GENERAL NOTES

CODE AND STANDARDS

1. ALL WORK SHALL COMPLY WITH 2017 NATIONAL ELECTRIC CODE (NEC), 2018 NORTH CAROLINA BUILDING CODE (NCBC), 2018 NORTH CAROLINA RESIDENTIAL CODE (NCRC), PLUMBING CODE (NCPC), AND ALL STATE AND LOCAL BUILDING, ELECTRICAL, AND PLUMBING CODES.

2. DRAWINGS HAVE BEEN DETAILED ACCORDING TO UL LISTING REQUIREMENTS.

SITE NOTES / OSHA REGULATION

1. A LADDER SHALL BE IN PLACE FOR INSPECTION IN COMPLIANCE WITH OSHA REGULATIONS

2. THE PV MODULES ARE CONSIDERED NON-COMBUSTIBLE AND THIS SYSTEM IS A UTILITY INTERACTIVE SYSTEM.

3. THE SOLAR PV INSTALLATION SHALL NOT OBSTRUCT ANY PLUMBING, MECHANICAL, OR BUILDING ROOF VENTS. 4. ROOF COVERINGS SHALL BE DESIGNED, INSTALLED, AND MAINTAINED IN ACCORDANCE WITH THIS CODE AND

THE APPROVED MANUFACTURER'S INSTRUCTIONS SUCH THAT THE ROOF COVERING SHALL SERVE TO PROTECT THE BUILDING OR STRUCTURE.

5. NO. OF SHINGLE LAYERS:1

SOLAR CONTRACTOR

1. MODULE CERTIFICATIONS WILL INCLUDE UL1703, IEC61646, IEC61730.

2. IF APPLICABLE, MODULE GROUNDING LUGS MUST BE INSTALLED AT THE MARKED GROUNDING LUG HOLES PER THE MANUFACTURER'S INSTALLATION REQUIREMENTS.

3. AS INDICATED BY DESIGN, OTHER NRTL LISTED MODULE GROUNDING DEVICES MAY BE USED IN PLACE OF

STANDARD GROUNDING LUGS AS SHOWN IN MANUFACTURER DOCUMENTATION AND APPROVED BY THE AHJ.

4. CONDUIT AND WIRE SPECIFICATIONS ARE BASED ON MINIMUM CODE REQUIREMENTS AND ARE NOT MEANT TO LIMIT UP-SIZING AS REQUIRED BY FIELD CONDITIONS.

5. CONDUIT POINT OF PENETRATION FROM EXTERIOR TO INTERIOR TO BE INSTALLED AND SEALED WITH A SUITABLE SEALING COMPOUND.

6. DC WIRING LIMITED TO MODULE FOOTPRINT W/ ENPHASE AC SYSTEM.

7. ENPHASE WIRING SYSTEMS SHALL BE LOCATED AND SECURED UNDER THE ARRAY W/ SUITABLE WIRING CLIPS. 8. MAX DC VOLTAGE CALCULATED USING MANUFACTURER PROVIDED TEMP COEFFICIENT FOR VOC UNLESS NOT

9. ALL INVERTERS, MOTOR GENERATORS, PHOTOVOLTAIC MODULES, PHOTOVOLTAIC PANELS, AC PHOTOVOLTAIC MODULES, DC COMBINERS, DC-TO-DC CONVERTERS, SOURCE CIRCUIT COMBINERS, AND CHARGE CONTROLLERS INTENDED FOR USE IN A PHOTOVOLTAIC POWER SYSTEM WILL BE IDENTIFIED AND LISTED FOR THE APPLICATION PER NEC 690.4(B).

10. ALL SIGNAGE TO BE PLACED IN ACCORDANCE WITH LOCAL BUILDING CODE.

11. TERMINALS AND LUGS WILL BE TIGHTENED TO MANUFACTURER TORQUE SPECIFICATIONS (WHEN PROVIDED) IN ACCORDANCE WITH NEC CODE 110.14(D) ON ALL ELECTRICAL CONNECTIONS.

EQUIPMENT LOCATIONS

1. PROPER ACCESS AND WORKING CLEARANCE AROUND EXISTING AND PROPOSED ELECTRICAL EQUIPMENT WILL BE PROVIDED AS PER SECTION NEC 110.26.

2. EQUIPMENT INSTALLED IN DIRECT SUNLIGHT MUST BE RATED FOR EXPECTED OPERATING TEMPERATURE AS SPECIFIED BY NEC 690.31(A) AND NEC TABLE 310.15(B)

3. ALL EQUIPMENT SHALL BE INSTALLED ACCESSIBLE TO QUALIFIED PERSONNEL ACCORDING TO NEC

4. ALL COMPONENTS ARE LISTED FOR THEIR PURPOSE AND RATED FOR OUTDOOR USAGE WHEN APPROPRIATE.

PROJECT INFORMATION:

NUMBER OF STORIES: 1 CONDUIT RUN: Interior

ECOBEE QTY: 1 **LIGHT BULB QTY: 18 PV METER:** Not Required

ROOF TYPE (1) INFORMATION:

ROOF TYPE: Comp Shingle

FRAMING TYPE: Manufactured Truss

SHEATHING TYPE: OSB

STANDOFF: SFM Infinity Switchblade Flashkit

RACKING: Unirac SFM Infinity @ 48" OC Portrait / 72" OC Landscape

NUMBER OF ATTACHMENTS: 27

ROOF TYPE (2) INFORMATION (IF APPLICABLE):

*SEE PV4.2

SYSTEM TO BE INSTALLED INFORMATION:

SYSTEM SIZE: 5.2 kW DC

MODULE TYPE: (13) REC Solar REC400AA Pure **INVERTER TYPE:** Enphase IQ7PLUS-72-2-US

MONITORING: Enphase IQ Combiner 3 X-IQ-AM1-240-3

AERIAL VIEW



WIND SPEED: 115 MPH GROUND SNOW LOAD: 15 lb/ft2 **WIND EXPOSURE FACTOR: C SEISMIC DESIGN CATEGORY:** B **CONSTRUCTION - V-B ZONING: RESIDENTIAL**

SCOPE OF WORK

INSTALLATION OF UTILITY INTERACTIVE PHOTOVOLTAIC SOLAR SYSTEM AND ANY NECESSARY ADDITIONAL WORK NEEDED FOR INSTALLATION.

PV1 - COVER SHEET

PV2 - SITE PLAN

PV3 - ROOF PLAN

PV4 - STRUCTURAL

PV5 - ELECTRICAL 3-LINE DIAGRAM **PV6** - ELECTRICAL CALCULATIONS

PV7 - WARNING LABELS AND LOCATIONS 10/22/2021 (ALL OTHER SHEETS AS REQUIRED)

SS - PRODUCT SPEC. SHEETS

Firm No.: D-0369

UTILITY COMPANY:

Duke Energy NC

PERMIT ISSUER:

Harnett County

Digitally signed by John A. Calvert Date: 2021.10.22 09:09:00 -06'00'

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IN PART TO OTHERS OUTSIDE RECIPIENTS ORGANIZATION, EXCEPT IN CONNECTION WITH THE SALE AND USE OF THE RESPECTIVE EQUIPMENT WITHOUT THE WRITTEN PERMISSION OF BLUE RAVEN SOLAR LLC.



PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 385-498-6700

Fuquay-Varina, North Carolina 27526 Ğ Saddlebrook Henry Dziepak

SIZE:

SYSTEM S KW DC

DRAWING BY:

CUSTOMER INFORMATION:

Enphase Energy

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PLOT DATE:

October 21, 2021

PROJECT NUMBER:

0

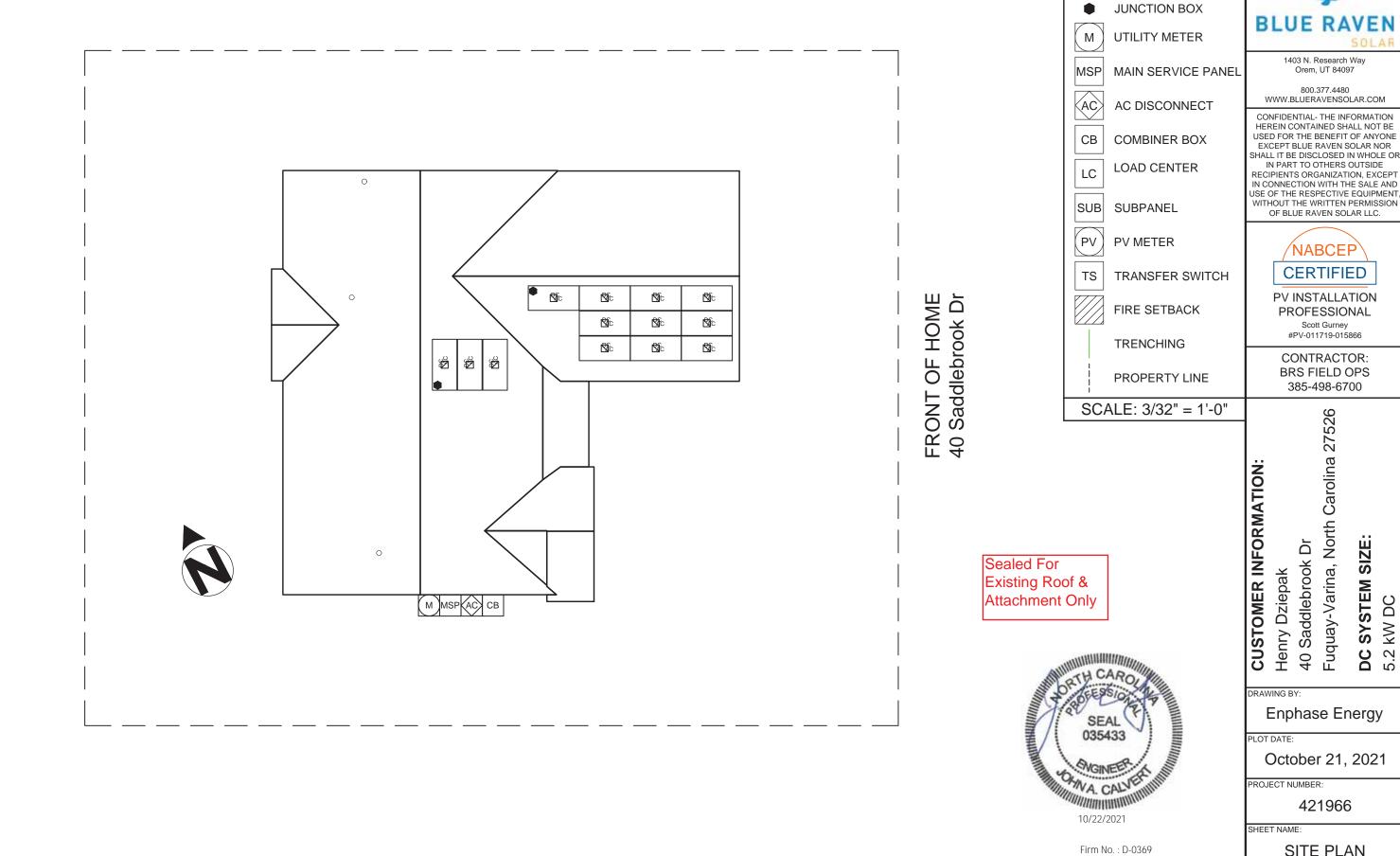
421966

SHEET NAME:

COVER SHEET

REVISION:

PV1



BLUE RAVEN

LEGEND

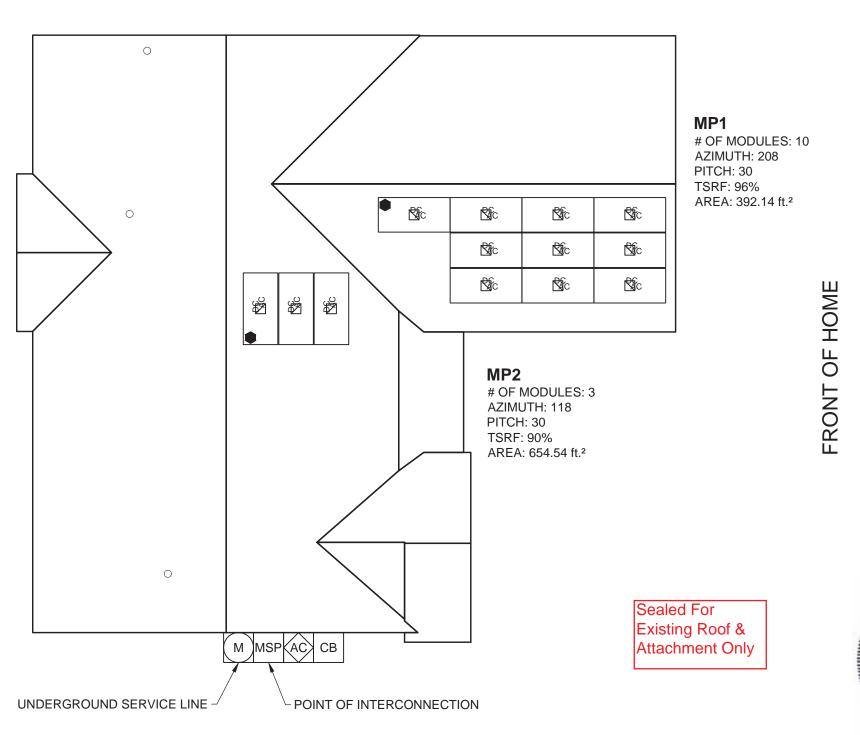
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SITE PLAN

