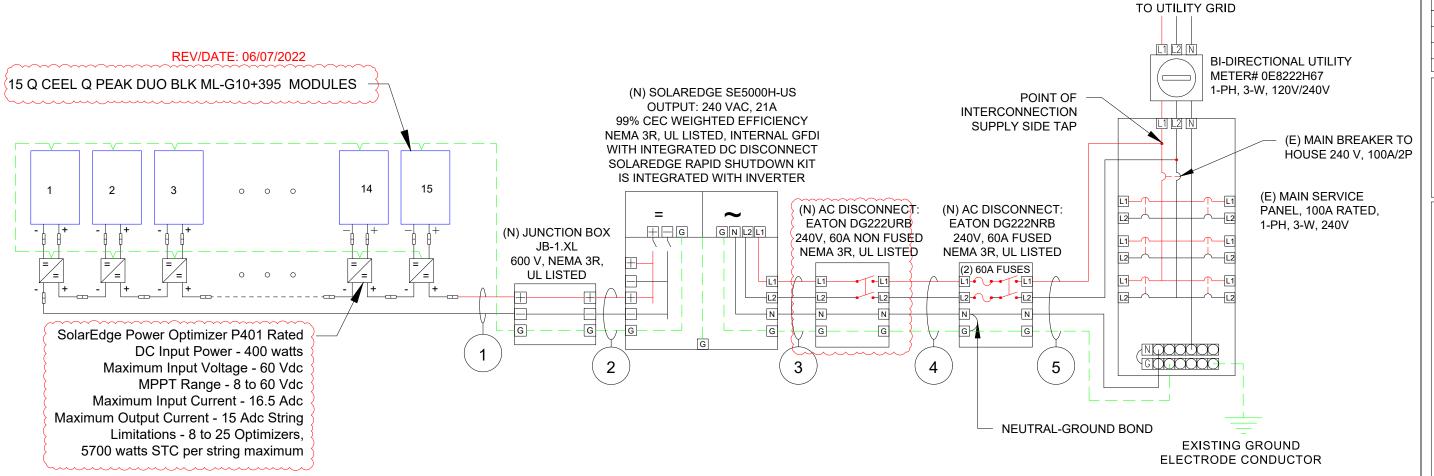
ELECTRICAL LINE & CALCS.

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-4



ELECTRICAL LINE DIAGRAM

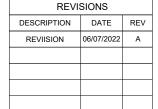
SCALE: NTS

ID	TYPIC AL	INITIAL CONDUCTOR LOCATION	FINAL CONDUCTOR LOCATION	(CONDUCTOR	CONDUIT	# OF PARALLE L CIRCUITS	CURRENT-CA RRYING CONDUCTORS IN CONDUIT	CONDOLL	OCPD	E	GC .		. CORR. CTOR	CONDUIT FILL FACTOR	CONT. CURRENT	MAX. CURRENT		DERATE D AMP.		LENGT H	VOLTA GE DROP	6
1	2	STRING	JUNCTION BOX	10 AWG	PV WIRE COPPE	Open Air	1	2	N/A	N/A	6 AWG	BARE COPPER	0.71	(57°C)	N/A	15.0A	18.8A	40A	28.4A	90°C	85FT	0.03%	0
2	1	JUNCTION BOX	INVERTER	10 AWG	THWN-2 COPPE	MIN 0.75" Dia EMI	2	4	19.09%	N/A	8 AWG	THWN-2,	0.96	(35℃)	1	15.0A	18.8A	40A	38.4A	90°C	35FT	0.12%	-
3	1	INVERTER	NON FUSED AC DISCONNECT	10 AWG	THWN-2 COPPE R	MIN 0.75" Dia EMT	1	3	15.27%	N/A	8 AWG	THWN-2, COPPER	0.96	(35℃)	1	21.0A	26.3A	40A	38.4A	90°C	5FT	0.16%	
4	1	NON FUSED AC DISCONNECT	FUSED AC DISCONNECT	10 AWG	THWN-2 COPPE R	MIN 0.75" Dia EMT	1	3	15.27%	60A	8 AWG	THWN-2, COPPER	0.96	(3°C)	1	21.0A	26.3A	40A	38.4A	90°C	5FT	0.16%	EI
5	1	FUSED AC	MSP	6 AWG	THWN-2 COPPE	MIN 0.75"	1	3	36.53%	N/A	8 AWG	THWN-2,	0.96	(35°C)	1	21.0A	26.3A	75A	72.0A	90°C	5FT	0.16%	



