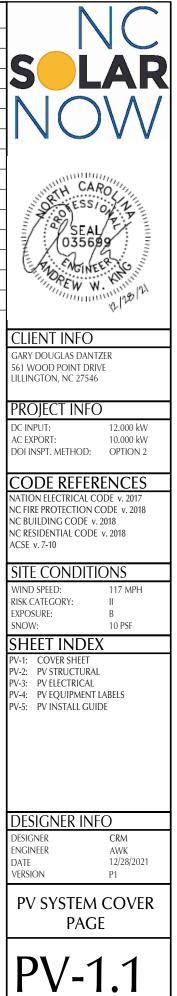


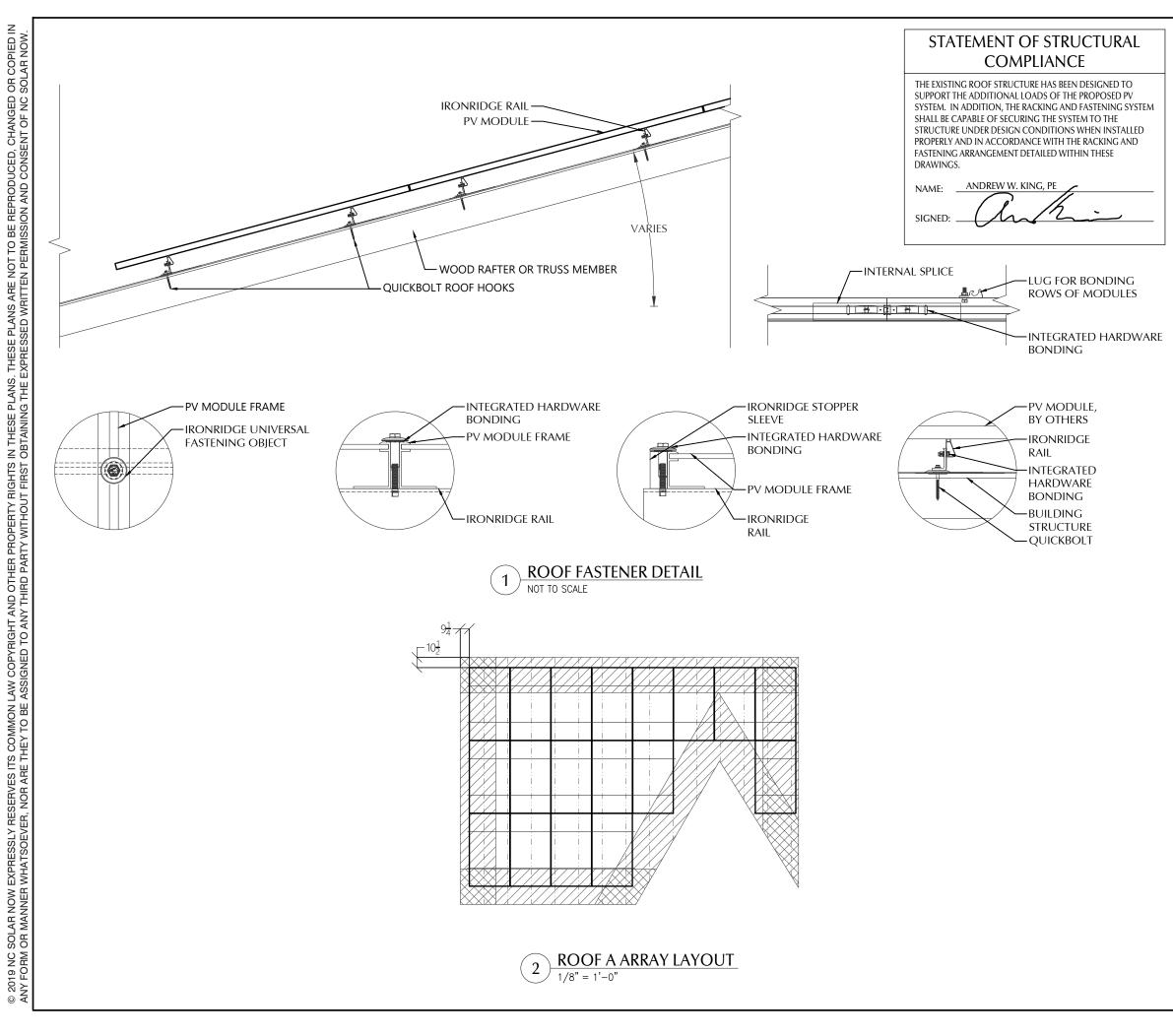
PV MATER Q.PEAK DUO BLK P401 SE10000H-US000E SE-WFGW-B-S1-N SECT-SPL-225A-T-XR-10-168B XR-10-204B XR10-BOSS-01-M1 UFO-CL-01-B1 UFO-STP-32MM-B XR-LUG-03-A1 4 IN QB1 GC66803 Geocel S SOLADECK 0799-5

