PROJECT DETAILS			
PV Modules 33 x SILFAB ELITE SIL-380 BK			
Optimizers	33 x P401		
Inverter 1 x SE11400H-US			
Roof Type	Ground Mount		
Racking	SunModo		
Mounting Type SunTurf			
DC SIZE	12.54 kW		
AC SIZE	11.4 kVA		

	DRAWING INDEX			
Item	Item Drawing # Rev Description		Description	
1	21235ML00-0	Α	Drawing Index	
2	21235ML00-1	Α	Site Layout	
3	21235ML00-2	Α	String Mapping	
4	21235ML00-3	Α	Electrical One Line Diagram	
5	21235ML00-4	Α	Detailed Electrical Wiring Schematic	
6	21235ML00-5	Α	PV Labels	
7	21235ML00-6	Α	Bill of Materials	

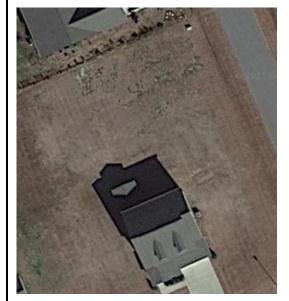


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Morgan M Ledford

22 Squire Street Fuquay-Varina, NC 27526

TOP VIEW OF BUILDING





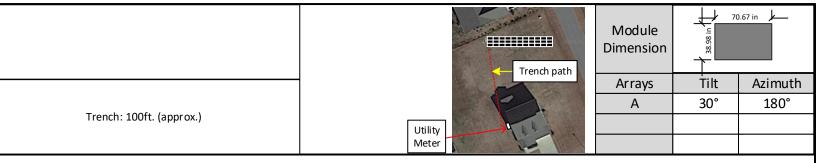


Ali Buttar PVIP #031310-32

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JOB NUME	BER	
	21-235-ML00	
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ML21235ML00-0

DRAWING INDEX



SYSTEM DETAILS

NUMBER OF PANELS: 33

PANELS MODEL: SILFAB ELITE SIL-380 BK

DC SIZE: 12.54 kW AC SIZE: 11.4 kVA

Array A 33 Modules



Distance between array and boundary Line is 30ft from North and 25ft from East approximately





ADVANCING ENERGY INDEFENDENCE
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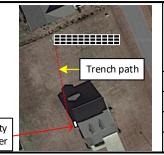
Ali Buttar PVIP #031310-32

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SHEET		

ML 21235ML00-1

SITE LAYOUT

		String	Layout		
Invert	ter SE11400	OH-US			
Strings #	No. of Modules	Color Code	Strings #	No. of Modules	Color Code
String 1	11				
String 2	11				
String 3	11				



Module Dimension	ui 86'8E	0.67 in
Arrays	Tilt	Azimuth
Α	30°	180°

SYSTEM DETAILS

NUMBER OF PANELS: 33

PANELS MODEL: SILFAB ELITE SIL-380 BK

DC SIZE: 12.54 kW AC SIZE: 11.4 kVA

Array A 33 Modules





SCALE: 3/32" - 1' 0"



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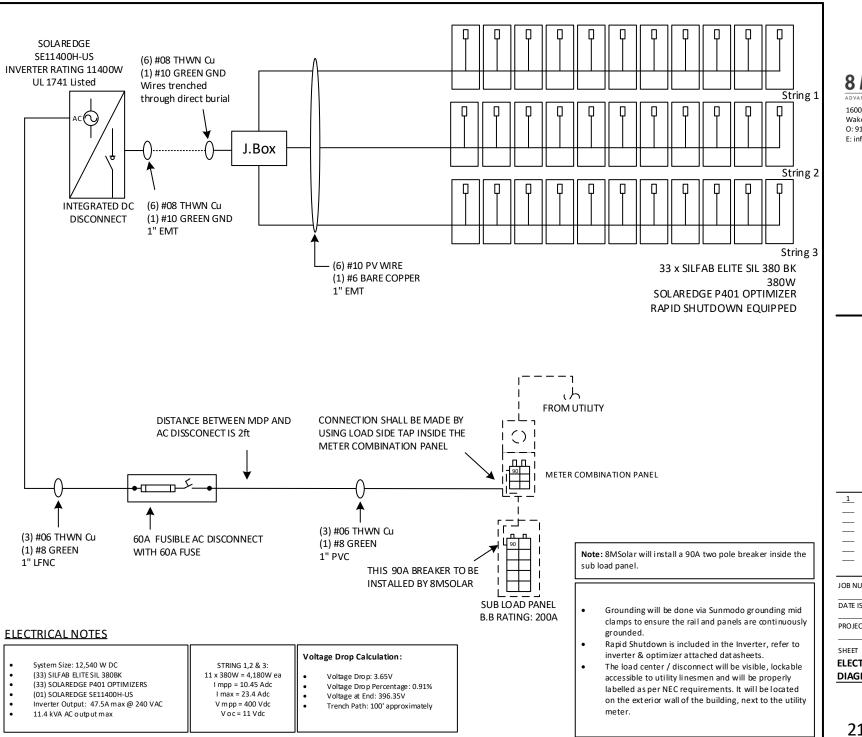
22 Squire Street Fuquay-Varina, NC 27526 Morgan M Ledford



