SHEET CATALOG INDEX NO. **DESCRIPTION** T-1 **COVER PAGE** M-1 MOUNTING DETAIL M-2 STRUCTURAL DETAIL E-1 SINGLE LINE DIAGRAM E-2 THREE LINE DIAGRAM E-3 STRING WIRING DIAGRAM PL-1 WARNING PLACARDS PL-2 SAFETY PLANS-1 PL-3 SAFETY PLANS-2 SS SPEC SHEET(S)

SCOPE OF WORK

GENERAL SYSTEM INFORMATION: SYSTEM SIZE:

7455W DC, 6000W AC

MODULES: (21)LG NEON2 BLACK LG355N1K-B6

INVERTER: (1)SOLAREDGE TECHNOLOGIES

SE6000H-US(240V) OPTIMIZER:

(21)SOLAREDGE P401 POWER OPTIMIZER

APPLICABLE CODES

- ELECTRIC CODE:NEC 2017
- FIRE CODE:IFC 2018 • BUILDING CODE:IBC 2018
- RESIDENTIAL CODE:IRC 2018

GENERAL NOTES

1.MODULES ARE LISTED UNDER UL 1703 AND CONFORM TO THE STANDARDS.

2.INVERTERS ARE LISTED UNDER UL 1741 AND CONFORM TO THE STANDARDS.

3.DRAWINGS ARE DIAGRAMMATIC, INDICATING GENERAL ARRANGEMENT OF THE PV SYSTEM AND THE ACTUAL SITE CONDITION MIGHT VARY.

4.WORKING CLEARANCES AROUND THE NEW PV ELECTRICAL EQUIPMENT WILL BE MAINTAINED IN ACCORDANCE WITH NEC 110.26.

5.ALL GROUND WIRING CONNECTED TO THE MAIN SERVICE GROUNDING IN MAIN SERVICE PANEL/ SERVICE EQUIPMENT.

6.ALL CONDUCTORS SHALL BE 600V, 75°C STANDARD COPPER UNLESS OTHERWISE NOTED.

7.WHEN REQUIRED, A LADDER SHALL BE IN PLACE FOR INSPECTION IN COMPLIANCE WITH OSHA REGULATIONS.

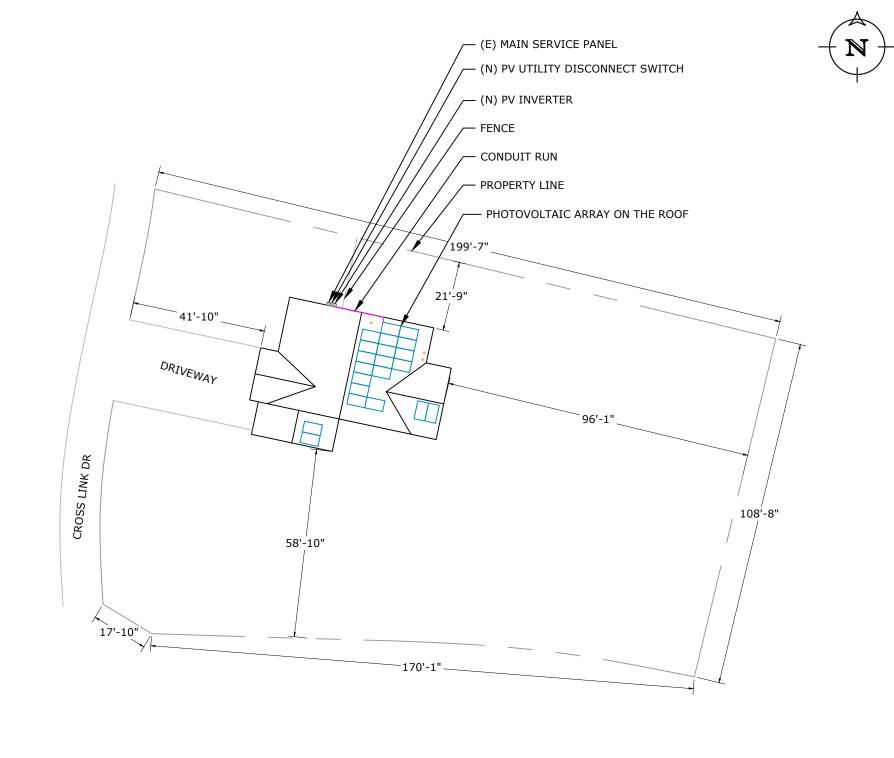
8.THE SYSTEM WILL NOT BE INTERCONNECTED BY THE CONTRACTOR UNTIL APPROVAL FROM THE LOCAL JURISDICTION AND/OR THE UTILITY.

9.ROOF ACCESS POINT SHALL BE LOCATED IN AREAS THAT DO NOT REQUIRE THE PLACEMENT OF GROUND LADDERS OVER OPENINGS SUCH AS WINDOWS OR DOORS, AND LOCATED AT STRONG POINTS OF BUILDING CONSTRUCTION WHERE THE ACCESS POINT DOES NOT CONFLICT WITH OVERHEAD OBSTRUCTIONS SUCH AS TREES, WIRES OR SIGNS.

10.PV ARRAY COMBINER/JUNCTION BOX PROVIDES TRANSITION FROM ARRAY WIRING TO CONDUIT WIRING

JOSEPH DAVEY - 7.455kW DC, 6.000kW AC

SITE PLAN LAYOUT











ADDRESS: 525W, BASELINE RD MESA AZ,85210

ICUSTOMER INFORMATION

NAME:JOSEPH DAVEY

ADDRESS:43 CROSS LINK DRIVE, ANGIER, NC 27501

35.515300, -78.772070 APN: 040-664-009-319

AHJ:NC- COUNTY HARNETT

UTILITY: DUKE ENERGY

PRN NUMBER:TPS-22819



COVER PAGE

DESIGNER /CHECKED BY: ER/HK	PAPER SIZE:17"X11"
SCALE:AS NOTED	REV:A
DATE:3/16/2021	T-1

NOTE: NO GATE

SCALE:1"=30'-0"

INSTALLATION NOTES

1.STRUCTURAL ROOF MEMBER LOCATIONS ARE ESTIMATED AND SHOULD BE LOCATED AND VERIFIED BY THE CONTRACTOR WHEN LAG BOLT PENETRATION OR MECHANICAL ATTACHMENT TO THE STRUCTURE IS REQUIRED.

2.ROOFTOP PENETRATIONS FOR SOLAR RACKING WILL BE COMPLETED AND SEALED WITH APPROVED SEALANT PER CODE BY A LICENSED CONTRACTOR. 3.LAGS MUST HAVE A MINIMUM 2.5" THREAD EMBEDMENT INTO THE STRUCTURAL MEMBER.

4.ALL PV RACKING ATTACHMENTS SHALL BE STAGGERED BY ROW BETWEEN THE ROOF FRAMING

MEMBERS AS NECESSARY. 5.ROOF MOUNTED STANDARD RAIL REQUIRES ONE

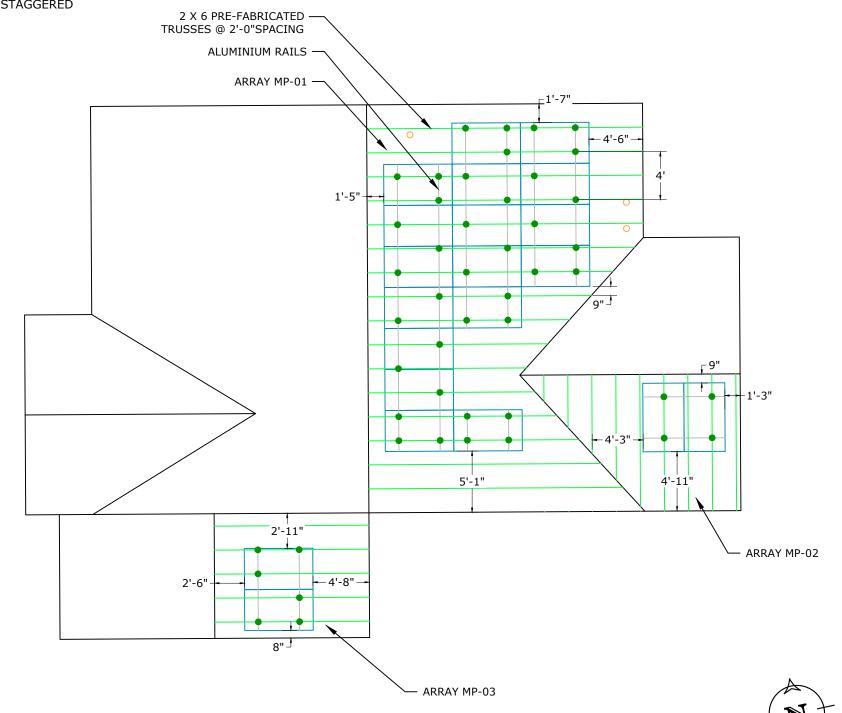
THERMAL EXPANSION GAP FOR EVERY RUN OF RAIL NOTE: PENETRATIONS ARE STAGGERED GREATER THAN 40'.

