



## Interconnection Request Application Form for Interconnecting a Certified Inverter-Based Generating Facility No Larger than 20 kW

This Interconnection Request Application Form is considered complete when it provides all applicable and correct information required below. Additional information to evaluate the Interconnection Request may be required.

### Processing Fee

A non-refundable processing fee of \$200 for North Carolina and \$100 for South Carolina must accompany this Interconnection Request Application Form

If the Interconnection Request is submitted solely due to a transfer of ownership of the Generating Facility, the fee is \$50.

### Interconnection Customer Information

Name: \_\_\_\_\_

Contact Name: Mark Kehler \_\_\_\_\_

Title: \_\_\_\_\_

E-Mail Address: kehlm@comcast.net \_\_\_\_\_

Mailing Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ ZIP: \_\_\_\_\_

County: \_\_\_\_\_

Telephone(Day): (559) 362-3893 (Evening): \_\_\_\_\_

Fax: \_\_\_\_\_

Alternative Contact Information (if different from the Interconnection Customer)

Alternate Contact Name: Brian Campbell \_\_\_\_\_

Title: \_\_\_\_\_

E-Mail Address: netmetering@blueravensolar.com \_\_\_\_\_

Mailing Address: 1403 North Research Way \_\_\_\_\_

City: Orem State: UT ZIP: 84097

Telephone(Day): (385) 498-0400 (Evening): \_\_\_\_\_

Fax: \_\_\_\_\_

Facility Location (if different from above)

Project Name: Mark Kehler - 0354506172 - Solar

Address: 1310 Olive Branch Rd

City: Fuquay-Varina State: NC ZIP: 27526

County: Harnett

Utility: DEP

Account Number: 0354506172

Customer Type: Residential

NABCEP PV Installation Professional Certification (for SC Only): \_\_\_\_\_

### **Generating Request Information**

Application is for: New Generating Facility

Is the service customer completing the installation?: No

Generating Facility Is: Owned

Newly Constructed Facility?: No

Generating Equipment Is: Owned

Type of Heat: Electric

Square Footage: 2235

System Intended Design: Net Metering

If net metering, select preferred rate schedule: \_\_\_\_\_

Term: \_\_\_\_\_

Purchase Power Options: \_\_\_\_\_

### **Existing System Information**

Existing Generator at Location?: No

Existing Generator Remarks: \_\_\_\_\_

### **New System Information**

If NC, NCUC Docket Number is required: SP-40150 Sub 0

Is this part of a Microgrid? \_\_\_\_\_

Primary Energy Source: Renewable

Energy Source Type: Solar

Prime Mover: Photovoltaic

Energy Source (other): \_\_\_\_\_

Prime Mover (other): \_\_\_\_\_

Phase: Single

System Design Capacity kW AC (system total): 4.930

### **Battery Information**

Is Battery Storage Used?: No

Total Battery Capacity KWDC: \_\_\_\_\_

Battery Manufacturer: \_\_\_\_\_

Battery Model: \_\_\_\_\_

Battery Quantity: \_\_\_\_\_

### **Solar Inverter**

Inverter 1 Information:

Inverter Manufacturer: \_\_\_\_\_

Model: \_\_\_\_\_ Quantity: \_\_\_\_\_

Inverter Size kW: \_\_\_\_\_ Max Nameplate Rating kW: \_\_\_\_\_

Inverter 2 Information:

Inverter Manufacturer: \_\_\_\_\_

Model: \_\_\_\_\_ Quantity: \_\_\_\_\_

Inverter Size kW: \_\_\_\_\_ Max Nameplate Rating kW: \_\_\_\_\_

Inverter 3 Information:

Inverter Manufacturer: \_\_\_\_\_

Model: \_\_\_\_\_ Quantity: \_\_\_\_\_

Inverter Size kW: \_\_\_\_\_ Max Nameplate Rating kW: \_\_\_\_\_

### **Micro Inverter**

Micro Inverter 1 Information:

Micro Inverter Manufacturer: Enphase Energy

Model: IQ7PLUS-72-2-US Quantity: 17 Micro Inverter Size kW: 290.00

Micro Inverter 2 Information:

Micro Inverter Manufacturer: \_\_\_\_\_

Model: \_\_\_\_\_ Quantity: \_\_\_\_\_ Micro Inverter Size kW: \_\_\_\_\_

Micro Inverter 3 Information:

Micro Inverter Manufacturer: \_\_\_\_\_

Model: \_\_\_\_\_ Quantity: \_\_\_\_\_ Micro Inverter Size kW: \_\_\_\_\_

**Solar Panel/Module**

Panel/Module 1 Information:

Panel Manufacturer: REC Solar \_\_\_\_\_

Model: REC400AA Pure \_\_\_\_\_ Quantity: 17 \_\_\_\_\_ Panel Wattage kW: 400.0000 \_\_\_\_\_

Panel/Module 2 Information:

Panel Manufacturer: \_\_\_\_\_

Model: \_\_\_\_\_ Quantity: \_\_\_\_\_ Panel Wattage kW: \_\_\_\_\_

Panel/Module 3 Information:

Panel Manufacturer: \_\_\_\_\_

Model: \_\_\_\_\_ Quantity: \_\_\_\_\_ Panel Wattage kW: \_\_\_\_\_

**Attachment List:**

<b>Attachment Type</b>
Specification Sheets
Inverter Specification Sheet

**Interconnection Customer Signature:**

I hereby certify that, to the best of my knowledge, the information provided in this Interconnection Request Application Form is true. I agree to abide by the Terms and Conditions for Interconnecting a Certified Inverter-Based Generating Facility No Larger than 20 kW and return the Certificate of Completion when the Generating Facility has been installed.

Full Name: Mark Kehler

Signature:  \_\_\_\_\_  
Mark Kehler (Nov 17, 2021 18:47 EST)

Date: 11/17/2021

**Contingent Approval to Interconnect the Generating Facility (For Utility use only):**

Interconnection of the Generating Facility is approved contingent upon the Terms and Conditions for Interconnecting a Certified Inverter-Based Generating Facility No Larger than 20 kW and return of the Certificate of Completion.

Utility Signature: Trina F.

Title: SES Date: 12/03/2021

Interconnection Request ID number: \_\_\_\_\_

Utility waives inspection/witness test? \_\_\_\_\_

**Approval to Energize the Generating Facility (For Utility use only):**

Energizing the Generating Facility is approved contingent upon the Terms and Conditions for Interconnecting a Certified Inverter-Based Generating Facility No Larger than 20 kW.

Utility Signature: \_\_\_\_\_

Title: \_\_\_\_\_ Date: \_\_\_\_\_

# **Generating Facility No Larger than 20 kW**

## **1. Construction of the Facility**

The Interconnection Customer (Customer) may proceed to construct (including operational testing not to exceed two hours) the Generating Facility when the Utility approves the Interconnection Request and returns it to the Customer.

## **2. Interconnection and Operation**

The Customer may interconnect the Generating Facility with the Utility's System and operate in parallel with the Utility's System once all of the following have occurred:

2.1) Upon completing construction, the Customer will cause the Generating Facility to be inspected or otherwise certified by the appropriate local electrical wiring inspector with jurisdiction, and

2.2) The Customer returns the Certificate of Completion to the Utility, and

2.3) The Utility has either:

2.3.1) Completed its inspection of the Generating Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with applicable codes. All inspections must be conducted by the Utility, at its own expense, within ten Business Days after receipt of the Certificate of Completion and shall take place at a time agreeable to the Parties. The Utility shall provide a written statement that the Generating Facility has passed inspection or shall notify the Customer of what steps it must take to pass inspection as soon as practicable after the inspection takes place; or

2.3.2) If the Utility does not schedule an inspection of the Generating Facility within ten Business Days after receiving the Certificate of Completion, the witness test is deemed waived (unless the Parties agree otherwise); or

2.3.3) The Utility waives the right to inspect the Generating Facility.

2.4) The Utility has the right to disconnect the Generating Facility in the event of improper installation or failure to return the Certificate of Completion.

2.5) Revenue quality metering equipment must be installed and tested in accordance with applicable American National Standards Institute (ANSI) standards and all applicable regulatory requirements.

## **3. Safe Operations and Maintenance**

The Customer shall be fully responsible to operate, maintain, and repair the Generating Facility as required to ensure that it complies at all times with the interconnection standards to which it has been certified.

## **4. Access**

The Utility shall have access to the disconnect switch (if a disconnect switch is required) and metering equipment of the Generating Facility at all times. The Utility shall provide reasonable notice to the Customer, when possible, prior to using its right of access.

## **5. Disconnection**

The Utility may temporarily disconnect the Generating Facility upon the following conditions:

5.1) For scheduled outages upon reasonable notice.

5.2) For unscheduled outages or emergency conditions.

5.3) If the Generating Facility does not operate in a manner consistent with these Terms and Conditions.

5.4) The Utility shall inform the Customer in advance of any scheduled disconnection, or as soon as is reasonable after an unscheduled disconnection.

## **6. Indemnification**

The Parties shall at all times indemnify, defend, and save the other Party harmless from, any and all damages, losses, claims, including claims and actions relating to injury to or death of any person or damage to property, demand, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from the other Party's action or inactions of its obligations hereunder on behalf of the indemnifying Party, except in cases of gross negligence or intentional wrongdoing by the indemnified Party.

## **7. Insurance**

All insurance policies must be maintained with insurers authorized to do business in North Carolina. The Parties agree to the following insurance requirements:

7.1) If the Customer is a residential customer of the Utility, the required coverage shall be a standard homeowner's insurance policy with liability coverage in the amount of at least \$100,000 per occurrence.

7.2) For an Interconnection Customer that is a non-residential customer of the Utility proposing to interconnect a Generating Facility no larger than 250 kW, the required coverage shall be comprehensive general liability insurance with coverage in the amount of at least \$300,000 per occurrence.

7.3) The Customer may provide this insurance via a self-insurance program if it has a self-insurance program established in accordance with commercially acceptable risk management practices.

## **8. Limitation of Liability**

Each Party's liability to the other Party for any loss, cost, claim, injury, or expense, including reasonable attorney fees, relating to or arising from any act or omission hereunder, shall be limited to the amount of direct damage actually incurred. In no event shall either Party be liable to the other Party for any indirect, special, incidental, consequential, or punitive damages of any kind.

## **9. Termination**

The agreement to interconnect and operate in parallel may be terminated under the following conditions:

### **9.1) By the Customer**

By providing written notice to the Utility and physically and permanently disconnecting the Generating Facility.

### **9.2) By the Utility**

If the Generating Facility fails to operate for any consecutive 12-month period or the Customer fails to remedy a violation of these Terms and Conditions.

### **9.3) Permanent Disconnection**

In the event this Agreement is terminated, the Utility shall have the right to disconnect its facilities or direct the Customer to disconnect its Generating Facility.

### **9.4 Survival Rights**

This Agreement shall continue in effect after termination to the extent necessary to allow or require either Party to fulfill rights or obligations that arose under the Agreement.

## **10. Assignment/Transfer of Ownership of the Facility**

10.1) This Agreement shall not survive the transfer of ownership of the Generating Facility to a new owner.

10.2) The new owner must complete and submit a new Interconnection Request agreeing to abide by these Terms and Conditions for interconnection and parallel operations within 20 Business Days of the transfer of ownership. The Utility shall acknowledge receipt and return a signed copy of the Interconnection Request Application Form within ten Business Days.

10.3) The Utility shall not study or inspect the Generating Facility unless the new owner's Interconnection Request Application Form indicates that a Material Modification has occurred or is proposed.