RIAL SUMMARY: DI	stributor
(ML-G10+400	30
	30
BNI4	1
A	1
20	2
	10
	5
1	8
	72
31	24
	7
	92
Sealant	6
5B	2









PV	MODULES
----	---------

MAKE	HANWHA
MODEL	Q.PEAK DUO BLK ML-G10+400
WIDTH	41.10 IN
LENGTH	74.00 IN
THICKNESS	32 MM
WEIGHT	48.50 LBS.
ARRAY AREA	380 SQFT.
ARRAY WEIGHT	950 LBS.

ROOF SUMMARY

TRUSSES
SOUTHERN PINE #2
2 X 4
24 IN O.C.
88 IN
4/12
30 LBS./CU.FT.
OSB
COMPOSITE
7/16 IN
1.60 LBS/SQFT
ASPHALT SHINGLE
ASPHALT
2.30 LBS./SQFT.

ROOF MOUNT SUMMARY

	-	
MAXIMUM (IN)	MOUNT SPACING	RAIL OVERHANG
WIND ZONE 1	72 IN	10 IN
WIND ZONE 2	24 IN	10 IN
WIND ZONE 3	24 IN	10 IN

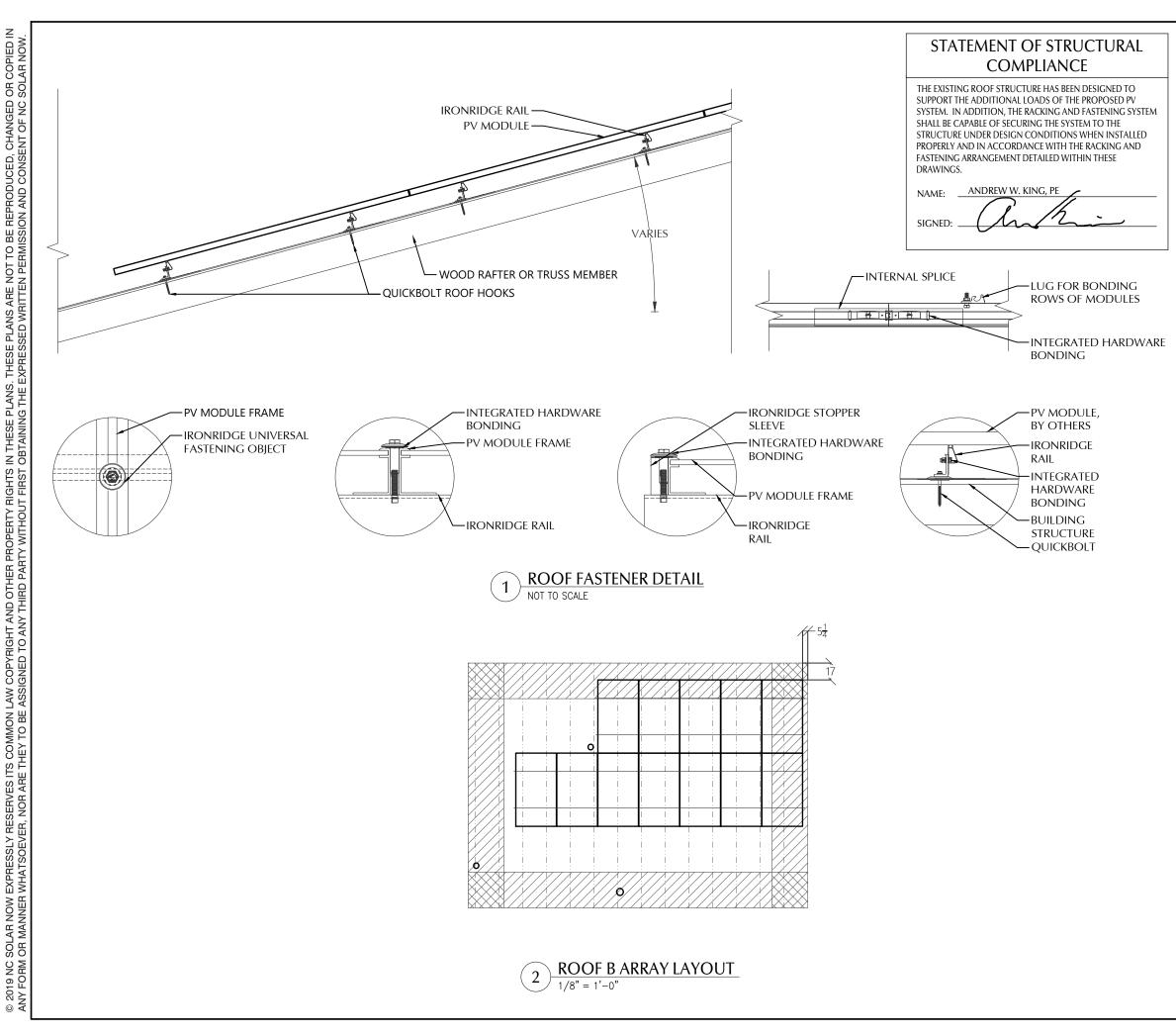
Roof Loading	
GROUND SNOW LOAD:	15 LBS./SQFT.
LIVE LOAD	20 LBS./SQFT.
DEAD LOAD	
ROOFING	3.9 LBS/SQFT.
PV ARRAY	2.5 LBS./SQFT.
TOTAL	6.4 LBS./SQFT.
WIND LOAD:	
UPLIFT ZONE 1	-23.0 LBS./SQFT.
UPLIFT ZONE 2	-38.0 LBS./SQFT.
UPLIFT ZONE 3	-57.1 LBS./SQFT.
DOWNWARD	13.6 LBS./SQFT.
FASTENER LOAD:	
UPLIFT ZONE 1	-423 LBS.
UPLIFT ZONE 2	-233 LBS.
UPLIFT ZONE 3	-350 LBS.
DOWNWARD	250 LBS.