210 N Sunway Dr, Gilbert, AZ 85233 www.titansolarpower.com

ELECTRICAL LIC#: U.33714



Signature with Seal

PROJECT NAME & ADDRESS

RESIDENCE 171 W STEWART ST COATS, NC 27521 PH NO. (910) 658-9005

EMAIL ID: firstpurplequeenme@yahoo.com

DATE: 06/07/2022

SHEET NAME

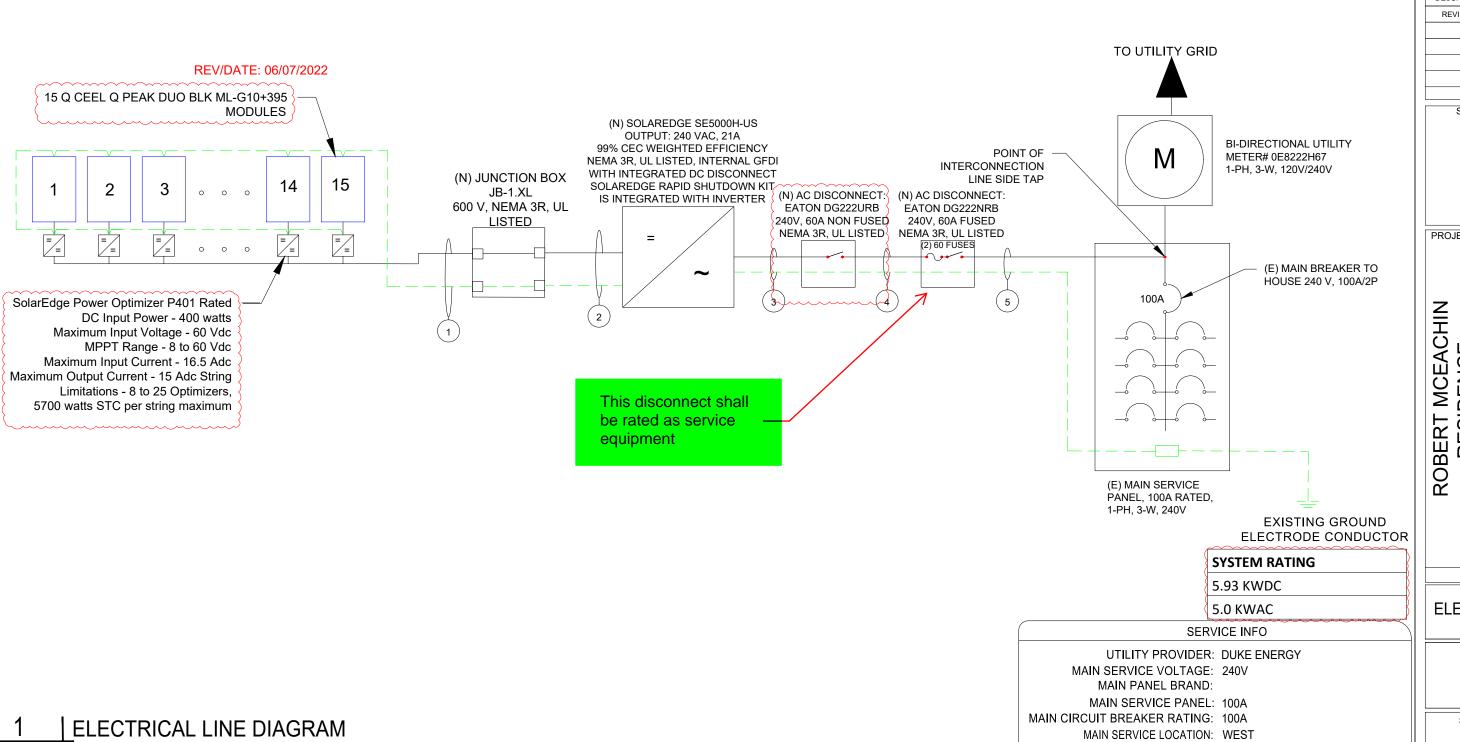
ELECTRICAL LINE & CALCS.

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-4A

SERVICE FEED SOURCE: OVERHEAD



SCALE: NTS

PV-4A

SOLAR MODULE SPECIFICATIONS							
MANUFACTURER / MODEL	Q.PEAK DUO BLK ML-G-10+395						
VMP	36.88 V						
IMP	10.71 A						
voc	45.27 V						
ISC	11.10 A						
TEMP. COEFF. VOC	-0.27%/ K						
PTC RATING	371.73 W						
MODULE DIMENSION	73.97"(L) x 41.14"(W)						
PANEL WATTAGE	395W						

INVERTER SPECIFICATION								
MANUFACTURER / MODEL	SOLAREDGE SE5000H-US							
NOMINAL AC POWER	5000 W							
NOMINAL OUTPUT VOLTAGE	240 VAC							
NOMINAL OUTPUT CURRENT	21 A							

POWER OPTIMIZER (SOLAREDGE P401)									
MAXIMUM INPUT POWER	400 W								
MAXIMUM INPUT VOLTAGE	60 VDC								
MAXIMUM INPUT ISC	11.75 ADC								
MAXIMUM OUTPUT CURRENT	15 ADC								
WEIGHTED EFFICIENCY	98.80%								

AMBIENT TEMPERATURE SPECS										
RECORD LOW TEMP	-10°C									
AMBIENT TEMP (HIGH TEMP 2%)	35°C									
CONDUIT HEIGHT	0.75"									
ROOF TOP TEMP	90°C									
CONDUCTOR TEMPERATURE RATE	57°C									
MODULE TEMPERATURE COEFFICIENT OF VOC	-0.27%/K									

PERCENT OF VALUES	NUMBER OF CURRENT CARRYING CONDUCTORS IN EMT
0.80	4-6
0.70	7-9
0.50	10-20



210 N Sunway Dr, Gilbert, AZ 85233

www.titansolarpower.com

ELECTRICAL LIC#: U.33714

REVISIONS					
DESCRIPTION DATE REV					
REVIISION	06/07/2022	Α			

Signature with Seal

PROJECT NAME & ADDRESS EMAIL ID: firstpurplequeenme@yahoo.com

ROBERT MCEACHIN RESIDENCE 171 W STEWART ST COATS, NC 27521 PH NO. (910) 658-9005

DATE: 06/07/2022

SHEET NAME **SPECIFICATIONS** & NOTES

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-4B

REV/DATE: 06/07/2022



WARNING

ELECTRIC SHOCK HAZARD

TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL LOCATION:
MAIN SERVICE PANEL/AC DISCONNECT/INVERTER/ AC COMBINER 2017 NEC 690.13(B)



WARINING PHOTOVOLTAIC POWER SOURCE

LABEL LOCATION: DC CONDUIT EVERY 10' AND ON CONDUIT BODIES WHEN 2017 NEC 690.31(G)(D)(3)

PHOTOVOLTAIC AC DISCONNECT

RATED AC OUTPUT CURRENT 21.0A NOMINAL OPERATING AC VOLTAGE 240 VAC

LABEL LOCATION:
MAIN SERVICE PANEL/AC DISCONNECT 2017 NEC 690. 13(B)

RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL LOCATION: AT OR WITHIN 3' OF THE DC COMBINER 2017 NEC 690.56(C)(3)

5



LABEL LOCATION: MAIN SERVICE PANEL/AC DISCONNECT/AC COMBINER/ 2017 NEC 705.12(B)(3)

ADHESIVE FASTENED SIGNS:

ANSI Z535.4-2011 PRODUCT SAFETY SIGNS AND LABELS, PROVIDES GUIDELINES FOR SUITABLE FONT SIZES, WORDS, COLORS, SYMBOLS, AND LOCATION REQUIREMENTS FOR LABELS. NEC 110.21(B)(1)

THE LABEL SHALL BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED. NEC 110.21(B)(3)

ADHESIVE FASTENED SIGNS MAY BE ACCEPTABLE IF PROPERLY ADHERED. VINYL SIGNS SHALL BE WEATHER RESISTANT.