6.ALL CONDUCTORS AND CONDUITS ON THE ROOF SHALL BE MINIMUM 2.5" ABOVE THE ROOF SURFACE (INCLUDING CABLES UNDERNEATH MODULES AND RACKING).

7.THE PV INSTALLATION SHALL NOT OBSTRUCT ANY PLUMBING, MECHANICAL OR BUILDING ROOF VENTS.

) AZIMUTH PITCH MODULES (SQ. FT.) ROOF TYPE ATTACHMENT EXPOSURE FRAME TYPE SIZE SPACING SPAN HANG														
SR. NO	AZIMUTH	PITCH		l	ROOF TYPE	ATTACHMENT		FRAME TYPE							
MP-01	102°	24°	17	331.6	COMPOSITION SHINGLE	L FOOT(QUICK BOLT)	ATTIC	PRE-FABRICATED TRUSSES	2 X 6	2'-0"	4'-0"	2'-0"			
MP-02	192°	24°	2	39.0	COMPOSITION SHINGLE	L FOOT(QUICK BOLT)	ATTIC	PRE-FABRICATED TRUSSES	2 X 6	2'-0"	4'-0"	2'-0"			
MP-03	102°	24°	2	39.0	COMPOSITION SHINGLE	L FOOT(QUICK BOLT)	ATTIC PRE-FABRICATED TRUSSES		2 X 6	2'-0"	4'-0"	2'-0"			

SCALE:1/8" = 1'-0"





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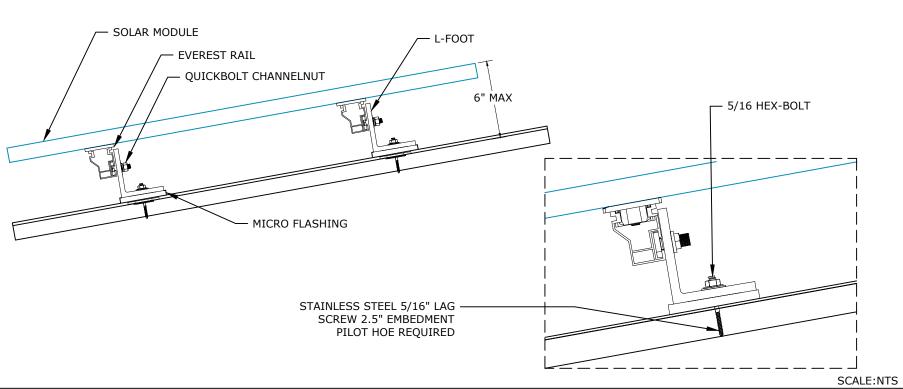
PRN NUMBER:TPS-22819



MOUNTING DETAIL

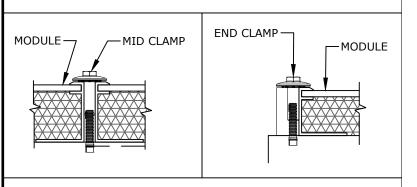
DESIGNER /CHECKED BY: ER/HK	PAPER SIZE:17"X11"
SCALE:AS NOTED	REV:A
DATE:3/16/2021	M-1

DE	AD LOAD C	ALCULATIO	ONS							
ВОМ	QUANTITY	LBS/UNIT	TOTAL WEIGHT (LBS)							
MODULES	21	41	861.00							
MID-CLAMP	30	0.300	9.00							
END-CLAMP	7.44									
RAIL LENGTH	142	0.560	79.52							
SPLICE BAR	4	0.650	2.60							
L FOOT(QUICK BOLT)	48	1.04	49.92							
TOTAL WEIGHT	OF THE SYSTEM	(LBS)	1009.48							
TOTAL ARRAY A	REA ON THE ROC	F (SQ. FT.)	409.57							
WEIGHT PER SQ	. FT.(LBS)		2.46							
WEIGHT PER PE	WEIGHT PER PENETRATION (LBS)									



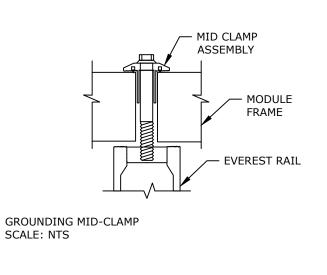
ATTACHMENT DETAIL-L FOOT(QUICK BOLT)

MID-CLAMP AND END-CLAMP ANATOMY

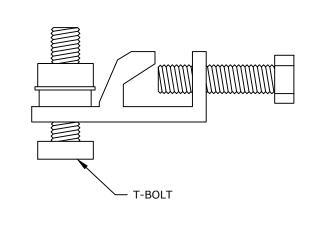


GROUNDING DETAILS

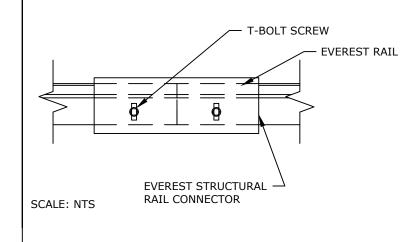
MODULE TO MODULE & MODULE TO RAIL



GROUNDING LUG



RAIL TO RAIL



SOLAR POWER

MODULES DATA

LG NEON2 BLACK LG355N1K-B6

UPLIFT CALCULATIONS

12287.2

29520

18

68.5"x41"x1.57"

5/16"x3.5":2.5"MIN

EMBEDMENT

LBS

LBS

LBS

MODULE DIMS

LAG SCREWS

UPLIFT

PULL OUT

STRENGTH

POINT LOADING

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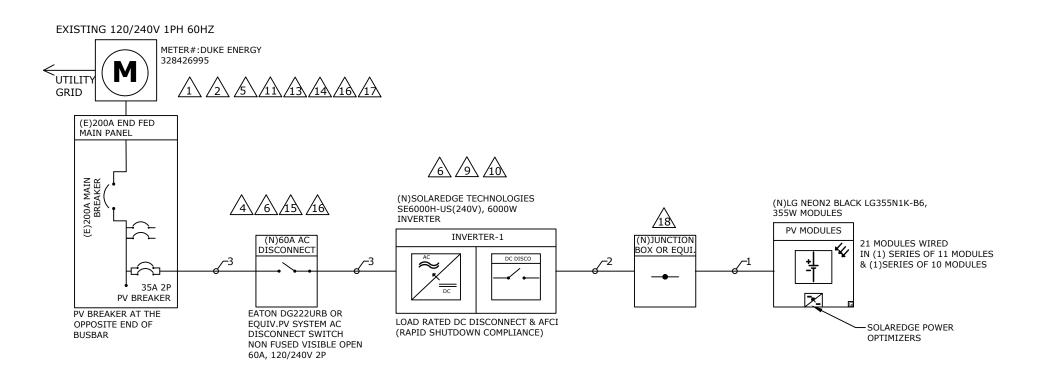
PRN NUMBER:TPS-22819