ROOF MOUNT: MAKE QUICKBOLT MODEL 4 IN QB1 MATERIAL STAINLESS / EPDM FASTENER: MAKE MAKE QUICK SCREWS MODEL HANGER BOLT MATERIAL 304 SS SIZE 5/16-18 X 5-1/4"	
MODEL 4 IN QB1 MATERIAL STAINLESS / EPDM FASTENER: MAKE QUICK SCREWS MODEL HANGER BOLT MATERIAL 304 SS	
MATERIAL STAINLESS / EPDM FASTENER: MAKE QUICK SCREWS MODEL HANGER BOLT MATERIAL 304 SS	
FASTENER: MAKE QUICK SCREWS MODEL HANGER BOLT MATERIAL 304 SS	
MAKE QUICK SCREWS MODEL HANGER BOLT MATERIAL 304 SS	
MODEL HANGER BOLT MATERIAL 304 SS	
MATERIAL 304 SS	
SIZE 5/16-18 X 5-1/4"	
GENERAL:	
WEIGHT 0.56 LBS.	
FASTENERS PER MOUNT 1	
MAX. PULL-OUT FORCE 960.0 LBS.	
SAFETY FACTOR 2	
DESIGN PULL-OUT FORCE 480.0 LBS.	

MOUNTING RAILS

MAKE	IRONRIDGE
MODEL	XR10
MATERIAL	ALUMINUM
WEIGHT	0.425 LBS/IN
SPACING	37 IN

S NC	\C _ AR)\//
SE O35 COSE OSE OSE OSE	ARO SION 2 AL
CLIENT INFO GARY DOUGLAS DA 561 WOOD POINT E LILLINGTON, NC 275	NTZER DRIVE
PROJECT INI DC INPUT: AC EXPORT: DOI INSPT. METHOD	12.000 kW 10.000 kW
CODE REFE NATION ELECTRICAL NC FIRE PROTECTIOI NC BUILDING CODE NC RESIDENTIAL CO ACSE v. 7-10	N CODE v. 2018 v. 2018
SITE CONDI WIND SPEED: RISK CATEGORY: EXPOSURE: SNOW:	117 MPH II B 10 PSF
SHEET IND PV-1: COVER SHEE PV-2: PV STRUCTUI PV-3: PV ELECTRIC/ PV-4: PV EQUIPMEN PV-5: PV INSTALL C	F RAL AL NT LABELS
DESIGNER IN DESIGNER ENGINEER DATE VERSION	NFO CRM AWK 12/28/2021 P1
PV SY STRUC	STEM
PV-2	2.1



PV	MODULES

MAKE	HANWHA
MODEL	Q.PEAK DUO BLK ML-G10+400
WIDTH	41.10 IN
LENGTH	74.00 IN
THICKNESS	32 MM
WEIGHT	48.50 LBS.
ARRAY AREA	253 SQFT.
ARRAY WEIGHT	634 LBS.

