SHEET CATALOG INDEX NO. **DESCRIPTION** T-1 COVER PAGE M-1 MOUNTING DETAIL M-2 STRUCTURAL DETAIL E-1 SINGLE LINE DIAGRAM E-2 THREE LINE DIAGRAM E-3 STRING WIRING DIAGRAM PL-1 WARNING PLACARDS PL-2 SAFETY PLANS-1 PL-3 SAFETY PLANS-2 SS SPEC SHEET(S)

SCOPE OF WORK

GENERAL SYSTEM INFORMATION: SYSTEM SIZE: 17380W DC, 13600W AC MODULES:

(44) HANWHA Q CELLS Q.PEAK DUO L-G5.2 395W INVERTER:

(1)SOLAREDGE TECHNOLOGIES SE7600H-US(240V), (1)SOLAREDGE TECHNOLOGIES

SE6000H-US(240V) OPTIMIZER:

(44) SOLAREDGE P401 POWER OPTIMIZER

APPLICABLE CODES

- ELECTRIC CODE: NEC 2017
- FIRE CODE: NCFC 2018
- BUILDING CODE: NCBC 2018
- RESIDENTIAL CODE: NCRC 2018

GENERAL NOTES

1.MODULES ARE LISTED UNDER UL 1703 AND CONFORM TO THE STANDARDS.

2.INVERTERS ARE LISTED UNDER UL 1741 AND CONFORM TO THE STANDARDS.

3.DRAWINGS ARE DIAGRAMMATIC, INDICATING GENERAL ARRANGEMENT OF THE PV SYSTEM AND THE ACTUAL SITE CONDITION MIGHT VARY.

4.WORKING CLEARANCES AROUND THE NEW PV ELECTRICAL EQUIPMENT WILL BE MAINTAINED IN ACCORDANCE WITH NEC 110.26.

5.ALL GROUND WIRING CONNECTED TO THE MAIN SERVICE GROUNDING IN MAIN SERVICE PANEL/ SERVICE EQUIPMENT.

6.ALL CONDUCTORS SHALL BE 600V, 75°C STANDARD COPPER UNLESS OTHERWISE NOTED.

7.WHEN REQUIRED, A LADDER SHALL BE IN PLACE FOR INSPECTION IN COMPLIANCE WITH OSHA

8.THE SYSTEM WILL NOT BE INTERCONNECTED BY THE CONTRACTOR UNTIL APPROVAL FROM THE LOCAL JURISDICTION AND/OR THE UTILITY.

9.ROOF ACCESS POINT SHALL BE LOCATED IN AREAS THAT DO NOT REQUIRE THE PLACEMENT OF GROUND LADDERS OVER OPENINGS SUCH AS WINDOWS OR DOORS, AND LOCATED AT STRONG POINTS OF BUILDING CONSTRUCTION WHERE THE ACCESS POINT DOES NOT CONFLICT WITH OVERHEAD OBSTRUCTIONS SUCH AS TREES, WIRES OR SIGNS.

10.PV ARRAY COMBINER/JUNCTION BOX PROVIDES TRANSITION FROM ARRAY WIRING TO **CONDUIT WIRING**

PAUL ODOM - 17.380kW DC, 13.600kW AC

SITE PLAN LAYOUT

NOTE: NO GATE AND FENCE

NOTE: PV SYSTEM TO BE INSTALLED ON DETACHED NON-HABITABLE STRUCTURE.





2783

520.7367

18.71



VICINITY MAP



ADDRESS: 525W, BASELINE RD MESA AZ,85210

CUSTOMER INFORMATION

NAME: PAUL ODOM

ADDRESS:104 WOODALL DR, ERWIN, NC

35.320226, -78.667743 APN: 060-597-020-218

AHJ:NC-TOWN OF ERWIN

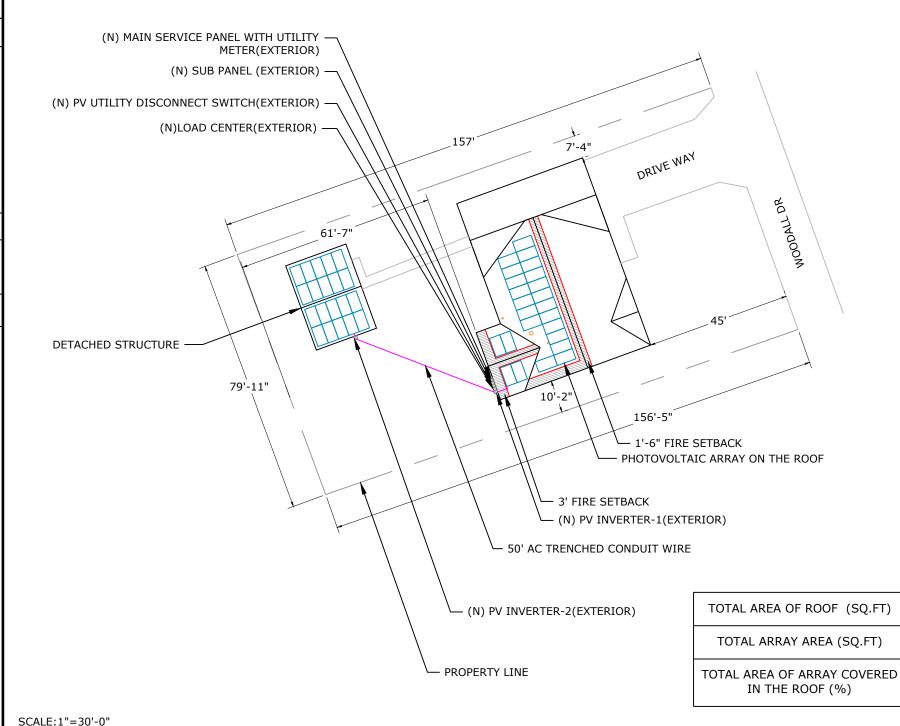
UTILITY: DUKE ENERGY

PRN NUMBER:TPS-40595



COI		$D \Lambda$	\sim
CO/	/EK	РΑ	GE

DESIGNER /CHECKED BY: ANK/RK	PAPER SIZE:17"X11"
SCALE:AS NOTED	REV:B
DATE:12/15/2021	T-1



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INSTALLATION NOTES

I.STRUCTURAL ROOF MEMBER LOCATIONS ARE ESTIMATED AND SHOULD BE LOCATED AND VERIFIED BY THE CONTRACTOR WHEN LAG BOLT PENETRATION OR MECHANICAL ATTACHMENT TO THE STRUCTURE IS REQUIRED.

2.ROOFTOP PENETRATIONS FOR SOLAR RACKING WILL BE COMPLETED AND SEALED WITH APPROVED SEALANT PER CODE BY A LICENSED CONTRACTOR.

3.LAGS MUST HAVE A MINIMUM 2.5" THREAD EMBEDMENT INTO THE STRUCTURAL MEMBER.

4.ALL PV RACKING ATTACHMENTS SHALL BE STAGGERED BY ROW BETWEEN THE ROOF FRAMING MEMBERS AS NECESSARY.

5.ROOF MOUNTED STANDARD RAIL REQUIRES ONE THERMAL EXPANSION GAP FOR EVERY RUN OF RAIL GREATER THAN 40'.

6.ALL CONDUCTORS AND CONDUITS ON THE ROOF SHALL BE MINIMUM 7/8" ABOVE THE ROOF SURFACE (INCLUDING CABLES UNDERNEATH MODULES AND RACKING).

7.THE PV INSTALLATION SHALL NOT OBSTRUCT ANY PLUMBING, MECHANICAL OR BUILDING ROOF VENTS.

ROOF ACCESS PATHWAYS AND SETBACKS:

1204.2.1 SOLAR PHOTOVOLTAIC SYSTEMS FOR GROUP R-3BUILDINGS.SOLAR PHOTOVOLTAIC SYSTEMS FOR GROUP R-3 BUILDINGS SHALL COMPLY WITH SECTIONS 1204.2.1.1 THROUGH 1204.2.1.3.

EXCEPTIONS:

1.THESE REQUIREMENTS SHALL NOT APPLY TO STRUCTURES DESIGNED AND CONSTRUCTED IN ACCORDANCE WITH THE INTERNATIONAL RESIDENTIAL CODE

2.THESE REQUIREMENTS SHALL NOT APPLY TO ROOFS WITH SLOPES OF 2 UNITS VERTICAL IN 12 UNITS HORIZONTAL OR LESS.