WITH RAPID SHUTDOWN

URN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY



LABEL LOCATION: MAIN SERVICE PANEL IF MSD IS OUTSIDE PLACE IT THERE / IF MSD IS INSIDE PLACE ON THE AC DISCONNECT 2017 NEC 690.56(C)(1)(a)

6

MAXIMUM VOLTAGE: 480 VDC MAXIMUM CIRCUIT CURRENT: 13.5 ADC MAX. RATED OUTPUT CURRENT OF THE CHARGE CONTROLLER OR DC-TO-DC-CONVERTER (IF 30 ADC INSTALLED)

LABEL LOCATION: INVERTER 2017 NEC 690.53

8

PHOTOVOLTAIC SYSTEM **UTILITY DISCONNECT SWITCH**

LABEL LOCATION: AC DISCONNECT 2017 NEC 690.56(C)(3) 9

SERVICE EQUIPMENT

SECTIONNEUR PRINCIPALE

SERVICIO DE **DESCONEXION**

LABEL LOCATION: **AC DISCONNECT** 2017 NEC 230.66



TITAN SOLAR POWER

210 N Sunway Dr, Gilbert, AZ 85233

www.titansolarpower.com

ELECTRICAL LIC#: U.33714

REVISIONS								
DESCRIPTION	DATE	REV						
REVIISION	06/07/2022	Α						

Signature with Seal

PROJECT NAME & ADDRESS

EMAIL ID: firstpurplequeenme@yahoo.com ROBERT MCEACHIN

RESIDENCE 171 W STEWART ST COATS, NC 27521 PH NO. (910) 658-9005

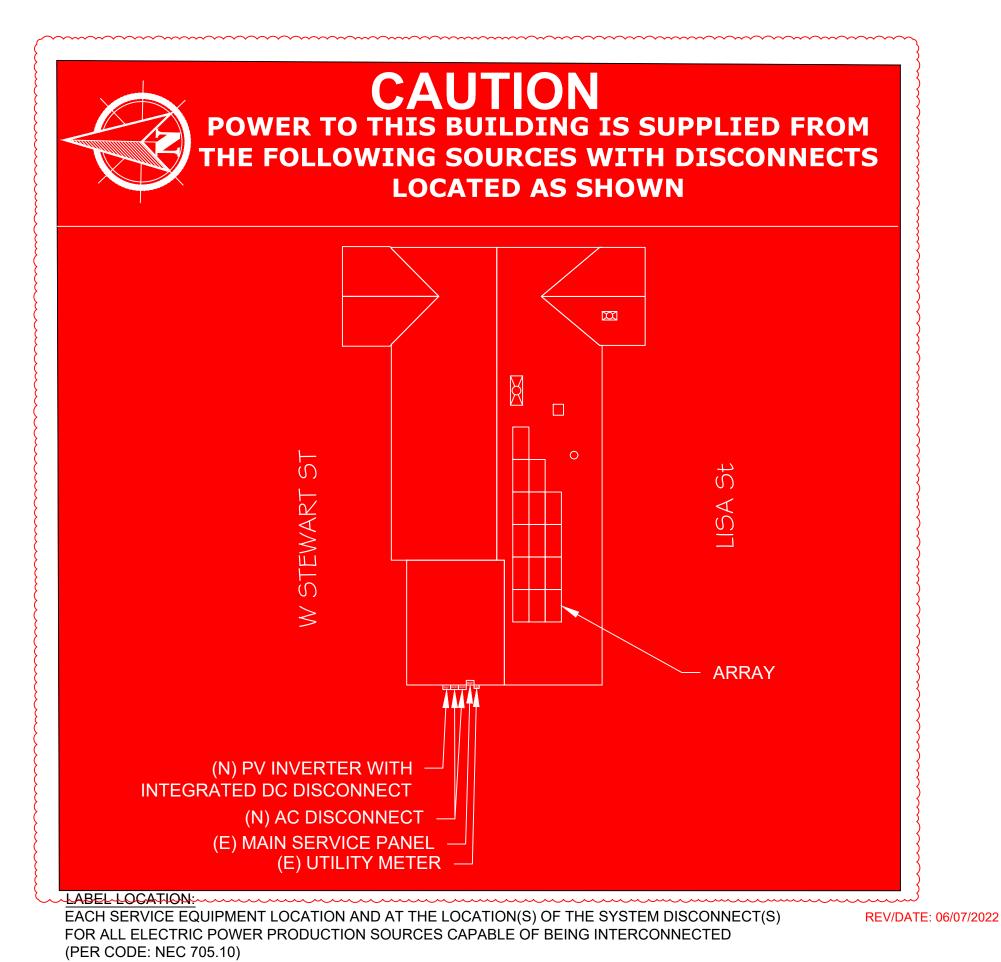
DATE: 06/07/2022

SHEET NAME **SIGNAGE**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER



210 N Sunway Dr, Gilbert, AZ 85233

www.titansolarpower.com

ELECTRICAL LIC#: U.33714

	REVISIONS							
	DESCRIPTION	DATE	REV					
	REVIISION	06/07/2022	Α					
1								

Signature with Sea

PROJECT NAME & ADDRESS

ROBERT MCEACHIN

EMAIL ID: firstpurplequeenme@yahoo.com

DATE: 06/07/2022

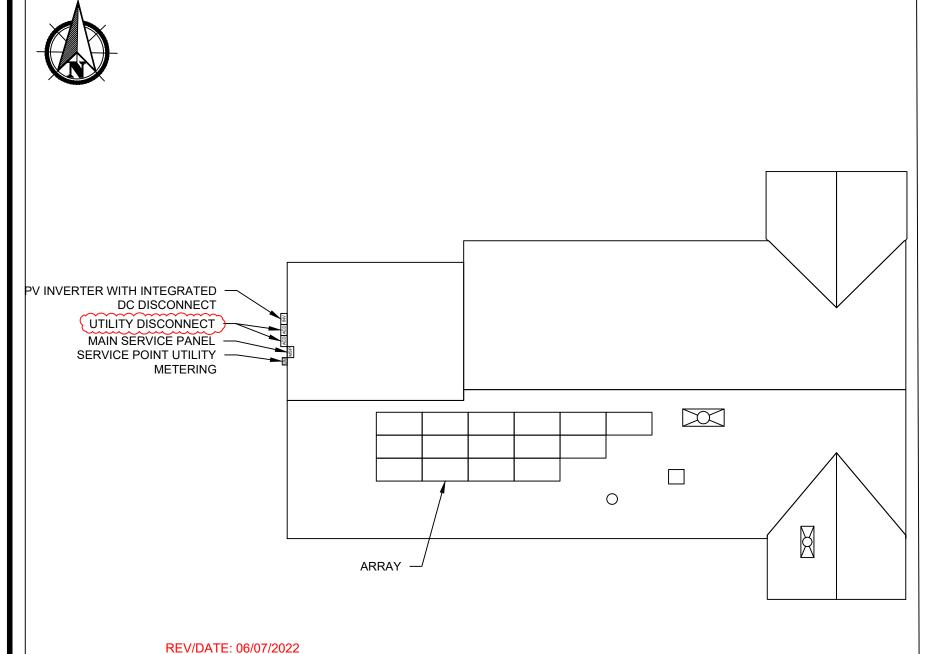
SIGNAGE

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

JOB SAFETY PLAN



LOCATION OF NEAREST URGENT CARE FACILITY:

NAME:

ADDRESS:

PHONE NUMBER:

NOTES:

- INSTALLER SHALL DRAW IN DESIGNED SAFETY AREA AROUND HOME.
- INSTALLER SHALL UPDATE NAME, ADDRESS, AND PHONE NUMBER OF NEAREST URGENT CARE FACILITY RELATIVE TO THE JOB SITE BEFORE STARTING WORK.

(I) TITAN

TITAN SOLAR POWER

210 N Sunway Dr, Gilbert, AZ 85233 www.titansolarpower.com

ELECTRICAL LIC#: U.33714

REVISIONS					
DESCRIPTION	DATE	REV			