REVISION:

AGE NUMBER: PV2

0

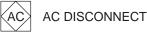


LEGEND

JUNCTION BOX







СВ **COMBINER BOX**

LOAD CENTER LC

SUB SUBPANEL

PV **PV METER**

TS TRANSFER SWITCH

FIRE SETBACK

035433

10/22/2021

Firm No.: D-0369



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USE OF THE RESPECTIVE EQUIPMENT WITHOUT THE WRITTEN PERMISSION
OF BLUE RAVEN SOLAR LLC. **NABCEP**

> CERTIFIED PV INSTALLATION

> **PROFESSIONAL** Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS**

385-498-6700

TRENCHING

PROPERTY LINE

SCALE: 1/8" = 1'-0"

Fuquay-Varina, North Carolina 27526 Henry Dziepak 40 Saddlebrook Dr

SYSTEM SIZE: E KW DC

DC 5.2

DRAWING BY:

Enphase Energy

PLOT DATE:

CUSTOMER INFORMATION:

October 21, 2021

PROJECT NUMBER:

421966

SHEET NAME:

ROOF PLAN

REVISION:

0

AGE NUMBER:

PV3

DC SYSTEM SIZE: 5.2 kW DC MODULE: (REC Solar REC400AA Pure) INVERTER(S): Enphase IQ7PLUS-72-2-US

STRUCTURAL INFORMATION: STRUCTURAL NOTES: PV MODULE UNIRAC SFM 2" MICRORAIL UNIRAC SFM 6.5" SPLICE ROOF TYPE (1): BLUE RAVEN **ROOF TYPE:** Comp Shingle Manufactured Truss @24" O.C **SHEATHING TYPE: OSB** FRAMING TYPE: Manufactured Truss 1403 N. Research Way 23" Orem. UT 84097 FRAMING SIZE: 2x4 @ 24" OC LANDSCAPE 72" MAX. MAX. CEILING JOIST SIZE: 2x4 @ 24" OC 800.377.4480 WWW.BLUERAVENSOLAR.COM **STANDOFF: SFM Infinity Switchblade Flashkit** CONFIDENTIAL- THE INFORMATION UNIRAC SFM 2" MICRORAIL PV MODULE UNIRAC SFM 6.5" SPLICE **RACKING:** Unirac SFM Infinity HEREIN CONTAINED SHALL NOT BE USED FOR THE BENEFIT OF ANYONE EXCEPT BLUE RAVEN SOLAR NOR @ 48" OC Portrait / 72" OC Landscape **NUMBER OF ATTACHMENTS: 27** SHALL IT BE DISCLOSED IN WHOLE OF IN PART TO OTHERS OUTSIDE RECIPIENTS ORGANIZATION, EXCEPT **PV MODULE COUNT: 13 Modules** IN CONNECTION WITH THE SALE AND TOTAL ARRAY AREA: 227.6 ft² (17.51ft²/panel) USE OF THE RESPECTIVE EQUIPMENT WITHOUT THE WRITTEN PERMISSION TOTAL ROOF AREA: 2610.93 ft² 23" OF BLUE RAVEN SOLAR LLC. **PORTRAIT** 48" MAX. **ARRAY/ROOF AREA: 8.7%** MAX. ARRAY WEIGHT: 650 lbs (50 lbs/panel) -RACKING ATTACHMENTS TO BE STAGGERED ATTACHMENT SPACING- FRONT VIEW *NOTE: LISTED NUMBER OF ATTACHMENT POINTS ARE AN ESTIMATE ONLY AND MAY VARY NABCEP DISTRIBUTED LOAD: 2.86 lbs/ft2 BASED ON FIELD CONDITIONS. MAXIMUM ATTACHMENT SPACING TO BE FOLLOWED PER BY SHIFTING EACH SUBSEQUENT ROW OF SCALE: 3/4" = 1'-0" POINT LOAD: 24.07 lbs/attachment ENGINEER OF RECORD SPECIFICATIONS. ATTACHMENTS OVER ONE RAFTER CERTIFIED **UNIRAC SFM INFINITY** UNIRAC SFM MICRORAIL/ SPLICE PV INSTALLATION **PROFESSIONAL** PV MODULE Scott Gurney REC SOLAR REC400AA PURE #PV-011719-015866 **PORTRAIT PV MODULE** CONTRACTOR: **BRS FIELD OPS** UNIRAC SFM SLIDER 385-498-6700 ROOF STRUCTURE **MODULE** (E) ROOF Fuquay-Varina, North Carolina 27526 **WIDTH** SHEATHING FLASHING -(1) 5/16" STAINLESS STEEL LAG BOLT CUSTOMER INFORMATION: **LANDSCAPE** WITH 2-1/2" MIN. EMBEDMENT AND FLAT WASHER 2½" MIN. EMBED. MODULE WIDTH SIZE: Ğ MIDDLE/TOP STANDOFF DETAIL ATTACHMENT SPACING- SIDE VIEW Saddlebrook (E) BUILDING STRUCTURE Henry Dziepak SYSTEM S KW DC SCALE: 3" = 1'-0" SCALE: 1/2" = 1'-0" **REC SOLAR REC400AA PURE** PV MODULE DC 5.2 40 Sealed For UNIRAC SFM TRIMRAIL Existing Roof & **FLASHING** DRAWING BY: Attachment Only **Enphase Energy** UNIRAC SFM SLIDER AND (E) ROOF TRIMRAIL ROOF ATTACHMENT PLOT DATE: SHEATHING ONNA. CALVE October 21, 2021 PROJECT NUMBER: (1) 5/16" STAINLESS STEEL LAG BOLT WITH 2-1/2" MIN. EMBEDMENT 421966 AND FLAT WASHER 2½" MIN. EMBED. SHEET NAME: 10/22/2021 **STRUCTURAL** Firm No.: D-0369 REVISION: AGE NUMBER: **BOTTOM STANDOFF DETAIL** (E) BUILDING STRUCTURE 0PV4 SCALE: 3" = 1'-0"

LOAD SIDE BREAKER IN MSP. EXTERIOR POI

13 INVERTERS x 290 W AC = 3.77 kW AC PANEL WATTAGE = 400 W DC

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PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 385-498-6700

Fuquay-Varina, North Carolina 27526

ā Saddlebrook

SIZE

SYSTEM SKW DC

DC 5.2

DRAWING BY:

Henry Dziepak

CUSTOMER INFORMATION

Enphase Energy

40

PLOT DATE:

October 21, 2021

PROJECT NUMBER:

421966

SHEET NAME:

ELECTRICAL

REVISION:

PV5







INTERCONNECTION NOTES

705.12(B)(3) THE FOLLOWING METHOD(S) SHALL BE USED TO DETERMINE THE RATINGS OF BUSBARS: (2) WHERE TWO SOURCES, ONE A PRIMARY POWER SOURCE AND THE OTHER ANOTHER POWER SOURCE, ARE LOCATED AT OPPOSITE ENDS OF A BUSBAR THAT CONTAINS LOADS, THE SUM OF 125 PERCENT OF THE POWER-SOURCE(S) OUTPUT CIRCUIT CURRENT AND THE RATING OF THE OVERCURRENT DEVICE PROTECTING THE BUS BAR SHALL NOT EXCEED 120 PERCENT OF THE AMPACITY OF THE BUSBAR.

(E) 200A MAIN SERVICE PANEL

(E) 200A / 2P MAIN BREAKER

(N) 20A / 2P

(E) GROUNDING ELECTRODE(S)

(N) $\frac{5}{8}$ " COPPER GROUND ROD, 8' LONG, MIN. 6' FROM (E)

GROUNDING CONDUCTOR

GEC INSTALLED PER NEC

250.64: 6 OR 4 AWG SOLID

COPPER GEC.

(E) 200A / 2P

120/240 VAC 60HZ

1 PHASE

TO UTILITY GRID

VERIFICATION WILL BE DONE TO ENSURE THE

GROUNDING ELECTRODE SYSTEM IS CONGRUENT WITH CURRENT REQUIREMENTS. (NEC 250 PART III)

IF NOT, A NEW GROUND ROD WILL BE INSTALLED.

UTILITY COMPANY: Duke Energy NC **PERMIT ISSUER:** Harnett County

ENTIRE HOMERUN

MODULE SPECIFICATIONS	REC Solar REC400AA Pure
RATED POWER (STC)	400 W
MODULE VOC	48.8 V DC
MODULE VMP	42.1 V DC
MODULE IMP	9.51 A DC
MODULE ISC	10.3 ADC
VOC CORRECTION	-0.24 %/°C
VMP CORRECTION	-0.26 %/°C
SERIES FUSE RATING	25 A DC
ADJ. MODULE VOC @ ASHRAE LOW TEMP	52.9 V DC
ADJ. MODULE VMP @ ASHRAE 2% AVG. HIGH TE	MP 37.5 V DC

MICROINVERTER SPECIFICATIONS	Enphase I	Q7+	Micro	oinverters
POWER POINT TRACKING (MPPT) MIN/MAX	22	-	60	V DC
MAXIMUM INPUT VOLTAGE			60	V DC
MAXIMUM DC SHORT CIRCUIT CURRENT			15	A DC
MAXIMUM USABLE DC INPUT POWER			440	w
MAXIMUM OUTPUT CURRENT			1.21	A AC
AC OVERCURRENT PROTECTION			20	Α
MAXIMUM OUTPUT POWER			290	W
CEC WEIGHTED EFFICIENCY			97	%

AC PROTOVOLATIC WODULE WARKING INEC 050.52	AC PHOTOVOLATIC MODULE MARI	KING (NEC 690.52
--	-----------------------------	------------------

NOMINAL OPERATING AC VOLTAGE	240 V AC
NOMINAL OPERATING AC FREQUENCY	47 - 68 HZ AC
MAXIMUM AC POWER	240 VA AC
MAXIMUM AC CURRENT	1.0 A AC
MAXIMUM OCPD RATING FOR AC MODULE	20 A AC

DESIGN LOCATION AND TEMPERATURES	
TEMPERATURE DATA SOURCE	ASHRAE 2% AVG. HIGH TEMP
STATE	North Carolina
CITY	Fuquay-Varina
WEATHER STATION	SEYMOUR-JOHNSON AFB
ASHRAE EXTREME LOW TEMP (°C)	-10
ASHRAE 2% AVG. HIGH TEMP (°C)	35

SYSTEM ELECTRICAL SPECIFICATIONS	CIR 1	CIR 2	CIR 3	CIR 4	CIR 5	CIR 6
NUMBER OF MODULES PER MPPT	13					
DC POWER RATING PER CIRCUIT (STC)	5200					
TOTAL MODULE NUMBER			13 MOD	ULES		
STC RATING OF ARRAY	5200W DC					
AC CURRENT @ MAX POWER POINT (IMP)	15.7					
MAX. CURRENT (IMP X 1.25)	19.6625					
OCPD CURRENT RATING PER CIRCUIT	20					
MAX. COMB. ARRAY AC CURRENT (IMP)			15.	7		
MAX. ARRAY AC POWER	3770W AC					

AC VOLTAGE RISE CALCULATIONS	DIST (FT)	COND.	VRISE(V)	VEND(V)	%VRISE	
VRISE SEC. 1 (MICRO TO JBOX)	25.2	12 Cu.	0.71	240.71	0.30%	
VRISE SEC. 2 (JBOX TO COMBINER BOX)	55	10 Cu.	2.20	242.20	0.92%	
VRISE SEC. 3 (COMBINER BOX TO POI)	10	10 Cu.	0.40	240.40	0.17%	
TOTAL VRISE			3.31	243.31		

PHOTOVOLTAIC AC DISCONNECT	OUTPUT LABEL (NEC 690.54)
----------------------------	---------------------------

AC OUTPUT CURRENT	15.7 A AC
NOMINAL AC VOLTAGE	240 V AC

CONDUCTOR SIZE CALCULATIONS

MICROINVERTER TO	MAX. SHORT CIRCUIT CURRRENT (ISC) =		15.7	A AC	
JUNCTION BOX (1)	MAX. CURRENT (ISC X1.25) =		19.7	A AC	
	CONDUCTOR (TC-ER, COPPER (90°C)) =		12	AWG	
	CONDUCTOR RATING =		30	Α	
	AMB. TEMP. AMP. CORRECTION =	35	0.96		
	ADJUSTED AMP. =		28.8	>	19.7
JUNCTION BOX TO	MAX. SHORT CIRCUIT CURRRENT (ISC) =		15.7	A AC	
JUNCTION BOX (2)	MAX. CURRENT (ISC X1.25) =		19.7	A AC	
	CONDUCTOR (UF-B, COPPER (60°C)) =	21	10	AWG	
	CONDUCTOR RATING =	21	30	A	
	CONDUIT FILL DERATE =	2	1		
	AMB. TEMP. AMP. CORRECTION =	35	0.96		
	ADJUSTED AMP. =		28.8	>	19.7
JUNCTION BOX TO	MAX. SHORT CIRCUIT CURRRENT (ISC) =		15.7	A AC	
COMBINER BOX (3)	MAX. CURRENT (ISC X1.25) =		19.7	A AC	
	CONDUCTOR (UF-B, COPPER (60°C)) =	21	10	AWG	
	CONDUCTOR RATING =	21	30	A	
	CONDUIT FILL DERATE =	2	1		
	AMB. TEMP, AMP. CORRECTION =	35	0.96		
	ADJUSTED AMP. =		28.8	>	19.7
COMBINER BOX TO	INVERTER RATED AMPS =		15.7	A AC	
MAIN PV OCPD (15)	MAX. CURRENT (RATED AMPS X1.25) =		19.66	A AC	
CON	DUCTOR (THWN-2, COPPER (75°C TERM.)) =	21	10	AWG	
	CONDUCTOR RATING =	21	35	A	
	CONDUIT FILL DERATE =	3	1		
	AMB. TEMP. AMP. CORRECTION =	35	0.96		
	ADJUSTED AMP. =		33.6	>	19.7