1204.2.1.1 PATHWAYS TO RIDGE. NOT FEWER THAN TWO 36-INCH-WIDE (914 MM) PATHWAYS ON SEPARATE ROOF PLANES, FROM LOWEST ROOF EDGE TO RIDGE, SHALL BE PROVIDED ON ALL BUILDINGS. NOT FEWER THAN ONE PATHWAY SHALL BE PROVIDED ON THE STREET OR DRIVEWAY SIDE OF THE ROOF. FOR EACH ROOF PLANE WITH A PHOTOVOLTAIC ARRAY, NOT FEWER THAN ONE 36-INCH-WIDE (914 MM) PATHWAY FROM LOWEST ROOF EDGE TO RIDGE SHALL BE PROVIDED ON THE SAME ROOF PLANE AS THE PHOTOVOLTAIC ARRAY, ON AN ADJACENT ROOF PLANE OR STRADDLING THE SAME AND ADJACENT ROOF PLANES

1204.2.1.2 SETBACKS AT RIDGE.FOR PHOTOVOLTAIC ARRAYS OCCUPYING 33 PERCENT OR LESS OF THE PLAN VIEW TOTAL ROOF AREA,

A SETBACK OF NOT LESS THAN 18 INCHES (457 MM)WIDE IS REQUIRED ON BOTH SIDES OF A HORIZONTAL RIDGE. FOR PHOTOVOLTAIC ARRAYS OCCUPYING MORE THAN 33 PERCENT OF THE PLAN VIEW TOTAL ROOF AREA, A SETBACK OF NOT LESS THAN 36 INCHES (457 MM) WIDE IS REQUIRED ON BOTH SIDES OF A HORIZONTAL RIDGE.

1204.2.2 EMERGENCY ESCAPE AND RESCUE OPENINGS. PANELS AND MODULES INSTALLED ON GROUP R-3 BUILDINGS SHALL NOT BE PLACED ON THE PORTION OF A ROOF THAT IS BELOW AN EMERGENCY ESCAPE AND RESCUE OPENING. A PATHWAY OF NOT LESS THAN 36 INCHES (914 MM) WIDE SHALL BE PROVIDED TO THE EMERGENCY ESCAPE AND RESCUE OPENING

1204.2.1.3 ALTERNATIVE SETBACKS AT RIDGE.
WHERE AN AUTOMATIC SPRINKLER SYSTEM IS
INSTALLED WITHIN THE DWELLING IN ACCORDANCE
WITH SECTION 903.3.1.3, SETBACKS AT THE RIDGE
SHALL CONFORM TO ONE OF THE FOLLOWING:

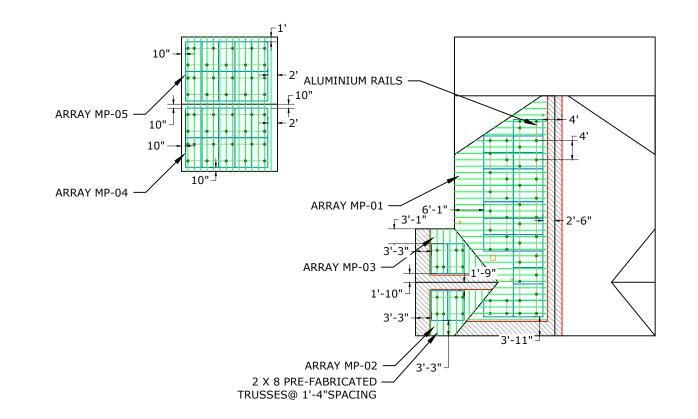
1.FOR PHOTOVOLTAIC ARRAYS OCCUPYING 66 PERCENT OR LESS OF THE PLAN VIEW TOTAL ROOF AREA, A SETBACK OF NOT LESS THAN 18 INCHES (457 MM) WIDE IS REQUIRED ON BOTH SIDES OF A HORIZONTAL RIDGE.

RIDGE.

2.FOR PHOTOVOLTAIC ARRAYS OCCUPYING MORE THAN
66 PERCENT OF THE PLAN VIEW TOTAL ROOF AREA, A
SETBACK OF NOT LESS THAN 36 INCHES (914 MM)
WIDE IS REQUIRED ON BOTH SIDES OF A HORIZONTAL

	SITE INFORMATION - WIND SPEED: 146 MPH AND SNOW LOAD: 10 PSF											
SR. NO	AZIMUTH	PITCH	NO. OF MODULES	ARRAY AREA (SQ. FT.)	ROOF TYPE	ATTACHMENT	ROOF EXPOSURE	FRAME TYPE	FRAME SIZE	FRAME SPACING	MAX RAIL SPAN	OVER HANG
MP-01	258°	30°	20	433.9	COMPOSITION SHINGLE	K2 SPLICE FOOT X	ATTIC	PRE-FABRICATED TRUSSES	2 X 8	1'-4"	4'-0"	1'-6"
MP-02	168°	30°	2	43.4	COMPOSITION SHINGLE	K2 SPLICE FOOT X	ATTIC	PRE-FABRICATED TRUSSES	2 X 8	1'-4"	4'-0"	1'-6"
MP-03	348°	30°	2	43.4	COMPOSITION SHINGLE	K2 SPLICE FOOT X	ATTIC	PRE-FABRICATED TRUSSES	2 X 8	1'-4"	4'-0"	1'-6"
MP-04	168°	24°	10	217.0	COMPOSITION SHINGLE	K2 SPLICE FOOT X	ATTIC	PRE-FABRICATED TRUSSES	2 X 8	1'-4"	4'-0"	1'-6"
MP-05	348°	24°	10	217.0	COMPOSITION SHINGLE	K2 SPLICE FOOT X	ATTIC	PRE-FABRICATED TRUSSES	2 X 8	1'-4"	4'-0"	1'-6"

NOTE: PENETRATIONS ARE STAGGERED



TOTAL AREA OF ROOF (SQ.FT)	2783
TOTAL ARRAY AREA (SQ.FT)	520.7367
TOTAL AREA OF ARRAY COVERED IN THE ROOF (%)	18.71



AERIAL VIEW





ADDRESS: 525W, BASELINE RD MESA AZ,85210

CUSTOMER INFORMATION

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35.320226, -78.667743 APN: 060-597-020-218

AHJ:NC-TOWN OF ERWIN

UTILITY: DUKE ENERGY

PRN NUMBER:TPS-40595

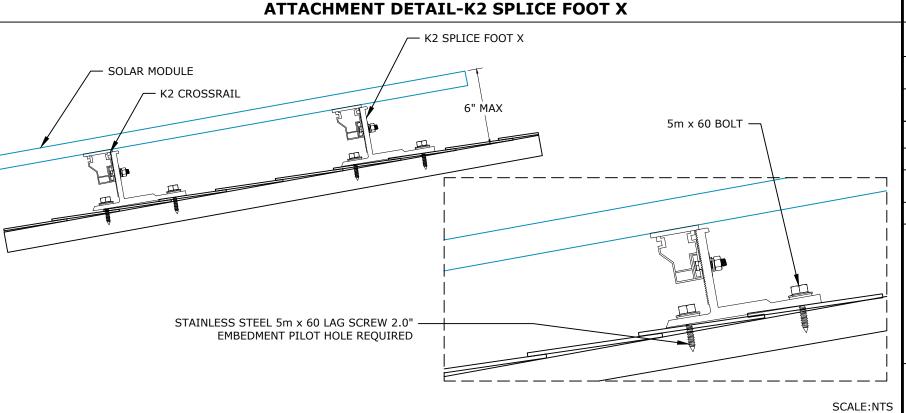


MOUNTING DETAIL

DESIGNER /CHECKED SY: ANK/RK	PAPER SIZE:17"X11"
SCALE:AS NOTED	REV:B
DATE:12/15/2021	M-1

SCALE:1"=20'-0"

DEAD LOAD CALCULATIONS							
ВОМ	QUANTITY	LBS/UNIT	TOTAL WEIGHT (LBS)				
MODULES	44	51.8	2279.20				
MID-CLAMP	70	0.300	21.00				
END-CLAMP	36	0.310	11.16				
RAIL LENGTH	294	0.560	164.64				
SPLICE BAR	14	0.650	9.10	Γ			
K2 SPLICE FOOT 100		1.45	145.00				
TOTAL WEIGHT	TOTAL WEIGHT OF THE SYSTEM (LBS) 2630.10						
TOTAL ARRAY A	954.68						
WEIGHT PER SQ	2.75						
WEIGHT PER PENETRATION (LBS) 26.30							
			•				

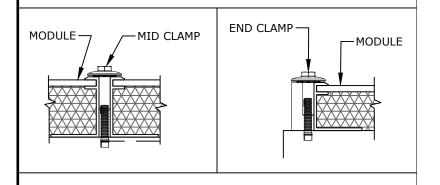


MODULES DATA					
HANWHA Q CELLS Q.PEAK DUO L-G5.2 395W					
MODULE DIMS	79.3"x39.4"x1.38"				
LAG SCREWS	5m x 60 x2.3":2.0"MIN EMBEDMENT				

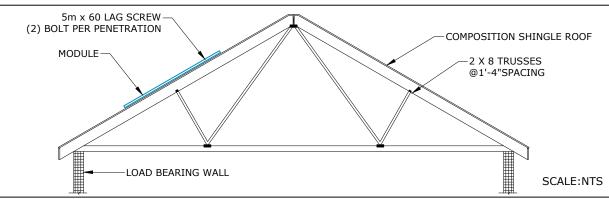
UPLIFT CALCULATIONS

UPLIFT	28640.5	LBS
PULL OUT STRENGTH	61500	LBS
POINT LOADING	23	LBS

MID-CLAMP AND END-CLAMP ANATOMY



ROOF FRAMING DETAILS





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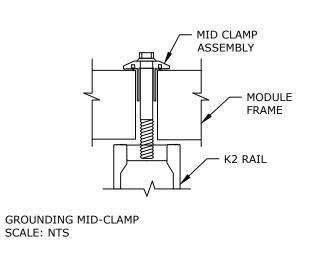