REVIISION	06/07/2022	Α			

Signature with Seal

PROJECT NAME & ADDRESS

ROBERT MCEACHIN INJURED AT WORK TODAY?

DATE: 06/07/2022

SHEET NAME

JOB SAFETY PLAN

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-7

PERSON COVERED BY THIS JOB SAFETY PLAN

PERSON COVERED BY THIS JOB SAFETY PLAN INTIAL YES OR NO							
PRINT NAME	INITIAL	YES	NO				
			_				
·							

171 W STEWART ST COATS, NC 27521	_	













BREAKING THE 20% EFFICIENCY BARRIER

Q.ANTUM DUO Z Technology with zero gap cell layout boosts module efficiency up to 20.9 %.



INDUSTRY'S MOST THOROUGH TESTING

Q CELLS is the first solar module manufacturer to pass the most comprehensive quality

The new "Quality Controlled PV" of the independent certification institute TÜV Rheinland



ENDURING HIGH PERFORMANCE

Long-term yield security with Anti LID Technology, Anti PID Technology1, Hot-Spot Protect and Traceable Quality Tra.Q™.



EXTREME WEATHER RATING

High-tech aluminum alloy frame, certified for high snow (5400 Pa) and wind loads (4000 Pa).



A RELIABLE INVESTMENT



INNOVATIVE ALL-WEATHER TECHNOLOGY

Optimal yields, whatever the weather with excellent low-light and temperature behavior.



1APT test conditions according to IEC / TS 62804-1:2015, method A (=1500 V, $96 \, h$) 2 See data sheet on rear for further information.

Q PEAK DUO BLK ML-G10+

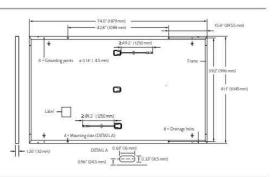
395-400

THE IDEAL SOLUTION FOR:

Rooftop arrays on residential buildings

MECHANICAL SPECIFICATION

FORMAT	74.0 in × 41.1 in × 1.26 in (including frame) (1879 mm × 1045 mm × 32 mm)
WEIGHT	48.5 lbs (22.0 kg)
FRONTCOVER	0.13 in (3.2 mm) thermally pre-stressed glass with anti-reflection technology
BACK COVER	Composite film
FRAME	Black anodized aluminum
CELL	6 × 22 monocrystalline Q.ANTUM solar half cells
JUNCTION BOX	2.09-3.98 in × 1.26-2.36 in × 0.59-0.71 in (53-101 mm × 32-60 mm × 15-18 mm), IP67, with bypass diodes
CABLE	4mm² Solar cable; (+) ≥ 49.2 in (1250 mm), (-) ≥ 49.2 in (1250 mm)
CONNECTOR	Stäubli MC4; IP68