Ali Buttar PVIP #031310-32

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JOB NUN	IBER	
	21-235-ML00	
DATE ISS		
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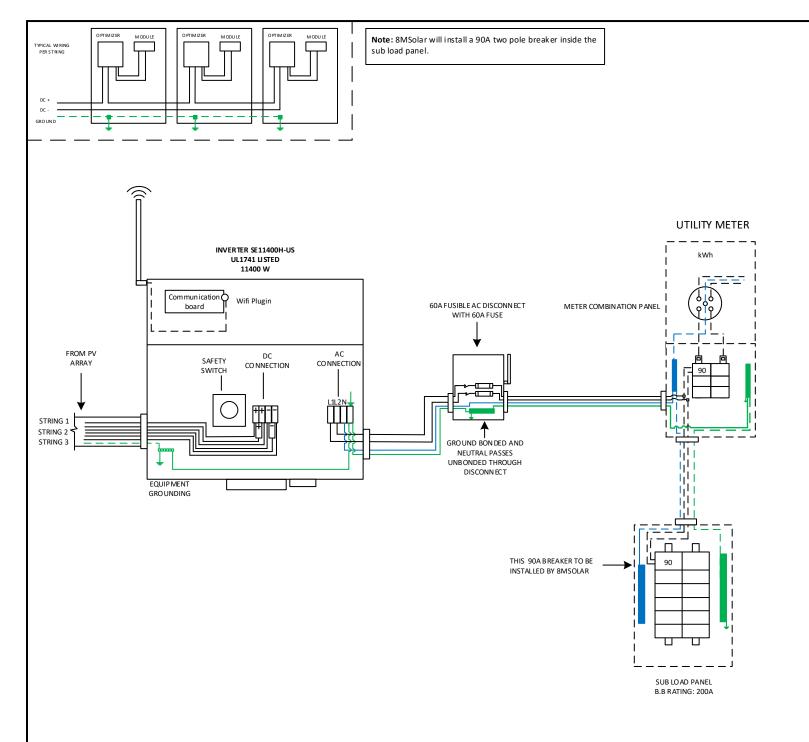
Ali Buttar PVIP #031310-32

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JOB NUN	1BER	
	21-235-ML00	
DATE ISS		
	09/20/2021	

PROJECT STATUS
PERMITTING

ELECTRICAL ONE LINE DIAGRAM

ML 21235ML00-3





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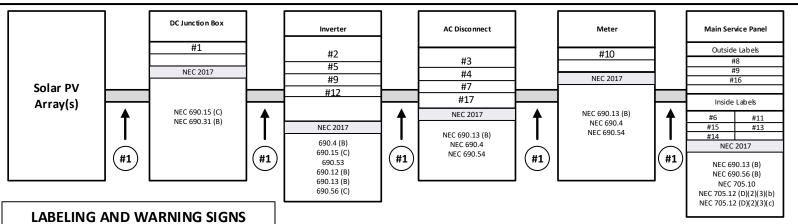
Ali Buttar PVIP #031310-32

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	21-235-ML00	
DATE ISS		
	09/20/2021	
PRO JECT	STATUS	
	PERMITTING	
SHEET		

ML 21235ML00-4

DETAILED ELECTRICAL WIRING

SCHEMATIC



A PLIRPOSE

PROVIDE EMERGENCY RESPONDERS WITH APPROPRIATE WARNING AND GUIDANCE WITH RESPECT TO ISOLATING THE SOLAR ELECTRIC SYSTEM. THIS CAN FACILITATE IDENTIFYING ENERGIZED ELECTRICAL LINES THAT CONNECT THE SOLAR PANELS TO THE INVERTER, AS SHOULD NOT BE CUT WHEN VENTING FOR SMOKE REMOVAL.

B. MAIN SERVICE DISCONNECT:

- 1. RESIDENTIAL BUILDINGS- THE MARKING MAY BE PLACED WITHIN THE MAIN SERVICE DISCONNECT. THE MARKING SHALL BE PLACED ON THE OUTSIDE COVER IF THE MAIN SERVICE DISCONNECT IS OPERABLE WITH THE SERVICE PANEL CLOSED.
- 2. COMMERCIAL BUILDINGS-THE MARKINGS SHALL BE PLACED ADJACENT TO THE MAIN SERVICE DISCONNECTCLEARLY VISIBLE FROM THE LOCATION WHERE THE LEVER IS OPERATED
- 3. MARKINGS, VERBIAGE, FORMAT AND TYPE OF MATERIAL
 - a. VERBIAGE: CAUTION; SOLAR ELECTRIC SYSTEM CONNECTED b. FORMAT:
 - (1) WHITE LETTERING ON A RED BACKGROUND
 - (2) MINIMUM 3/8 INCH LETTER HEIGHT
 - (3) ALL LETTERS SHALL BE CAPITALIZED
 - (4) ARIAL OR SIMILAR FONT, NON-BOLD

c. MATERIAL:

- (1) REFLECTIVE, WEATHER RESISTANT MATERIAL SUITABLE FOR THE ENVIRONMENT (USE UL-969) AS STANDARD FOR WEATHER RATING): DURABLE ADHESIVE MATERIALS MEET THIS REQUIREMENT.
- C. MARKING REQUIREMENTS ON DC CONDUIT, RACEWAYS, ENCLOSURES, CABLE ASSEMBLIES, DC COMBINERS AND JUNCTION BOXES;
 - 1. MARKING: PLACEMENT, VERBIAGE, FORMAT AND TYPE OF MATERIAL.
 - a. PLACEMENT: MARKINGS SHALL BE PLACED EVERY 10 (TEN) FEET ON ALL INTERIOR AND EXTERIOR DC CONDUITS, RACEWAYS, ENCLOSURES AND CABLE ASSEMBLIES, ATTURNS ABOVE AND/OR BELOW PENETRATIONS, ALL DC COMBINERS AND JUNCTION BOXES. b. VERBIAGE: CAUTION SOLAR CIRCUIT
 - c. THE FORMAT AND TYPE OF MATERIAL SHALL ADHERE TO SECTION B-3.B & C ABOVE
- D. INVERTERS ARE NOT REQUIRED TO HAVE CAUTION MARKINGS

WARNING: PHOTOVOLTAIC POWER SOURCE



#4 RAPID SHUTDOWN **SWITCH FOR** SOLAR PV SYSTEM



#6 PHOTOVOLTAIC POWER SOURCE OPERATING AC VOLTAGE **MAXIMUM OPERATING** AC OUTPUT CURRENT



ELECTRIC SHOCK HAZARD TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION 835

#9

DUAL POWER SUPPLY SOURCES: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

#10 **↑WARNING**

THIS SERVICE METER IS ALSO SERVED BY A PHOTOVOLTAIC SYSTEM

#11 **↑ WARNING**

TURN OFF PHOTOVOLTAIC AC DISCONNECT PRIOR TO WORKING INSIDE PANEL

#12 **↑** WARNING

BIPOLAR PHOTOVOLTAIC ARRAY

DISCONNECTION OF NEUTRAL GROUNDED CONDUCTORS MAY RESULT IN OVERVOLTAGE ON ARRAY OR INVERTER

#13 WARNING

SOLAR ELECTRIC CIRCUIT BREAKER 3 IS BACKFED

#15 SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

THIS EQUIPMENT FED BY MULTIPLE

SOURCES, TOTAL RATING OF ALL

OVERCURRENT DEVICES, EXCLUDING

MAIN SUPPLY OVERCURRENT

DEVICE. SHALL NOT EXCEED

AMPACITY OF BUSBAR.