STRUCTURAL DETAIL

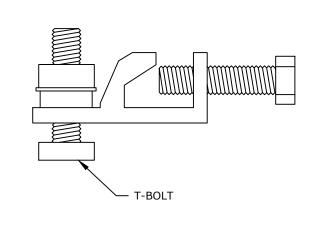
DESIGNER /CHECKED BY: ANK/RK	PAPER SIZE:17"X11"
SCALE:AS NOTED	REV:B
DATE:12/15/2021	M-2

GROUNDING DETAILS

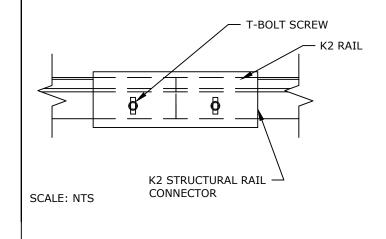
MODULE TO MODULE & MODULE TO RAIL



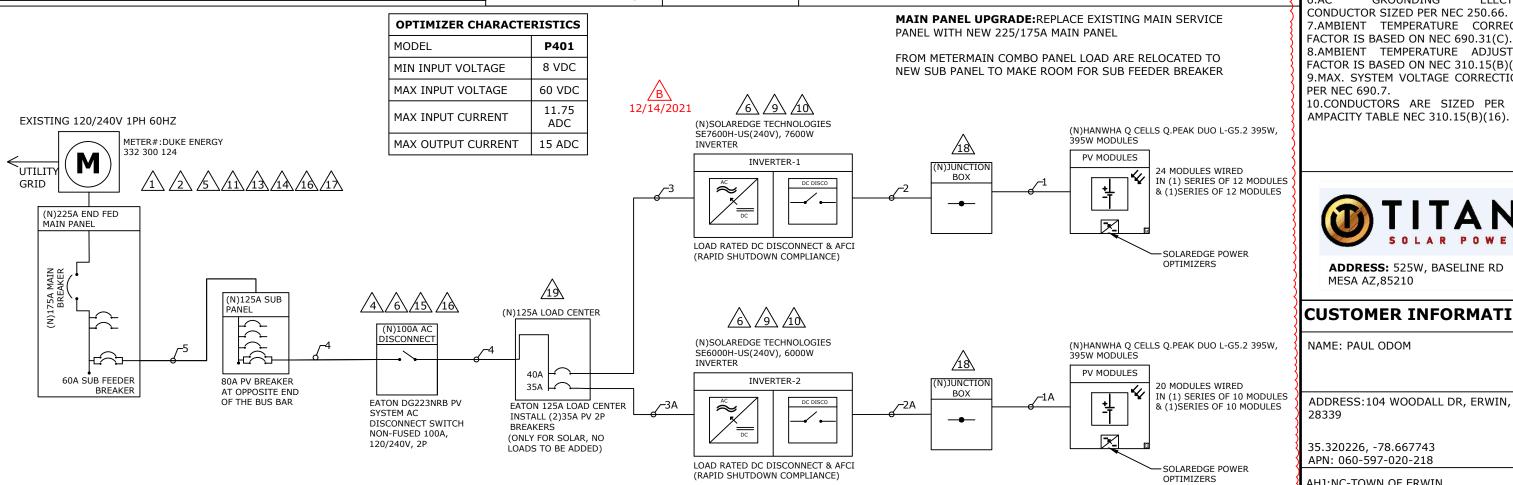
GROUNDING LUG



RAIL TO RAIL



	SINGLE LINE DIAGRAM: DC SYSTEM SIZE - 17380W, AC SYSTEM SIZE - 13600W							
SPECIFICATIONS	INVERTER-1	INVERTER-2	MODULE SPECIFICATION		SYSTEM CHARACTERISTICS			
MODEL	SOLAREDGE TECHNOLOGIES	SOLAREDGE TECHNOLOGIES	MODEL	HANWHA Q CELLS	DESCRIPTION	INVERTER 1	INVERTER 2	
MODEL	SE7600H-US(240V)	SE6000H-US(240V)	MODEL Q.PEAK DUO L-G5.2		DC SYSTEM SIZE	9480 W	7900 W	
POWER RATING	7600W	6000W	MODULE POWER @ STC	395W	INVERTER STRING VOLTAGE:Vmp	400V	380V	
MAX OUTPUT CURRENT	32A	25A	OPEN CIRCUIT VOLTAGE: Voc	48.74V	MAX INVERTER SYSTEM VOLTAGE: Voc	480V	480V	
CEC WEIGHTED EFFICIENCY	99%	99%	MAX POWER VOLTAGE:Vmp	40.71V	MAX SHORT CIRCUIT CURRENT	15A	15A	
MAX INPUT CURRENT	20A	16.5A	SHORT CIRCUIT CURRENT: Isc	10.19A	OPERATING CURRENT	11.85A	10.39A	
MAX DC VOLTAGE	480V	480V	MAX POWER CURRENT: Imp	9.70A		1		



	CONDUIT SCHEDULE							
TAG ID	CONDUIT SIZE	CONDUCTOR	NEUTRAL	GROUND				
1&1A	NONE	(4) 10AWG PV WIRE	NONE	(1) 10AWG BARE COPPER				
2&2A	3/4"EMT	(4) 10AWG THHN/THWN-2	NONE	(1) 10AWG THHN/THWN-2				
3	3/4"EMT	(2) 8AWG THHN/THWN-2	(1) 8AWG THHN/THWN-2	(1) 10AWG THHN/THWN-2				
3A	3/4" SCH 40 PVC (BELOW GROUND) 3/4" SCH 80 PVC (ABOVE GROUND)	(2) 8AWG THHN/THWN-2	(1) 8AWG THHN/THWN-2	(1) 10AWG THHN/THWN-2				
4	1"EMT	(2) 4AWG THHN/THWN-2	(1) 4AWG THHN/THWN-2	(1) 8AWG THHN/THWN-2				
5	3/4"EMT	(2) 6AWG THHN/THWN-2	(1) 6AWG THHN/THWN-2	(1) 10AWG THHN/THWN-2				

SUB PANEL RATING:125A, SUB FEEDER BREAKER RATING:60A 120% RULE: (125AX1.2)-60A=90A =>ALLOWABLE BACKFEED IS 95A

OCPD CALCULATIONS:

INVERTER OVERCURRENT PROTECTION = COMBINED INVERTER O/P I X CONTINUOUS LOAD(1.25) =(32+25)x1.25= 71.25A=>PV BREAKER = 80A ALLOWABLE BACKFEED 95A =>80A PV BREAKER THE DESIGNED INTERCONNECTION MEETS THE 705.12(B)(2) REQUIREMENTS.

ELECTRICAL NOTES

1.CONDUCTORS EXPOSED TO SUNLIGHT SHALL BE LISTED AS SUNLIGHT RESISTANT PER NEC 310.10(D). 2.CONDUCTORS EXPOSED TO LOCATIONS SHALL BE SUITABLE FOR USE IN WET LOCATIONS PER NEC 310.10(C). 3.MAXIMUM DC/AC VOLTAGE DROP SHALL BE NO MORE THAN 2%.

4.ALL CONDUCTORS SHALL BE IN CONDUIT UNLESS OTHERWISE NOTED.

5.BREAKER/FUSE SIZES CONFORMS TO NEC 240.6 CODE SECTION.

6.AC GROUNDING **ELECTRODE** CONDUCTOR SIZED PER NEC 250.66. 7.AMBIENT TEMPERATURE CORRECTION

8.AMBIENT TEMPERATURE ADJUSTMENT FACTOR IS BASED ON NEC 310.15(B)(2). 9.MAX. SYSTEM VOLTAGE CORRECTION IS PER NEC 690.7.

10.CONDUCTORS ARE SIZED PER WIRE AMPACITY TABLE NEC 310.15(B)(16).