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PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 385-498-6700

Carolina North Saddlebrook Fuquay-Varina,

IZE

S

STEM

S¥8

DC 5.2

Henry Dziepak 40

DRAWING BY:

Enphase Energy

PLOT DATE:

CUSTOMER INFORMATIO

October 21, 2021

PROJECT NUMBER:

421966

SHEET NAME

ELEC CALCS

REVISION:

AGE NUMBER: PV6

GROUNDING NOTES

- 1. A GROUNDING ELECTRODE SYSTEM IN ACCORDANCE WITH [NEC 690.47] AND [NEC 250.50-60] SHALL BE PROVIDED. PER [NEC 690.47], THE GROUNDING ELECTRODE SYSTEM OF AN EXISTING BUILDING MAY BE USED AND BE BONDED AT THE SERVICE ENTRANCE. IF EXISTING SYSTEM IS INACCESSIBLE, OR INADEQUATE, OR IS ONLY METALLIC WATER PIPING, A SUPPLEMENTAL GROUNDING ELECTRODE WILL BE USED AT THE INVERTER LOCATION CONSISTING OF A UL LISTED 8 FT GROUND ROD WITH ACORN CLAMP.
- 2. THE GROUNDING ELECTRODE CONDUCTOR SHALL BE PROTECTED FROM PHYSICAL DAMAGE BETWEEN THE GROUNDING ELECTRODE AND THE PANEL (OR INVERTER) IF SMALLER THAN #6 AWG COPPER WIRE PER [NEC 250.64(B)]. THE GROUNDING ELECTRODE CONDUCTOR WILL BE CONTINUOUS, EXCEPT FOR SPLICES OR JOINTS AT BUSBARS WITHIN LISTED EQUIPMENT PER [NEC 250.64(C)].
- 3. GROUNDING ELECTRODE CONDUCTORS SHALL BE NO LESS THAN 8 AWG AND NO GREATER THAN 6 AWG COPPER AND BONDED TO THE EXISTING GROUNDING ELECTRODE TO PROVIDE FOR A COMPLETE SYSTEM. 4. PV SYSTEM SHALL BE GROUNDED IN ACCORDANCE TO [NEC 250.21], [NEC TABLE 250.122], AND ALL METAL PARTS OR MODULE FRAMES ACCORDING TO [NEC 690.46].
- 5. MODULE SOURCE CIRCUITS SHALL BE GROUNDED IN ACCORDANCE TO [NEC 690.42].
- 6. THE GROUNDING CONNECTION TO A MODULE SHALL BE ARRANGED SUCH THAT THE REMOVAL OF A
- MODULE DOES NOT INTERRUPT A GROUNDED CONDUCTOR TO ANOTHER MODULE.

 7. EACH MODULE WILL BE GROUNDED USING THE SUPPLIED CONNECTION POINTS IDENTIFIED IN THE MANUFACTURER'S INSTALLATION INSTRUCTIONS.
- 8. ENCLOSURES SHALL BE PROPERLY PREPARED WITH REMOVAL OF PAINT/FINISH AS APPROPRIATE WHEN GROUNDING EQUIPMENT WITH TERMINATION GROUNDING LUGS.
- 9. GROUNDING SYSTEM COMPONENTS SHALL BE LISTED FOR THEIR PURPOSE, AND GROUNDING DEVISES EXPOSED TO THE ELEMENTS SHALL BE RATED FOR DIRECT BURIAL 10. GROUNDING AND BONDING CONDUCTORS SHALL BE COPPER, SOLID OR STRANDED, AND BARE WHEN
- **EXPOSED** 11. EQUIPMENT GROUNDING CONDUCTORS SHALL BE SIZED ACCORDING TO [NEC 690.45] AND BE A MINIMUM OF 10 AWG WHEN NOT EXPOSED TO DAMAGE (6 AWG SHALL BE USED WHEN EXPOSED TO
- 12. GROUNDING AND BONDING CONDUCTORS, IF INSULATED, SHALL BE COLOR CODED GREEN (OR MARKED
- GREEN IF 4 AWG OR LARGER) 13. ALL CONDUIT BETWEEN THE UTILITY AC DISCONNECT AND THE POINT OF CONNECTION SHALL HAVE
- GROUNDED BUSHINGS AT BOTH ENDS. 14. SYSTEM GEC SIZED ACCORDING TO [NEC 690.47], [NEC TABLE 250.66], DC SYSTEM GEC SIZED
- ACCORDING TO [NEC 250.166], MINIMUM 8 AWG WHEN INSULATED, 6 AWG WHEN EXPOSED TO DAMAGE.

 15. EXPOSED NON-CURRENT CARRYING METAL PARTS OF MODULE FRAMES, EQUIPMENTS, AND CONDUCTOR ENCLOSURES SHALL BE GROUNDED IN ACCORDANCE WITH [NEC 250.134] OR [NEC 250.136(A)]

WIRING & CONDUIT NOTES

- . ALL CONDUIT SIZES AND TYPES, SHALL BE LISTED FOR ITS PURPOSE AND APPROVED FOR THE SITE **APPLICATIONS**
- 2. BOLTED CONNECTION REQUIRED IN DC DISCONNECTS ON THE WHITE GROUNDED CONDUCTOR (USE POLARIS BLOCK OR NEUTRAL BAR).
- 3. ANY CONNECTION ABOVE LIVE PARTS MUST BE WATERTIGHT. REDUCING WASHERS DISALLOWED ABOVE LIVE PARTS, MEYERS HUBS RECOMMENDED
- 4. UV RESISTANT CABLE TIES (NOT ZIP TIES) USED FOR PERMANENT WIRE MANAGEMENT OFF THE ROOF SURFACE IN ACCORDANCE WITH [NEC 110.2,110.3(A-B)]
- 5. SOLADECK JUNCTION BOXES MOUNTED FLUSH WITH ROOF SURFACE TO BE USED FOR WIRE MANAGEMENT AND AS FLASHED ROOF PENETRATIONS FOR INTERIOR CONDUIT RUNS.
- 6. ALL PV CABLES AND HOMERUN WIRES BE TYPE USE-2, AND SINGLE-CONDUCTOR CABLE LISTED AND IDENTIFIED AS PV WIRE, TYPE TC-ER, OR EQUIVALENT; ROUTED TO SOURCE CIRCUIT COMBINER BOXES AS
- 7. ALL CONDUCTORS AND OCPD SIZES AND TYPES SPECIFIED ACCORDING TO [NEC 690.8] FOR MULTIPLE CONDUCTORS.
- 8. ALL PV DC CONDUCTORS IN CONDUIT EXPOSED TO SUNLIGHT <u>SHALL BE INSTALLED AT LEAST 7/8" ABOVE</u> THE ROOF SURFACE AND DERATED ACCORDING TO [NEC TABLE 310.15 (B)(2)(A)], [NEC TABLE 310.15(B)(3)(A)].& [NEC 310.15(B)(3)(C)].
- 9. EXPOSED ROOF PV DC CONDUCTORS SHALL BE USE-2, 90°C RATED, WET AND UV RESISTANT, AND UL LISTED RATED FOR 600V, UV RATED SPIRAL WRAP SHALL BE USED TO PROTECT WIRE FROM SHARP
- 10. PHASE AND NEUTRAL CONDUCTORS SHALL BE DUAL RATED THHN/THWN-2 INSULATED, 90°C RATED, WET AND UV RESISTANT, RATED FOR 600V
- 11. 4-WIRE DELTA CONNECTED SYSTEMS HAVE THE PHASE WITH THE HIGHER VOLTAGE TO GROUND MARKED ORANGE OR IDENTIFIED BY OTHER EFFECTIVE MEANS.
- 12. ALL SOURCE CIRCUITS SHALL HAVE INDIVIDUAL SOURCE CIRCUIT PROTECTION
- 13. VOLTAGE DROP LIMITED TO 2% FOR DC CIRCUITS AND 3% FOR AC CIRCUITS
- 14. NEGATIVE GROUNDED SYSTEMS DC CONDUCTORS SHALL BE COLOR CODED AS FOLLOWS: DC POSITIVE- RED (OR MARKED RED), DC NEGATIVE- GREY (OR MARKED GREY)
- 15. POSITIVE GROUNDED SYSTEMS DC CONDUCTORS COLOR CODED:
- DC POSITIVE- GREY (OR MARKED GREY), DC NEGATIVE- BLACK (OR MARKED BLACK)
- 16. AC CONDUCTORS >4AWG COLOR CODED OR MARKED: PHASE A OR L1- BLACK, PHASE B OR L2- RED, PHASE C OR L3- BLUE, NEUTRAL- WHITE/GRAY
- * USE-2 IS NOT INDOOR RATED BUT PV CABLE IS RATED THWN/THWN-2 AND MAY BE USED INSIDE
- USE-2 IS AVAILABLE AS UV WHITE
- 17. RIGID CONDUIT, IF INSTALLED, (AND/OR NIPPLES) MUST HAVE A PULL BUSHING TO PROTECT WIRES. 18. IF CONDUIT DETERMINED TO BE RAN THROUGH ATTIC IN FIELD THEN CONDUIT WILL BE EITHER EMT,
- FMC, OR MC CABLE IF $\underline{\text{DC}}$ CURRENT COMPLYING WITH [NEC 690.31], [NEC 250.118(10)]. DISCONNECTING MEANS SHALL COMPLY WITH [NEC 690.13] AND [NEC 690.15].
- 19. CONDUIT RAN THROUGH ATTIC WILL BE AT LEAST 18" BELOW ROOF SURFACE COMPLYING WITH [NEC 230.6(4)] AND SECURED NO GREATER THAN 6' APART PER [NEC 330.30(B)].

STANDARD LABELS

ADDITIONAL LABELS

WARNING

ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

PHOTOVOLTAIC SYSTEM

AC DISCONNECT

RATED AC OUTPUT CURRENT 15.73 A

NOMINAL OPERATING AC VOLTAGE 240~
m V

↑ WARNING

LABEL 1

LABEL 2

LABEL 3

FOR PV SYSTEM DISCONNECTING MEANS WHERE THE LINE AND LOAD TERMINALS MAY BE ENERGIZED IN THE OPEN POSITION INFC 690 13(B))

SHALL BE MARKED AT AN ACCESSIBLE LOCATION AT

THE DISCONNECTING MEANS AS A POWER SOURCE

NOMINAL OPERATING AC VOLTAGE. INEC 690.541

AND WITH THE RATED AC OUTPUT CURRENT AND THE

IF INTERCONNECTING LOAD SIDE, INSTALL THIS LABEL

ANYWHERE THAT IS POWERED BY BOTH THE UTILITY

AND THE SOLAR PV SYSTEM, IE. MAIN SERVICE PANEL

AND SUBPANELS. [NEC 705.12(B)(3)]

WARNING

MAIN DISTRIBUTION UTILITY DISCONNECT(S)

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM A ROOF MOUNTED SOLAR ARRAY WITH A RAPID SHUTDOWN DISCONNECTING MEANS GROUPED AND LABELED WITHIN LINE OF SITE
AND 10 FT OF THIS LOCATION

LABEL 8

PERMANENT PLAQUE OR DIRECTORY DENOTING THE LOCATION OF ALL ELECTRIC POWER SOURCE DISCONNECTING MEANS ON OR IN THE PREMISES SHALL BE INSTALLED AT EACH SERVICE EQUIPMENT LOCATION AND AT THE LOCATION(S) OF THE SYSTEM DISCONNECT(S) FOR ALL ELECTRIC POWER PRODUCTION SOURCES CAPABLE OF BEING INTERCONNECTED. [2017 NEC 705.10]

WARNING

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM MAIN DISTRIBUTION UTILITY DISCONNECT LOCATED

LABEL 9

PERMANENT PLAQUE OR DIRECTORY DENOTING THE LOCATION OF ALL ELECTRIC POWER SOURCE DISCONNECTING MEANS ON OR IN THE PREMISES SHALL BE INSTALLED AT EACH SERVICE EQUIPMENT LOCATION AND AT THE LOCATION(S) OF THE SYSTEM DISCONNECT(S) FOR ALL ELECTRIC POWER PRODUCTION SOURCES CAPABLE OF BEING INTERCONNECTED. [2017 NEC 705.10]

WARNING

POWER TO THIS BUILDING IS ALSO SUPPLIED FROM A ROOF MOUNTED SOLAR ARRAY. SOLAR ARRAY RAPID SHUTDOWN DISCONNECT IS LOCATED OUTSIDE NEXT TO THE UTILITY METER.