STRUCTURAL DETAIL

DESIGNER /CHECKED BY: ER/HK	PAPER SIZE:17"X11"
SCALE:AS NOTED	REV:A
DATE:3/16/2021	M-2

	SI	INGLE LINE DIAGRA	M: DC SYSTEM	SIZE - 7455W, A	C SYSTE	M SIZE - 6000W	
INVERTER-1 S	PECIFICATIONS	MODULE SPECIF	CATION	OPTIMIZER CHARACT	TERISTICS	SYSTEM CHARACTERISTICS	,
MODEL	SOLAREDGE TECHNOLOGIES	MODEL	LG NEON2 BLACK	MODEL	P401	DC SYSTEM SIZE	7455 W
	SE6000H-US(240V)		LG355N1K-B6	MIN INPUT VOLTAGE	8 VDC	INVERTER STRING VOLTAGE: Vmp	380V
POWER RATING	6000W	MODULE POWER @ STC	355W	MAY INDUT VOLTACE	60 VDC	MAX INVERTER SYSTEM VOLTAGE: Voc	480V
MAX OUTPUT CURRENT	25A	OPEN CIRCUIT VOLTAGE:Voc	41.5V	MAX INPUT VOLTAGE	90 ADC	MAX INVERTER SYSTEM VOLTAGE: VOC	4800
TIVIX COTT OT CONNENT				MAX INPUT CURRENT	11.75 ADC	MAX SHORT CIRCUIT CURRENT	15A
CEC WEIGHTED EFFICIENCY	99%	MAX POWER VOLTAGE:Vmp	35.0V	MAX IN OT CORRENT	11.75 ADC	OPERATING CURRENT	10.28A
MAX INPUT CURRENT	16.5A	SHORT CIRCUIT VOLTAGE: Isc	10.72A	MAX OUTPUT CURRENT	15 ADC	OPERATING CORRENT	10.26A
MAX DC VOLTAGE	480V	MAX POWER CURRENT: Imp	10.15A			-	



		CONDUIT	SCHEDULE	
TAG ID	CONDUIT SIZE	CONDUCTOR	NEUTRAL	GROUND
1	NONE	(4) 10AWG PV WIRE	NONE	(1) 10 AWG BARE COPPER
2	3/4"EMT OR EQUIV	(4) 10AWG THHN/THWN-2	NONE	(1) 10 AWG THHN/THWN-2
3	3/4"EMT OR EQUIV	(2) 8 AWG THHN/THWN-2	(1) 8 AWG THHN/THWN-2	(1) 10 AWG THHN/THWN-2

MAIN PANEL RATING: 200A, MAIN BREAKER RATING: 200A 120% RULE: (200AX1.2)-200A=40A =>ALLOWABLE BACKFEED IS 40A

OCPD CALCULATIONS:

INVERTER OVERCURRENT PROTECTION = INVERTER O/P I X CONTINUOUS LOAD(1.25) =25x1.25=31.25A=>PV BREAKER = 35A ALLOWABLE BACKFEED 40A =>35A PV BREAKER THE DESIGNED INTERCONNECTION MEETS THE 705.12(B)(2) REQUIREMENTS.

ELECTRICAL CALCULATIONS

- REQUIRED CONDUCTOR AMPACITY: 125% PER 690.8(A)(1) X Isc(A) X #OF PARALLEL STRINGS = MAX CURRENT PER 690.8(A)(1) X 125% PER 690.8(B)(2)(a)=MAX CURRENT PER 690.8(B)(2)(a)
- CORRECTED AMPACITY CALCULATIONS: AMPACITY X TEMPERATURE DERATE FACTOR X CONDUIT FILL DERATE = DERATED CONDUCTOR AMPACITY
- DERATED CONDUCTOR AMPACITY CHECK: MAX CURRENT PER 690.8(B)(2)(2) < DERATED CONDUCTOR AMPACITY

DC WIRE SIZING CALCULATIONS BASED OF FOLLOWING EQUATIONS>>

AC WIRE SIZING CALCULATIONS BASED OF FOLLOWING EQUATIONS >>

- REOUIRED CONDUCTOR AMPACITY: INVERTER OUTPUT CURRENT X #OF INVERTERSXMAX CURRENT PER 690.8(A)(3)X125% PER 690.8(B)(2)(A)
- CORRECTED AMPACITY CALCULATIONS: AMPACITY X TEMPERATURE DERATE FACTOR X CONDUIT FILL DERATE = DERATED CONDUCTOR AMPACITY
- DERATED CONDUCTOR AMPACITY CHECK: MAX CURRENT PER 690.8(B)(2)(2) DERATED CONDUCTOR AMPACITY

	DC WIRE CALCULATIONS:- MATERIAL:COPPER & TEMPERATURE RATING:90°C																				
TAG ID	D REQUIRED CONDUCTOR AMPACITY											CORRECTED AMPACITY CALCULATION DERATED CONDUCTOR AMPACITY CI								AMPACITY CHECK	
1	1	Х	15	Х	1	=	15	Х	1.25	=	18.75A	40	Х	0.71	Х	0.8	=	22.72A	18.75A	<	22.72A
2	1	Х	15	Х	1	=	15	Х	1.25	II	18.75A	40	Х	0.71	Х	0.8	II	22.72A	18.75A	\	22.72A

	AC WIRE CALCULATIONS:- MATERIAL:COPPER & TEMPERATURE RATING:90°C																		
TAG ID REQUIRED CONDUCTOR AMPACITY CORRECTED AMPACITY CALCULATION DERATED CONDUCTOR AMPACITY CHECK																			
3	25 X 1 = 25 X 1.25 = 31.25A 55 X 0.87 X 1 = 47.85A 31.25A < 47.85A																		

ELECTRICAL NOTES

1.CONDUCTORS EXPOSED TO SUNLIGHT SHALL BE LISTED AS SUNLIGHT RESISTANT PER NEC 310.10(D). 2.CONDUCTORS EXPOSED TO WET LOCATIONS SHALL BE SUITABLE FOR USE IN WET LOCATIONS PER NEC 310.10(C). 3.MAXIMUM DC/AC VOLTAGE DROP SHALL BE NO MORE THAN 2%. 4.ALL CONDUCTORS SHALL BE IN CONDUIT

UNLESS OTHERWISE NOTED. 5.BREAKER/FUSE SIZES CONFORMS TO

NEC 240.6 CODE SECTION. 6.AC GROUNDING **ELECTRODE**

CONDUCTOR SIZED PER NEC 250.66. 7.AMBIENT TEMPERATURE CORRECTION FACTOR IS BASED ON NEC 690.31(C). 8.AMBIENT TEMPERATURE ADJUSTMENT FACTOR IS BASED ON NEC 310.15(B)(2). 9.MAX. SYSTEM VOLTAGE CORRECTION IS PER NEC 690.7.

10.CONDUCTORS ARE SIZED PER WIRE AMPACITY TABLE NEC 310.15(B)(16).



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AHJ:NC- COUNTY HARNETT

UTILITY: DUKE ENERGY

PRN NUMBER:TPS-22819



SINGLE LINE DIAGRAM

DESIGNER /CHECKED BY: ER/HK	PAPER SIZE:17"X11"
SCALE:AS NOTED	REV:A
DATE:3/16/2021	E-1

	TI	HREE LINE DIAGRAM	1: DC SYSTEM S	SIZE - 7455W, AC	SYSTEM	1 SIZE - 6000W	
INVERTER-1 S	PECIFICATIONS	MODULE SPECIF	-ICATION	OPTIMIZER CHARACT	TERISTICS	SYSTEM CHARACTERISTICS	5
MODEL	SOLAREDGE TECHNOLOGIES SE6000H-US(240V)	MODEL	LG NEON2 BLACK LG355N1K-B6	MODEL	P401	DC SYSTEM SIZE	7455 W
DOWED DATING	6000W	MODULE POWER @ STC	355W	MIN INPUT VOLTAGE	8 VDC	INVERTER STRING VOLTAGE: Vmp	380V
POWER RATING				MAX INPUT VOLTAGE	60 VDC	MAX INVERTER SYSTEM VOLTAGE: Voc	480V
MAX OUTPUT CURRENT	25A	OPEN CIRCUIT VOLTAGE: Voc	41.5V		+	MAX SHORT CIRCUIT CURRENT	15A
CEC WEIGHTED EFFICIENCY	99%	MAX POWER VOLTAGE: Vmp	35.0V	MAX INPUT CURRENT	11.75 ADC		
MAX INPUT CURRENT	16.5A	SHORT CIRCUIT VOLTAGE: Isc	10.72A	MAX OUTPUT CURRENT	15 ADC	OPERATING CURRENT	10.28A
MAX DC VOLTAGE	480V	MAX POWER CURRENT: Imp	10.15A		•	-	