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CUSTOMER INFORMATION

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35.320226, -78.667743 APN: 060-597-020-218

AHJ:NC-TOWN OF ERWIN

UTILITY: DUKE ENERGY

PRN NUMBER:TPS-40595

VOLTAGE DROP CALCULATIONS

OUTPUTS

VARIABLES

Cu

PVC

50 25

1.95 0.81

Select Material

Select Wire Size Select Conduit Type

Select Voltage & Phase

Inter Load (Amps)

Voltage Drop (Volts)

% Voltage Drop

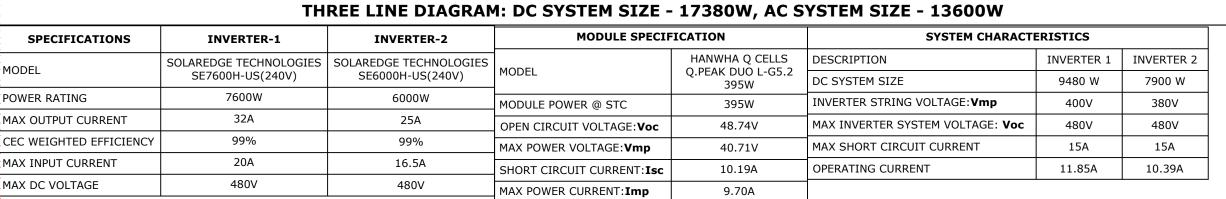
nase Factor

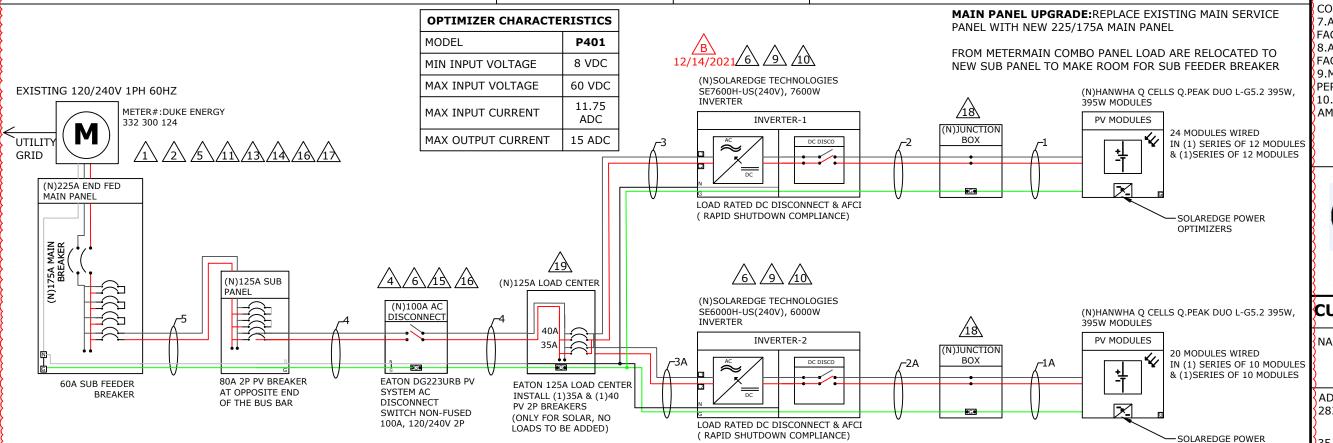
Enter Distance to Load (ft)



SINGLE LINE DIAGRAM

DESIGNER /CHECKED BY: ANK/RK	PAPER SIZE:17"X11	
SCALE:AS NOTED	REV:B	
DATE:12/15/2021	E-1	





(CONDUIT SCHEDULE									
TAG ID	CONDUIT SIZE	CONDUCTOR	NEUTRAL	GROUND						
1&1A	NONE	(4) 10AWG PV WIRE	NONE	(1) 10AWG BARE COPPER						
2&2A	3/4"EMT	(4) 10AWG THHN/THWN-2	NONE	(1) 10AWG THHN/THWN-2						
3	3/4"EMT	(2) 8AWG THHN/THWN-2	(1) 8AWG THHN/THWN-2	(1) 10AWG THHN/THWN-2						
3A	3/4" SCH 40 PVC (BELOW GROUND) 3/4" SCH 80 PVC (ABOVE GROUND)	(2) 8AWG THHN/THWN-2	(1) 8AWG THHN/THWN-2	(1) 10AWG THHN/THWN-2						
4	1"EMT	(2) 4AWG THHN/THWN-2	(1) 4AWG THHN/THWN-2	(1) 8AWG THHN/THWN-2						
5	3/4"EMT	(2) 6AWG THHN/THWN-2	(1) 6AWG THHN/THWN-2	(1) 10AWG THHN/THWN-2						

CONDUIT SCHEDIII E

SUB PANEL RATING:125A, SUB FEEDER BREAKER RATING:60A 120% RULE: (125AX1.2)-60A=90A =>ALLOWABLE BACKFEED IS 95A

OCPD CALCULATIONS:

INVERTER OVERCURRENT PROTECTION = COMBINED INVERTER O/P I X CONTINUOUS LOAD(1.25) =(32+25)x1.25=71.25A=>PV BREAKER = 80A ALLOWABLE BACKFEED 95A =>80A PV BREAKER THE DESIGNED INTERCONNECTION MEETS THE 705.12(B)(2) REQUIREMENTS.

ELECTRICAL NOTES

1.CONDUCTORS EXPOSED TO SUNLIGHT SHALL BE LISTED AS SUNLIGHT RESISTANT PER NEC 310.10(D). 2.CONDUCTORS EXPOSED

LOCATIONS SHALL BE SUITABLE FOR USE IN WET LOCATIONS PER NEC 310.10(C). 3.MAXIMUM DC/AC VOLTAGE DROP SHALL BE NO MORE THAN 2%.

4.ALL CONDUCTORS SHALL BE IN CONDUIT UNLESS OTHERWISE NOTED.

5.BREAKER/FUSE SIZES CONFORMS TO NEC 240.6 CODE SECTION.

6.AC GROUNDING **ELECTRODE** CONDUCTOR SIZED PER NEC 250.66. 7.AMBIENT TEMPERATURE CORRECTION

FACTOR IS BASED ON NEC 690.31(C). 8.AMBIENT TEMPERATURE ADJUSTMENT FACTOR IS BASED ON NEC 310.15(B)(2). 9.MAX. SYSTEM VOLTAGE CORRECTION IS PER NEC 690.7.

10.CONDUCTORS ARE SIZED PER WIRE AMPACITY TABLE NEC 310.15(B)(16).



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OPTIMIZERS

Select Material

Select Wire Size Select Conduit Type

Select Voltage & Phase

Voltage Drop (Volts)

% Voltage Drop

Enter Distance to Load (ft) nter Load (Amps)

VOLTAGE DROP CALCULATIONS

OUTPUTS

PVC

1.95

0.81

AHJ:NC-TOWN OF ERWIN

UTILITY: DUKE ENERGY

PRN NUMBER:TPS-40595

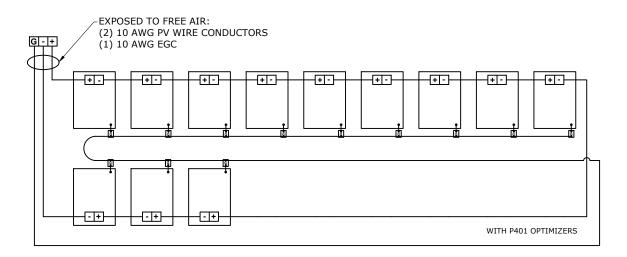


THREE LINE DIAGRAM

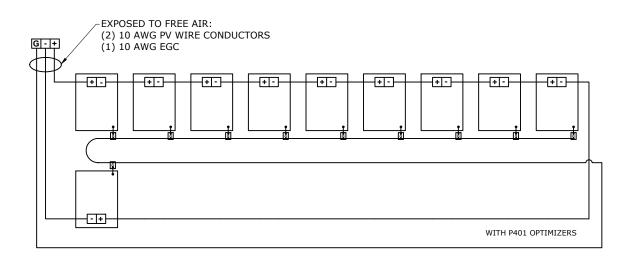
DESIGNER /CHECKED BY: ANK/RK	PAPER SIZE:17"X11"
SCALE:AS NOTED	REV:B
DATE:12/15/2021	E-2

STRING WIRING DIAGRAM

2 STRINGS OF 12 MODULES



2 STRINGS OF 10 MODULES



ELECTRICAL CALCULATION

• REQUIRED CONDUCTOR AMPACITY: 125% PER 690.8(A)(1) X Isc(A) X #OF PARALLEL STRINGS = MAX CURRENT PER 690.8(A)(1) X 125% PER

- 690.8(B)(2)(a)=MAX CURRENT PER 690.8(B)(2)(a)
 CORRECTED AMPACITY CALCULATIONS:AMPACITY X TEMPERATURE DERATE FACTOR X CONDUIT FILL DERATE = DERATED CONDUCTOR AMPACITY
- DERATED CONDUCTOR AMPACITY CHECK: MAX CURRENT PER 690.8(B)(2)(2) < DERATED CONDUCTOR AMPACITY

AC WIRE SIZING CALCULATIONS BASED OF FOLLOWING EQUATIONS >>

- REQUIRED CONDUCTOR AMPACITY: INVERTER OUTPUT CURRENT X #OF INVERTERSXMAX CURRENT PER 690.8(A)(3)X125% PER 690.8(B)(2)(A)
- CORRECTED AMPACITY CALCULATIONS: AMPACITY X TEMPERATURE DERATE FACTOR X CONDUIT FILL DERATE = DERATED CONDUCTOR AMPACITY
- DERATED CONDUCTOR AMPACITY CHECK: MAX CURRENT PER 690.8(B)(2)(2) < DERATED CONDUCTOR AMPACITY