ELECTRICAL CHARACTERISTICS

PO	VER CLASS			385	390	395	400	405
MIN	IIMUM PERFORMANCE AT STANDARD	TEST CONDITION	s, STC (POV	VER TOLERANCE +5	W / -0 W)			
	POWER AT MPP	P _{MPP}	[W]	385	390	395	400	405
¥	SHORT CIRCUIT CURRENT	Isc	[A]	11.04	11.07	11:10	11.14	11.17
3	OPEN CIRCUIT VOLTAGE	Voc	[V]	45.19	45.23	45.27	45.30	45.34
Ž	CURRENTATMPP	I _{MEP}	[A]	10.59	10.65	10.71	10.77	10.83
~	VOLTAGE AT MPP	V _{MPP}	[V]	36.36	36.62	36.88	37.13	37.39
	EFFICIENCY	η	[%]	≥19.6	≥19.9	≥20.1	≥20.4	≥ 20.6
111	IIMUM PERFORMANCE AT NORMAL O	PERATING CONDI	TIONS, NMOT	2				
100	POWER AT MPP	P _{MPP}	[W]	288.8	292.6	296.3	300.1	303.8
2	SHORT CIRCUIT CURRENT	lsc	[A]	8.90	8.92	8.95	8.97	9.00
Ž	OPEN CIRCUIT VOLTAGE	Voc	[V]	42.62	42.65	42.69	42.72	42.76
Σ	CURRENTATMPP	I _{MPP}	[A]	8.35	8,41	8.46	8.51	8.57
			11.000	2000000			70070	

-Measurement tolerances P_{tore} ±3%; I_{tor}; V_{co} ±5% at STC: 1000W/m², 25±2°C, AM 1.5 according to IEC 60904-3 • 300 W/m², NMOT, spectrum AM 1.5

At least 98 % of nominal power during first year. Thereafter max. 0.5% degradation per year. At least 93.5%

All data within measurement tolerance: Full warranties in accordance with the warranty terms of the OCELLS

of nominal power up to 10 years. At least 86 % of nominal power up to

comparison to STC conditions (25 °C.1000 W/m²)

TEMPERATURE COEFFICIENTS						
TEMPERATURE COEFFICIENT OF Isc	а	[%/K]	+0.04 TEMPERATURE COEFFICIENT OF Voc	β	[%/K]	-0.27
TEMPERATURE COEFFICIENT OF PMPP	γ	[%/K]	-0.34 NOMINAL MODULE OPERATING TEMPERATURE	NMOT	[°F]	109±5.4 (43±3°C)

PROPERTIES FOR SYSTEM DESIGN

Maximum System Voltage V SVS	[V]	1000 (IEC)/1000 (UL)	PV module classification	Class II
Maximum Series Fuse Rating	[A DC]	20	Fire Rating based on ANSI / UL 61730	TYPE 2
Max. Design Load, Push / Pull ³	[lbs/ft ²]	75 (3600Pa)/55 (2660Pa)	Permitted Module Temperature	-40°F up to +185°F
Max. Test Load, Push / PulP	[lbs/ft ²]	113 (5400 Pa) / 84 (4000 Pa)	on Continuous Duty	(-40°C up to +85°C)

QUALIFICATIONS AND CERTIFICATES







				(II)	53.	40°HC	
Horizontal	76,4 in	43.3in	48.0 in	1656lbs	24	24	32
packaging	1940 mm	1100mm	1220 mm	751kg	pallets	pallets	modules

PACKAGING INFORMATION

Note: Installation instructions must be followed. See the installation and operating manual or contact our technical service department for further information on approved installation and use of



IEC 61215:2016, IEC 61730:2016.

400 Spectrum Center Drive, Suite 1400, Irvine, CA 92618, USA TEL: +19497485996 EMAIL: sales@q-cells.com



REV/DATE: 06/07/2022

f

0

in



Gilbert, AZ 85233 www.titansolarpower.com ELECTRICAL LIC#: U.33714

210 N Sunway Dr,

REVISIONS							
DESCRIPTION	DATE	REV					
REVIISION	06/07/2022	Α					

Signature with Sea

PROJECT NAME & ADDRESS

ROBERT MCEACHIN ST ID: firstpurplequeenme@yahoo.com

DATE: 06/07/2022

EQUIPMENT SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

Single Phase Inverter with HD-Wave Technology

for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US





Optimized installation with HD-Wave technology

- Specifically designed to work with power optimizers
- Record-breaking 99% weighted efficiency
- Quick and easy inverter commissioning directly from a smartphone using the SolarEdge SetApp
- Fixed voltage inverter for longer strings
- Integrated arc fault protection and rapid shutdown for NEC 2014, NEC 2017 and NEC 2020 per article 690.11 and 690.12

- UL1741 SA certified, for CPUC Rule 21 grid compliance
- Small, lightweight, and easy to install both outdoors or indoors
- Built-in module-level monitoring
- / Optional: Faster installations with built-in consumption metering (1% accuracy) and production revenue grade metering (0.5% accuracy, ANSI C12.20)