ROOF SUMMARY

STRUCTURE:	
TYPE	TRUSSES
MATERIAL	SOUTHERN PINE #2
SIZE	2 X 4
SPACING	24 IN O.C.
ALLOWABLE SPAN	88 IN
PITCH	4/12
DENSITY	30 LBS./CU.FT.
DECKING:	
TYPE	OSB
MATERIAL	COMPOSITE
THICKNESS	7/16 IN
WEIGHT	1.60 LBS/SQFT
ROOFING:	
TYPE	ASPHALT SHINGLE
MATERIAL	ASPHALT
WEIGHT	2.30 LBS./SQFT.
	•

ROOF MOUNT SUMMARY

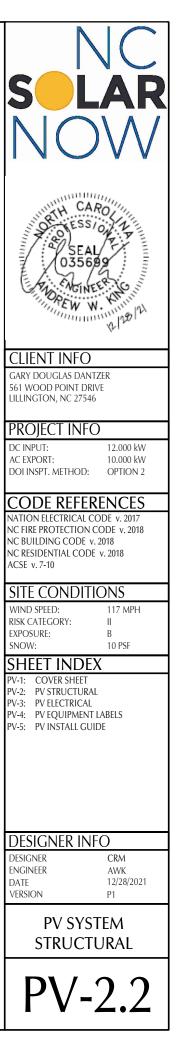
	MAXIMUM (IN)	MOUNT SPACING	RAIL OVERHANG
Γ	WIND ZONE 1	72 IN	10 IN
Γ	WIND ZONE 2	24 IN	10 IN
	WIND ZONE 3	24 IN	10 IN

ROOF LOADING			
GROUND SNOW LOAD:	15 LBS./SQFT.		
LIVE LOAD	20 LBS./SQFT.		
DEAD LOAD			
ROOFING	3.9 LBS/SQFT.		
PV ARRAY	2.5 LBS./SQFT.		
TOTAL	6.4 LBS./SQFT.		
WIND LOAD:			
UPLIFT ZONE 1	-23.0 LBS./SQFT.		
UPLIFT ZONE 2	-38.0 LBS./SQFT.		
UPLIFT ZONE 3	-57.1 LBS./SQFT.		
DOWNWARD	13.6 LBS./SQFT.		
FASTENER LOAD:			
UPLIFT ZONE 1	-422 LBS.		
UPLIFT ZONE 2	-233 LBS		
UPLIFT ZONE 3	-349 LBS		
DOWNWARD	250 LBS		

ROOF MOUNT & FASTENER			
ROOF MOUNT:			
MAKE	QUICKBOLT		
MODEL	4 IN QB1		
MATERIAL	STAINLESS / EPDM		
FASTENER:			
MAKE	QUICK SCREWS		
MODEL	HANGER BOLT		
MATERIAL	304 SS		
SIZE	5/16-18 X 5-1/4"		
GENERAL:			
WEIGHT	0.56 LBS.		
FASTENERS PER MOUNT	1		
MAX. PULL-OUT FORCE	960.0 LBS.		
SAFETY FACTOR	2		
DESIGN PULL-OUT FORCE	480.0 LBS.		

MOUNTING RAILS

MAKE	IRONRIDGE
MODEL	XR10
MATERIAL	ALUMINUM
WEIGHT	0.425 LBS/IN
SPACING	37 IN



CONDUCTOR SCHEDULE

TAG	CURRENT CARRYING CONDUCTORS		GROUNDING CONDUCTORS		CONDUIT/RACEWAY			NOTES	ίL		
IAG	QTY.	SIZE	INSULATION	QTY.	SIZE	INSULATION	QTY.	SIZE	LOCATION	NOTES	
C1	4	10 AWG	PV WIRE	1	6 AWG	BARE	-	-	FREE AIR	1	
C2	4	10 AWG	THWN	1	10 AWG	THWN	1	3/4"	EXT/INT	2,4	
C3	3	6 AWG	THWN	1	10 AWG	THWN	1	3/4"	EXTERIOR	2,4	ίL
XC	-	-	-	-	-	-	-	-	-	3	

NOTES:

MANUFACTURER PROVIDED, UL LISTED WIRING HARNESS FOR USE ON EXPOSED ROOFS 1.

CONDUIT SIZE SHOWN IS CODE MINIMUM. LARGER SIZES ARE ALLOWED. 2.

3.

EXISTING CONDUCTORS, FIELD VERIFY EQUIPMENT TERMINAL RATING SHALL BE A MINIMUM OF 75°C AT BOTH END OF CONDUCTOR 4.