	DC WIRE CALCULATIONS:- MATERIAL:COPPER & TEMPERATURE RATING:90°C																				
TAG ID	REQUIRED CONDUCTOR AMPACITY CORRECTED AMPACITY CALCULATION DERATED CONDUCTOR AMPACITY CHECK																				
1&1A	1	Х	15	Х	1	=	15	Х	1.25	=	18.75A	40	Х	0.71	Х	0.8	=	22.72A	18.75A	<	22.72A
2&2A	1	1 X 15 X 1 = 15 X 1.25 = 18.75A 40 X 0.71 X 0.8 = 22.72A 18.75A < 22.72A																			
						A	C WIRE C	ALCUL	ATION	S:-	MATERIA	L:COPP	ER 8	TEMPER	RATI	JRE RA	ATING	G:90°C			

																				┙┖
TAG ID			REQL	IIRED	CONDU	JCTOR	R AMPACI	TY			C	ORREC	CTEC	AMP	ACITY CAL	CULATION	DERATED CO	NDUCTOR AMP	ACITY CHECK	
3	32	Х	1	=	32	Х	1.25	=	40.00A	55	Х	0.87	Х	1	=	47.85A	40.00A	<	47.85A	B
3A	25	Х	1	=	25	Х	1.25	=	31.25A	55	Х	0.87	Х	1	=	47.85A	31.25A	<	47.85A	
4	57	Х	1	=	57	Х	1.25	=	71.25A	95	Х	0.87	Х	1	=	82.65A	71.25A	<	82.65A] -



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STRING WIRING DIAGRAM

DESIGNER /CHECKED BY: ANK/RK	PAPER SIZE:17"X11"
SCALE:AS NOTED	REV:B
DATE:12/15/2021	E-3

WARNING PLACARD



▲ CAUTION

PHOTOVOLTAIC SYSTEM CIRCUIT IS BACKFED

LABEL LOCATION

BACKFED BREAKER [PER CODE: NEC 705.12(4)]





INVERTER OUTPUT CONNECTION: DO NOT RELOCATE THIS OVERCURRENT DEVICE

<u>LABEL LOCATION:</u> BACKFED BREAKER [PER CODE: 2017 NEC 705.12(2)(3)(b)]



WARNING

A GENERATION SOURCE IS CONNECTED TO THE SUPPLY (UTILITY) SIDE OF THE MAIN SERVICE DISCONNECT. FOLLOW THE PROPER LOCK-OUT/TAG-OUT PROCEDURES TO ENSURE THE PHOTOVOLTAIC SYSTEM UTILITY DISCONNECT SWITCH IS OPENED PRIOR TO PERFORMING WORK ON THIS DEVICE

LABEL LOCATION: (IF APPLICABLE) SUPPLY SIDE TAP LOAD PANEL [PER CODE: UTILITY]



PHOTOVOLTAIC AC DISCONNECT

RATED AC OPERATING CURRENT 32.00 A AC NOMINAL OPERATING VOLTAGE 240 VAC

<u>LABEL LOCATION:</u> MAIN PANEL AC DISCONNECT(S)
[PER CODE: NEC 690.54]



RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

<u>LABEL LOCATION:</u> MAIN PANEL [PER CODE: NEC 690.12,690.56(C)(3)]



↑ WARNING

ELECTRIC SHOCK HAZARD

TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL LOCATION: COMBINER PANEL AC DISCONNECT JUNCTION BOX INVERTER(S) [PER CODE: NEC 690.13(B)]



A WARNING

PHOTOVOLTAIC SYSTEM COMBINER PANEL

DO NOT ADD LOADS

<u>LABEL LOCATION</u>: AC COMBINER PANEL [PER CODE: NEC 690.13(B)]



MAXIMUM VOLTAGE:
MAXIMUM CIRCUIT CURRENT:
MAX. RATED OUTPUT CURRENT OF THE
CHARGE CONTROLLER OR
DC-TO-DC-CONVERTER (IF
INSTALLED)

480
VDC
15
ADC

<u>LABEL LOCATION</u>: DC DISCONNECT INVERTER [PER CODE: NEC 690.53 UTILITY]



⚠ WARNING

ELECTRIC SHOCK HAZARD

TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

DC VOLTAGE IS ALWAYS PRESENT WHEN SOLAR MODULES ARE EXPOSED TO SUNLIGHT

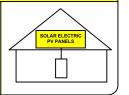
LABEL LOCATION

DC DISCONNECT INVERTER, COMBINE BOX [PER CODE: NEC 690.13(B)]



SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN
SWITCH TO THE
"OFF" POSITION TO
SHUT DOWN PV SYSTEM
AND REDUCE
SHOCK HAZARD
IN THE ARRAY



LABEL LOCATION: MAIN SERVICE

[PER CODE: NEC 690.12, NEC 690.56(C)(1)(a)]



DEDICATED PHOTOVOLTAIC SYSTEM COMBINER PANEL NO LOAD SHALL BE ADDED TO THIS PANEL

LABEL LOCATION
AC PHOTOVOLTAIC COMBINER PANEL
REF. CODE: NEC 690.64(B)(2)



A CAUTION

DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC

LABEL LOCATION :SERVICE METER MAIN PANEL [PER CODE: UTILITY]



WARNING INVERTER OUTPUT CONNECTION

DO NOT RELOCATE THIS OVER-CURRENT DEVICE

<u>LABEL LOCATION</u>: (IF APPLICABLE) SERVICE PANEL [PER CODE: NEC 705.12(D)(7)]



PHOTOVOLTAIC SYSTEM UTLITY DISCONNECT SWITCH

<u>LABEL LOCATION</u> :AC DISCONNECT [PER CODE: NEC 690.13(B)UTILITY]



WARNING

ELECTRIC SHOCK HAZARD

IF GROUND FAULT IS INDICATED ALL NORMALLY GROUNDED CONDUCTORS MAY BE UNGROUNDED AND ENERGIZED

LABEL LOCATION

AC DISCONNECT COMBINER BOX SERVICE METER [PER CODE: NEC 690.5(C)]



PV SOLAR BREAKER

DO NOT RELOCATE THIS OVERCURRENT DEVICE

LABEL LOCATION
MAIN PANEL DEAD FRONT
[PER CODE: NEC 705.12(B)(2)(3)(b)]



WARNING PHOTOVOLTAIC POWER SOURCE

LABEL LOCATION

DC CONDUIT JUNCTION BOX NO MORE THAN 10FT [PER CODE: NEC 690.31(G)(3),NEC 690.31(G)(4)]



ADDRESS: 525W, BASELINE RD MESA AZ,85210

CUSTOMER INFORMATION

NAME: PAUL ODOM

ADDRESS:104 WOODALL DR, ERWIN, NC 28339

35.320226, -78.667743 APN: 060-597-020-218

AHJ:NC-TOWN OF ERWIN

UTILITY: DUKE ENERGY

PRN NUMBER:TPS-40595



WARNING PLACARDS

DESIGNER /CHECKED BY: ANK/RK	PAPER SIZE:17"X11"
SCALE: AS NOTED	REV:B
DATE:12/15/2021	PL-1

REFLECTIVE AND WEATHER RESISTANCE LABEL REQUIRES CAPITALIZED LETTERS WITH A MINIMUM HEIGHT OF 3/8INCH, WHITE LETTERS ON RED BACKGROUND LABELS SHALL BE PLACED ON INTERIOR AND EXTERIOR DCCONDUIT, RACEWAYS, ENCLOSURE, AND CABLE ASSEMBLIES EVERY 10 FEET, WITHIN 1 FOOT OF TURNS OR BENDSAND WITHIN 1 FOOT ABOVE AND BELOW PENETRATIONS OF ROOF/ CEILING ASSEMBLIES, WALLS OR BARRIERS.