LABEL 10

PERMANENT PLAQUE OR DIRECTORY TO BE LOCATED AT MAIN SERVICE EQUIPMENT DENOTING THE LOCATION OF THE RAPID SHUTDOWN SYSTEM DISCONNECTING MEANS IF SOLAR ARRAY RAPID SHUTDOWN DISCONNECTING SWITCH IS NOT GROUPED AND WITHIN LINE OF SITE OF MAIN SERVICE DISCONNECTING MEANS. [2017 NEC 705.10 AND 690.56(C)(1)]

DUAL POWER SUPPLY

SOURCES: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

⚠ WARNING

POWER SOURCE OUTPUT CONNECTION

DO NOT RELOCATE THIS OVERCURRENT **DEVICE**

LABEL 4

APPLY TO THE DISTRIBUTION EQUIPMENT ADJACENT TO THE BACK-FED BREAKER FROM THE POWER SOURCE. [NEC 705.12(B)(2)]

↑ WARNING

PHOTOVOLTAIC SYSTEM **COMBINER PANEL**

DO NOT ADD LOADS

LABEL 11

SUBPANEL

(IF INTERCONNECTION

PERMANENT PLAQUE OR DIRECTORY TO BE LOCATED AT AC COMBINER PANEL. [NEC 110.21(B)]

↑ WARNING

THIS EQUIPMENT FED BY MULTIPLE SOURCES. TOTAL RATING OF ALL OVERCURRENT DEVICES, EXCLUDING MAIN SUPPLY OVERCURRENT DEVICE, SHALL NOT EXCEED AMPACITY OF BUSBAR.

LABEL 5

APPLY TO THE PV COMBINER BOX INEC 705.12 (3)(3)1

WARNING: PHOTOVOLTAIC

LABEL 12 AT EXPOSED RACEWAYS, CABLE TRAYS, COVERS AND ENCLOSURES OF JUNCTION BOXES, AND OTHER WIRING METHODS. [NEC 690.31(G)(3&4)]

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

RAPID SHUTDOWN **SWITCH FOR**

SOLAR PV SYSTEM

SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM



LABEL 6

BUILDINGS WITH PV SYSTEMS SHALL HAVE A PERMANENT LABEL LOCATED AT EACH SERVICE EQUIPMENT LOCATION TO WHICH THE PV SYSTEMS ARE CONNECTED OR AT AN APPROVED READILY VISIBLE LOCATION AND SHALL INDICATE THE LOCATION OF RAPID SHUTDOWN INITIATION DEVICES. INEC 690.56(C)

SIGN LOCATED AT RAPID SHUT DOWN DISCONNECT SWITCH INEC 690.56(C)(2)1

POWER SOURCE

MAIN

SERVICE PANEL

6

3

IF BREAKER

IS USED

8) OR (10

OR PLACARD

1

2

4

UTILITY

METER

IS MADE HERE) DISCONNECT **METER** BOX 2 2 1 6 1 3 7 8 2 5 11 9 4 9 OR PLACARD

PV

AC

LABELING NOTES

1) LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS. 2) LABELING REQUIREMENTS BASED ON THE 2017 & 2020 NEC CODE, OSHA STANDARD 19010.145, ANSIZ535. 3) MATERIAL BASED ON THE REQUIREMENTS OF THE AHJ.

4) LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED AND SHALL NOT BE HANDWRITTEN [NEC 110.21]

*ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENTATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VARY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ON 3 LINE DIAGRAM. 3 LINE DIAGRAM ON PV5 TO REFLECT ACTUAL REPRESENTATION OF PROPOSED SCOPE OF WORK

PV COMBINER

1403 N. Research Way Orem, UT 84097

800 377 4480 WWW BLUERAVENSOLAR COM

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PV INSTALLATION **PROFESSIONAL**

Scott Gurney #PV-011719-015866

CONTRACTOR: **BRS FIELD OPS** 385-498-6700

Fuquay-Varina, North Carolina 27526 \Box Saddlebrook

SIZE SYSTEM S KW DC DC

 \sim

5.

DRAWING BY:

Dziepak

Henry I

CUSTOMER INFORMATION:

Enphase Energy

40

PLOT DATE:

October 21, 2021

PROJECT NUMBER:

421966

SHEET NAME

LABELS

REVISION:

AGE NUMBER:

0

Enphase IQ 7 and IQ 7+ **Microinverters**

The high-powered smart grid-ready Enphase IQ 7 Micro™ and Enphase IQ 7+ Micro™ dramatically simplify the installation process while

achieving the highest system efficiency.

Part of the Enphase IQ System, the IQ 7 and IQ 7+ Microinverters integrate with the Enphase IQ Envoy™, Enphase IQ Battery™, and the Enphase Enlighten™ monitoring and analysis software.

IQ Series Microinverters extend the reliability standards set forth by previous generations and undergo over a million hours of power-on testing, enabling Enphase to provide an industry-leading warranty of up to 25 years.



Easy to Install

- · Lightweight and simple
- · Faster installation with improved, lighter two-wire cabling
- Built-in rapid shutdown compliant (NEC 2014 & 2017)

Productive and Reliable

- · Optimized for high powered 60-cell/120 half-cell and 72cell/144 half-cell* modules
- More than a million hours of testing
- · Class II double-insulated enclosure
- UL listed

Smart Grid Ready

- Complies with advanced grid support, voltage and frequency ride-through requirements
- · Remotely updates to respond to changing grid requirements
- Configurable for varying grid profiles
- Meets CA Rule 21 (UL 1741-SA)

 $^{^{\}star}$ The IQ 7+ Micro is required to support 72-cell/144 half-cell modules.



Enphase IQ 7 and IQ 7+ Microinverters

INPUT DATA (DC)	IQ7-60-2-US		IQ7PLUS-72-2	-US	
Commonly used module pairings ¹	235 W - 350 W +		235 W - 440 W +		
Module compatibility	60-cell/120 half-cell PV modules		60-cell/120 half-cell and 72-		
	only		cell/144 half-ce	II PV modules	
Maximum input DC voltage	48 V		60 V		
Peak power tracking voltage	27 V - 37 V		27 V - 45 V		
Operating range	16 V - 48 V		16 V - 60 V		
Min/Max start voltage	22 V / 48 V		22 V / 60 V		
Max DC short circuit current (module Isc)	15 A		15 A		
Overvoltage class DC port	II		II		
DC port backfeed current	0 A		0 A		
PV array configuration	1 x 1 ungrounded array; No additio al DC side protection required; AC side protection requires max 2(A per branch circuit				
OUTPUT DATA (AC)	IQ 7 Microinverter		IQ 7+ Microinverter		
Peak output power	250 VA		295 VA		
Maximum continuous output power	240 VA		290 VA		
Nominal (L-L) voltage/range ²	240 V / 211-264 V	208 V / 183-229 V	240 V / 211-264 V	208 V / 183-229 V	
Maximum continuous output current	1.0 A (240 V)	1.15 A (208 V)	1.21 A (240 V)	1.39 A (208 V)	
Nominal frequency	60 Hz		60 Hz		
Extended frequency range	47 - 68 Hz		47 - 68 Hz		
AC short circuit fault current over 3 cycles	5.8 Arms		5.8 Arms		
Maximum units per 20 A (L-L) branch circuit ³	16 (240 VAC)	13 (208 VAC)	13 (240 VAC)	11 (208 VAC)	
Overvoltage class AC port	III		III		
AC port backfeed current	18 mA		18 mA		
Power factor setting	1.0		1.0		
Power factor (adjustable)	0.85 leading	0.85 lagging	0.85 leading (0.85 lagging	
EFFICIENCY	@240 V	@208 V	@240 V	@208 V	
Peak efficiency	97.6 %	97.6 %	97.5 %	97.3 %	
CEC weighted efficiency	97.0 %	97.0 %	97.0 %	97.0 %	
MECHANICAL DATA					

	MECHANICAL DATA
Ī	Ambient temperature range

Relative humidity range	4% to 100% (condensing)	
Connector type	MC4 (or Amphenol H4 UTX with additional Q-DCC-5 adapter)	
Dimensions (HxWxD)	212 mm x 175 mm x 30.2 mm (without bracket)	
Weight	1.08 kg (2.38 lbs)	
Cooling	Natural convection - No fans	
Approved for wet locations	Yes	
Pollution degree	PD3	
Enclosure	Class II double-insulated, corrosion resistant polymeric enclosure	
Environmental category / UV exposure rating	NEMA Type 6 / outdoor	
FEATURES		
Communication	Power Line Communication (PLC)	
Monitoring	Enlighten Manager and MyEnlighten monitoring options. Both options require installation of an Enphase IQ Envoy.	
Disconnecting means	The AC and DC connectors have been evaluated and approved by UL for use as the load-break disconnect required by NEC 690.	
Compliance	CA Rule 21 (UL 1741-SA) UL 62109-1, UL1741/IEEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01 This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC 2014, NEC 2017, and NEC 2020 section 690.12 and C22.1-2015 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according manufacturer's instructions.	

1. No enforced DC/AC ratio. See the compatibility calculator at https://enphase.com/en-us/support/module-compatibility.

-40°C to +65°C

2. Nominal voltage range can be extended beyond nominal if required by the utility.
3. Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.



ENPHASE

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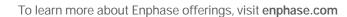


CONTRACTOR: **BRS FIELD OPS** 385.498.6700

SPEC SHEET

PAGE NUMBER REVISION SS

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Enphase IQ Combiner 3

(X-IQ-AM1-240-3)

IQ Envoy[™] consolidates interconnection equipment into a single enclosure and streamlines PV and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.

The **Enphase IQ Combiner 3**™ with Enphase



Smart

- Includes IQ Envoy for communication and control
- · Flexible networking supports Wi-Fi, Ethernet, or cellular
- Optional AC receptacle available for PLC
- · Provides production metering and optional consumption monitoring

Simple

- · Reduced size from previous combiner
- · Centered mounting brackets support single stud mounting
- · Supports back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- 80 A total PV or storage branch circuits

Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- · Five-year limited warranty
- UL listed



MODEL NUMBER

IQ Combiner 3	IQ Combiner 3 with Enphase IQ Envoy™ printed circuit board for integrated revenue grade PV
X-IQ-AM1-240-3	production metering (ANSI C12.20 +/- 0.5%) and optional* consumption monitoring (+/- 2.5%).

ACCESSORIES and REPLACEMENT PARTS (not included, order separately)

Enphase Mobile Connect™ CELLMODEM-03 (4G/12-year data plan) Plug and play industrial grade cellular modem with data plan for systems up to 60 CELLMODEM-01 (3G/5-year data plan) microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, CELLMODEM-M1 (4G based LTE-M/5-year data plan) where there is adequate cellular service in the installation area.) Split core current transformers enable whole home consumption metering (+/- 2.5%). Consumption Monitoring* CT CT-200-SPLIT * Consumption monitoring is required for Enphase Storage Systems

Wireless USB adapter Installed at the IQ Envoy. For communications with Enphase Encharge™ storage and Enphase COMMS-KIT-01 Enpower™ smart switch. Includes USB cable for connection to IQ Envoy or Enphase IQ Combiner™ and allows redundant wireless communication with Encharge and Enpower Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers.

Circuit Breakers BRK-10A-2-240 Circuit breaker, 2 pole, 10A, Eaton BR210 BRK-15A-2-240 Circuit breaker, 2 pole, 15A, Eaton BR215 BRK-20A-2P-240 Circuit breaker, 2 pole, 20A, Eaton BR220

Power line carrier (communication bridge pair), quantity - one pair XA-PLUG-120-3 Accessory receptacle for Power Line Carrier in IQ Combiner 3 (required for EPLC-01)

Replacement IQ Envoy printed circuit board (PCB) for Combiner 3 XA-ENV-PCBA-3

ELECTRICAL SPECIFICATIONS

EPLC-01

Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating (output to grid)	65 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. continuous current rating (input from PV)	64 A
Max. total branch circuit breaker rating (input)	80A of distributed generation / 90A with IQ Envoy breaker included
Production Metering CT	200 A solid core pre-installed and wired to IQ Envoy

MECHANICAL DATA	
Dimensions (WxHxD)	49.5 x 37.5 x 16.8 cm (19.5" x 14.75" x 6.63"). Height is 21.06" (53.5 cm with mounting brackets)
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	 20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	To 2000 meters (6,560 feet)

INTERNET CONNECTION OPTIONS

Integrated Wi-Fi	802.11b/g/n
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
Cellular	Optional, CELLMODEM-01 (3G) or CELLMODEM-03 (4G) or CELLMODEM-M1 (4G based LTE-M) (not included)
COMPLIANCE	

COMPLIANCE

Compliance, Combiner	UL 1741, CAN/CSA C22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production)
Compliance, IQ Envoy	UL 60601-1/CANCSA 22.2 No. 61010-1

To learn more about Enphase offerings, visit enphase.com

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SPEC SHEET

SS

REVISION 0









₹ 11+0.2

22.5 [0.9]

 $132\,half\text{-}cut\,REC\,heterojunction\,cells$

with lead-free, gapless technology Connectors:

Highly resistant polymer (black) Dimensions:

6 strings of 22 cells in series

Anodized aluminum (black)

0.13 in (3.2 mm) solar glass with

anti-reflection surface treatment

3-part, 3 bypass diodes, IP68 rated

20.5±0.5

[0.8+0.02]

45 [1.8]

GENERAL DATA

Cell type:

Glass:

Frame:

Backsheet:

Junction box:

ELECTRICAL DATA

Power Output - P_{MAX} (Wp)

Watt Class Sorting - (W)

Nominal Power Voltage - V_{MPP} (V)