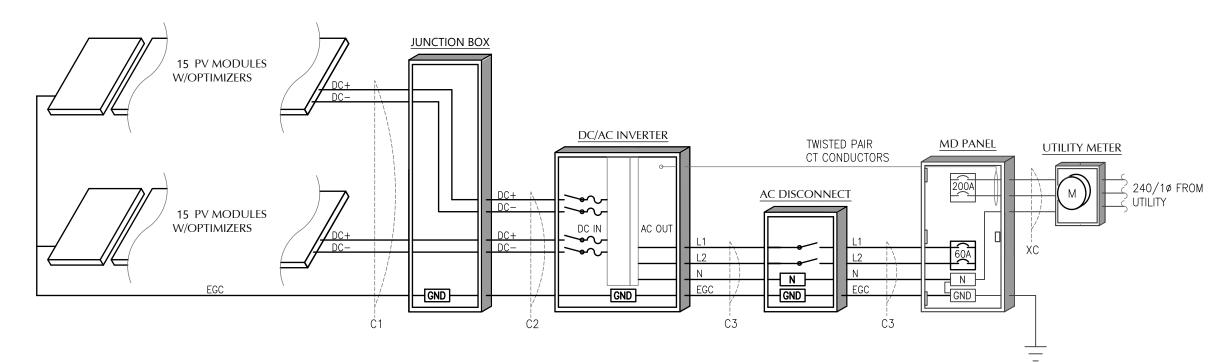
PV MODULE				
MAKE HANWHA				
MODEL	Q.PEAK DUO BLK ML-G10+400			
NOM. POWER (PNOM)	400 WATTS			
NOM. VOLT. (VMPP)	37.1 VOLTS			
O.C. VOLT (VOC)	45.3 VOLTS			
MAX. SYS. VOLT.	1000 VOLTS			
NOM. CURR. (IMPP)	10.8 AMPS			
S.C. CURR. (ISC)	11.1 AMPS			
TEMP. COEF. (PMPP)	-0.34 %/C			
TEMP. COEF. (Voc)	-0.27 %/C			
MAX SERIES FUSE	20 AMPS			
UL LIST. (Y/N)	YES			

MODULE	E OPTIMIZER
MAKE	SOLAREDGE
MODEL	P401
DC INPUT:	
NOM. POWER	400 WATTS
VOLT. RANGE	8 to 60
MAX. CURR.	11.8 AMPS
DC OUTPUT:	
NOM. POWER	400 WATTS
MAX. VOLT.	60 VOLTS
MAX. CURR.	15 AMPS
MIN-MAX STRING	8-25 OPTIMIZERS
UL LIST. (Y/N)	YES

JUNCTION BOX			
MAKE	SOLADECK		
PROTECT. RATING	NEMA TYPE 3R		
UL LIST. (Y/N)	YES		

MD PANEL (EXISTING)		
SQUARE D		
QOC42UF		
NEMA TYPE 1		
240		
225 AMPS		
YES		
YES		
200 AMPS		

- BACK-FEED SOLAR OUTPUT VIA 60A BREAKER AT THE OPPOSITE END OF THE BUS BAR FROM EXISTING POWER SOURCE
- MAIN BREAKER SERVES AS SERVICE ٠ DISCONNECT SWITCH