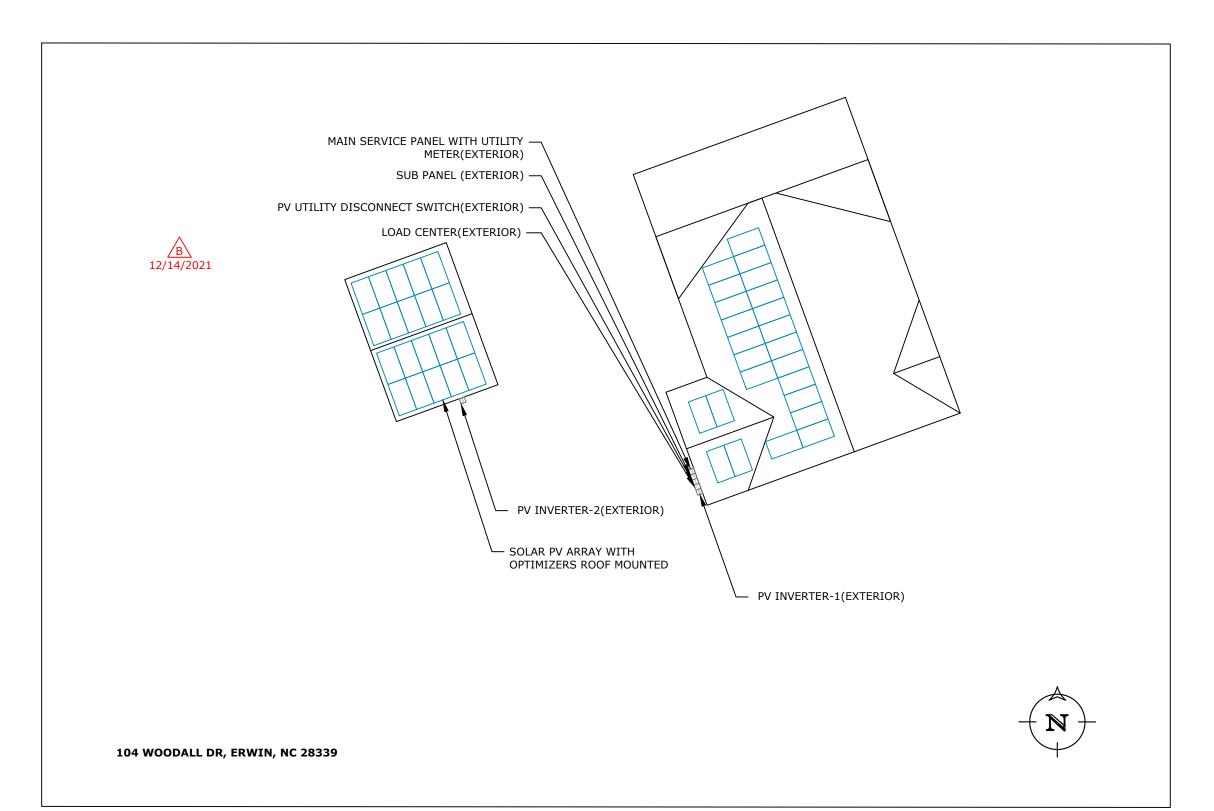
SAFETY PLANS-1

SAFETY PLANS

- INSTALLERS SHALL DRAW IN DESIGNATED SAFETY AREA AROUND HOME.
 INSTALLERS SHALL UPDATE NAME ADDRESS AND PHONE NUMBER OF NEAREST.
- 3. URGENT CARE FACILITY RELATIVE TO THE SITE BEFORE STARTING WORK.

LOCATION OF NEAREST URGENT CARE FACILITY

ADDRESS: PHONE NUMBER:





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SAFETY PLANS-1

-)		
3	DESIGNER /CHECKED BY: ANK/RK	PAPER SIZE:17"X11"
3	SCALE:AS NOTED	REV:B
3	DATE:12/15/2021	PL-2

SAFETY PLANS-2

SAFETY PLANS

NOTES:

- 1. INSTALLERS SHALL DRAW IN DESIGNATED SAFETY AREA AROUND HOME.
- 2. INSTALLERS SHALL UPDATE NAME ADDRESS AND PHONE NUMBER OF NEAREST.
- 3. URGENT CARE FACILITY RELATIVE TO THE SITE BEFORE STARTING WORK.

LOCATION OF NEAREST URGENT CARE FACILITY

NAME: ADDRESS: PHONE NUMBER:

PERSONS COVERED BY THIS JOB SAFETY PLAN

INJURED AT WORK TODAY? INITIAL YES OR NO

PRINT NAME	INITIAL	YES	NO

UNDERGR	OUND DIG REQUIRED?	
YES	PERMIT #	



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SAFETY PLANS-2

DESIGNER /CHECKED BY: ANK/RK	PAPER SIZE:17"X11"
SCALE:AS NOTED	REV:B
DATE:12/15/2021	PL-3



The new high-performance module Q.PEAK DUO L-G5.2 is the ideal solution for commercial and utility applications thanks to a combination of its innovative cell technology Q.ANTUM and cutting edge cell interconnection. This 1500 V IEC/UL solar module with its 6 busbar cell design ensures superior yields with up to 395 Wp while having a very low LCOE.



LOW ELECTRICITY GENERATION COSTS

Higher yield per surface area, lower BOS costs, higher power classes, and an efficiency rate of up to 19.9%.



INNOVATIVE ALL-WEATHER TECHNOLOGY

Optimal yields, whatever the weather with excellent low-light and temperature behavior.



ENDURING HIGH PERFORMANCE

Long-term yield security with Anti LID Technology, Anti PID Technology¹, Hot-Spot Protect and Traceable Quality Tra.Q™.



EXTREME WEATHER RATING

High-tech aluminum alloy frame, certified for high snow (5400 Pa) and wind loads (2400 Pa).



THE IDEAL SOLUTION FOR:

Engineered in Germany

A RELIABLE INVESTMENT

Inclusive 12-year product warranty and 25-year linear performance warranty².







Photon

○C€LLS

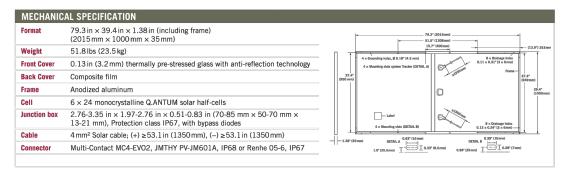




- ¹ APT test conditions according to IEC/TS 62804-1:2015.
- method B (-1500 V, 168 h) ² See data sheet on rear for further information.







MIN	NIMUM PERFORMANCE AT STANDARD TEST C	ONDITIONS, STC1	(POWER TOLE	RANCE +5W / -0W)			
	Power at MPP ¹	P _{MPP}	[W]	380	385	390	395
	Short Circuit Current ¹	I _{sc}	[A]	10.05	10.10	10.14	10.19
	Open Circuit Voltage ¹	V _{oc}	[V]	47.95	48.21	48.48	48.74
	Current at MPP	I _{MPP}	[A]	9.57	9.61	9.66	9.70
	Voltage at MPP	V _{MPP}	[V]	39.71	40.05	40.38	40.71
	Efficiency ¹	η	[%]	≥18.9	≥19.1	≥19.4	≥19.6
MIN	NIMUM PERFORMANCE AT NORMAL OPERATION	IG CONDITIONS, N	IMOT ²				
	Power at MPP	P _{MPP}	[W]	283.9	287.6	291.3	295.1
Ę	Short Circuit Current	I _{sc}	[A]	8.10	8.14	8.17	8.21
MINIMUM	Open Circuit Voltage	V _{oc}	[V]	45.12	45.37	45.62	45.87
Ξ	Current at MPP	I _{MPP}	[A]	7.53	7.57	7.60	7.64
	Voltage at MPP	V_{MPP}	[V]	37.69	38.01	38.33	38.64
Mea	surement tolerances $P_{MPP} \pm 3\%$; $I_{SC_1}V_{OC} \pm 5\%$ at STC	: 1000 W/m², 25±2	°C, AM 1.5 G ac	cording to IEC 60904-3 · 280	O W/m2, NMOT, spectrum A	M 1.5G	
Q C	ELLS PERFORMANCE WARRANTY				PERFORMA	NCE AT LOW IRRADIANCE	
ARED TO NOMINAL POWER [%]	OCILS Industry standard for linear surrouties' Industry standard for linear s	Thereafter may At least 93.1% At least 85% All data within	k. 0.54% degra 6 of nominal poor of nominal power measurement	er during first year. dation per year. wer up to 10 years. er up to 25 years. tolerances. with the warranty	RELATIVE EFFICIENCY [%]		

IRRADIANCE (W/m²) TEMPERATURE COEFFICIENTS β [%/K] Temperature Coefficient of Isc [%/K] +0.04 Temperature Coefficient of V_{oc} -0.37 Normal Operating Module Temperature NMOT [°F]

PROPERTIES FOR SYSTEM D	PROPERTIES FOR SYSTEM DESIGN								
Maximum System Voltage V _{sys}	[V]	1500 (IEC) / 1500 (UL)	Safety Class	II					
Maximum Series Fuse Rating	[A DC]	20	Fire Rating	C (IEC) / TYPE 1 (UL)					
Max. Design Load, Push / Pull (UL) ²	[lbs/ft²]	75 (3600 Pa) / 33 (1600 Pa)	Permitted module temperature on continuous duty	-40° F up to $+185^{\circ}$ F (-40° C up to $+85^{\circ}$ C)					
Max. Test Load, Push / Pull (UL) ²	[lbs/ft²]	113 (5400 Pa) / 50 (2400 Pa)	² see installation manual						

			- 20
UALIFICATIONS AND CERTIFICATES	PACKAGING INFORMATION		al cha
L 1703; CE-compliant;	Number of Modules per Pallet	29	chnical
EC 61215:2016, IEC 61730:2016 application class A	Number of Pallets per 53' Trailer	26	t to te
	Number of Pallets per 40' High Cube Conta	iner 22	abject
C C Correlated US UL 27030 (254441)	Pallet Dimensions (L × W × H)	$81.9 \text{in} \times 45.3 \text{in} \times 46.7 \text{in}$ (2080 mm \times 1150 mm \times 1185 mm)	cifications sı
16,044,447	Pallet Weight	1635 lbs (742 kg)	ecifi

NOTE: Installation instructions must be followed. See the installation and operating manual or contact our technical service department for further information on approved installation and use

Hanwha Q CELLS America Inc

300 Spectrum Center Drive, Suite 1250, Irvine, CA 92618, USA | TEL +1 949 748 59 96 | EMAIL inquiry@us.g-cells.com | WEB www.g-cells.us