EXISTING 120/240V 1PH 60HZ METER#:DUKE ENERGY 328426995 `UTILIT\ 1 2 5 11 13 14 16 17 GRID (E)200A END FED MÁIN PANEL (N)SOLAREDGE TECHNOLOGIES SE6000H-US(240V), 6000W (N)LG NEON2 BLACK LG355N1K-B6, INVERTER 355W MODULES INVERTER-1 PV MODULES (N)JUNCTION (N)60A AC 21 MODULES WIRED BOX OR EQUI DISCONNECT DC DISCO IN (1) SERIES OF 11 MODULES & (1)SERIES OF 10 MODULES 35A 2P PV **BREAKER** PV BREAKER AT THE EATON DG222URB OR LOAD RATED DC DISCONNECT & AFCI OPPOSITE END OF EQUIV.PV SYSTEM AC (RAPID SHUTDOWN COMPLIANCE) SOLAREDGE POWER **BUSBAR** DISCONNECT SWITCH **OPTIMIZERS** NON FUSED VISIBLE

CONDUIT SCHEDULE TAG ID **CONDUIT SIZE** CONDUCTOR **NEUTRAL GROUND** (4) 10AWG PV WIRE (1) 10 AWG BARE COPPER NONE NONE 1 3/4"EMT OR EQUIV (4) 10AWG THHN/THWN-2 (1) 10 AWG THHN/THWN-2 2 NONE

OPEN 60A, 120/240V 2P

(1) 8 AWG THHN/THWN-2

NOTE:

MAIN PANEL RATING:200A, MAIN BREAKER RATING:200A 120% RULE: (200AX1.2)-200A=40A =>ALLOWABLE BACKFEED IS 40A

OCPD CALCULATIONS:

INVERTER OVERCURRENT PROTECTION= INVERTER O/P I X CONTINUOUS LOAD(1.25) =25x1.25=31.25A=>PV BREAKER = 35A ALLOWABLE BACKFEED 40A =>35A PV BREAKER

THE DESIGNED INTERCONNECTION MEETS THE 705.12(B)(2) REQUIREMENTS.

ELECTRICAL CALCULATIONS

(1) 10 AWG THHN/THWN-2

DC WIRE SIZING CALCULATIONS BASED OF FOLLOWING EQUATIONS>>

3/4"EMT OR EQUIV

3

•REQUIRED CONDUCTOR AMPACITY: 125% PER 690.8(A)(1) X Isc(A) X #OF PARALLEL STRINGS = MAX CURRENT PER 690.8(A)(1) X 125% PER 690.8(B)(2)(a)=MAX CURRENT PER 690.8(B)(2)(a)

(2) 8 AWG THHN/THWN-2

- CORRECTED AMPACITY CALCULATIONS: AMPACITY X TEMPERATURE DERATE FACTOR X CONDUIT FILL DERATE = DERATED CONDUCTOR AMPACITY
- DERATED CONDUCTOR AMPACITY CHECK: MAX CURRENT PER 690.8(B)(2)(2)
 DERATED CONDUCTOR AMPACITY

AC WIRE SIZING CALCULATIONS BASED OF FOLLOWING EQUATIONS >>

- REQUIRED CONDUCTOR AMPACITY: INVERTER OUTPUT CURRENT X #OF INVERTERSXMAX CURRENT PER 690.8(A)(3)X125% PER 690.8(B)(2)(A)
- CORRECTED AMPACITY CALCULATIONS: AMPACITY X TEMPÉRATURE DERATE FACTOR X CONDUIT FILL DERATE = DERATED CONDUCTOR AMPACITY
- DERATED CONDUCTOR AMPACITY CHECK: MAX CURRENT PER 690.8(B)(2)(2)
 DERATED CONDUCTOR AMPACITY

DC WIRE CALCULATIONS:- MATERIAL:COPPER & TEMPERATURE RATING:90°C

TAG ID	TAG ID REQUIRED CONDUCTOR AMPACITY										CORRECTED AMPACITY CALCULATION DERATED CONDUCTOR AMPACITY CHECK								AMPACITY CHECK		
1	1	Х	15	Х	1	=	15	Χ	1.25	=	18.75A	40	Χ	0.71	Х	0.8	=	22.72A	18.75A	<	22.72A
2	1	Х	15	Х	1	=	15	Х	1.25	=	18.75A	40	Х	0.71	Х	0.8	=	22.72A	18.75A	<	22.72A

						AC '	WIRE C	ALCU	LATIONS:	:- MA	ATE	RIAL:C	OPF	PER 8	k TEMPER	RATURE RATING	:90°C		
TAG ID			REQU	IRED	CONDU	JCTOR	AMPACI	TY			C	CORREC	TED	AMP	ACITY CAL	CULATION	DERATED CON	NDUCTOR AMP	ACITY CHECK
3	25	Х	1	=	25	Х	1.25	II	31.25A	55	Х	0.87	Х	1	=	47.85A	31.25A	<	47.85A

ELECTRICAL NOTES

1.CONDUCTORS EXPOSED TO SUNLIGHT SHALL BE LISTED AS SUNLIGHT RESISTANT PER NEC 310.10(D).
2.CONDUCTORS EXPOSED TO WET LOCATIONS SHALL BE SUITABLE FOR USE IN WET LOCATIONS PER NEC 310.10(C).
3.MAXIMUM DC/AC VOLTAGE DROP SHALL BE NO MORE THAN 2%.
4.ALL CONDUCTORS SHALL BE IN CONDUIT

5.BREAKER/FUSE SIZES CONFORMS TO NEC 240.6 CODE SECTION.

UNLESS OTHERWISE NOTED.

6.AC GROUNDING ELECTRODE CONDUCTOR SIZED PER NEC 250.66.
7.AMBIENT TEMPERATURE CORRECTION FACTOR IS BASED ON NEC 690.31(C).
8.AMBIENT TEMPERATURE ADJUSTMENT FACTOR IS BASED ON NEC 310.15(B)(2).
9.MAX. SYSTEM VOLTAGE CORRECTION IS PER NEC 690.7.

10.CONDUCTORS ARE SIZED PER WIRE AMPACITY TABLE NEC 310.15(B)(16).



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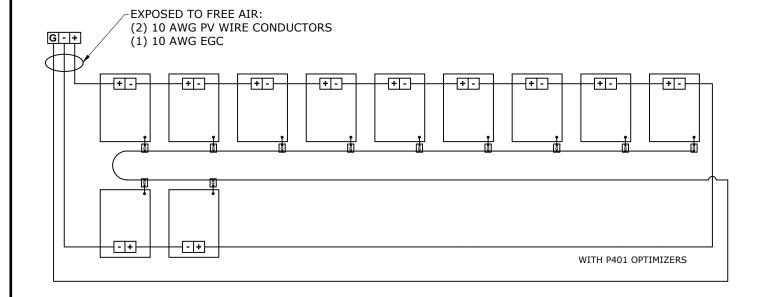


THREE LINE DIAGRAM

DESIGNER /CHECKED BY: ER/HK	PAPER SIZE:17"X11"
SCALE:AS NOTED	REV:A
DATE:3/16/2021	E-2

STRING WIRING DIAGRAM

1 STRINGS OF 11 MODULES

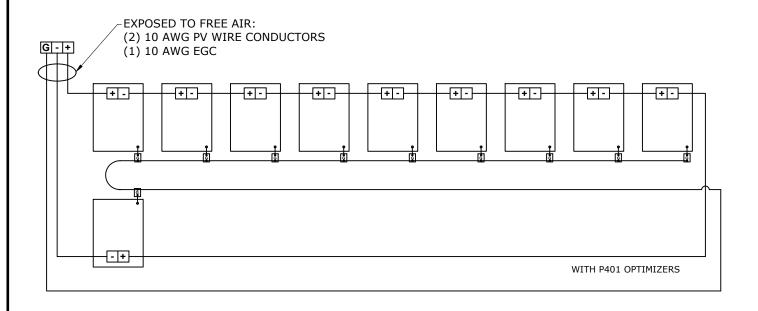


TITAN SOLAR POWER

ADDRESS: 525W, BASELINE RD MESA AZ,85210

CUSTOMER INFORMATION

1 STRINGS OF 10 MODULES



NAME:JOSEPH DAVEY

ADDRESS:43 CROSS LINK DRIVE, ANGIER, NC 27501

35.515300, -78.772070 APN: 040-664-009-319

AHJ:NC- COUNTY HARNETT

UTILITY: DUKE ENERGY

PRN NUMBER:TPS-22819



STRING WIRING DIAGRAM

DESIGNER /CHECKED BY: ER/HK	PAPER SIZE:17"X11"
SCALE:AS NOTED	REV:A
DATE:3/16/2021	E-3

WARNING PLACARD



A CAUTION

PHOTOVOLTAIC SYSTEM CIRCUIT IS BACKFED

LABEL LOCATION

BACKFED BREAKER [PER CODE: NEC 705.12(4)]





INVERTER OUTPUT CONNECTION: DO NOT RELOCATE THIS OVERCURRENT DEVICE

<u>LABEL LOCATION:</u> BACKFED BREAKER [PER CODE: 2017 NEC 705.12(2)(3)(b)]



WARNING

A GENERATION SOURCE IS CONNECTED TO THE SUPPLY (UTILITY) SIDE OF THE MAIN SERVICE DISCONNECT. FOLLOW THE PROPER LOCK-OUT/TAG-OUT PROCEDURES TO ENSURE THE PHOTOVOLTAIC SYSTEM UTILITY DISCONNECT SWITCH IS OPENED PRIOR TO PERFORMING WORK ON THIS DEVICE

<u>LABEL LOCATION:</u> (IF APPLICABLE) SUPPLY SIDE TAP LOAD PANEL [PER CODE: UTILITY]



PHOTOVOLTAIC AC DISCONNECT

RATED AC OPERATING CURRENT $\frac{25.00}{4}$ AC NOMINAL OPERATING VOLTAGE $\frac{240}{4}$ VAC

<u>LABEL LOCATION:</u> MAIN PANEL AC DISCONNECT(S)
[PER CODE: NEC 690.54]



RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

LABEL LOCATION: MAIN PANEL [PER CODE: NEC 690.12,690.56(C)(3)]



/ WARNING

ELECTRIC SHOCK HAZARD

TERMINALS ON BOTH LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

LABEL LOCATION: COMBINER PANEL AC DISCONNECT JUNCTION BOX INVERTER(S) [PER CODE: NEC 690.13]



A WARNING

INSTALLED)

PHOTOVOLTAIC SYSTEM COMBINER PANEL

DO NOT ADD LOADS

<u>LABEL LOCATION</u>: AC COMBINER PANEL [PER CODE: NEC 690.13(B)]



MAXIMUM VOLTAGE:
MAXIMUM CIRCUIT CURRENT:
MAX. RATED OUTPUT CURRENT OF THE
CHARGE CONTROLLER OR
DC-TO-DC-CONVERTER (IF

480 VDC
15 ADC

<u>LABEL LOCATION</u>: DC DISCONNECT INVERTER [PER CODE: NEC 690.53 UTILITY]



/ WARNING

ELECTRIC SHOCK HAZARD
TERMINALS ON BOTH LINE AND LOAD SIDES MAY
BE ENERGIZED IN THE OPEN POSITION

DC VOLTAGE IS ALWAYS PRESENT WHEN SOLAR MODULES ARE EXPOSED TO SUNLIGHT

LABEL LOCATION

DC DISCONNECT INVERTER, COMBINE BOX
[PER CODE: NEC 690.13]



SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN
SWITCH TO THE
"OFF" POSITION TO
SHUT DOWN PV SYSTEM
AND REDUCE
SHOCK HAZARD
IN THE ARRAY

LABEL LOCATION: MAIN SERVICE
[PER CODE: NEC 690.12, NEC 690.56(C)(1)(a)]



⚠ CAUTION

DUAL POWER SOURCE SECOND SOURCE IS PHOTOVOLTAIC



WARNING INVERTER OUTPUT CONNECTION

DO NOT RELOCATE THIS OVER-CURRENT DEVICE

<u>LABEL LOCATION</u>: (IF APPLICABLE) SERVICE PANEL [PER CODE: NEC 705.12(D)(7)]



PHOTOVOLTAIC SYSTEM UTLITY DISCONNECT SWITCH

<u>LABEL LOCATION</u> :AC DISCONNECT [PER CODE: NEC 690.13(B)UTILITY]



WARNING

ELECTRIC SHOCK HAZARD

IF GROUND FAULT IS INDICATED ALL NORMALLY GROUNDED CONDUCTORS MAY BE UNGROUNDED AND ENERGIZED

LABEL LOCATION

AC DISCONNECT COMBINER BOX SERVICE METER [PER CODE: NEC 690.5(C)]



PV SOLAR BREAKER

DO NOT RELOCATE THIS OVERCURRENT DEVICE

LABEL LOCATION
MAIN PANEL DEAD FRONT
[PER CODE: NEC 705.12(B)(2)(3)(b)]



WARNING PHOTOVOLTAIC POWER SOURCE

LABEL LOCATION

DC CONDUIT JUNCTION BOX NO MORE THAN 10FT [PER CODE: NEC 690.13(G)(3),NEC 690.31(G)(4)]

REFLECTIVE AND WEATHER RESISTANCE LABEL REQUIRES CAPTITALIZED LETTERS WITH A MINIMUM HEIGHT OF 3/8 INCH, WHITE LETTERS ON RED BACKGROUND LABELS SHALL BE PLACED AND EXTERIOR DC CONDUIT, RACEWAYS, ENCLOSURE, AND CABLE ASSEMBLES EVERY 10 FEET, WITHIN 1 FOOT OF TURNS OR BENDS AND WITHIN 1 FOOT ABOVE AND BELOW PENETRATIONS OF ROOF/CEILING ASSEMBLIES, WALLS OR BARRIERS.



ADDRESS: 525W, BASELINE RD MESA AZ,85210

CUSTOMER INFORMATION

NAME:JOSEPH DAVEY

ADDRESS:43 CROSS LINK DRIVE, ANGIER, NC 27501

35.515300, -78.772070 APN: 040-664-009-319

AHJ:NC- COUNTY HARNETT

UTILITY: DUKE ENERGY

PRN NUMBER:TPS-22819



WARNING PLACARDS

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SCALE: AS NOTED	REV:A
DATE:3/16/2021	PL-1

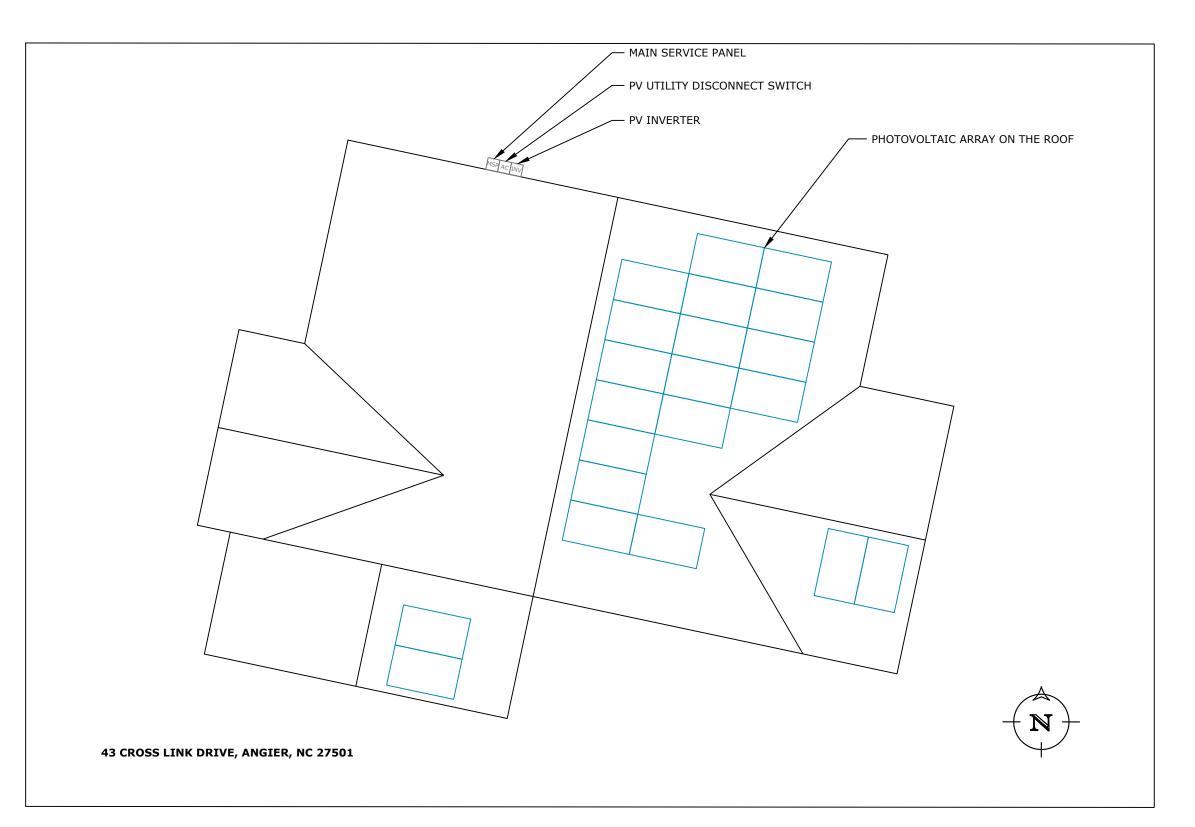
SAFETY PLANS-1

SAFETY PLANS

- INSTALLERS SHALL DRAW IN DESIGNATED SAFETY AREA AROUND HOME.
 INSTALLERS SHALL UPDATE NAME ADDRESS AND PHONE NUMBER OF NEAREST.
- 3. URGENT CARE FACILITY RELATIVE TO THE SITE BEFORE STARTING WORK.

LOCATION OF NEAREST URGENT CARE FACILITY

NAME: ADDRESS: PHONE NUMBER:





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SAFETY PLANS

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DATE:3/16/2021	PL-2

SAFETY PLANS-2

SAFETY PLANS

NOTES:

- 1. INSTALLERS SHALL DRAW IN DESIGNATED SAFETY AREA AROUND HOME.
- 2. INSTALLERS SHALL UPDATE NAME ADDRESS AND PHONE NUMBER OF NEAREST.
- 3. URGENT CARE FACILITY RELATIVE TO THE SITE BEFORE STARTING WORK.

LOCATION OF NEAREST URGENT CARE FACILITY

NAME: ADDRESS: PHONE NUMBER:

PERSONS COVERED BY THIS JOB SAFETY PLAN

INJURED AT WORK TODAY? INITIAL YES OR NO

PRINT NAME	INITIAL	YES	NO

UNDERGRO	OUND DIG REQUIRED?		
YES	_ PERMIT #		



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RACKING SPEC SHEET

DESIGNER /CHECKED BY: ER/HK	PAPER SIZE:17"X11"
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DATE:3/16/2021	PL-3

LG NeON®2 Black

The LG NeON® 2 Black is one of the most powerful and versatile modules on the market today, combining LG's Cello technology and monocrystalline N-type solar cells with a stunning black design. The LG NeON® 2 Black includes a 25-year product and 90.1% performance warranty for higher performance and reliability.

FEATURES



Enhanced Performance Warranty

LG NeON®2 Black comes with an enhanced performance warranty. After 25 years of use, the LG NeON®2 Black is guaranteed to provide at least 90.1% of initial performance.



Industry-Leading Product Warranty

LG offers an industry-leading 25 year product warranty on



Reliable Quality

LG NeON®2 Black offers reliable and proven quality through rigorous testing.



Sleek Rooftop Design

The LG NeON®2 Black is designed to make the entire module look black, providing a sleek, modern design that blends in seamlessly with the rooftop.









LG355N1K-B6

General Data

LG355N1K-B6

Cell Properties (Material / Type) Monocrystalline / N-type Cell Configuration 60 Cells (6 x 10) Number of Busbars 12 EA 1,740 x 1,042 x 40mm Module Dimensions (L x W x H) 18.6 kg Glass (Material) Tempered Glass with AR coating Backsheet (Color) Black Frame (Material) Anodized Aluminium Junction Box (Protection Degree) IP 68 with 3 Bypass Diodes Cables (Length) MC4 / MC Connector (Type / Maker)

LG NeON®2 Black

Certifications and Warranty

	IEC 61215-1 / -1-1 / 2:2016, IEC 61730-1 / 2:2016 UL 61730-1:2017, UL 61730-2:2017			
Certifications	ISO 9001, ISO 14001, ISO 50001			
	OHSAS 18001			
Salt Mist Corrosion Test	IEC 61701 : 2011 Severity 6			
Ammonia Corrosion Test	IEC 62716 : 2013			
Module Fire Performance	Type 2 (UL 61730)			
Fire Rating	Class C (UL 790)			
Solar Module Product Warranty	25 Years			
Solar Module Output Warranty	Linear Warranty*			

^{* 1)} First years: 98%, 2) After 1st year: -0.33%/year, 3) 90.1% for 25 years

Temperature Characteristics

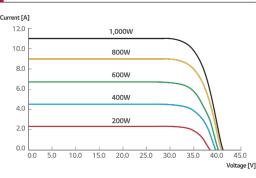
NMOT*	[°C]	42 ± 3
Pmax	[%/°C]	-0.35
Voc	[%/°C]	-0.26
Isc	[%/°C]	0.03

* NIMOT (Nominal Module Operating Temperature)
: Irradiance 800W/m², Ambient temperature 20°C, Wind speed 1m/s, Spectrum AM 1.5

Electrical Properties (NMOT)

Model		LG355N1K-B6
Maximum Power (Pmax)	[W]	266
MPP Voltage (Vmpp)	[V]	32,9
MPP Current (Impp)	[A]	8.10
Open Circuit Voltage (Voc)	[V]	39.1
Short Circuit Current (Isc)	[A]	8.61

I-V Curves



LG Twin Towers, 128 Yeoui-daero, Yeongdeungpo-gu, Seoul 07336, Korea

Product specifications are subject to change without notice © 2021 LG Electronics. All rights reserved

Preliminary

Electrical Properties (STC*)

Model		LG355N1K-B6
Maximum Power (Pmax)	[W]	355
MPP Voltage (Vmpp)	[V]	35.0
MPP Current (Impp)	[A]	10.15
Open Circuit Voltage (Voc, ± 5%)	[V]	41.5
Short Circuit Current (Isc, ± 5%)	[A]	10,72
Module Efficiency	[%]	19.6
Power Tolerance	[%]	0~+3

^{*} STC (Standard Test Condition)

Operating Conditions

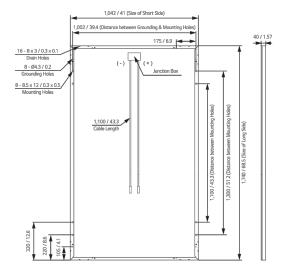
Operating Temperature	[°C]	-40 ~ +85
Maximum System Voltage	[V]	1,000
Maximum Series Fuse Rating	[A]	20
Mechanical Test Load* (Front)	[Pa]	5,400
Mechanical Test Load* (Rear)	[Pa]	4,000

^{*} Based on IEC 61215-2 : 2016 (Test Load = Design Load x Safety Factor(1.5))

Packaging Configuration

Number of Modules Per Pallet	[EA]	25
Number of Modules Per 40ft HQ Container	[EA]	650
Packaging Box Dimensions (L x W x H)	[mm]	1,790 x 1,120 x 1,213
Packaging Box Gross Weight	[kg]	500

Dimensions (mm/inch)



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MODULE SPEC SHEET

DESIGNER /CHECKED BY: ER/HK	PAPER SIZE:17"X11	
SCALE:AS NOTED	REV:A	
DATE:3/16/2021	SS-1	

LG is transforming today's solar landscape, offering high-efficiency solar panels for customers who demand high performance, reliability and consistently strong energy yield from a brand they can trust. LG's modules feature high power outputs, outstanding durability, appealing aesthetics and high-efficiency technology.

60cell



Irradiance 1,000 W/m², Cell temperature 25°C, AM 1.5, Measure tolerance of Pmax : ±3%

NVERTERS

Single Phase Inverter with HD-Wave Technology

for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US





Optimized installation with HD-Wave technology

- Record-breaking 99% weighted efficiency
- Quick and easy inverter commissioning directly from a smartphone using the SolarEdge SetApp
- Fixed voltage inverter for longer strings
- Integrated arc fault protection and rapid shutdown for NEC 2014 and 2017, per article 690.11 and 690.12
- Specifically designed to work with power optimizers
 UL1741 SA certified, for CPUC Rule 21 grid compliance
 - Small, lightweight, and easy to install both outdoors
 - Built-in module-level monitoring
 - ✓ Optional: Faster installations with built-in consumption metering (1% accuracy) and production revenue grade metering (0.5% accuracy, ANSI C12.20)

/ Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

MODEL NUMBER	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US	
APPLICABLE TO INVERTERS WITH PART NUMBER		SEXXXXH-XXXXXBXX4						
OUTPUT	'							
Rated AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
Maximum AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA
AC Output Voltage MinNomMax. (211 - 240 - 264)	√	√	✓	✓	✓	✓	✓	Vac
AC Output Voltage MinNomMax. (183 - 208 - 229)	-	✓	ē	✓	.=	-	✓	Vac
AC Frequency (Nominal)				59.3 - 60 - 60.5(1)				Hz
Maximum Continuous Output Current @240V	12.5	16	21	25	32	42	47.5	А
Maximum Continuous Output Current @208V	-	16	-	24	-	-	48.5	А
Power Factor			1,	Adjustable - 0.85 to	0.85			
GFDI Threshold				1				Α
Utility Monitoring, Islanding Protection, Country Configurable Thresholds				Yes				
INPUT								
Maximum DC Power @240V	4650	5900	7750	9300	11800	15500	17650	W
Maximum DC Power @208V	1-	5100	-	7750	-	-	15500	W
Transformer-less, Ungrounded				Yes	,			
Maximum Input Voltage				480				Vdd
Nominal DC Input Voltage		3	380			400		Vdc
Maximum Input Current @240V ⁽²⁾	8.5	10.5	13.5	16.5	20	27	30.5	Add
Maximum Input Current @208V(2)	-	9	-	13.5	-	-	27	Add
Max. Input Short Circuit Current				45	,			Add
Reverse-Polarity Protection				Yes				
Ground-Fault Isolation Detection				600kΩ Sensitivity				
Maximum Inverter Efficiency	99			9	9.2			%
CEC Weighted Efficiency		99 99 240V 98.5 @ 208V					%	
Nighttime Power Consumption				< 2.5				W



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INVERTER SPEC SHEET

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For other regional settings please contact SolarEdge support
 A higher current source may be used; the inverter will limit its input current to the values stated

SPEC SHEET

/ Single Phase Inverter with HD-Wave Technology for North America

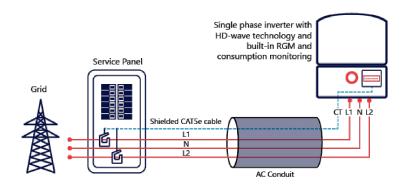
SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SE7600H-US / SE10000H-US / SE11400H-US

MODEL NUMBER	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US		
ADDITIONAL FEATURES			,	,	•				
Supported Communication Interfaces		RS485, Ethernet, ZigBee (optional), Cellular (optional)							
Revenue Grade Metering, ANSI C12.20				Optional ⁽³⁾					
Consumption metering									
Inverter Commissioning		With the Set	App mobile applicati	on using Built-in Wi-	Fi Access Point for Lo	ocal Connection			
Rapid Shutdown - NEC 2014 and 2017 690.12			Automatic Rap	id Shutdown upon A	C Grid Disconnect				
STANDARD COMPLIANCE									
Safety		UL1741, UL1741 SA, UL1699B, CSA C22.2, Canadian AFCI according to T.I.L. M-07							
Grid Connection Standards			IEE	E1547, Rule 21, Rule	14 (HI)				
Emissions				FCC Part 15 Class I	3				
INSTALLATION SPECIFICA	TIONS								
AC Output Conduit Size / AWG Range		1"	Maximum / 14-6 AV	VG		1" Maximun	n /14-4 AWG		
DC Input Conduit Size / # of Strings / AWG Range		1" Maxir	mum / 1-2 strings / 1-	4-6 AWG		1" Maximum / 1-3	strings / 14-6 AWG		
Dimensions with Safety Switch (HxWxD)		17.7 x	14.6 x 6.8 / 450 x 37	'0 x 174		21.3 x 14.6 x 7.3	/ 540 x 370 x 185	in / mm	
Weight with Safety Switch	22	/ 10	25.1 / 11.4	26.2	/ 11.9	38.8	/ 17.6	lb/k	
Noise		<	25			<50		dBA	
Cooling		Natural Convection							
Operating Temperature Range		-40 to +140 / -40 to +60 ⁽⁴⁾					°F/°		
Protection Rating		NEMA 4X (Inverter with Safety Switch)					İ		

[|] Inverter with Revenue Grade Meter P/N: SExxxxH-US000BNC4; Inverter with Revenue Grade Production and Consumption Meter P/N: SExxxxH-US000BN14 . For consumption metering, current transformers

How to Enable Consumption Monitoring

By simply wiring current transformers through the inverter's existing AC conduits and connecting them to the service panel, homeowners will gain full insight into their household energy usage helping them to avoid high electricity bills



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RoHS



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INVERTER SPEC SHEET

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DATE:3/16/2021	SS-3

^{**}Inverted with reserving Glade Wester P/N. 3ccook movement with reserventing Glade Production and Consultation in the Consultation of the Should be ordered separately. SEACTO750-200NA-20 or SEACTO750-400NA-20. 20 units per box

(**In Full power up to at least 50°C / 122°F; for power de-rating information refer to: https://www.solaredge.com/sites/default/files/se-temperature-derating-note-na.pdf

Power Optimizer

For North America

P370 / P400 / P401 / P485 / P505



PV power optimization at the module-level

- Specifically designed to work with SolarEdge
- / Up to 25% more energy
- Superior efficiency (99.5%)
- Mitigates all types of module mismatch losses, from manufacturing tolerance to partial shading
- Flexible system design for maximum space utilization

- Fast installation with a single bolt
- Next generation maintenance with modulelevel monitoring
- Meets NEC requirements for arc fault protection (AFCI) and Photovoltaic Rapid Shutdown System (PVRSS)
- Module-level voltage shutdown for installer and firefighter safety



/ Power Optimizer For North America

P370 / P400 / P401 / P485 / P505

Optimizer model (typical module compatibility)	(for higher-power 60 and 72-cell modules)	(for 72 & 96- cell modules)	(for high power 60 and 72 cell modules)	(for high-voltage modules)	(for higher current modules)	
INPUT	,		1		'	
Rated Input DC Power ⁽¹⁾	370		400	485	505	W
Absolute Maximum Input Voltage (Voc at lowest temperature)	60	80	60	125 ⁽²⁾	83 ⁽²⁾	Vdc
MPPT Operating Range	8 - 60	8 - 80	8-60	12.5 - 105	12.5 - 83	Vdc
Maximum Short Circuit Current (Isc)	11	10.1	11.75	11	14	Adc
Maximum Efficiency			99.5			%
Weighted Efficiency			98.8			%
Overvoltage Category			II			
OUTPUT DURING OPERATIO	N (POWER OPTIMIZE	R CONNECTED	TO OPERATING SOI	AREDGE INVERT	ER)	
Maximum Output Current			15			Adc
Maximum Output Voltage		60		8	35	Vdc
OUTPUT DURING STANDBY (F	POWER OPTIMIZER DI	SCONNECTED	FROM SOLAREDGE IN	NVERTER OR SOLA	REDGE INVERTER	OFF)
Safety Output Voltage per Power Optimizer			1 ± 0.1			Vdc
STANDARD COMPLIANCE						
Photovoltaic Rapid Shutdown System		NEC 2014, 2017 & 202	0	NEC 2014, 2017 & 2020	NEC 2014, 2017 & 2020	
EMC		FCC Part	15 Class B, IEC61000-6-2, IEC6	1000-6-3		
Safety		IE	C62109-1 (class II safety), UL17	41		
Material			UL94 V-0 , UV Resistant			
RoHS			Yes			
INSTALLATION SPECIFICATION	ONS					
Maximum Allowed System Voltage			1000			Vdc
Compatible inverters		All SolarEdg	ge Single Phase and Three Pha	se inverters		
Dimensions (W x L x H)	129 x 153 x 27.5 / 5.1 x 6 x 1.1	129 x 153 x 33.5 / 5.1 x 6 x 1.3	129 x 153 x 29.5 /5.1 x 6 x 1.16	129 x 153 x 33.5 / 5.1 x 6 x 1.3	129 x 162 x 59 / 5.1 x 6.4 x 2.3	mm / in
Weight (including cables)	655 / 1.4	750 / 1.7	655 / 1.4	845 / 1.9	1064 / 2.3	gr/II
Input Connector		MC4 ⁽³⁾		Single or dual MC4 ⁽³⁾⁽⁴⁾	MC4 ⁽³⁾	
Input Wire Length	0.16 / 0.52, 0.9 / 2.95(4)	0.16 / 0.52	0.16 / 0.52, 0.9 / 2.95(4)	0.16 / 0.52	0.16 / 0.52	m/f
Output Wire Type / Connector	Double Insulated / MC4					
Output Wire Length			1.2 / 3.9			m/f
Operating Temperature Range ⁽⁵⁾			-40 to +85 / -40 to +185			°C/°
Protection Rating		IP68 / NEMA6P				
Relative Humidity		0 - 100				

- (1) Rated power of the module at STC will not exceed the optimizer "Rated Input DC Power". Modules with up to +5% power tolerance are allowed
- (2) NEC 2017 requires max input voltage be not more than 80V (3) For other connector types please contact SolarEdge
- (4) For dual version for parallel connection of two modules use P485-4NMDMRM. In the case of an odd number of PV modules in one string, installing one P485 dual version power optimizer connected
- to one PV module. When connecting a single module seal the unused input connectors with the supplied pair of seals

 (5) For ambient temperature above +85°C / +185°F power de-rating is applied. Refer to Power Optimizers Temperature De-Rating Technical Note for more details

PV System Design Using a SolarEdge Inverter ⁽⁶⁾⁽⁷⁾		Single Phase HD-Wave	Single phase	Three Phase for 208V grid	Three Phase for 277/480V grid	
Minimum String Length	P370, P400, P401	8	8		18	
(Power Optimizers)	P485, P505	6	6		14	
Maximum String Length (Powe	Maximum String Length (Power Optimizers)		25		50	
Maximum Nominal Power per String		5700 ⁽⁸⁾ (6000 with SE7600-US - SE11400-US) 5250 ⁽⁸⁾		6000 ⁽⁹⁾	12750(10)	W
Parallel Strings of Different Lengths or Orientations		Yes				

- (6) For detailed string sizing information refer to: http://www.solaredge.com/sites/default/files/string_sizing_na.pdf (7) It is not allowed to mix P485/P505 with P370/P400/P401 in one string
- (8) If the inverters rated AC power < maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power. Refer to: https://www.solaredge.com/sites/default/files/se-power-optimizer-single-string-design-application-note.pdf
- (9) For 208V grid: it is allowed to install up to 7,200W per string when the maximum power difference between each string is 1,000W (10) For 277/480V grid: it is allowed to install up to 15,000W per string when the maximum power difference between each string is 2,000W





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OPTIMIZER SPEC SHEET

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SCALE:AS NOTED	REV:A
DATE:3/16/2021	SS-4

solaredge.com



SPEC SHEET









Microflashing® Low Profile

Patent #8448407

PN# **BOX QTY** 17664 5.25" Bolts (10) 17666 Bolts + 3" Microflashing® (10ea.) Bolts + 3" Microflashing® 17667SS + SS L-Foot + Nuts (25ea.)

First & only Microflashing® in the industry Stainless Steel L-Foot Fastest installation in the industry UL Certified



Patent #8448407

LOW PROFILE QUICKBOLT







4" Microflashing® Low Profile

PN#	BOX QTY
17664	5.25" Bolts (10)
17720	Bolts + 4" Microflashing® (10ea.)
17721 SS	Bolts + 4" Microflashing® + SS L-Foot + Nuts (20ea.)

First & only Microflashing® in the industry Stainless Steel L-Foot 4" Microflashing® provides more coverage Fastest installation in the industry UL Certified



QUICKBOLT









3" Microflashing® Adjustable

PN#	BOX QTY
17670	7" Bolts (10)
17671	Bolts + 3" Microflashing® (10ea.)
17672SS	Bolts (20) + 3" Microflashing® (20) + SS L-Foot (20) + Nuts (40)

First & only Microflashing® in the industry Stainless Steel L-Foot **UL** Certified



7" QUICKBOLT





Side Moun



4" Microflashing® Adjustable

PN#	BOX QTY
17670	7" Bolts (10)
17723	Bolts + 4" Microflashing® (10ea.)
17724SS	Bolts (15) + 4" Microflashing® (15) + SS L-Foot (15) + Nuts (30)

First & only Microflashing® in the industry Stainless Steel L-Foot 4" Microflashing® provides more coverage **UL** Certified



PN#	BOX QTY
17669	3" Microflashing® (10)
17659	4" Microflashing® (40)

First & only Microflashing® in the industry Original Microflashing® design EPDM on bottom, Stainless Steel on top Compresses to composite shingle roof Leak-proof seal UL Certified







PN#	BOX QTY
15891SS	SS L-Foot (10)
15894SS	SS L-Foot (10)

Stainless Steel Rail slot for adjustability when connecting T-Bolts



QUICK RATCHET CONDUIT CLAMP For QuickBOLT Mounting Kits



Asphalt Shingle

PN# **BOX QTY** SCREW SIZE 16255 10 Clamps N/A

For running conduit Attaches directly to any QuickBOLT Mounting Kit Offers flexibility in bundling cables/wires



L-FOOT MOUNTING KIT





Asphalt Shingle Side Mount Screw Kits

17713 20 Flashing + L-Foot 5/16" x 4"

SCREW SIZE

BOX QTY

PN#

Stainless Steel L-Foot mounting system Stronger than Aluminim Flashing



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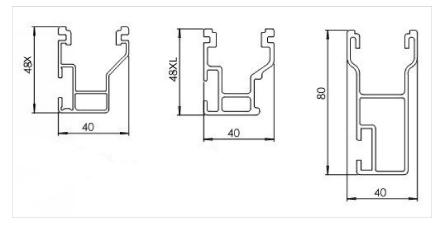
PRN NUMBER:TPS-22819



MOUNT SPEC SHEET

	DESIGNER /CHECKED BY: ER/HK	PAPER SIZE:17"X11"
	SCALE:AS NOTED	REV:A
	DATE:3/16/2021	SS-5

SPEC SHEET



Technical data

	CrossRail System
Roof Type	Composition shingle, tile, standing seam
Material	High corrosion resistance stainless steel and high grade aluminum
Flexibility	Modular construction, suitable for any system size, height adjustable
PV Modules	For all common module types
Module Orientation	Portrait and landscape
Roof Attachment	Screw connection into rafter
Structural Validity	IBC compliant, stamped engineering letters available for all solar states
Warranty	25 years

CrossRail 48-X

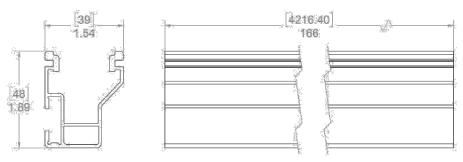


Mechanical Properties

	CrossRail 48-X
Material	6000 Series Aluminum
Ultimate Tensile Strength	37.7 ksi (260 MPa)
Yield Strength	34.8 ksi (240 MPa)
Weight	0.56 lbs/ft (0.833 kg/m)
Finish	Mill or Dark Anodized

Section Properties

	CrossRail 48-X
Sx	0.1980 in ³ (3.261 cm ³)
Sy	0.1510 in ³ (2.507 cm ³)
A (X-Section)	0.4650 in ² (3.013 cm ²)



Dimensions in [mm] Inches

Notes:

- ▶ Structural values and span charts determined in accordance with Aluminum Design Manual and ASCE 7-10
- UL2703 Listed System for Fire and Bonding



ADDRESS: 525W, BASELINE RD MESA AZ,85210

CUSTOMER INFORMATION

NAME:JOSEPH DAVEY

ADDRESS:43 CROSS LINK DRIVE, ANGIER, NC 27501

35.515300, -78.772070 APN: 040-664-009-319

AHJ:NC- COUNTY HARNETT

UTILITY: DUKE ENERGY

PRN NUMBER:TPS-22819



RAIL SPEC SHEET

DESIGNER /CHECKED BY: ER/HK	PAPER SIZE:17"X11'	
SCALE:AS NOTED	REV:A	
DATE:3/16/2021	SS-6	

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