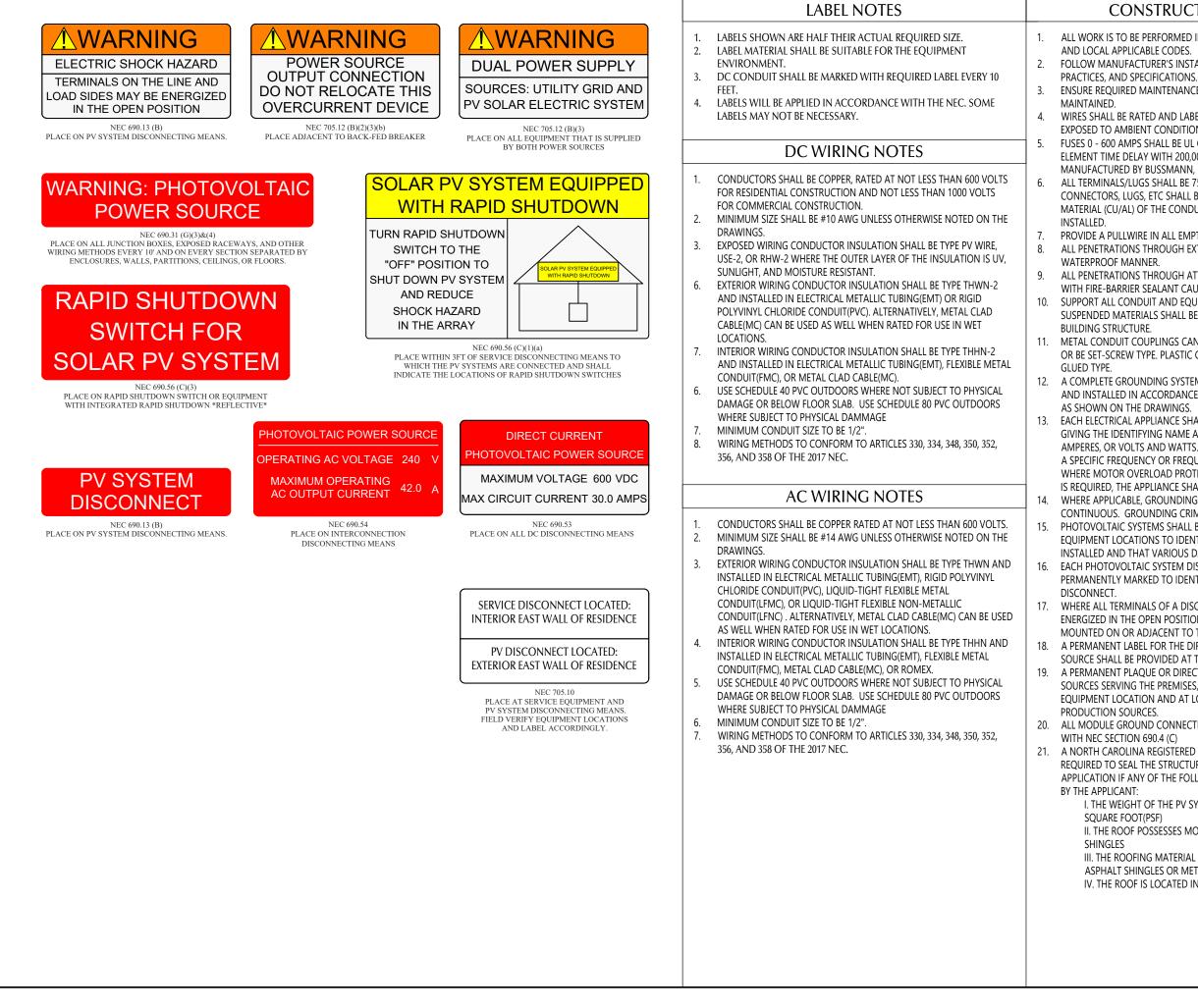
DC / AC INVERTER			
MAKE SOLAREDGE			
MODEL	SE10000H-US000BNI4		
DC INPUT:			
MAX POWER	15500 WATTS		
VOLT. RANGE	400-480		
NOM. VOLT.	400 VOLTS		
MAX. CURRENT	27 AMPS		
STRING INPUTS	3 STRINGS		
AC OUTPUT:			
MAX. POWER	10000 WATTS		
NOM. POWER	10000 WATTS		
NOM. VOLT.	211-240-264		
MAX. CURR.	42.00 AMPS		
DC DISC. (Y/N)	YES		
RAPID SHUTDOWN (Y/N)	YES		
PROTECT. RATING	NEMA TYPE 4X		
UL LIST. (Y/N)	YES		
CONSUMPTION MONITOR	YES		

AC DISCONNECT

MAKE	GENERIC	
MODEL	NA	
ENCL. RATING	NEMA 3R	
VOLT. RATING	240 VOLTS	
AMP RATING	60 AMPS	
UL LIST. (Y/N)	YES	
FUSED (Y/N)	NO	
FUSE RATING	N/A	

- LOAD-BREAK RATED
- VISIBLE OPEN ٠
- LOCKABLE IN OPEN POSITION •
- ٠
- INSTALL ADJACENT TO METER DISCONNECT TO BE READILY ACCESSIBLE TO UTILITY COMPANY PERSONNEL AT . ALL TIMES

S N(NC LAR
UND SEE	AROY INTER CONTRACTOR
	<u>^</u>
CLIENT INF GARY DOUGLAS D. 561 WOOD POINT LILLINGTON, NC 27	ANTZER DRIVE
PROJECT IN	FO
DC INPUT: AC EXPORT: DOI INSPT. METHO	12.000 kW 10.000 kW D: OPTION 2
CODE REF	
NATION ELECTRICA NC FIRE PROTECTIC NC BUILDING COD NC RESIDENTIAL CO ACSE v. 7-10	AL CODE v. 2017 DN CODE v. 2018 DE v. 2018
SITE COND	ITIONS
WIND SPEED: RISK CATEGORY: EXPOSURE: SNOW:	117 MPH II B 10 PSF
SHEET INC	DEX
PV-1: COVER SHEI PV-2: PV STRUCTU PV-3: PV ELECTRIC PV-4: PV EQUIPME PV-5: PV INSTALL	et JRAL CAL ENT LABELS
DESIGNER I	
designer Engineer Date Version	CRM AWK 12/28/2021 P1
	/stem Trical
PV-	3.1



CONSTRUCTION NOTES

ALL WORK IS TO BE PERFORMED IN ACCORDANCE WITH THE NEC, STATE,

FOLLOW MANUFACTURER'S INSTALLATION INSTRUCTIONS, BEST

ENSURE REQUIRED MAINTENANCE ACCESS AND CLEARANCES ARE

WIRES SHALL BE RATED AND LABELED "SUNLIGHT RESISTANT" WHERE EXPOSED TO AMBIENT CONDITIONS.