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PRN NUMBER:TPS-40595



MODULE SPEC SHEET

DESIGNER /CHECKED BY: ANK/RK	PAPER SIZE:17"X11'
SCALE:AS NOTED	REV:B
DATE:12/15/2021	SS-1

NVERTERS

Single Phase Inverter with HD-Wave Technology

for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US





Optimized installation with HD-Wave technology

- Record-breaking 99% weighted efficiency
- Quick and easy inverter commissioning directly from a smartphone using the SolarEdge SetApp
- Fixed voltage inverter for longer strings

solaredge.com

- Integrated arc fault protection and rapid shutdown for NEC 2014 and 2017, per article 690.11 and 690.12
- Specifically designed to work with power optimizers
 UL1741 SA certified, for CPUC Rule 21 grid compliance
 - Small, lightweight, and easy to install both outdoors
 - Built-in module-level monitoring
 - ✓ Optional: Faster installations with built-in consumption metering (1% accuracy) and production revenue grade metering (0.5% accuracy, ANSI C12.20)

/ Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

MODEL NUMBER	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	
APPLICABLE TO INVERTERS WITH PART NUMBER		SEXXXXH-XXXXXBXX4						
OUTPUT								
Rated AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
Maximum AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
AC Output Voltage MinNomMax. (211 - 240 - 264)	√	✓	✓	✓	✓	✓	✓	Va
AC Output Voltage MinNomMax. (183 - 208 - 229)	-	✓	-	✓	-	-	✓	Va
AC Frequency (Nominal)				59.3 - 60 - 60.5 ⁽¹⁾				H
Maximum Continuous Output Current @240V	12.5	16	21	25	32	42	47.5	А
Maximum Continuous Output Current @208V	-	16	-	24	-	-	48.5	А
Power Factor			1	, Adjustable - 0.85 to	0.85			
GFDI Threshold				1				Д
Utility Monitoring, Islanding Protection, Country Configurable Thresholds				Yes				
INPUT								
Maximum DC Power @240V	4650	5900	7750	9300	11800	15500	17650	W
Maximum DC Power @208V	-	5100	-	7750	-	-	15500	W
Transformer-less, Ungrounded				Yes				
Maximum Input Voltage				480				Vo
Nominal DC Input Voltage		3	380			400		Vd
Maximum Input Current @240V ⁽²⁾	8.5	10.5	13.5	16.5	20	27	30.5	Ac
Maximum Input Current @208V ⁽²⁾	-	9	-	13.5	-	-	27	Ac
Max. Input Short Circuit Current				45				Ac
Reverse-Polarity Protection				Yes				
Ground-Fault Isolation Detection				600kΩ Sensitivity				
Maximum Inverter Efficiency	99			g	99.2			%
CEC Weighted Efficiency				99			99 @ 240V 98.5 @ 208V	%
Nighttime Power Consumption				< 2.5				W

 $^{^{\}odot}$ For other regional settings please contact SolarEdge support $^{\bowtie}$ A higher current source may be used; the inverter will limit its input current to the values stated



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PRN NUMBER:TPS-40595



INVERTER SPEC SHEET

DESIGNER /CHECKED BY: ANK/RK	PAPER SIZE:17"X11"
SCALE:AS NOTED	REV:B
DATE:12/15/2021	SS-2

solaredge

/ Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

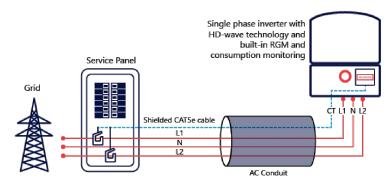
MODEL NUMBER	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	
ADDITIONAL FEATURES								
Supported Communication Interfaces		RS485, Ethernet, ZigBee (optional), Cellular (optional)						
Revenue Grade Metering, ANSI C12.20				Optional ⁽³⁾				
Consumption metering								
Inverter Commissioning		With the Set	App mobile applicati	on using Built-in Wi-	Fi Access Point for Lo	ocal Connection		
Rapid Shutdown - NEC 2014 and 2017 690.12			Automatic Rapi	d Shutdown upon A	C Grid Disconnect			
STANDARD COMPLIANCE								
Safety		UL1741,	UL1741 SA, UL1699B,	CSA C22.2, Canadia	an AFCI according to	T.I.L. M-07		
Grid Connection Standards			IEE	E1547, Rule 21, Rule 1	14 (HI)			
Emissions				FCC Part 15 Class E	3			
INSTALLATION SPECIFICA	TIONS							
AC Output Conduit Size / AWG Range		1"	' Maximum / 14-6 AV	VG		1" Maximun	1/14-4 AWG	
DC Input Conduit Size / # of Strings / AWG Range		1" Maxir	mum / 1-2 strings / 1-	1-6 AWG		1" Maximum / 1-3	strings / 14-6 AWG	
Dimensions with Safety Switch (HxWxD)		17.7 x	14.6 x 6.8 / 450 x 37	0 x 174		21.3 x 14.6 x 7.3	/ 540 x 370 x 185	in / mm
Weight with Safety Switch	22	/ 10	25.1 / 11.4	26.2	/ 11.9	38.8	/ 17.6	lb / k
Noise		<	25			<50		dBA
Cooling		Natural Convection						
Operating Temperature Range			-2	10 to +140 / -40 to +	·60 ⁽⁴⁾			°F / °C
Protection Rating		NEMA 4X (Inverter with Safety Switch)						

should be ordered separately: SEACT0750-200NA-20 or SEACT0750-400NA-20. 20 units per box

Full power up to at least 50°C / 122°F; for power de-rating information refer to: https://www.solaredge.com/sites/default/files/se-temperature-derating-note-na.pdf

How to Enable Consumption Monitoring

By simply wiring current transformers through the inverter's existing AC conduits and connecting them to the service panel, homeowners will gain full insight into their household energy usage helping them to avoid high electricity bills



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RoHS



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INVERTER SPEC SHEET

DESIGNER /CHECKED BY: ANK/RK	PAPER SIZE:17"X11"
SCALE:AS NOTED	REV:B
DATE:12/15/2021	SS-3

Power Optimizer

For North America

P370 / P400 / P401 / P485 / P505



PV power optimization at the module-level

- Specifically designed to work with SolarEdge
- Up to 25% more energy
- Superior efficiency (99.5%)
- Mitigates all types of module mismatch losses, from manufacturing tolerance to partial
- Flexible system design for maximum space

- Fast installation with a single bolt
- Next generation maintenance with modulelevel monitoring
- Meets NEC requirements for arc fault protection (AFCI) and Photovoltaic Rapid Shutdown System (PVRSS)
- Module-level voltage shutdown for installer and firefighter safety



/ Power Optimizer For North America

P370 / P400 / P401 / P485 / P505

Optimizer model (typical module compatibility)	P370 (for higher-power 60 and 72-cell modules)	P400 (for 72 & 96- cell modules)	P401 (for high power 60 and 72 cell modules)	P485 (for high-voltage modules)	P505 (for higher current modules)	
INPUT				'		
Rated Input DC Power ⁽¹⁾	370		400	485	505	W
Absolute Maximum Input Voltage (Voc at lowest temperature)	60	80	60	125(2)	83 ^(Z)	Vdc
MPPT Operating Range	8 - 60	8 - 80	8-60	12.5 - 105	12.5 - 83	Vdc
Maximum Short Circuit Current (Isc)	11	10.1	11.75	11	14	Add
Maximum Efficiency			99.5			%
Weighted Efficiency			98.8			%
Overvoltage Category			II			
OUTPUT DURING OPERATIO	N (POWER OPTIMIZE	R CONNECTED	TO OPERATING SOI	AREDGE INVERT	ER)	
Maximum Output Current			15			Ad
Maximum Output Voltage		60		8	35	Vd
OUTPUT DURING STANDBY (F	POWER OPTIMIZER DI	SCONNECTED	FROM SOLAREDGE IN	VERTER OR SOLA	REDGE INVERTER	OF
Safety Output Voltage per Power Optimizer			1 ± 0.1			Vde
STANDARD COMPLIANCE						
Photovoltaic Rapid Shutdown System	N	NEC 2014, 2017 & 202	0	NEC 2014, 2017 & 2020	NEC 2014, 2017 & 2020	
EMC		FCC Part	15 Class B, IEC61000-6-2, IEC6	1000-6-3		
Safety		IE	C62109-1 (class II safety), UL17	41		
Material			UL94 V-0 , UV Resistant			
RoHS			Yes			
INSTALLATION SPECIFICATION	NS					
Maximum Allowed System Voltage			1000			Vde
Compatible inverters		All SolarEdg	e Single Phase and Three Pha	se inverters		
Dimensions (W x L x H)	129 x 153 x 27.5 / 5.1 x 6 x 1.1	129 x 153 x 33.5 / 5.1 x 6 x 1.3	129 x 153 x 29.5 /5.1 x 6 x 1.16	129 x 153 x 33.5 / 5.1 x 6 x 1.3	129 x 162 x 59 / 5.1 x 6.4 x 2.3	mn / ir
Weight (including cables)	655 / 1.4	750 / 1.7	655 / 1.4	845 / 1.9	1064 / 2.3	gr/
Input Connector		MC4 ⁽³⁾		Single or dual MC4(3)(4)	MC4 ⁽³⁾	
Input Wire Length	0.16 / 0.52, 0.9 / 2.95(4)	0.16 / 0.52	0.16 / 0.52, 0.9 / 2.95(4)	0.16 / 0.52	0.16 / 0.52	m/
Output Wire Type / Connector			Double Insulated / MC4			
Output Wire Length			1.2 / 3.9			m/
Operating Temperature Range ⁽⁵⁾			-40 to +85 / -40 to +185			°C/
Protection Rating		IP68 / NEMA6P				
Relative Humidity	0 - 100					