TURN RAPID SHUTDOWN SWITCH TO THE 'OFF" POSITION TO SHUT DOWN BY SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY



#16

#14

SOLAR AC DISCONNECT LOCATED AT WEST SIDE WALL OF THE HOUSE BESIDE THE UTILITY METER

#17 COMBINATION PANEL BESIDE

SERVICE DISCONNECT LOCATED IN METER

THE UTILITY METER



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Squire Street

22

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Morgan M Ledford

CERTIFIED PV Installation Professional

Ali Buttar PVIP #031310-32

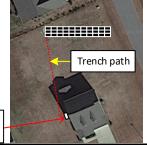
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DATE ISSU	ED	
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PROJECT S	TATUS	
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ML 21235ML00-5

PV LABELS

This location is in 105mph wind zone and 20psf snow load zone

Trench: 100ft. (approx.)



Module Dimension	ni 86:88 in	0.67 in
Arrays	Tilt	Azimuth
Α	30°	180°

ſ	Utility	1
l	Meter	Ì

PV LABELS

PV LADELS					
Sr No	Code	Qty			
01	02-314	10			
02	03-301	01			
03	03-302	01			
04	02-316	01			
05	03-308	01			
06	03-390	01			
07	03-306	01			
08	05-215	01			
09	05-211	02			
10	07-359	01			
11	05-372	01			
12	05-103	01			
13	05-342	01			
14	05-108	01			
15	07-111	01			
16	8M-001	01			
17	8M-002	01			

SOLAR MODULES

33 x SILFAB ELITE SIL-380 BK

INVERTER & SUPPORTING ITEMS

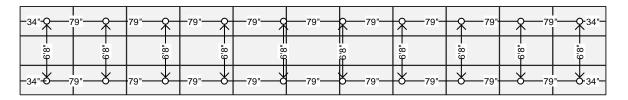
- 01 x Solar Edge SE11400H-US
- 33 x Solar Edge Power Optimizer P401
- 01 x SE-WFGW-B-S1-NA with Antenna Kit

WIRE

1000 ft x #8 THWN PV WIRE BLK (Cu)

- 22 x A20288-168: Helio Rail HR300, 168"
- 14 x A21168-112: 2.875" OD E/W Pipe Beam, 112"
- 10 x A21165-060: HSS 2.375" OD Front Pipe
- 10 x A21165-120: HSS 2.375" OD Rear Pipe
- 10 x A50164-092: HSS N/S Tube Brace
- 02 x A50164-066: HSS E/W Tube Brace
- 02 x K10222-001: 2.5" Pipe Clamp Kit
- 20 x K10423-080: Ground Screw, 80"
- 20 x K10341-002: 2.5" Pipe T-Cap Kit
- 22 x K10219-001: 2" Pipe Clamp Kit
- 44 x K10343-001: 2.5" Pipe U-Clamp Kit
- 12 x K10448-001: 2.5" Pipe Splice Kit
- 44 x K10180-001: Universal Mid Clamp Kit
- 44 x K10224-138: End Clamp Kit
- 01 x K10179-002: Grounding Lug
- 44 x A20297-001: Rail End Cap
- 33 x K10363-001: Microinverter Hardware Kit
- 04 x A20380-001: 2.5" Pipe End Cap

Array A 33 Modules



PIER DIAGRAM

Distance between array and boundary Line is 30ft from North and 25ft from East approximately





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Fuquay-Varina, NC 27526

22 Squire Street



Ali Buttar PVIP #031310-32

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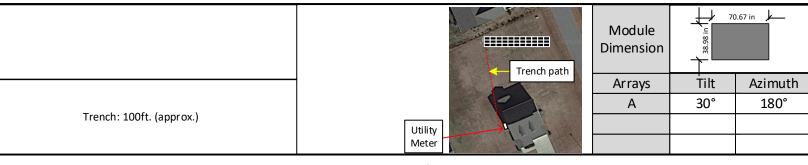
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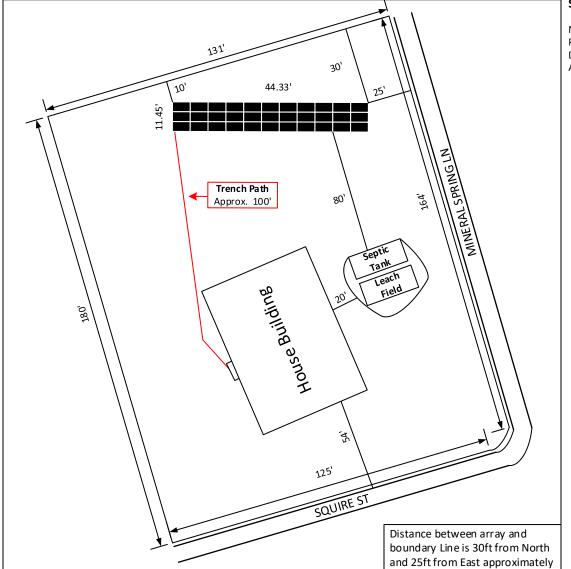
PROJECT STATUS
PERMITTING

SHEET

BILL OF MATERIAL

ML 21235ML00-6





SYSTEM DETAILS

NUMBER OF PANELS: 33

PANELS MODEL : SILFAB ELITE SIL-380 BK

DC SIZE: 12.54 kW AC SIZE: 11.4 kVA



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> 22 Squire Street Fuquay-Varina, NC 27526

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21-235-ML00						
DATE ISSUED						
09/20/2021						
PROJECT STATUS						
PERMITTING						
SHEET						