FUSES 0 - 600 AMPS SHALL BE UL CLASS "RK-1" LOW PEAK DUAL ELEMENT TIME DELAY WITH 200,000 AMPERE INTERRUPTING RATING AS MANUFACTURED BY BUSSMANN, UNLESS NOTED OTHERWISE. ALL TERMINALS/LUGS SHALL BE 75° RATED. ALL TERMINALS, SPLICING CONNECTORS, LUGS, ETC SHALL BE IDENTIFIED FOR USE WITH THE MATERIAL (CU/AL) OF THE CONDUCTOR AND SHALL BE PROPERLY

PROVIDE A PULLWIRE IN ALL EMPTY CONDUITS.

ALL PENETRATIONS THROUGH EXTERIOR ROOFS SHALL BE FLASHED IN A

ALL PENETRATIONS THROUGH ATTIC FIRE BARRIERS SHALL BE SEALED WITH FIRE-BARRIER SEALANT CAULK.

10. SUPPORT ALL CONDUIT AND EQUIPMENT IN ACCORDANCE W/ NEC. ANY SUSPENDED MATERIALS SHALL BE DIRECTLY SUPPORTED BY THE

11. METAL CONDUIT COUPLINGS CAN BE COMPRESSION TYPE, THREADED, OR BE SET-SCREW TYPE. PLASTIC CONDUIT COUPLINGS TO BE SOCKET

12. A COMPLETE GROUNDING SYSTEM SHALL BE PRESENT OR PROVIDED AND INSTALLED IN ACCORDANCE WITH ARTICLE 250 OF THE NEC, AND

13. EACH ELECTRICAL APPLIANCE SHALL BE PROVIDED WITH A NAMEPLATE GIVING THE IDENTIFYING NAME AND THE RATING IN VOLTS AND AMPERES, OR VOLTS AND WATTS. IF THE APPLIANCE IS TO BE USED ON A SPECIFIC FREQUENCY OR FREQUENCIES, IT SHALL BE SO MARKED. WHERE MOTOR OVERLOAD PROTECTION EXTERNAL TO THE APPLIANCES IS REQUIRED, THE APPLIANCE SHALL BE SO MARKED.

14. WHERE APPLICABLE, GROUNDING ELECTRODE CONDUCTOR TO BE CONTINUOUS. GROUNDING CRIMPS TO BE IRREVERSIBLE. 15. PHOTOVOLTAIC SYSTEMS SHALL BE PERMANENTLY MARKED AT VARIOUS EQUIPMENT LOCATIONS TO IDENTIFY THAT A PHOTOVOLTAIC SYSTEM IS

INSTALLED AND THAT VARIOUS DANGERS ARE PRESENT.

16. EACH PHOTOVOLTAIC SYSTEM DISCONNECTING MEANS SHALL BE PERMANENTLY MARKED TO IDENTIFY IT AS A PHOTOVOLTAIC SYSTEM

17. WHERE ALL TERMINALS OF A DISCONNECTING MEANS MAY BE ENERGIZED IN THE OPEN POSITION, A WARNING SIGN SHALL BE MOUNTED ON OR ADJACENT TO THE DISCONNECT.

18. A PERMANENT LABEL FOR THE DIRECT-CURRENT PHOTOVOLTAIC POWER SOURCE SHALL BE PROVIDED AT THE DC DISCONNECT MEANS.

19. A PERMANENT PLAQUE OR DIRECTORY, DENOTING ALL ELECTRIC POWER SOURCES SERVING THE PREMISES, SHALL BE INSTALLED AT EACH SERVICE EQUIPMENT LOCATION AND AT LOCATIONS OF ALL POWER

20. ALL MODULE GROUND CONNECTIONS SHALL BE MADE IN ACCORDANCE

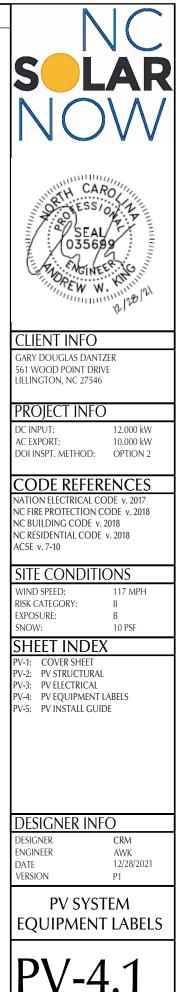
21. A NORTH CAROLINA REGISTERED DESIGN PROFESSIONAL WILL BE REQUIRED TO SEAL THE STRUCTURAL DESIGN AT THE TIME OF PERMIT APPLICATION IF ANY OF THE FOLLOWING EXIST AND ARE ATTESTED TO