- (1) Rated power of the module at STC will not exceed the optimizer "Rated Input DC Power". Modules with up to +5% power tolerance are allowed (2) NEC 2017 requires max input voltage be not more than 80V
- (3) For other connector types please contact SolarEdge
 (4) For dual version for parallel connection of two modules use P485-4NMDMRM. In the case of an odd number of PV modules in one string, installing one P485 dual version power optimizer connected
- to one PV module. When connecting a single module seal the unused input connectors with the supplied pair of seals

 (5) For ambient temperature above +85°C / +185°F power de-rating is applied. Refer to Power Optimizers Temperature De-Rating Technical Note for more details

PV System Design Using a SolarEdge Inverter ⁽⁶⁾⁽⁷⁾		Single Phase HD-Wave	Single phase	Three Phase for 208V grid	Three Phase for 277/480V grid	
Minimum String Length	P370, P400, P401	8		10	18	
(Power Optimizers)	P485, P505	6	6		14	
Maximum String Length (Pow	er Optimizers)	25		25	50	
Maximum Nominal Power per	String	5700 ⁽⁸⁾ (6000 with SE7600-US - SE11400-US)	5250 ⁽⁸⁾	6000 ⁽⁹⁾	12750 ⁽¹⁰⁾	W
Parallel Strings of Different Lengths or Orientations			,	Vec		

- (6) For detailed string sizing information refer to: http://www.solaredge.com/sites/default/files/string_sizing_na.pdf (7) It is not allowed to mix P485/P505 with P370/P400/P401 in one string
- (8) If the inverters rated AC power ≤ maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power. Refer to: https://www.solaredge.com/sites/default/files/se-power-optimizer-single-string-design-application-note.pdf
- (9) For 208V grid: it is allowed to install up to 7,200W per string when the maximum power difference between each string is 1,000W (10) For 277/480V grid: it is allowed to install up to 15,000W per string when the maximum power difference between each string is 2,000W







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OPTIMIZER SPEC SHEET

DESIGNER /CHECKED BY: ANK/RK	PAPER SIZE:17"X11'
SCALE:AS NOTED	REV:B
DATE:12/15/2021	SS-4

solaredge.com



TECHNICAL SHEET

item Number	Description	Part Number
1	Splice Foot X	4000113 Splice Foot X Kit, Mill
2	K2 Solar Seal Butyl Pad	
3	M5 x 60 lag screws	
4	T-Bolt & Hex Nut Set	

Technical Data

	Splice Foot X
Roof Type	Composition shingle
Material	Aluminum with stainless steel hardware
Finish	MII
Roof Connection	M5 x 60 lag screws
Code Compliance	UL 2703
Compatibility	CrossRail 44-X, 48-X, 48-XL, 80

k2-systems.com



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CUSTOMER INFORMATION

NAME: PAUL ODOM

ADDRESS:104 WOODALL DR, ERWIN, NC

35.320226, -78.667743 APN: 060-597-020-218

AHJ:NC-TOWN OF ERWIN

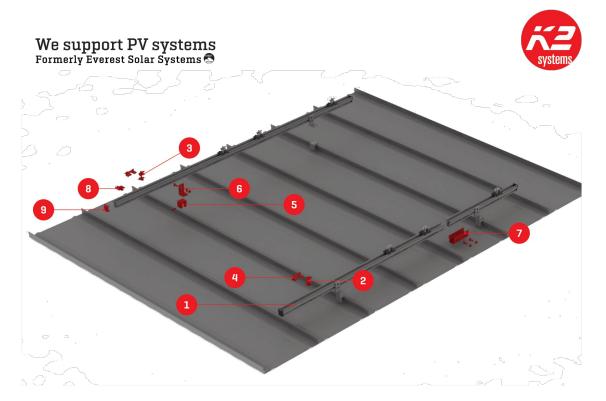
UTILITY: DUKE ENERGY

PRN NUMBER:TPS-40595



MOUNT SPEC SHEET

DESIGNER /CHECKED BY: ANK/RK	PAPER SIZE:17"X11"
SCALE:AS NOTED	REV:B
DATE:12/15/2021	SS-5



CrossRail Shared Rail System

TECHNICAL SHEET

Item Number	Description	Part Number
1	CrossRail 44-X (shown) all CR profiles applicable	 4000019 (166" mill), 4000020 (166" dark) , 4000021 (180" mill), 4000022 (180" dark)
2	CrossRail Mid Clamp	4000601-H (mill), 4000602-H (dark)
3	CrossRail (Standard) End Clamp	4000429 (mill), 4000430 (dark)
4	Add-On (5mm shown)	4000632 (5mm), 4000609 (10mm)
5	Standing Seam PowerClamp (mini shown)	4000016 (mini), 4000017 (standard)
6	L-Foot Slotted Set	4000630 (mill), 4000631 (dark)
7	CrossRail 44-X Rail Connector (shown) CR 48-X, 48-XL Rail Connector available	4000051 (mill), 4000052 (dark)
8	Everest Ground Lug	400006-H
9	CrossRail 44-X End Cap (shown) CrossRail 48-X, 48-XL and 80 available	4000067

We support PV systems
Formerly Everest Solar Systems



CROSSRAIL 48-X



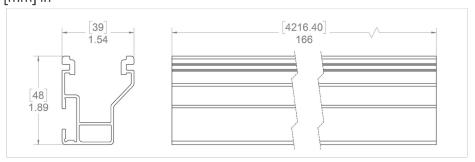
Mechanical Properties

	CrossRail 48-X
Material	6000 Series Aluminum
Ultimate Tensile Strength	37.7 ksi [260 MPa]
Yield Strength	34.8 ksi [240 MPa]
Weight	0.56 lbs/ft (0.833 kg/m)
Finish	Mill or Dark Anodized

Sectional Properties

	CrossRail 48-X
Sx	0.1980 in³ (3.245 cm³)
Sy	0.1510 in ³ (2.474 cm ³)
A (X-Section)	0.4650 in² (2.999 cm²)

Units: [mm] in



Notes:

- > Structural values and span charts determined in accordance with Aluminum Design Manual and ASCE 7-16
- UL2703 Listed System for Fire and Bonding

k2-systems.com



ADDRESS: 525W, BASELINE RD MESA AZ,85210

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RAIL SPEC SHEET

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k2-systems.com

Product data sheet Characteristics

HOM4080L225PRB

Homeline, LC, 225 A, 120/240 V, 1 PH, MLO, PoN, 40 SP, N3R, surf



Product availability: Stock - Normally stocked in distribution facility



Main	
Product or component type	Load Center
Marketing Trade Name	Homeline
Load center type	Main lugs
Line Rated Current	225 A
Number of spaces	40
Number of circuits	80
Enclosure Rating	NEMA 3R outdoor
Cover type	Surface cover
Electrical connection	Lugs

Complementary

Short-circuit current	10 kA	
Number of Tandem Breakers	40	
Phase	1 phase	
System Voltage	120/240 V AC	
Wire Size	AWG 4300 kcmil (aluminium) AWG 4250 kcmil (copper)	
Wiring configuration	3-wire	
Cover finish	Gray baked enamel	
Busbar Material	Tin plated aluminium busbar	
Enclosure material	Welded galvannealed steel	
Surface finish	Baked enamel grey	
Box number	14R	
Height	39.37 in (1000 mm)	
Width	14.76 in (375 mm)	
Depth	4.53 in (115 mm)	
Tightening torque	250 lbf.in (AWG 4250 kcmil) 250 lbf.in (AWG 4300 kcmil)	

Ordering and chipping details

Environment
Product certifications

Aug 11, 2019

Ordering and shipping details	
Category	00145 - HOM LC&CVR,12-42CKT NEMA3R
Discount Schedule	DE3C
GTIN	00785901977773
Nbr. of units in pkg.	1
Package weight(Lbs)	42.24000000000002
Returnability	Υ
Country of origin	US

UL E-6294

Life is On Schneider

Offer Sustainability

Green Premium product	
declaration of conformity Schnei-	
reshold	
hemicals including:	
the State of California to cause can- m.	
.ca.gov	
)	



ADDRESS: 525W, BASELINE RD MESA AZ,85210

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35.320226, -78.667743 APN: 060-597-020-218

AHJ:NC-TOWN OF ERWIN

UTILITY: DUKE ENERGY

PRN NUMBER:TPS-40595



MPU SPEC SHEET

DESIGNER /CHECKED BY: ANK/RK	PAPER SIZE:17"X11"
SCALE: AS NOTED	REV:B
DATE:12/15/2021	SS-7

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Lies on Schneider