NVERTERS

/ Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

MODEL NUMBER	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	
APPLICABLE TO INVERTERS WITH PART NUMBER		SEXXXXH-XXXXXBXX4						
OUTPUT	'							
Rated AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
Maximum AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
AC Output Voltage MinNomMax. (211 - 240 - 264)	✓	✓	✓	✓	✓	✓	✓	Vac
AC Output Voltage MinNomMax. (183 - 208 - 229)	-	~	-	✓	-	=	✓	Va
AC Frequency (Nominal)				59.3 - 60 - 60.5 ⁽¹⁾				Hz
Maximum Continuous Output Current @240V	12.5	16	21	25	32	42	47.5	А
Maximum Continuous Output Current @208V	-	16	-	24	-		48.5	А
Power Factor		1, Adjustable - 0.85 to 0.85						
GFDI Threshold				1				Α
Utility Monitoring, Islanding Protection, Country Configurable Thresholds		Yes						
INPUT								
Maximum DC Power @240V	4650	5900	7750	9300	11800	15500	17650	W
Maximum DC Power @208V	-	5100	-	7750	-	-	15500	W
Transformer-less, Ungrounded				Yes				
Maximum Input Voltage				480				Vd
Nominal DC Input Voltage			380			400		Vd
Maximum Input Current @240V ⁽²⁾	8.5	10.5	13.5	16.5	20	27	30.5	Ad
Maximum Input Current @208V ⁽²⁾	-	9	-	13.5	-		27	Ac
Max. Input Short Circuit Current				45				Ac
Reverse-Polarity Protection				Yes				
Ground-Fault Isolation Detection				600kΩ Sensitivity				
Maximum Inverter Efficiency	99			Ģ	9.2			%
CEC Weighted Efficiency		99 99 240V 98.5 @ 208V						%
Nighttime Power Consumption				< 2.5				W



TITAN SOLAR POWER

210 N Sunway Dr, Gilbert, AZ 85233 www.titansolarpower.com

ELECTRICAL LIC#: U.33714

REVISIONS				
DESCRIPTION	DATE	REV		
REVIISION	06/07/2022	Α		

Signature with Seal

PROJECT NAME & ADDRESS

DATE: 06/07/2022

EQUIPMENT SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-9

solaredge.com

⁽²⁾ A higher current source may be used; the inverter will limit its input current to the values stated

Single Phase Inverter with HD-Wave Technology for North America

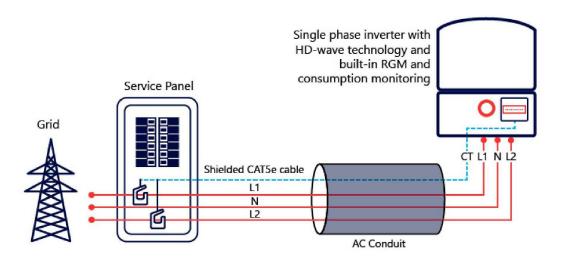
SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US

MODEL NUMBER	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US SE11400H-US	5	
ADDITIONAL FEATURES				1				
Supported Communication Interfaces		RS485, Ethernet, ZigBee (optional), Cellular (optional)						
Revenue Grade Metering, ANSI C12.20		- 100						
Consumption metering		Optional ⁽³⁾						
Inverter Commissioning		With the SetA	pp mobile applicatio	n using Built-in Wi-Fi	Access Point for Lo	cal Connection		
Rapid Shutdown - NEC 2014, NEC 2017 and NEC 2020, 690.12		Automatic Rapid Shutdown upon AC Grid Disconnect						
STANDARD COMPLIANCE								
Safety		UL1741, UL1741 SA, UL1699B, CSA C22.2, Canadian AFCI according to T.I.L. M-07						
Grid Connection Standards			IEEE	1547, Rule 21, Rule 14	(HI)			
Emissions		FCC Part 15 Class B						
INSTALLATION SPECIFICAT	TIONS							
AC Output Conduit Size / AWG Range		1"	Maximum / 14-6 AV	VG		1" Maximum /14-4 AWG		
DC Input Conduit Size / # of Strings / AWG Range		1" Maximum / 1-2 strings / 14-6 AWG 1" Maximum / 1-3 strings / 14-6 AWG						
Dimensions with Safety Switch (HxWxD)		17.7 x	14.6 x 6.8 / 450 x 37	0 x 174		21.3 x 14.6 x 7.3 / 540 x 370 x 185	in / mm	
Weight with Safety Switch	22	/ 10	25.1 / 11.4	26.2 ,	/ 11.9	38.8 / 17.6	lb / kg	
Noise	< 25 < 50					dBA		
Cooling				Natural Convection				
Operating Temperature Range		-40 to +140 / -40 to +60 ⁽⁴⁾					°F/°C	
Protection Rating		NEMA 4X (Inverter with Safety Switch)						

⁽³⁾ Inverter with Revenue Grade Meter P/N: SExxxxH-US000BNC4; Inverter with Revenue Grade Production and Consumption Meter P/N: SExxxxH-US000BN14 . For consumption metering, current transformers should be ordered separately: SEACT0750-200NA-20 or SEACT0750-400NA-20. 20 units per box

How to Enable Consumption Monitoring

By simply wiring current transformers through the inverter's existing AC conduits and connecting them to the service panel, homeowners will gain full insight into their household energy usage helping them to avoid high electricity bills





TITAN SOLAR POWER

210 N Sunway Dr, Gilbert, AZ 85233 www.titansolarpower.com

ELECTRICAL LIC#: U.33714

	REVISIONS				
	DESCRIPTION	DATE	REV		
Γ	REVIISION	06/07/2022	Α		
ſ					
ſ					
ſ					
Ī					
ı					

Signature with Seal

PROJECT NAME & ADDRESS

EMAIL ID: firstpurplequeenme@yahoo.com

ROBERT MCEACHIN RESIDENCE 171 W STEWART ST COATS, NC 27521 PH NO. (910) 658-9005

DATE: 06/07/2022

EQUIPMENT SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-9A

RoHS

⁽⁴⁾ Full power up to at least 50°C / 122°F; for power de-rating information refer to: https://www.solaredge.com/sites/default/files/se-temperature-derating-note-na.pdf

Power Optimizer

For North America P370 / P400 / P401 / P485 / P505



PV power optimization at the module-level

- Specifically designed to work with SolarEdge inverters
- ✓ Up to 25% more energy
- Superior efficiency (99.5%)
- / Mitigates all types of module mismatch losses, from manufacturing tolerance to partial
- / Flexible system design for maximum space utilization