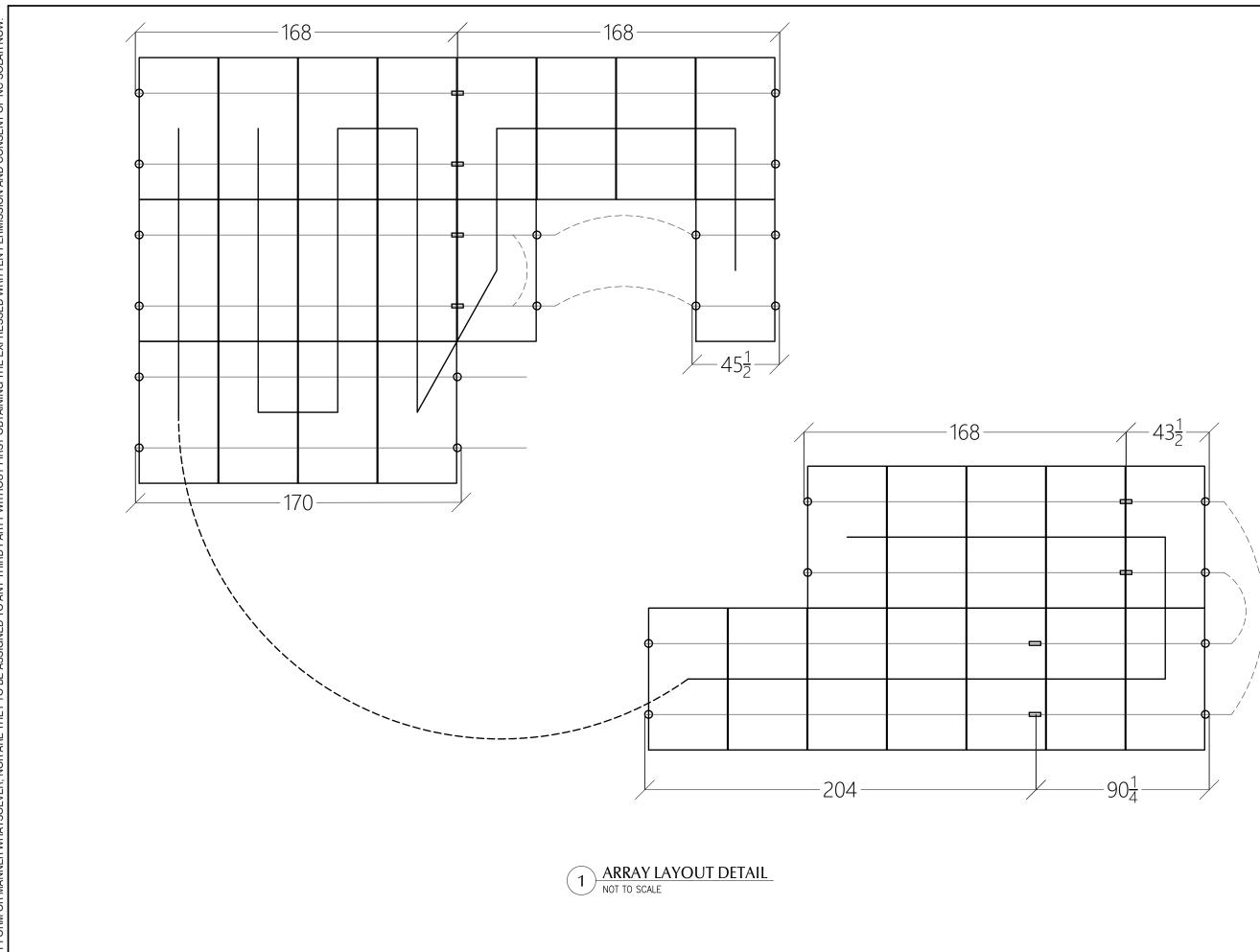
I. THE WEIGHT OF THE PV SYSTEM EXCEEDS THREE (3) POUNDS PER

II. THE ROOF POSSESSES MORE THAN ONE (1) LAYER OF ASPHALT

III. THE ROOFING MATERIAL CONSISTS OF A TYPE OTHER THAN ASPHALT SHINGLES OR METAL

IV. THE ROOF IS LOCATED IN A 140 MPH OR GREATER WIND ZONE





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