ML 21235ML00-7

PLOT PLAN

N

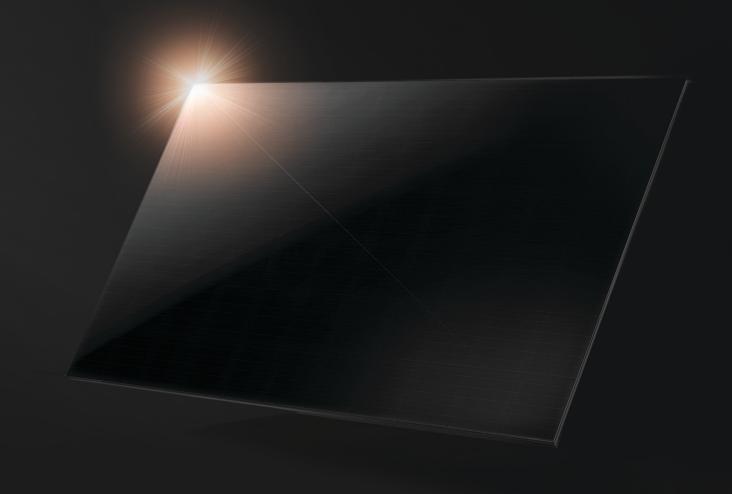
PLOT PLAN

SCALE: 3/32" - 1' 0"

SILFAB ELITE

SIL - 370/375/380 BK





NOT JUST ANOTHER SOLAR PANEL.

Introducing Silfab Elite.

The highest efficiency solar panel (up to 21.4%) manufactured exclusively in the United States.

SILFABELITE.COM













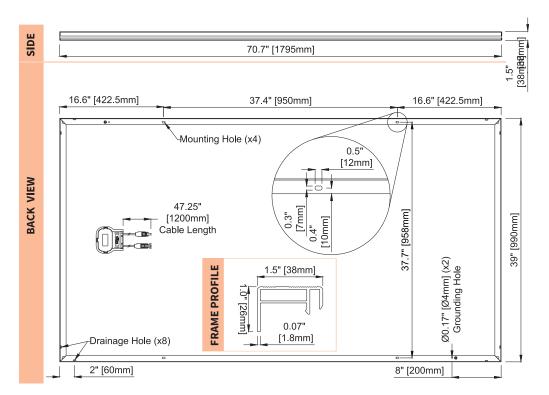


ELECTRICAL SPECIFICATIONS		370		375		380	
Test Conditions		STC	NOCT	STC	NOCT	STC	NOCT
Module Power (Pmax)	Wp	370	277.78	375	282.05	380	284.6
Maximum power voltage (Vpmax)	V	38.34	35.90	38.61	36.15	38.88	36.41
Maximum power current (Ipmax)	Α	9.69	7.74	9.77	7.80	9.79	7.82
Open circuit voltage (Voc)	V	44.76	42.01	44.94	42.18	45.13	42.36
Short circuit current (Isc)	Α	10.33	8.32	10.41	8.39	10.50	8.46
Module efficiency	%	20.8	19.5	21.1	19.8	21.4	20.0
Maximum system voltage (VDC)	V	1000					
Series fuse rating	Α	20					
Power Tolerance	Wp	0 to +10					

 $Measurement\ conditions:\ STC\ 1000\ W/m2 \bullet AM\ 1.5 \bullet Temperature\ 25\ ^{\circ}C \bullet NOCT\ 800\ W/m^2 \bullet AM\ 1.5 \bullet Measurement\ uncertainty \leq 3\%$

MECHANICAL PROPERTIES / COMPONENTS		METRIC		IMPERIAL		
Module weight		19.0±0.2 kg		41.9±0.4 lbs		
Dimensions (H x L x D)		1795 mm x 990 mm x 38 mm		70.67 in x 38.98 in x 1	5 in	
Maximum surface load (wind/snow)	*	4000 Pa rear load / 5400 Pa fro	ont load	83.5/112.8 lb/ft^2		
Hail impact resistance		ø 25 mm at 83 km/h		ø 1 in at 51.6 mph		
Cells		66 high efficiency back contact mono-PERC c-Si cells	ct	66 high efficiency ba mono-PERC c-Si cells		
Glass		3.2 mm high transmittance, to DSM anti-reflective coating	empered,	0.126 in high transmi DSM anti-reflective c		pered,
Cables and connectors (refer to inst	allation manual)	1200 mm ø 5.7 mm, MC4 from	n Staubli	47.24 in, ø 0.22 in, M	C4 from Sta	ıbli
Backsheet		Multilayer, integrated insulati free PV backsheet	ion film and electrically conduct	ive backsheet, superio	r hydrolysis	and UV resistance, fluori
Frame		Anodized Aluminum (Black)				
Bypass diodes		3 diodes-30SQ045T (45V max	x DC blocking voltage, 30A max forward rectified current)			
Junction Box		UL 3730 Certified, IP67 rated				
TEMPERATURE RATINGS			WARRANTIES			
Temperature Coefficient Isc	+0.046 %/°C		Module product workmansh	ip warranty	25 years	**
Temperature Coefficient Voc	-0.279 %/°C		Linear power performance guarantee 30 years			
Temperature Coefficient Pmax	-0.377 %/°C				≥ 97.1%	end 1st yr
NOCT (± 2°C)	43.5 °C		≥ 91.6% end ≥ 85.1% end			
Operating temperature	-40/+85 °C		≥ 82.6% end 30th y			
CERTIFICATIONS				SHIPPING	SPECS	
Product		, UL1703, CEC listed, UL 61215-1/-1- 1/-2. IEC 61730-1/-2, CSA C22.2#617:		Modules Per F		26 or 26 (California)
	Corrosion; IEC6	1701:2011 Salt Mist Corrosion Certif	fed, UL Fire Rating: Type 1	Pallets Per Tru	ıck	34 or 32 (California)
Factory	ISO9001:2015			Modules Per T	ruck	884 or 832 (California

- ▲ Warning. Read the Safety and Installation Manual for mounting specifications and before handling, installing and operating modules.
- 12 year extendable to 25 years subject to registration and conditions outlined under "Warranty" at silfabsolar.com $PAN\ files\ generated\ from\ 3rd\ party\ performance\ data\ are\ available\ for\ download\ at:\ silfabsolar.com/downloads$



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Single Phase Inverter with HD-Wave Technology

for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US





Optimized installation with HD-Wave technology

- Specifically designed to work with power optimizers
- Record-breaking 99% weighted efficiency
- Quick and easy inverter commissioning directly from a smartphone using the SolarEdge SetApp
- Fixed voltage inverter for longer strings
- Integrated arc fault protection and rapid shutdown for NEC 2014 and 2017, per article 690.11 and 690.12