- Fast installation with a single bolt
- / Next generation maintenance with modulelevel monitoring
- Meets NEC requirements for arc fault protection (AFCI) and Photovoltaic Rapid Shutdown System (PVRSS)
- Module-level voltage shutdown for installer and firefighter safety



/ Power Optimizer **For North America**

P370 / P400 / P401 / P485 / P505

Optimizer model (typical module compatibility)	P370 (for higher-power 60 and 72-cell modules)	P400 (for 72 & 96- cell modules)	P401 (for high power 60 and 72 cell modules)	P485 (for high-voltage modules)	P505 (for higher current modules)	
INPUT						
Rated Input DC Power ⁽¹⁾	370		400	485	505	W
Absolute Maximum Input Voltage (Voc at lowest temperature)	60	80	60	125 ⁽²⁾	83(2)	Vdc
MPPT Operating Range	8 - 60	8 - 80	8-60	12.5 - 105	12.5 - 83	Vdc
Maximum Short Circuit Current (Isc)	11	10.1	11.75	11	14	Adc
Maximum DC Input Current	13.75	12.5	14.65	12.5	17.5	
Maximum Efficiency			99.5			%
Weighted Efficiency			98.8			%
Overvoltage Category	'			'		
OUTPUT DURING OPERATION	N (POWER OPTIMIZE	R CONNECTED	TO OPERATING SOI	AREDGE INVERTE	R)	
Maximum Output Current			15			Adc
Maximum Output Voltage		60		8	80	Vdc
OUTPUT DURING STANDBY (F	POWER OPTIMIZER DI	SCONNECTED	FROM SOLAREDGE IN	VERTER OR SOLA	REDGE INVERTER	OFF)
Safety Output Voltage per Power Optimizer			1 ± 0.1			Vdc
STANDARD COMPLIANCE						
EMC		FCC Part	15 Class B, IEC61000-6-2, IEC6	1000-6-3		
Safety		IEC6210	9-1 (class II safety), UL1741, NE	C/PVRSS		
Material			UL94 V-0 , UV Resistant			
RoHS			Yes			
INSTALLATION SPECIFICATIO	NS					
Maximum Allowed System Voltage			1000			Vdc
Compatible inverters		All SolarEdo	e Single Phase and Three Pha	se inverters		
Dimensions (W x L x H)	129 x 153 x 27.5 / 5.1 x 6 x 1.1	129 x 153 x 33.5 / 5.1 x 6 x 1.3	129 x 153 x 29.5 / 5.1 x 6 x 1.16	129 x 159 x 49.5 / 5.1 x 6.3 x 1.9	129 x 162 x 59 / 5.1 x 6.4 x 2.3	mm / in
Weight (including cables)	630 / 1.4	750 / 1.7	655 / 1.5	845 / 1.9	1064 / 2.3	gr/lk
Input Connector		MC4 ⁽³⁾		MC4 ⁽³⁾	MC4 ⁽³⁾	
Input Wire Length			0.16 / 0.5			m/f
Output Wire Type / Connector			Double Insulated / MC4	,		
Output Wire Length			1.2 / 3.9			m/f
Operating Temperature Range (4)			-40 to +85 / -40 to +185			°C/°
	IP68 / Type6B					
Protection Rating			IP68 / Type6B			

(1) Rated power of the module at STC will not exceed the optimizer "Rated Input DC Power". Modules with up to +5% power tolerance are allowed

(2) NEC 2017 requires max input voltage be not more than 80V

(3) For other connector types please contact SolarEdge
(4) Longer inputs wire lengths are available for use. For 0.9m input wire length order P401-xxxLxxx

(5) For ambient temperature above +85°C / +185°F power de-rating is applied. Refer to Power Optimizers Temperature De-Rating Technical Note for more details: https://www.solaredge.com/sites/default/files/se-temperature-derating-note-na.pdf

PV System Design Usi Inverter ⁽⁶⁾⁽⁷⁾	ing a SolarEdge	Single Phase HD-Wave	Single phase	Three Phase for 208V grid	Three Phase for 277/480V grid	
Minimum String Length	P370, P400, P401	8		10	18	
(Power Optimizers)	P485, P505	6	6		14	
Maximum String Length (Powe	er Optimizers)	25		25	50	
Maximum Power per String		5700 ⁽⁸⁾ (6000 with SE7600-US - SE11400-US)	5250 ⁽⁸⁾	6000(9)	12750 ⁽¹⁰⁾	W
Parallel Strings of Different Lengths or Orientations			,	Yes		

(6) For detailed string sizing information refer to: http://www.solaredge.com/sites/default/files/string_sizing_na.pdf

(7) It is not allowed to mix P485/P505 with P370/P400/P401 in one string

(8) A string with more than 30 optimizers does not meet NEC rapid shutdown requirements; safety voltage will be above the 30V requirement

(9) For 208V grid: it is allowed to install up to 6,500W per string when the maximum power difference between each string is 1,000W (10) For 277/480V grid: it is allowed to install up to 15,000W per string when the maximum power difference between each string is 2,000W

solaredge



(II) TITAN

TITAN SOLAR POWER

210 N Sunway Dr, Gilbert, AZ 85233

www.titansolarpower.com

ELECTRICAL LIC#: U.33714

REVISIONS			
DESCRIPTION	DATE	REV	
REVIISION	06/07/2022	Α	

Signature with Seal

PROJECT NAME & ADDRESS

ROBERT MCEACHIN

DATE: 06/07/2022

EQUIPMENT

SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER **PV-10**

We support PV systems Formerly Everest Solar Systems





Splice Foot X

TECHNICAL SHEET

Item Number	Description	Part Number
1	Splice Foot X	4000113 Splice Foot X Kit, Mill
2	K2 Solar Seal Butyl Pad	
3	M5 x 60 lag screws	
4	T-Bolt & Hex Nut Set	