Nominal Power Current - I_{MPP} (A)

Open Circuit Voltage - Voc (V)

Short Circuit Current - Icr (A)

Power Density (W/sq ft)

Power Output - P_{MAX} (Wp)

Nominal Power Voltage - V_{MDD} (V)

Nominal Power Current - $I_{MPP}(A)$

Open Circuit Voltage - V_{OC} (V)

Short Circuit Current - $I_{SC}(A)$

Panel Efficiency (%)

28 [1.1]

1821±2.5 [71.7±0.1]

901 [35.5]

+

153.7 [6.05]

153.7 [6.05]

385

0/+5

41.2

9.35

48.5

10.10

19.3

20.8

293

38.8

7.55

45.7

8.16

Values at standard test conditions (STC: air mass AM 1.5. irradiance 10.75 W/sq ft (1000 W/m²), temperature 77°F (2

1100 [43.3] -

1200 [47.2]

Product Code*: RECxxxAA Pure

395

0/+5

41.8

9.45

48.7

10.20

19.8

21.3

301

39.4

7.63

45.9

8.24

390

0/+5

41.5

9.40

48.6

10.15

19.6

21.1

297

39.1

7.59

45.8

8.20

671 ±3 [26.4 ±0.12]

Stäubli MC4PV-KBT4/KST4 12 AWG (4mm²)

12 AWG (4 mm²) PV wire, 43+47 in (1.1+1.2 m)

71.7 x 40 x 1.2 in (1821 x 1016 x 30 mm)

in accordance with IEC 62852

IP68 only when connected

accordance with EN 50618

45 lbs (20.5 kg)

405

0/+5

42.4

9.56

48.9

10.30

20.3

21.9

309

40.0 7.72

46.1

8.32

Made in Singapore

0/+5

42.1

9.51

48.8

10.25

20.1

21.6

305

39.7

7.68

46.0

8.28

30 [1.2]

460 [18.1]

6.0±0.2

PRODUCT SPECIFICATIONS

- CERTIFICATIONS

	-		
IEC 61215:2016, IEC	61730:2016, UL 61730		
IEC 62804	PID		
EC 61701 Salt Mist			
IEC 62716	Ammonia Resistance		
UL 61730	Fire Type Class 2		
IEC 62782 Dynamic Mechanical Load			
IEC 61215-2:2016	Hailstone (35mm)		
IEC 62321	Lead-free acc. to RoHS EU 863/2015		
ISO 14001:2004, ISO 9	9001:2015, OHSAS 18001:2007, IEC 62941		
_			









WARRANTY

	Standard	REC ProTrust	
nstalled by an REC Certified olar Professional	No	Yes	Yes
ystem Size	All	≤25 kW	25-500 kW
roduct Warranty (yrs)	20	25	25
ower Warranty (yrs)	25	25	25
abor Warranty (yrs)	0	25	10
ower in Year 1	98%	98%	98%
nnual Degradation	0.25%	0.25%	0.25%
ower in Year 25	92%	92%	92%
See warranty documents for details. Conditions apply			

MAXIMUM RATINGS

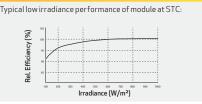
perational temperature:	-40+185°F (-40+85°C)
Maximum system voltage:	1000 V
Naximum test load (front):	+7000 Pa (146 lbs/sq ft)°
Naximum test load (rear):	- 4000 Pa (83.5 lbs/sq ft)°
Max series fuse rating:	25 A
Max reverse current:	25 A

"See installation manual for mounting instructions. Design load = Test load / 1.5 (safety factor)

TEMPERATURE RATINGS*

Nominal Module Operating Temperature:	44°C (±2°C)	
Temperature coefficient of P _{MAX} :	-0.26 %/°C	
Temperature coefficient of V _{oc} :	-0.24 %/°C	
Temperature coefficient of I _{SC} :	0.04 %/°C	
*The temperature coefficients stated are linear values		

LOW LIGHT BEHAVIOUR



Founded in 1996, REC Group is an international pioneering solar energy company dedicated to empowering consumers with clean, affordable solar power. As Solar's Most Trusted, REC is committed to high quality, innovation, and a low carbon footprint in the solar materials and solar panels it manufactures. Headquartered in Norway with operational headquarters in Singapore, REC also has regional hubs in North America, Europe, and Asia-Pacific.





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REC www.recgroup.com

> HEET NAME SPEC SHEET

PAGE NUMBER SS

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Product data sheet Characteristics

DU221RB

Safety switch, general duty, non fusible, 30A, 2 poles, 3 hp, 240 VAC, NEMA 3R, bolt-on provision

Product availability: Stock - Normally stocked in distribution facility

SQUARED



Price*: 177.00 USD



TTTGITT.		
Product	Single Throw Safety Switch	-
Current Rating	30 A	-
Certifications	UL listed file E2875	-
Enclosure Rating	NEMA 3R	
Disconnect Type	Non-fusible disconnect switch	
Factory Installed Neutral	None	
Mounting Type	Surface	
Number of Poles	2	
Electrical Connection	Lugs	3
Duty Rating	General duty	
Voltage Rating	240 V AC	
Wire Size	AWG 14AWG 6 copper AWG 12AWG 6 aluminium	

Complementary

Short-circuit withstand	200 kA	
Maximum Horse Power Rating	3 hp 240 V AC 60 Hz 1 phase NEC 430.52	
Tightening torque	30 lbf.in (3.39 N.m) 0.000.02 in² (2.0813.3 mm²) AWG 14AWG 6)	
Height	9.63 in (244.60 mm)	
Width	7.75 in (196.85 mm)	
Depth	3.75 in (95.25 mm)	

^{*} Price is "List Price" and may be subject to a trade discount - check with your local distributor or retailer for actual price.

Apr 21, 2021 Link the Schneider

Ordering and shipping details

Category	00106 - D & DU SW,NEMA3R, 30-200A	
Discount Schedule	DE1A	
GTIN	00785901490340	
Nbr. of units in pkg.	1	
Package weight(Lbs)	4.65 lb(US) (2.11 kg)	
Returnability	Yes	
Country of origin	MX	
The Control of the Co	4 James	

Packing Units

Unit Type of Package 1	PCE			
Package 1 Height	5.40 in (13.716 cm)			
Package 1 width	7.80 in (19.812 cm)			
Package 1 Length	9.90 in (25.146 cm)			
Unit Type of Package 2	CAR			
Number of Units in Package 2	5			
Package 2 Weight	24.60 lb(US) (11.158 kg)			
Package 2 Height	10.80 in (27.432 cm)			
Package 2 width	10.50 in (26.67 cm)			
Package 2 Length	23.80 in (60.452 cm)			
Unit Type of Package 3	PAL			
Number of Units in Package 3	160			
Package 3 Weight	814.00 lb(US) (369.224 kg)			
Package 3 Height	46.50 in (118.11 cm)			
Package 3 width	40.00 in (101.6 cm)			
Package 3 Length	48.00 in (121.92 cm)			

Offer Sustainability

Sustainable offer status	Green Premium product
California proposition 65	WARNING: This product can expose you to chemicals including: Lead and lead compounds, which is known to the State of California to cause cancer and birth defects or other reproductive harm. For more information go to www.P65Warnings.ca.gov
REACh Regulation	REACh Declaration
REACh free of SVHC	Yes
EU RoHS Directive	Compliant EU RoHS Declaration
Toxic heavy metal free	Yes
Mercury free	Yes
RoHS exemption information	Yes
China RoHS Regulation	China RoHS declaration Pro-active China RoHS declaration (out of China RoHS legal scope)
Environmental Disclosure	Product Environmental Profile
PVC free	Yes

Life is On Schneider

Contractual warranty

Warranty 18 months



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PV INSTALLATION PROFESSIONAL

Scott Gurney #PV-011719-015866

CONTRACTOR: BRS FIELD OPS 385-498-6700

SHEET NAME:

SPEC SHEETS

SS

REVISION: PAGE NUMBER: 0

Specification Sheet

PV Junction Box for Composition/Asphalt Shingle Roofs

A. System Specifications and Ratings

- Maximum Voltage: 600 Volts
 Maximum Current: 60 Amps
- o Allowable Wire: 14 AWG 6 AWG
- Spacing: Please maintain a spacing of at least ½" between uninsulated live parts and fittings for conduit, armored cable, and uninsulated lie parts of opposite polarity.
- o Enclosure Rating: Type 3R
- Roof Slope Range: 2.5 12:12
 Max Side Wall Fitting Size: 1"
- o Max Floor Pass-Through Fitting Size: 1"
- o Ambient Operating Conditions: -35°C +75°C
- Compliance:
 - JB-1: UL1741
 - Approved wire connectors: must conform to UL1741
- System Marking: Intertek Symbol and File # 5015705
- Periodic Re-inspections: If re-inspections yield loose components, loose fasteners, or any corrosion between components, components that are found to be affected are to be replaced immediately.

Table 1: Typical Wire Size, Torque Loads and Ratings

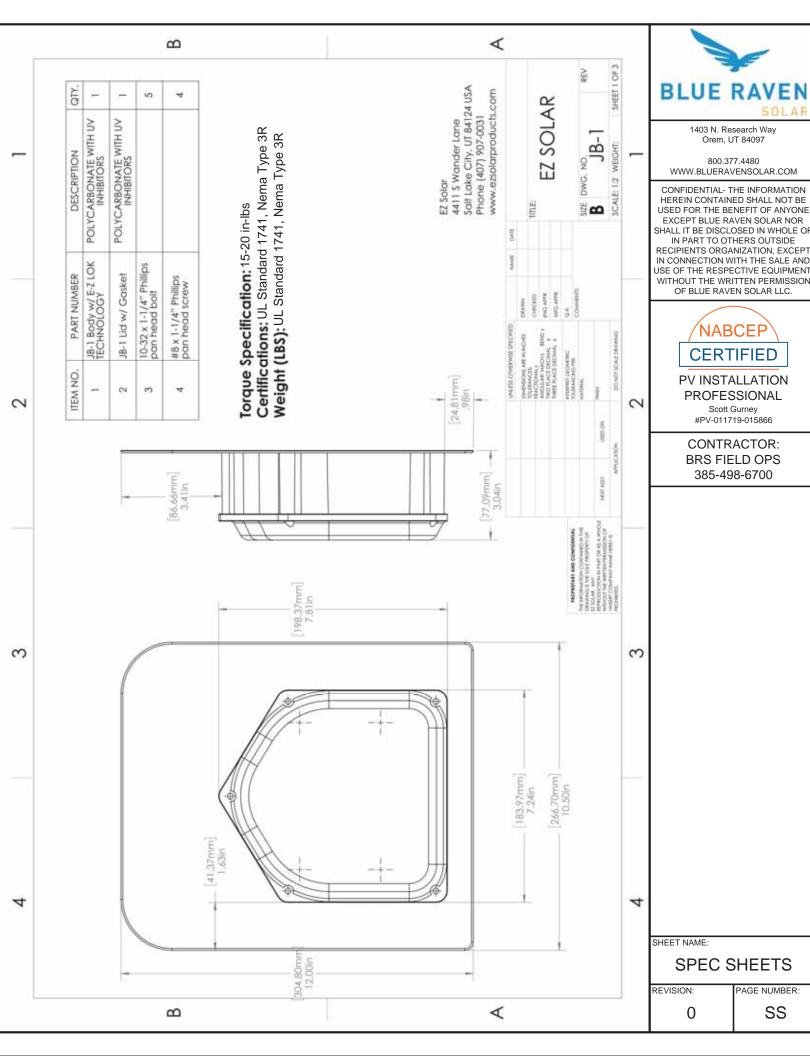
					Torque		
	1 Conductor	2 Conductor	Туре	NM	Inch Lbs	Voltage	Current
ABB ZS6 terminal block	10-24 awg	16-24 awg	Sol/Str	0.5-0.7	6.2-8.85	600V	30 amp
ABB ZS10 terminal block	6-24 awg	12-20 awg	Sol/Str	1.0-1.6	8.85-14.16	600V	40 amp
ABB ZS16 terminal bock	4-24 awg	10-20 awg	Sol/Str	1.6-2.4	14.6-21.24	600V	60 amp
ABB M6/8 terminal block	8-22 awg		Sol/Str	.08-1	8.85	600V	50 amp
Ideal 452 Red WING-NUT Wire Connector	8-18 awg		Sol/Str			600V	
Ideal 451 Yellow WING-NUT Wire Connector	10-18 awg		Sol/Str			600V	
Ideal, In-Sure Push-In Connector Part #39	10-14 awg		Sol/Str			600V	
International Hydraulics 252/0	10-14 awg		Sol/Str	4	35		
International rydraulics 232/0	8 awg		Sol/Str	4.5	40		
Brumall 4-5,3	4-6 awg		Sol/Str		45	200	00V
	10-14 awg		Sol/Str		35	200	JUV
Blackburn LL414	4-14 awg		Sol/Str				

Table 2: Minimum wire-bending space for conductors through a wall opposite terminals in mm (inches)

Wire size	e, AWG or	Wires per terminal (pole)							
			1 2			3	4 or	More	
kcmil	(mm2)	mm	(inch)	mm	(inch)	mm	(inch)	mm	(inch)
14-10	(2.1-5.3)	Not sp	ecified		-				-
8	(8.4)	38.1	(1-1/2)			9	-		-
6	(13.3)	50.8	(2)						

www.ezsolarproducts.com

Aug-2019, Rev 1



Carlon

Carlon' Non-Metallic Junction Boxes

Molded Non-Metallic Junction Boxes — 6P Rated

Non-metallic junction boxes are UL® Listed with a NEMA 6P rating per Section 314.28 of the National Electrical Code® and CSA Certified per Section 12 of the Canadian Electrical Code. Manufactured from PVC or PPO thermoplastic molding compound and featuring foam-in-place gasketed lids attached with stainless steel screws, these rugged enclosures offer all the corrosion resistance and physical properties you need for direct burial applications.

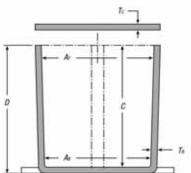
Type 6P enclosures are intended for indoor or outdoor use, primarily to provide a degree of protection against contact with enclosed equipment, falling dirt, hosedirected water, entry of water during prolonged submersion at a limited depth and external ice formation.

- All Carlon® Junction Boxes are UL® Listed/CSA Certified and maintain a minimum of a NEMA Type 4/4x Rating
- Part numbers with an asterisk (*) are UL[®] Listed and maintain a NEMA Type 6P Rating and Type 4/4X Rating









CAT. NO.	SIZE (IN.)	CTD				DIMENSIONS (IN.)					
GAT. NO.	HxWxD	STD. CTN.	MIN	MIN As	MIN B	MIN	T _a	Tc	PVC	THERMO- PLASTIC	STD. WT. (LBS.)
E989NNJ*	4x4x2	10	311/4	3%	N/A	2	.160	:155	X		3
E987N*	4×4×4	10	37/4	3%	N/A	4	.160	.155	X		4
E989NNR*1	4x4x6	10	311/4	3%	N/A	6	.160	200	X		5
E989PPJ*	5×5×2	10	41%	456	N/A	2	.110	.150		X	3
E987R-CAR*	6x6x4	2	6	5%	N/A	4	.190	.190		X	3
E989RRR-UPC*	6x6x6	8	5%	514	N/A	6	.160	150		X	14
E989N-CAR	8x8x4	1	8	8	N/A	4	.185	.190		Х	2
E989SSX-UPC	8x8x7	2	7º/a	75%	N/A	7	.160	.150		X	6
E989UUN	12 x 12 x 4	3	11%	11%	11%	4	.160	.150		X	12
E989R-UPC	12 x 12 x 6	2	11%	11%	115%	6	265	.185		X	10

^{*} U.L. Listed

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www.tnb.com

United States
Tel: 901.252.8000
800.816.7809
Fax: 901.252.1354

Technical Services Tel: 888.862.3289

Thomas@Betts

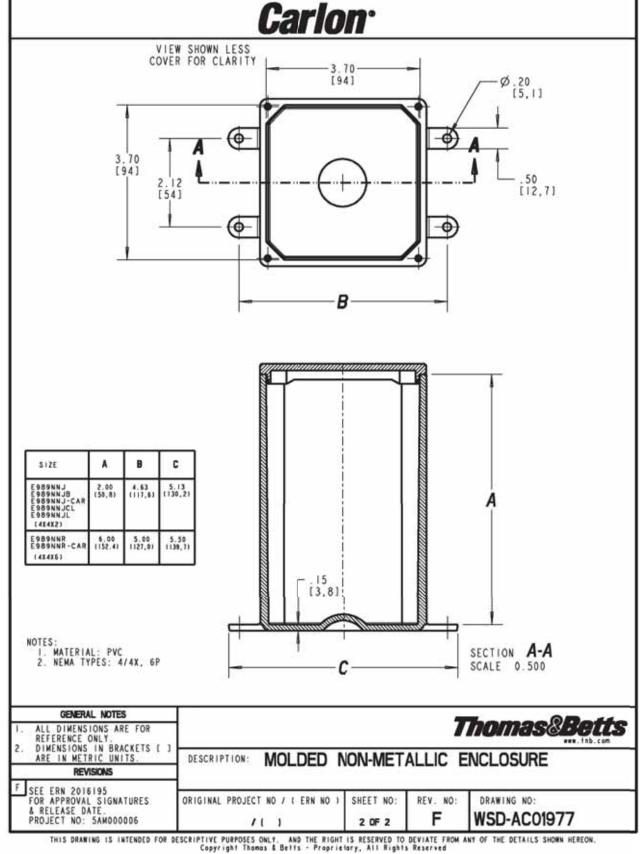
A-269



Enclosures

200

Junction Boxes



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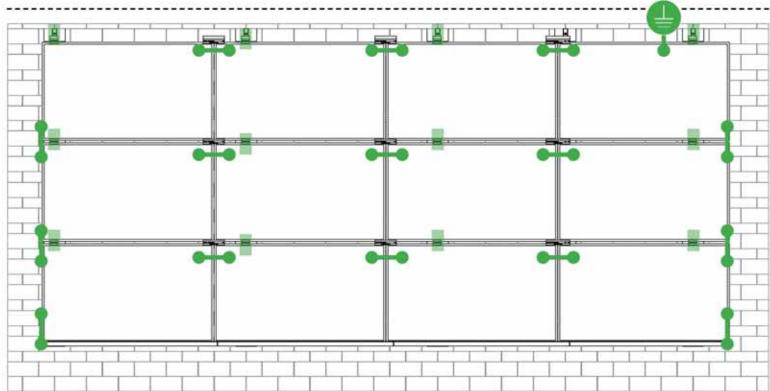
REVISION: PAGE NUMBER:

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^{*} Not CSA Certified



SYSTEM BONDING & GROUNDING PAGE



Star Washer is Single Use Only

TERMINAL TORQUE, Install Conductor and torque to the following:

4-6 AWG: 35in-lbs 8 AWG: 25 in-lbs 10-14 AWG: 20 in-lbs

LUG DETAIL & TORQUE INFO

Ilsco Lay-In Lug (GBL-4DBT)

- 10-32 mounting hardware
- Torque = 5 ft-lb
- AWG 4-14 Solid or Stranded



TERMINAL TORQUE, Install Conductor and torque to the following: 4-14 AWG: 35in-lbs

LUG DETAIL & TORQUE INFO

Ilsco Flange Lug(SGB-4)

- 1/4" mounting hardware
- Torque = 75 in-lb
- AWG 4-14 Solid or Stranded

WEEBLUG Single Use Only



TERMINAL TORQUE, Install Conductor and torque to the following: 6-14 AWG: 7ft-lbs

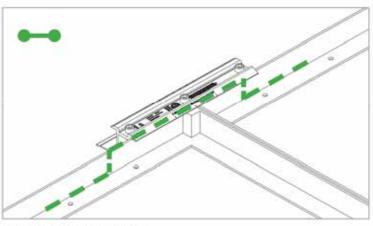
LUG DETAIL & TORQUE INFO

Wiley WEEBLug (6.7)

- 1/4" mounting hardware
- Torque = 10 ft-lb
- AWG 6-14 Solid or Stranded

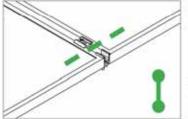
NOTE: ISOLATE COPPER FROM ALUMINUM CONTACT TO PREVENT CORROSION

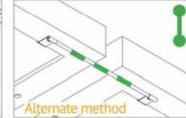
System bonding is accomplished through modules. System grounding accomplished by attaching a ground lug to any module at a location on the module specified by the module manufacturer.



E-W BONDING PATH:

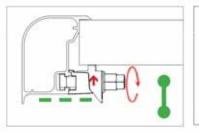
E-W module to module bonding is accomplished with 2 pre-installed bonding pins which engage on the secure side of the MicrorailTM and splice.





N-S BONDING PATH:

N-S module to module bonding is accomplished with bonding clamp with 2 integral bonding pins. (refer also to alternate method)





TRIMRAIL BONDING PATH:

Trimrail to module bonding is accomplished with bonding clamp with integral bonding pin and bonding T-bolt. (refer also to alternate method)



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SYSTEM LEVEL FIRE CLASSIFICATION

The system fire class rating requires installation in the manner specified in the SUNFRAME MICRORAIL (SFM) Installation Guide. SFM has been classified to the system level fire portion of UL 1703. This UL 1703 classification has been incorporated into the UL 2703 product certification. SFM has achieved Class A, B & C system level performance for low slope & steep sloped roofs when used in conjunction with type 1 and type 2 modules. Class A, B & C system level fire

performance is inherent in the SFM design, and no additional mitigation measures are required. The fire classification rating is valid for any roof pitch. There is no required minimum or maximum height limitation above the roof deck to maintain the Class A, B & C fire rating for SFM. SUNFRAME MICRORAIL™ components shall be mounted over a fire resistant roof covering rated for the application.

Module Type	Roof Slope	System Level Fire Rating	Microrail Direction	Module Orientation	Mitigation Required
Type 1 and Type 2	Steep Slope & Low Slope	Class A, B & C	East-West	Landscape OR Portrait	None Required

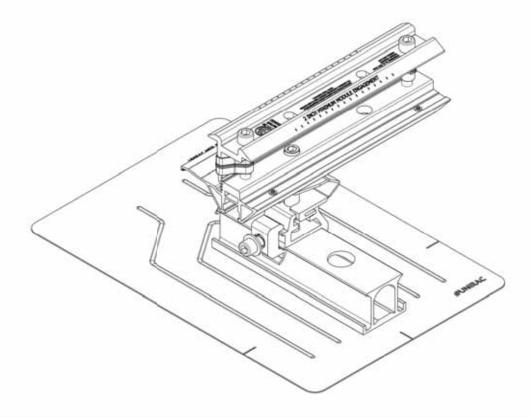
UL2703 TEST MODULES

See page "S" for a list of modules that were electrically and mechanically tested or qualified with the SUNFRAME MICRORAIL (SFM) components outlined within this Installation Guide.

- Maximum Area of Module = 22.3 sqft
- UL2703 Design Load Ratings:
 - a) Downward Pressure 113 PSF / 5400 Pa
 - b) Upward Pressure 50 PSF / 2400 Pa
 - Down-Slope Load 30 PSF / 1400 Pa
- Tested Loads:
 - a) Downward Pressure 170 PSF / 8000 Pa
 - b) Upward Pressure 75 PSF / 3500 Pa
 - Down-Slope Load 45 PSF / 2100 Pa
- Maximum Span = 6ft
- Use with a maximum over current protection device OCPD of 30A
- System conforms to UL Std 2703, certified to LTR AE-001-2012
- Rated for a design load of 2400 Pa / 5400 Pa with 24 inch span

LABEL MARKINGS

- System fire class rating: See installation instructions for installation requirements to achieve a specified system fire class rating with Unirac.
- Unirac SUNFRAME MICRORAIL™ is listed to UL 2703.
- All splices within a system are shipped with marking indicating date and location of manufacture.







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TESTED / CERTIFIED MODULE LIST | S INSTALLATION GUIDE | PAGE

Manufacture	Module Model / Series
Aleo	P-Series
Astronergy	CHSM6612P, CHSM6612P/HV, CHSM6612M, CHSM6612M/HV, CHSM6610M (BL)(BF)/(HF), CHSM72M-HC
Auxin	AXN6M610T, AXN6P610T, AXN6M612T & AXN6P612T
Axitec	AXIblackpremium 60 (35mm), AXIpower 60 (35mm), AXIpower 72 (40mm), AXIpremium 60 (35mm), AXIpremium 72 (40mm).
Aptos	DNA-120-MF26 DNA-144-MF26
Boviet	BVM6610, BVM6612
BYD	P6K & MHK-36 Series
Canadian Solar	CS6V-M, CS6P-P, CS6K-M, CS5A-M, CS6K-MS, CS6U-P, CS6U-M, CS6X-P, CS6K-MS CS6K-M, CS6K-P, CS6P-P, CS6P-M, CS3U-P, CS3U-MS, CS3K-P, CS3K-MS, CS1K-MS, CS3K, CS3U, CS3U-MB-AG, CS3K-MB-AG, CS6K, CS6U, CS3L, CS3W, CS1H-MS, CS1U-MS
Centrosolar America	C-Series & E-Series
CertainTeed	CT2xxMxx-01, CT2xxPxx-01, CTxxxMxx-02, CTxxxM-03, CTxxxMxx-04, CTxxxHC11-04
Dehui	DH-60M
Eco Solargy	Orion 1000 & Apollo 1000
FreeVolt	Mono PERC
GCL	GCL-P6 & GCL-M6 Series

Manufacture	Module Model / Series
Hansol	TD-AN3, TD-AN4,
riai150t	UB-AN1, UD-AN1
Heliene	36M, 60M, 60P, 72M & 72P Series
HT Solar	HT60-156(M) (NDV) (-F),
ni sotai	HT 72-156(M/P)
Hyundai	KG, MG, TG, RI, RG, TI, MI, HI & KI Series
ITEK	iT, iT-HE & iT-SE Series
Japan Solar	JPS-60 & JPS-72 Series
	JAP6 60-xxx, JAM6-60-xxx/SI, JAM6(K)-60/
	xxx, JAP6(k)-72-xxx/4BB, JAP72SYY-xxx/ZZ
	JAP6(k)-60-xxx/4BB, JAP60SYY-xxx/ZZ,
JA Solar	JAM6(k)-72-xxx/ZZ, JAM72SYY-xxx/ZZ,
	JAM6(k)-60-xxx/ZZ, JAM60SYY-xxx/ZZ.
	i. YY: 01, 02, 03, 09, 10
	ii. ZZ: SC, PR, BP, HiT, IB, MW
Jinko	JKM & JKMS Series
Kyocera	KU Series
	LGxxxN2T-A4
	LGxxx(A1C/E1C/E1K/N1C/N1K/N2T/N2W/
	Q1C/Q1K/S1C/S2W)-A5
	LGxxx(A1C/M1C/M1K/N1C/N1K/Q1C/Q1K/
	QAC/QAK)-A6
LG Electronics	LGxxx(N2T/N2W)-E6
	LGxxx(N1C/N1K/N2W/S1C/S2W)-G4
	LGxxxN2T-J5
	LGxxx(N1K/N2T/N2W)-L5
	LGxxx(N1C/Q1C/Q1K)-N5
	LGxxx (N1C/N1K/N2W/Q1C/Q1K)-V5

Manufacture	Module Model / Series
	LR4-60(HIB/HIH/HPB/HPH)-xxxM
	LR4-72(HIH/HPH)-xxxM
	LR6-60(BP/HBD/HIBD)-xxxM (30mm)
	LR6-60(BK)(PE)(HPB)(HPH)-xxxM (35mm)
LONGi	LR6-60(BK)(PE)(PB)(PH)-xxxM (40mm)
	LR6-72(BP)(HBD)(HIBD)-xxxM (30mm)
	LR6-72(HV)(BK)(PE)(PH)(PB)(HPH)-xxxM
	(35mm)
	LR6-72(BK)(HV)(PE)(PB)(PH)-xxxM (40mm)
Mission Solar Energy	MSE Series
Mitsubishi	MJE & MLE Series
Neo Solar Power Co.	D6M & D6P Series
	VBHNxxxSA15 & SA16,
	VBHNxxxSA17 & SA18,
Panasonic	VBHNxxxSA17(E/G) & SA18E,
	VBHNxxxKA01 & KA03 & KA04,
	VBHNxxxZA01, VBHNxxxZA02,
	VBHNxxxZA03, VBHNxxxZA04
Peimar	SGxxxM (FB/BF)
Phono Solar	PS-60, PS-72
Q.Cells	Plus, Pro, Peak, G3, G4, G5, G6(+), G7, G8(+)
Q.cets	Pro, Peak L-G2, L-G4, L-G5, L-G6, L-G7
	Alpha (72) (Black)
	N-Peak (Black)
	PEAK Energy Series
	PEAK Energy BLK2 Series
REC	PEAK Energy 72 Series
NEC	TwinPeak Series
	TwinPeak 2 Series
	TwinPeak 2 BLK2 Series
	TwinPeak 2S(M)72(XV)
	TwinPeak 3 Series (38mm)

Please see the SFM UL2703Construction Data Report at Unirac.com to ensure the exact solar module selected is approved for use with SFM. SFM Infinity is not compatible with module frame height of less than 30mm and more than 40mm. See page J for further information.



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AUTHORIZATION TO MARK

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Applicant: Unirac, Inc Manufacturer:

Address: 1411 Broadway Blvd NE

Albuquerque, NM 87102 Address:

Country: USA Country:

Contact: Klaus Nicolaedis Todd Ganshaw Contact:

Phone: 505-462-2190 Phone:

FAX: NA FAX:

klaus.nicolaedis@unirac.com

Email:

Email:

toddg@unirac.com

Party Authorized To Apply Mark: Same as Manufacturer Report Issuing Office: Lake Forest, CA

Control Number: 5003705 Authorized by:

Jorany along

for L. Matthew Snyder, Certification Manage



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Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Standard(s):

Plate Photovoltaic Modules and Panels [UL 2703: 2015 Ed.1]

Photovoltaic Module Racking Systems [CSA LTR AE-001:2012]

Product: Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2021JAN13

Brand Name: Unirac

Models: Unirac SFM

ATM for Report 102393982LAX-002 Page 1 of 3

ATM Issued: 13-May-2021

ED 16.3.15 (15-Oct-20) Mandatory

intertek Total Quality Assured

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Applicant: Unirac, Inc Manufacturer:

Address: 1411 Broadway Blvd NE Address:

Address: Albuquerque, NM 87102 Addres

Country: USA Country:

Klaus Nicolaedis Contact:

Email: klaus.nicolaedis@unirac.com toddg@unirac.com Email:

Party Authorized To Apply Mark: Same as Manufacturer Report Issuing Office: Lake Forest, CA

Control Number: 5014989 Authorized by:

c Us

Intertek

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Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Standard(s):

Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels [UL 2703: 2015 Ed.1]

Photovoltaic Module Racking Systems [CSA LTR AE-001:2012]

Product: Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2021JAN13

Brand Name: Unirac

Models: Unirac SFM

ATM for Report 102393982LAX-002

Page 2 of 3

ATM Issued: 13-May-2021 ED 16.3.15 (15-Oct-20) Mandatory BLUE RAVEN

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#PV-011719-015866 CONTRACTOR:

BRS FIELD OPS 385-498-6700

SHEET NAME:

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Listing Constructional Data Report (CDR)

Report Number	102393982LAX-002	Original 11-Apr-2016	Revised: 18-Jan-2021
Standard(s)	Mounting Systems, Mounting with Flat-Plate Photovoltaic Mo Photovoltaic Module Racking	odules and Panels [UL 2703:	
Applicant	Unirac, Inc	Manufacturer 2	
Address	1411 Broadway Blvd NE Albuquerque, NM 87102	Address	
Country	USA	Country	
Contact	Klaus Nicolaedis Todd Ganshaw	Contact	
Phone	505-462-2190 505-843-1418	Phone	
FAX	NA	FAX	20
Email	klaus.nicolaedis@unirac.com toddg@unirac.com	Email	27
Manufacturer 3		Manufacturer 4	
Address		Address	
Country		Country	55
Contact		Contact	
Phone		Phone	
FAX	39.	FAX	
Email		Email	

Page 1 of 122

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Report No. 102393982LAX-002 Unirac, Inc

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2.0 Product D	2.0 Product Description		
Product	Photovoltaic Mounting System, Sun Frame Microrail Installation Guide, PUB2021JAN13		
Brand name	Unirac		
	The product covered by this report is the Sun Frame Micro Rail roof mounted Photovoltaic Rack Mounting System. This system is designed to provide bonding and grounding to photovoltaic modules. The mounting system employs anodized or mill finish aluminum brackets that are roof mounted using the slider, outlined in section 4 of this report. There are no rails within this product, whereas the 3" Micro Rail, Floating Splice, and 9" Attached Splice electrically bond the modules together forming the path to ground.		
Description	The Micro Rails are installed onto the module frame by using a stainless steel bolt anodized with black oxide with a stainless type 300 bonding pin, torqued to 20 ft-lbs, retaining the modules to the bracket. The bonding pin of the Micro Rail when bolted and torqued, penetrate the anodized coating of the photovoltaic module frame (at bottom flange) to contact the metal, creating a bonded connection from module to module.		
	The grounding of the entire system is intended to be in accordance with the latest edition of the National Electrical Code, including NEC 250: Grounding and Bonding, and NEC 690: Solar Photovoltaic Systems or the Canadian Electrical Code, CSA C22.1 Part 1 in accordance to the revision in effect in the jurisdiction in which the project resides. Any local electrical codes must be adhered in addition to the national electrical codes. The Grounding Lug is secured to the photovoltaic module, torqued in accordance with the installation manual provided in this document.		
	Other optional grounding includes the use of the Enphase UL2703 certified grounding system, which requires a minimum of 2 micro-inverters mounted to the same rail, and using the same engage cable.		



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PV INSTALLATION PROFESSIONAL

Scott Gurney #PV-011719-015866

CONTRACTOR: BRS FIELD OPS 385-498-6700

SHEET NAME:

SPEC SHEETS

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Issued: 11-Apr-2016

Revised: 18-Jan-2021

Report No. 102393982LAX-002 Unirac, Inc Page 3 of 122 Issued: 11-Apr-2016

Revised: 18-Jan-2021

2.0 Product De Models	Unirac SFM
Model Similarity	NA
Ratings	Module Orientation: Portrait or Landscape Maximum Module Size: 17.98 ft² UL2703 Design Load Rating: 33 PSF Downward, 33 PSF Upward, 10 PSF Down-Slope Tested Loads - 50 psf/2400Pa Downward, 50psf/2400Pa Uplift, 15psf/720Pa Down Slope Trina TSM-255PD05.08 and Sunpower SPR-E20-327 used for Mechanical Loading Increased size ML test: Maximum Module Size: 22.3 ft² UL2703 Design Load Rating: 113 PSF Downward, 50 PSF Upward, 30 PSF Down-Slope LG355S2W-A5 used for Mechanical Loading test. Mounting configuration: Four mountings on each long side of panel with the longest span of 24" UL2703 Design Load Rating: 46.9 PSF Downward, 40 PSF Upward, 10 PSF Down-Slope LG395N2W-A5, LG360S2W-A5 and LG355S2W-A5 used for used for Mechanical Loading test. Mounting configuration: Six mountings for two modules used with the maximum span of 74.5" IEC 61646 Test Loads - 112.78 psf/5400Pa Downward, 50psf/2400Pa Uplift Fire Class Resistance Rating: - Class A for Steep Slope Applications when using Type 1 Modules. Can be installed at any interstitial gap. Installations must include Trim Rail Class A for Steep Slope Applications when using Type 2 Modules. Can be installed at any interstitial gap. Installations must include Trim Rail Class A Fire Rated for Low Slope applications with Type 1 or 2 listed photovoltaic modules. This system was evaluated with a 5" gap between the bottom of the module and the roof's surface See section 7.0 illustractions # 1, 1a, 1aa, and 1ab for a complete list of PV modules evaluated with these racking systems
Other Ratings	NA .

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7.0 Illustrations

Illustration 1- Other ratings

Manufacture	Module Model / Series				
Aleo	P-Series				
Astronergy	CHSM6612P, CHSM6612P/HV, CHSM6612M, CHSM6612M/HV, CHSM6610M (BL)(BF)/(HF), CHSM72M-HC				
Auxin	AXN6M610T, AXN6P610T, AXN6M612T & AXN6P612T				
Axitec	AXI Power, AXI Premium, AXI Black Premium				
Boviet	BVM6610, BVM6612				
BYD	P6K & MHK-36 Series				
Canadian Solar	CS6V-M, CS6P-P, CS6K-M, CS5A-M, CS6K-MS, CS6U-P, CS6U-M, CS6X-P, CS6K-MS, CS6K-M, CS6K-P, CS6P-P, CS6P-M, CS3U-P, CS3U-MS, CS3K-P, CS3K-MS, CS1K-MS, CS3K, CS3U, CS3U-MB-AG, CS3K-MB-AG, CS6K, CS6U, CS3L, CS3W, CS1H-MS, CS1U-MS				
Centrosolar America	C-Series & E-Series				
CertainTeed	CT2xxMxx-01, CT2xxPxx-01, CTxxxMxx-02, CTxxxM-03, CTxxxMxx-04, CTxxxHC11-04				
Dehui	DH-60M				
Eco Solargy	Orion 1000 & Apollo 1000				
FreeVolt	Mono PERC				
GCL	GCL-P6 & GCL-M6 Series				
Hansol	TD-AN3, TD-AN4, UB-AN1, UD-AN1				
Heliene	36M, 60M, 60P, 72M & 72P Series				
HT Solar	HT60-156(M) (NDV) (-F), HT 72-156(M/P)				
Hyundai	KG, MG, TG, RI, RG, TI, MI, HI & KI Series				
ITEK	iT, iT-HE & iT-SE Series				
Japan Solar	JPS-60 & JPS-72 Series				



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PV INSTALLATION PROFESSIONAL

Scott Gurney #PV-011719-015866

CONTRACTOR: BRS FIELD OPS 385-498-6700

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PV INSTALLATION
PROFESSIONAL
Scott Gurney
#PV-011719-015866

CONTRACTOR: BRS FIELD OPS 385-498-6700

7.0 Illustrations

Illustration 1aa - Other Ratings Continue

Manufacture	Module Model / Series				
	PEAK Energy Series,				
	PEAK Energy BLK2 Series,				
REC	PEAK Energy 72 Series,				
	TwinPeak 2 Series,				
	TwinPeak 2 BLK2 Series,				
Live theory and t	TwinPeak Series				
Renesola	Vitrus2 Series & 156 Series				
Risen	RSM Series				
S-Energy	SN72 & SN60 Series (40mm)				
Seraphim	SEG-6 & SRP-6 Series				
Sharp	NU-SA & NU-SC Series				
Silfab	SLA, SLG & BC Series				
Solaria	PowerXT				
SolarWorld	Sunmodule Protect,				
Solai YYOTU	Sunmodule Plus				
Sonali	SS 230 - 265				
Suntech	STP				
Suniva	MV Series & Optimus Series				
Sun Edison/Flextronics	F-Series, R-Series & FLEX FXS Series				
SunPower	X-Series, E-Series & P-Series				
T	TP572, TP596, TP654, TP660,				
Talesun	TP672, Hipor M, Smart				
Tesla	SC, SC B, SC B1, SC B2				
Trina	PA05, PD05, DD05, DE06, DD06, PE06,				
Trina	PD14, PE14, DD14, DE14, DE15, PE158				
Upsolar	UP-MxxxP(-B), UP-MxxxM(-B)				
URE	D7MxxxH8A, D7KxxxH8A, D7MxxxH				
Vikram	Eldora, Solivo, Somera				
Waaree	AC & Adiya Series				
Winaico	WST & WSP Series				
Yingli	YGE & YLM Series				

7.0 Illustrations

Illustration 1a - Other Ratings Continue

Manufacture	Module Model / Series				
	JAP6 60-xxx, JAM6-60-xxx/SI, JAM6(K)-60/				
	xxx, JAP6(k)-72-xxx/4BB, JAP72SYY-xxx/ZZ				
	JAP6(k)-60-xxx/4BB, JAP60SYY-xxx/ZZ,				
JA Solar	JAM6(k)-72-xxx/ZZ, JAM72SYY-xxx/ZZ,				
	JAM6(k)-60-xxx/ZZ, JAM60SYY-xxx/ZZ.				
	i. YY: 01, 02, 03, 09, 10				
	ii. ZZ: SC, PR, BP, HiT, IB, MW				
linko	JKM & JKMS Series				
Kyocera	KU Series				
	LG xxx S1C-A5, LG xxx N1C-A5,				
	LGxxxQ1C(Q1K)-A5, LGxxxN1C(N1K)-A5,				
	LGxxxS1CA5, LGxxxA1C-A5, LGxxxN2T-A4,				
LG Electronics	LGxxxN2T-A5, LGxxxN2W-A5				
Lis Electronics	LGxxxS2W-A5, LGxxxE1C-A5, LGxxxS2W-G4				
	LGxxxN1C(N1K)-G4, LGxxxN2W-G4,				
	LGxxxS1C-G4, LGxxxE1K-A5, LGxxxN2T-J5,				
	LGxxxN1K(N1C)-V5, LGxxxQ1C(N2W)-V5,				
LONG	LR6-60 & LR6-72 Series,				
LONGI	LR4-60 & LR4-72 Series				
Mission Solar Energy	MSE Series				
Mitsubishi	MJE & MLE Series				
Neo Solar Power Co.	D6M & D6P Series				
	VBHNxxxSA15 & SA16,				
	VBHNxxxSA17 & SA18,				
Panasonic	VBHNxxxSA17(E/G) & SA18E,				
Pariasonic.	VBHNxxxKA01 & KA03 & KA04,				
	VBHNxxxZA01, VBHNxxxZA02,				
	VBHNxxxZA03, VBHNxxxZA04				
Peimar	SGxxxM (FB/BF)				
Phono Solar	PS-60, PS-72				
O.Cells	Plus, Pro, Peak, G3, G4, G5, G6(+), G7, G8(+)				
2.000	Pro, Peak L-G2, L-G4, L-G5, L-G6, L-G7				

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From: <u>Deep Vora Intertek</u>
To: <u>Klaus Nicolaedis</u>

Cc: Robert Danastasio; Sam Doshi Intertek
Subject: RE: Unirac SFM module listing
Date: Tuesday, July 27, 2021 6:31:09 PM

Attachments: <u>image003.png</u>

image004.png image005.png

Hello Klaus,

I can confirm that through your last UL 2703 report update for your Sun Frame Micro Rail PV Mounting System in May 2021, Intertek added the following list of solar module frames for REC PV module manufacturer after evaluation and frame profile comparison.

REC Alpha 72 is one of these added modules.

Please let me know if you need any other information.

REC Solar	Twin Peak 2SM 72	Yes			NA	Approved
	Alpha Black	Yes	l		NA	Approved
	Alpha	Yes	l	Manufacturer	NA	Approved
	Alpha 72	Yes	Twin Peak	Similarity	NA	Approved
	REC Twin Peak 2S 72	Yes	Series	Email, and	NA	Approved
	Twin Peak 2S 72 XV	Yes	Selles	profile	NA	Approved
	Twin Peak 2SM 72 XV	Yes	l	Comparison	NA	Approved
	N-Peak	Yes	l		NA	Approved
	N-Peak Black	Yes			NA	Approved
672.1	011 61					

Sunny regards,

Deep Vora

Photovoltaic Project Engineer



25800 Commercentre Drive

Lake Forest, CA 92630

Email: <u>deep.vora@intertek.com</u> Mobile: +1 (480) 738 9760

Office: +1 (949) 393 3522 Ext: 11756805

From: Klaus Nicolaedis < Klaus. Nicolaedis@unirac.com>

Sent: Monday, July 26, 2021 7:08 AM

To: Deep Vora Intertek <deep.vora@intertek.com> **Cc:** Robert Danastasio <robert.danastasio@unirac.com>

Subject: [External] Unirac SFM module listing

Hi Deep,

We have an AHJ questioning if the REC Alpha 72 is approved because of how we list the REC modules in the IM.

	Alpha (72) (Black)				
	N-Peak (Black)				
	PEAK Energy Series				
	PEAK Energy BLK2 Series				
REC	PEAK Energy 72 Series				
	TwinPeak Series				
	TwinPeak 2 Series				
	TwinPeak 2 BLK2 Series				
	TwinPeak 2S(M)72(XV)				
	TwinPeak 3 Series (38mm)				

Can you send us an email with your signature block stating that the following modules are approved with SFM?

Alpha Alpha 72 Alpha Black

Kind regards,



1411 Broadway Blvd. NE, Albuquerque NM - 87102

Klaus Nicolaedis

CERTIFICATION ENGINEER Unirac, Inc.

klaus.nicolaedis@unirac.com direct 505.462.2190

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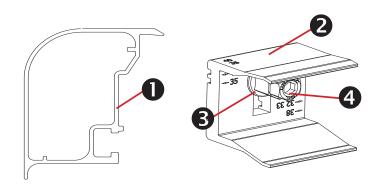
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Scott Gurney # PV-011719-015866

CONTRACTOR: BRS FIELD OPS 385.498.6700



Trimrail™ and Module Clips

Sub-Components:

- 1. Trim Rail
- Module Clip
- 3. T-Bolt
- Tri-Drive Nut

Trimrail™

Functions:

- Required front row structural support (with module clips)
- Module mounting
- Installation aid
- Aesthetic trim

Features:

- Mounts directly to L-feet
- Aligns and captures module leading edge
 - Supports discrete module thicknesses from 32, 33, 35, 38, and 40mm

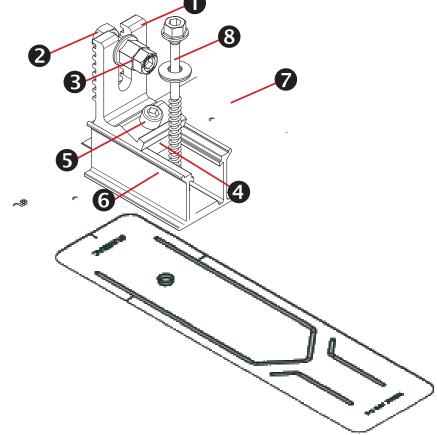
Module Clips

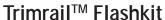
Functions:

- Required front row structural support (with trimrail)
- Module mounting

Features:

- Mounts to Trimrail™ with T-bolt and tri-drive nut
- Manually adjustable to fit module thicknesses 32, 33, 35, 38, and 40mm.





Sub-Components:

L-Foot

Hex bolt

Tri-drive nut

Channel Nut

Scocket Head Cap Screw

3"Channel/Slider w/grommet

3" Wide Flashing

Structural Screw & SS EPDM Washer

Functions:

- Attach Trimrail™ to roof attachment / flashing
- Patented roof sealing technology at roof attachment point

Features:

- Slot provides vertical adjustments to level array
- Slider provides north/south adjustment along the slope of the roof
- Shed and Seal Technology

Trimrail™ Splice

Sub-Components:

- 1. Structural Splice Extrusion
- 2. Bonding Clip

Functions:

- Front row structural support
- Installation aid
- Structurally connects 2 pieces of Trimrail™
- Electrically bonds 2 pieces of Trimrail™

Features:

- Aligns and connects Trimrail™ pieces
- Tool-less installation

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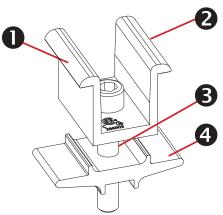
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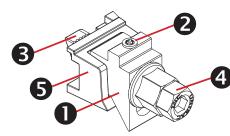
Module-to-Module N-S Bonding

Sub-Components:

- 1. Clamp
- 2. Bonding Pins (2)
- 3. 5/16" Socket Head Cap Screw
- 4. Clamp Base

Functions/ Features:

- Row to row bonding
- Single Use Only
- Fits module sizes 32-40mm



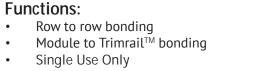
Trim -to- Module Bonding Clamp and Floating Trim Clamp

Sub-Components:

- 1. Wedge
- 2. Bonding Pin
- 3. T-Bolt
- 4. Nut
- . Cast Base

Functions/ Features:

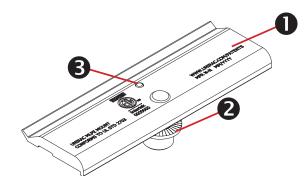
- Module to Trimrail[™] bonding single use only
- Attaches Trimrail[™] to module when fewer than
 2 rafter attachment points are available
- Fits module sizes 32-40mm
- Fits module sizes 32-40mm



Wire Bonding Clip w/ 8AWG

Features:

Tool-less installation



MLPE Mounting Assembly

Sub-Components:

- 1. MLPE Mount Base
- 2. 5/16 Socket Head Cap Screw
- 3. Bonding Pin

Functions:

- Securely mounts MLPE to module frames
- MLPE to module bonding

Features:

- Mounts easily to typical module flange
- UL2703 Recognized

MLPE = Module Level Power Electronics, e.g. microinverter or power optimizer

Sub-Components:

SFM Slider Flashkit

- 1. Slider w/grommet
- 2. Structural Screw & SS EPDM washer
- 3. 3" Wide Flashing

Functions:

- Patented Shed & Seal roof sealing technology at roof attachment point
- For use with compatible 2" Microrail or 8" Attached Splices

Features:

- Slider provides north/south adjustment along the slope of the roof
- Shed and Seal Technology



3" FLASHING & SLIDERS | GINSTALLATION GUIDE | PAGE





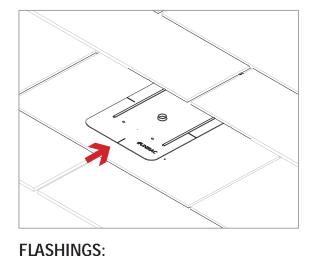
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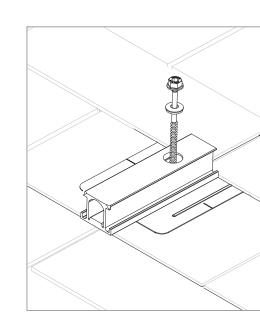
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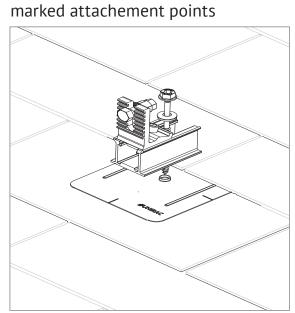
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PILOT HOLES: Drill pilot holes for lag screws or structural screws (as necessary) at



Place flashings

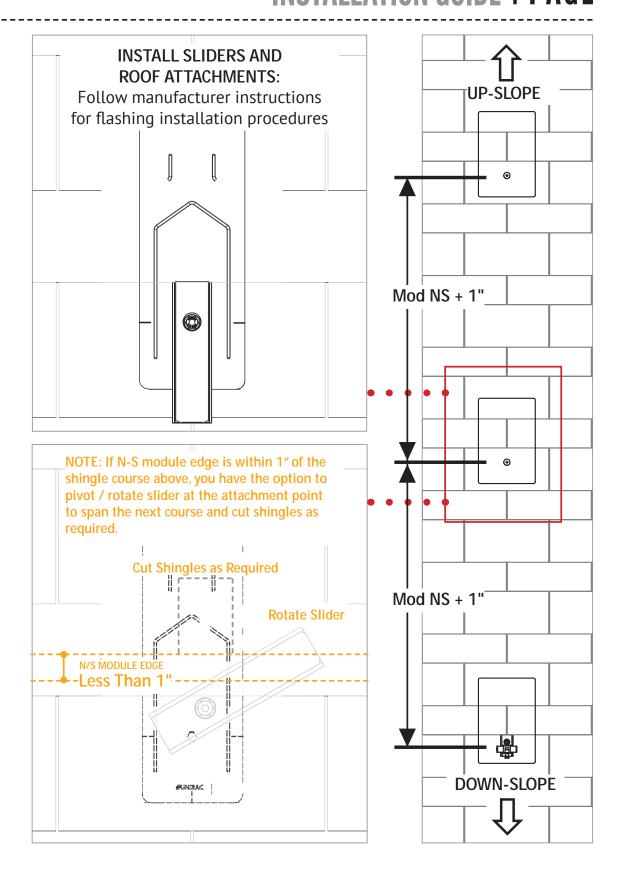


INSTALL SLIDERS AND TRIMRAIL ROOF ATTACHMENTS:

Insert flashings per manufacturer instructions

NOTE: Use Lag screw or structural fastener with a maximum diameter of 5/16"

- Attach sliders to rafters
- Verify proper row to row spacing for module size (Mod NS + 1")
- Ensure that TrimrailTM roof attachments in each row have sufficient engagement with slider dovetails for proper attachment.



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