UL1741 SA certified, for CPUC Rule 21 grid compliance

NVERTE

- Small, lightweight, and easy to install both outdoors or indoors
- Built-in module-level monitoring
- Optional: Faster installations with built-in consumption metering (1% accuracy) and production revenue grade metering (0.5% accuracy, ANSI C12.20)



Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

MODEL NUMBER	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	
APPLICABLE TO INVERTERS WITH PART NUMBER		SEXXXXH-XXXXXBXX4						
OUTPUT	'							
Rated AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
Maximum AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
AC Output Voltage MinNomMax. (211 - 240 - 264)	✓	✓	✓	✓	✓	✓	√	Vac
AC Output Voltage MinNomMax. (183 - 208 - 229)	-	√	-	✓	-	-	√	Vac
AC Frequency (Nominal)				59.3 - 60 - 60.5 ⁽¹⁾				Hz
Maximum Continuous Output Current @240V	12.5	16	21	25	32	42	47.5	А
Maximum Continuous Output Current @208V	-	16	-	24	-	-	48.5	А
Power Factor			1,	, Adjustable - 0.85 to	0.85			
GFDI Threshold				1				А
Utility Monitoring, Islanding Protection, Country Configurable Thresholds				Yes				
INPUT								
Maximum DC Power @240V	4650	5900	7750	9300	11800	15500	17650	W
Maximum DC Power @208V	-	5100	-	7750	-	-	15500	W
Transformer-less, Ungrounded				Yes				
Maximum Input Voltage				480				Vdc
Nominal DC Input Voltage		3	880			400		Vdc
Maximum Input Current @240V ⁽²⁾	8.5	10.5	13.5	16.5	20	27	30.5	Adc
Maximum Input Current @208V ⁽²⁾	-	9	-	13.5	-	-	27	Adc
Max. Input Short Circuit Current				45				Adc
Reverse-Polarity Protection				Yes				
Ground-Fault Isolation Detection				600kΩ Sensitivity				
Maximum Inverter Efficiency	99			9	9.2			%
CEC Weighted Efficiency				99			99 @ 240V 98.5 @ 208V	%
Nighttime Power Consumption				< 2.5				W

 $^{^{\}mbox{\tiny (1)}}$ For other regional settings please contact SolarEdge support

⁽²⁾ A higher current source may be used; the inverter will limit its input current to the values stated

Single Phase Inverter with HD-Wave Technology for North America

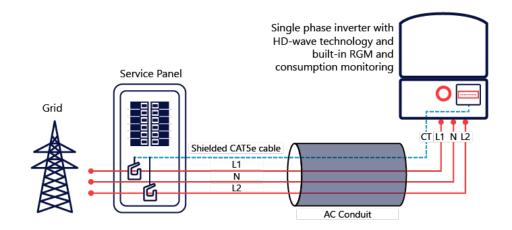
SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

MODEL NUMBER	SE3000H-US SE3800H-U	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US S	E11400H-US		
ADDITIONAL FEATURES								
Supported Communication Interfaces		RS485, Ethernet,	ZigBee (optional),	Cellular (optional)				
Revenue Grade Metering, ANSI C12.20		Optional ⁽³⁾						
Consumption metering								
Inverter Commissioning	With the	SetApp mobile application	n using Built-in Wi-F	i Access Point for Lo	ocal Connection			
Rapid Shutdown - NEC 2014 and 2017 690.12		Automatic Rapid	Shutdown upon A	C Grid Disconnect				
STANDARD COMPLIANCE								
Safety	UL17	UL1741, UL1741 SA, UL1699B, CSA C22.2, Canadian AFCI according to T.I.L. M-07						
Grid Connection Standards		IEEE1:	547, Rule 21, Rule 1	4 (HI)				
Emissions			FCC Part 15 Class B	}				
INSTALLATION SPECIFICAT	TIONS							
AC Output Conduit Size / AWG Range		1" Maximum / 14-6 AWG	i		1" Maximum /14	1-4 AWG		
DC Input Conduit Size / # of Strings / AWG Range	1" M	aximum / 1-2 strings / 14-6	6 AWG		1" Maximum / 1-3 strir	ngs / 14-6 AWG		
Dimensions with Safety Switch (HxWxD)	17.	17.7 x 14.6 x 6.8 / 450 x 370 x 174 21.3 x 14.6 x 7.3 / 540 x 370 x 185				-0 x 370 x 185	in / mm	
Weight with Safety Switch	22 / 10	25.1 / 11.4	26.2	/ 11.9	38.8 / 17	.6	lb/kg	
Noise		< 25			<50		dBA	
Cooling			Natural Convection	1				
Operating Temperature Range		-40 to +140 / -40 to +60 ⁽⁴⁾					°F/°C	
Protection Rating		NEMA 4X	(Inverter with Safe	ty Switch)				

⁽³⁾ Inverter with Revenue Grade Meter P/N: SExxxxH-US000BNC4; Inverter with Revenue Grade Production and Consumption Meter P/N: SExxxxH-US000BNI4 . For consumption metering, current transformers should be ordered separately. SEACT0750-200NA-20 or SEACT0750-400NA-20. 20 units per box

How to Enable Consumption Monitoring

By simply wiring current transformers through the inverter's existing AC conduits and connecting them to the service panel, homeowners will gain full insight into their household energy usage helping them to avoid high electricity bills





⁽⁴⁾ Full power up to at least 50°C / 122°F; for power de-rating information refer to: https://www.solaredge.com/sites/default/files/se-temperature-derating-note-na.pdf

Power Optimizer

For North America

P320 / P340 / P370 / P400 / P401 / P405 / P485 / P505





POWER OPTIMIZER

PV power optimization at the module-level

- Specifically designed to work with SolarEdge inverters
- Up to 25% more energy
- Superior efficiency (99.5%)
- Mitigates all types of module mismatch losses, from manufacturing tolerance to partial shading
- Flexible system design for maximum space utilization

- Fast installation with a single bolt
- Next generation maintenance with modulelevel monitoring
- Meets NEC requirements for arc fault protection (AFCI) and Photovoltaic Rapid Shutdown System (PVRSS)
- Module-level voltage shutdown for installer and firefighter safety



/ Power Optimizer **For North America**

P320 / P340 / P370 / P400 / P401 / P405 / P485 / P505

Optimizer model (typical module compatibility)	P320 (for 60-cell modules)	P340 (for high- power 60-cell modules)	P370 (for higher- power 60 and 72- cell modules)	P400 (for 72 & 96-cell modules)	P401 (for high power 60 and 72 cell modules)	P405 (for high- voltage modules)	P485 (for high- voltage modules)	P505 (for higher current modules)	
INPUT		<u>'</u>					•		
Rated Input DC Power ⁽¹⁾	320	340	370	4	00	405	485	505	W
Absolute Maximum Input Voltage (Voc at lowest temperature)	4	8	60	80	60	12	5 ⁽²⁾	83 ⁽²⁾	Vdc
MPPT Operating Range	8 -	48	8 - 60	8 - 80	8-60	12.5	- 105	12.5 - 83	Vdc
Maximum Short Circuit Current (lsc)		11		10.1	11.75	1	1	14	Adc
Maximum DC Input Current		13.75		12.5	14.65	12	2.5	17.5	Adc
Maximum Efficiency				99.	5				%
Weighted Efficiency				98.8				98.6	%
Overvoltage Category				II					
OUTPUT DURING OPER	ATION (POV	VER OPTIMI	ZER CONNEC	TED TO OPE	RATING SOL	AREDGE IN	VERTER)		
Maximum Output Current				15	i				Adc
Maximum Output Voltage			60				85		Vdc
OUTPUT DURING STANI	DBY (POWER	OPTIMIZER	DISCONNECT	ED FROM SC	LAREDGE IN	IVERTER OR	SOLAREDGI	E INVERTER O	OFF)
Safety Output Voltage per Power Optimizer				1 ±	0.1				Vdc
STANDARD COMPLIAN	CE								
EMC			FCC Pa	rt15 Class B, IEC6	1000-6-2, IEC6100	D-6-3			
Safety				IEC62109-1 (class	II safety), UL1741				
Material				UL94 V-0 , L	IV Resistant				
RoHS		Yes							
INSTALLATION SPECIFI	CATIONS								
Maximum Allowed System Voltage				100	00				Vdc
Compatible inverters			All SolarE	dge Single Phase	and Three Phase i	nverters			
Dimensions (W x L x H)	129 :	× 153 × 27.5 / 5.1 >	(6 x 1.1	129 x 153 x 33.5 / 5.1 x 6 x 1.3	129 x 153 x 29.5 /5.1 x 6 x 1.16	129 x 159 x 49.5	5 / 5.1 x 6.3 x 1.9	129 x 162 x 59 / 5.1 x 6.4 x 2.3	mm / in
Weight (including cables)		630 / 1.4		750 / 1.7	655 / 1.5	845	/ 1.9	1064 / 2.3	gr/lb
Input Connector			МС	4(3)			Single or dual MC4 ⁽³⁾⁽⁴⁾	MC4 ⁽³⁾	
Input Wire Length				0.16 /	0.52				m/ft
Output Wire Type / Connector				Double Insul	ated / MC4				
Output Wire Length	0.9 /	2.95			1.2 /	3.9			m/ft
Operating Temperature Range ⁽⁵⁾				-40 - +85 /	-40 - +185				°C / °F
Protection Rating				IP68 / N	EMA6P				
Relative Humidity				0 - 1	00				%

⁽¹⁾ Rated power of the module at STC will not exceed the optimizer "Rated Input DC Power". Modules with up to +5% power tolerance are allowed

PV System Design Using a SolarEdge Inverter ⁽⁶⁾⁽⁷⁾		Single Phase HD-Wave	Single phase	Three Phase for 208V grid	Three Phase for 277/480V grid	
Minimum String Length	P320, P340, P370, P400, P401	8	3	10	18	
(Power Optimizers)	P405, P485, P505	6		8	14	
Maximum String Length (Power Op	otimizers)	25		25	50(8)	
Maximum Power per String		5700 (6000 with SE7600-US - SE11400- US) 5250		6000 ⁽⁹⁾	12750 ⁽¹⁰⁾	W
Parallel Strings of Different Lengths or Orientations Yes						



⁽²⁾ NEC 2017 requires max input voltage be not more than 80V

⁽³⁾ For other connector types please contact SolarEdge
(4) For dual version for parallel connection of two modules use P485-4NMDMRM. In the case of an odd number of PV modules in one string, installing one P485 dual version power optimizer connected to one PV module. When connecting a single module seal the unused input connectors with the supplied pair of seals.

(5) For ambient temperature above +85°C / +185°F power de-rating is applied. Refer to Power Optimizers Temperature De-Rating Technical Note for more details.

⁽⁶⁾ For detailed string sizing information refer to: http://www.solaredge.com/sites/default/files/string_sizing_na.pdf
(7) It is not allowed to mix P405/P485/P505 with P320/P340/P370/P400/P401 in one string
(8) A string with more than 30 optimizers does not meet NEC rapid shutdown requirements; safety voltage will be above the 30V requirement

⁽⁹⁾ For 208V grid: it is allowed to install up to 6,500W per string when the maximum power difference between each string is 1,000W

⁽¹⁰⁾ For 277/480V grid: it is allowed to install up to 15,000W per string when the maximum power difference between each string is 2,000W



Intertek 3933 US Route 11 Cortland, NY 13045 Telephone: 607-753-7311 www.intertek.com

Subject: ETL Evaluation of SolarEdge Products to NEC 2017 Rapid Shutdown Requirements

To, whom it may concern

This letter represents the testing results of the below listed products to the requirements contained in the following standards:

The evaluation was done on the PV Rapid Shutdown System (PVRSS), and covers installations consisting of optimizers and inverters with part numbers listed below.

The testing done has verified that controlled conductors are limited to:

- Not more than 30 volts and 240 voltamperes within 30 seconds of rapid shutdown initiation outside the array.
- Not more than 80 volts and 240 voltamperes within 30 seconds of rapid shutdown initiation inside the array.

The rapid shutdown initiation is performed by either disconnecting the AC feed to the inverter, or – if the inverter DC Safety switch is readily accessible – by turning off the DC Safety switch.

Applicable products:

(1) Power optimizers:

PB followed by 001 to 350; followed by -AOB or -TFI. OP followed by 001 to 500; followed by -LV, -MV, -IV or -EV. P followed by 001 to 860.

SP followed by 001 to 350.

When optimizers are connected to 2 or more modules in series, the max input voltage may exceed 80V. Following the implementation of the NEC 2017 rapid shutdown value of 80V max inside of the array at the beginning of 2019, modules exceeding this combined input max voltage will be required to use optimizers with parallel inputs.

(2) 1 -PH Inverters

 $SE3000A-US\ /\ SE3800A-US\ /\ SE5000A-US\ /\ SE6000A-US\ /\ SE7600A-US\ /\ SE10000A-US\ /\ SE11400A-US\ /\ SE3000H-US\ /\ SE5000H-US\ /\ SE5000H-US\ /\ SE5000H-US\ /\ SE11400H-US\ when the following label is labeled on the side of the inverter:$

Inverter part number may be followed by a suffix.

(3) 3 -PH Inverters

SE9KUS / SE10KUS / SE14.4KUS / SE20KUS / SE30KUS / SE33.3KUS / SE43.2KUS / SE66.6KUS / SE100KUS; when the following label is labeled on the side of the inverter:

Please note, this Letter Report does not represent authorization for the use of any Intertek certification marks.



Intertek 3933 US Route 11 Cortland, NY 13045 Telephone: 607-753-7311 www.intertek.com

Brand Name(s) SolarEdge

Relevant Standard(s) UL 1741, UL 1741 CRD for rapid shutdown

National Electric Code, 2017, Section 690.12 requirement for

rapid shutdown

Verification Issuing Office 3933 US Route 11, Cortland, NY 13045

NRTL Disclaimer, Different for each NRTL – Example: "This Verification is for the exclusive use of NRTL's Client and is provided pursuant to the agreement between NRTL and its Client. NRTL's responsibility and liability are limited to the terms and conditions of the agreement. NRTL assumes no liability to any party, other than to the Client in accordance with the agreement, for any loss, expense or damage occasioned by the use of this Verification. Only the Client is authorized to copy or distribute this Verification. Any use of the NRTL name or one of its marks for the sale or advertisement of the tested material, product or service must first be approved in writing by NRTL. The observations and test results referenced from this Verification are relevant only to the sample tested. This Verification by itself does not imply that the material, product, or service is or has ever been under an NRTL certification program."

Signature:

Name: Mukund Rana

Position: Engineering Team Leader

Date: 2/11/2020



SunModo offers the next generation Ground Mount System with SunTurf™. The streamlined design combines the strength of Helio Rails with steel pipes to create the perfect ground mount solution.

SurTurf[™] is ideal for solar installers looking for a durable and cost-effective system that can accommodate a wide variety of soil conditions.

The SunTurf™ Ground Mount Advantage

- ✓ Easily scalable from kilowatts to multimegawatts PV Arrays.
- ✓ Foundation design solution for every soil condition.
- ✓ Online configuration tool available to streamline design process.
- ✓ Components optimized for strength, durability and fast installation.
- ✓ UL 2703 Listed by Intertek.

Key Features of SunTurf™ Ground Mount System



SunTurf™ Ground Mount System easily integrate Helio Rails with 2-inch Schedule 40 steel pipes. No drilling is required to attach the aluminum rails to the horizontal pipe. Optional bracing can provide additional structural rigidity for sites with high snow or wind load conditions. Anchor any ground mount installation using one of our fountain types including helical piles, precast ballasts and concrete piers.







Technical Data

Application	Ground Mount
Material	High grade aluminum, galvanized steel and 304 stainless steel hardware
Module Orientation	Portrait and landscape
Tilt Angle	Range between 10 to 50 degrees
Foundation Types	Post in concrete, helical earth auger, ground screw anchor and ballast
Structural Integrity	Stamped engineering letters available
Certification	UL 2703 Listed by ETL
Warranty	20 Years



GROUND SCREW ANCHORS & HELICAL EARTH AUGERS

Don't fret over your next PV ground mount installation; Screw It!

SunModo is proud to offer heavy-duty Ground Screws and Earth Augers as a foundational option for your Ground Mount PV racking system.

These anchors are used for securing installer-supplied 2 inch Schedule 10 or 40 galvanized steel pipe. Our anchors are popular because they are strong, economical, and easily to install.

To install simply turn/screw the anchor into the ground using a rotary head backhoe and a drive adaptor. The drive adaptor bolts quickly through the anchor's reinforced eyelet efficiently transferring torque.

These heavy-duty ground screws and earth augers are made of structural carbon steel with a hot-dipped galvanized corrosion resistant finish. Both anchors are available in 63" and 84" lengths with a 36" long extension coupler available.

Features:

- Predictable capacity
- Cost-effective method
- Easy to store, reusable
- Pre-engineered system
- Labor-saving, keeps crew small
- Screws into place (not predrilled)
- Site-specific to conditions and loads
- Extendable with bolted joint connection

Benefits:

- Fast installation
- Clean installation
- Immediate loading
- No spoils to remove
- Lower installed costs
- One-trip convenience
- Installs in limited access areas



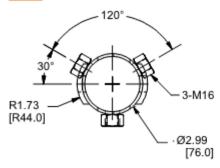


BASIC INFORMATION					
Part Number	A21146-XXX				
Description	10" Helix Blade Auger				
Lengths (-063 -080)	63 inches 80 inches				
Auger Outside Diameter	76mm				
Attachment Hardware	3X M16 Set Screws				
Material	#45 Structural Carbon Steel				
Finish	Hot Dip Galvanized				
Approximate Weight	8,2 kg 10,5 kg				

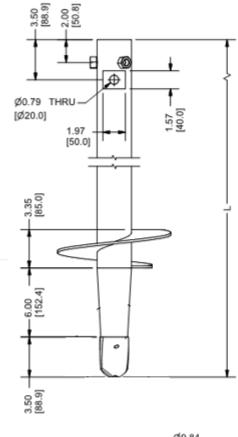
Basic Information					
Part Number	A21147-XXX				
Description	Screw Anchor				
Lengths (-063 -080)	63 inches 80 inches				
Auger Outside Diameter	76mm				
Attachment Hardware	3X M16 Set Screws				
Material	#45 Structural Carbon Steel				
Finish	Hot Dip Galvanized				
Approximate Weight	8,2 kg 10,5 kg				

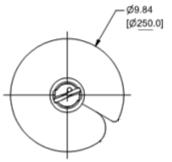


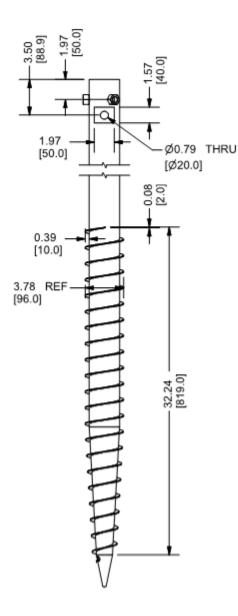




TYPICAL DETAIL







A21146-XXX

A21147-XXX

SunModo Corp | 14800 NE 65th Street | Vancouver, WA 98682 | 360-844-0048 Document Number D10162-V001 | ©2018 – SunModo Corp.



THE SWIVEL[™] PIPE CAP KIT CAN HANDLE ANY TWIST OR TURN YOUR SLOPED TERRAIN HAS TO OFFER



SunModo has added the Swivel Pipe Cap to its expanding SunTurf® Ground Mount PV racking system.

Installing solar arrays on an undulating hillside terrain is no longer a problem thanks to the Swivel Pipe Cap Kit. This pivoting pipe cap saves time and money by eliminating the need to grade the land before installing the PV array on sloped terrain. The Swivel Pipe Cap Kit, a part of the SunTurf system, can accommodate terrains up to 27% slope east-west and 120% slope north-south.

The Swivel Pipe Cap Kit (K10373-001) is a robust aluminum design with stainless steel hardware and integrated bonding for safety.

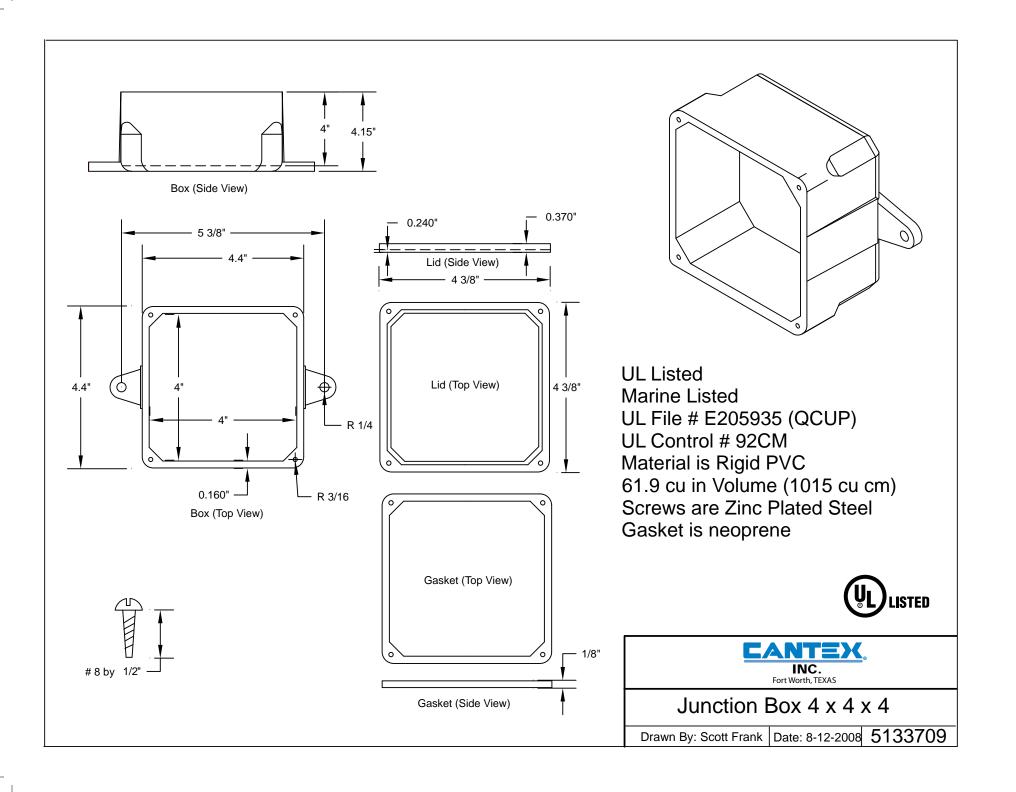
The solar array can now follow the east-west contour of the land, thus providing the highest possible output through increased density.



Features & Benefits:

- Accommodate terrains up to 27% slope east-west and 120% slope north-south.
- Heavy-duty aluminum construction.
- 3/8 stainless steel hardware with integrated bonding provided in every pipe cap.
- Eliminates the need to grade the land.

SLOPE CONVERSION TABLE			
DEGREES	GRADIENT (Rise/Run)	PERCENT	
15	1:3.73	26.8%	
50	1:0.84	119.2%	



D222NRB

Safety Switch , 60A, Fusible, Cartridge (Class H, K or R), 2-Pole





List Price \$326.00 USD

by Schneider Electric

Availability Stock Item: This item is normally stocked in our distribution facility.

Technical Characteristics

Terminal Type	Lugs
Type of Duty	General Duty
Maximum Voltage Rating	240VAC
Wire Size	#10 to #2 AWG(AI) - #14 to #2 AWG(Cu)
Depth	4.83 Inches
Height	14.88 Inches
Width	6.63 Inches
Action	Single Throw
Ampere Rating	60A
Approvals	UL Listed File: E2875
Enclosure Rating	NEMA 3R
Enclosure Type	Rainproof and Sleet/Ice proof (Indoor/Outdoor)
Enclosure Material	Galvannealed Steel
Factory Installed Neutral	Yes
Fuse Type	Cartridge (Class H, K or R)
Disconnect Type	Fusible
Short Circuit Current Rating	100kA (max. depending on fuse type)
Mounting Type	Surface
Number of Poles	2-Pole

Shipping and Ordering

Category	00106 - Safety Switch, General Duty, 30 - 200 Amp, NEMA3R	
Discount Schedule	DE1A	
GTIN	00785901460640	
Package Quantity	1	
Weight	8.35 lbs.	
Availability Code	Stock Item: This item is normally stocked in our distribution facility.	
Returnability	Υ	
Country of Origin	US	

As standards, specifications, and designs change from time to time, please ask for confirmation of the information given in this document.

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