Technical Data

	Splice Foot X
Roof Type	Composition shingle
Material	Aluminum with stainless steel hardware
Finish	Mill
Roof Connection	M5 x 60 lag screws
Code Compliance	UL 2703
Compatibility	CrossRail 44-X, 48-X, 48-XL, 80

TITAN

TITAN SOLAR POWER

210 N Sunway Dr, Gilbert, AZ 85233 www.titansolarpower.com ELECTRICAL LIC#: U.33714

	REVISIONS		
DESCRIPT	ION	DATE	REV
REVIISIO	N	06/07/2022	Α
-			

Signature with Seal

PROJECT NAME & ADDRESS

EMAIL ID: firstpurplequeenme@yahoo.com

ROBERT MCEACHIN RESIDENCE 171 W STEWART ST

DATE: 06/07/2022

EQUIPMENT SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

We support PV systems Formerly Everest Solar Systems



CROSSRAIL 48-X



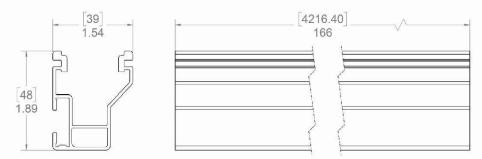
Mechanical Properties

	CrossRail 48-X
Material	6000 Series Aluminum
Ultimate Tensile Strength	37.7 ksi (260 MPa)
Yield Strength	34.8 ksi (240 MPa)
Weight	0.56 lbs/ft (0.833 kg/m)
Finish	Mill or Dark Anodized

Sectional Properties

	CrossRail 48-X
Sx	0.1980 in³ (3.245 cm³)
Sy	0.1510 in ³ (2.474 cm ³)
A (X-Section)	0.4650 in² (2.999 cm²)

Units: [mm] in



Notes:

- Structural values and span charts determined in accordance with Aluminum Design Manual and ASCE 7-16
- UL2703 Listed System for Fire and Bonding

TITAN

TITAN SOLAR POWER

210 N Sunway Dr, Gilbert, AZ 85233 www.titansolarpower.com

ELECTRICAL LIC#: U.33714

REVISIONS						
DESCRIPTION	DATE	REV				
REVIISION	06/07/2022	Α				

Signature with Seal

PROJECT NAME & ADDRESS

EMAIL ID: firstpurplequeenme@yahoo.com

ROBERT MCEACHIN RESIDENCE 171 W STEWART ST COATS, NC 27521 PH NO. (910) 658-9005

DATE: 06/07/2022

SHEET NAME
EQUIPMENT
SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

JB-1.XL Specification Sheet

PV Junction Box for Composition/Asphalt Shingle Roofs

A. System Specifications and Ratings

Maximum Voltage: 1,000 Volts Maximum Current: 120 Amps Allowable Wire: 14 AWG - 6 AWG

Spacing: Please maintain a spacing of at least ½" between uninsulated live parts and fittings for conduit, armored cable, and uninsulated live parts of opposite polarity.

Enclosure Rating: Type 3R Roof Slope Range: 2.5 - 12:12 Max Side Wall Fitting Size: 1"

Max Floor Pass-Through Fitting Size: 1"

Ambient Operating Conditions: (-35°C) - (+75°C)

Compliance:

- JB-1.XL: UL1741

- Approved wire connectors: must conform to UL1741

System Marking: Interek Symbol and File #5019942

Periodic Re-inspections: If re-inspections yield loose components, loose fasteners, or any corrosion between components, components that are found to be affected are to be replaced immediately.

Table 1: Typical Wire Size, Torque Loads and Ratings

	1 Candinatan	2 Conductor	Torque				
	1 Conductor		Type	NM	Inch Lbs	Voltage	Current
ABB ZS6 terminal block	10-24 awg	16-24 awg	Sol/Str	0.5-0.7	6.2-8.85	600V	30 amp
ABB ZS10 terminal block	6-24 awg	12-20 awg	Sol/Str	1.0-1.6	8.85-14.16	600V	40 amp
ABB ZS16 terminal bock	4-24 awg	10-20 awg	Sol/Str	1.6-2.4	14.6-21.24	600V	60 amp
ABB M6/8 terminal block	8-22 awg		Sol/Str	.08-1	8.85	600V	50 amp
Ideal 452 Red WING-NUT Wire Connector	8-18 awg		Sol/Str			600V	
Ideal 451 Yellow WING-NUT Wire Connector	10-18 awg		Sol/Str			600V	
Ideal, In-Sure Push-In Connector Part #39	10-14 awg		Sol/Str			600V	
WAGO, 221-612	10-14 awg		Sol/Str			600V	
International Hydraulics 2S2/0	10-14 awg		Sol/Str	4	35		
international riyuraunes 232/0	8 awg		Sol/Str	4.5	40		
Brumall 4-5,3	4-6 awg		Sol/Str		45	2000V	
Ulullali 4-5,5	10-14 awg		Sol/Str		35		
Blackburn LL414	4-14 awg		Sol/Str				

Table 2: Minimum wire-bending space for conductors through a wall opposite terminals in mm (inches)

Wire size, AWG or		Wires per terminal (pole)							
			1	2		3		4 or More	
kcmil	(mm2)	mm	(inch)	mm	(inch)	mm	(inch)	mm	(inch)
14-10	(2.1-5.3)	Not specified							
8	(8.4)	38.1	(1-1/2)			-		-	
6	(13.3)	50.8	(2)	-		-		-	



TITAN SOLAR POWER

210 N Sunway Dr, Gilbert, AZ 85233 www.titansolarpower.com

ELECTRICAL LIC#: U.33714

REVISIONS						
DATE	REV					
06/07/2022	Α					
	DATE					

Signature with Seal

PROJECT NAME & ADDRESS

ROBERT MCEACHIN

EMAIL ID: firstpurplequeenme@yahoo.com

DATE: 06/07/2022

SHEET NAME **EQUIPMENT SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER