



BLUE RAVEN SOLAR, LLC.
Firm License No. D-0369
1403 North Research Way , Bldg. J
Orem, UT 84097

October 29, 2021

To: Blue Raven Solar
1403 North Research Way, Building J
Orem, UT. 84097

Subject: Certification Letter
Miller Residence
420 Mill Bend Dr
Fuquay-Varina, NC. 27526

To Whom It May Concern,

A jobsite observation of the condition of the existing framing system was performed by an audit team of Blue Raven Solar. All attached structural calculations are based on these observations and the design criteria listed below.

On the above referenced project, the roof structural framing has been reviewed for additional loading due to the installation of the solar PV addition to the roof. The structural review, including the plans and calculations only apply to the section of the roof that is directly supporting the solar PV system and its supporting elements. The observed roof framing is described below.

The roof structure of (MP1&2) consists of composition shingle on roof plywood that is supported by pre-manufactured trusses that are spaced at @ 24" o.c.. The top chords, sloped at 34 degrees, are 2x4 sections, the bottom chords are 2x4 sections and the web members are 2x4 sections. The truss members are connected by steel gusset plates. The max unsupported projected horizontal top chord span is approximately 7'-0".

The existing roof framing system of (MP1&2) is judged to be adequate to withstand the loading imposed by the installation of the solar panels. No reinforcement is necessary. Where it is required for standoffs, install vertical 2x6 blocking between truss top chords. Attach block to adjacent trusses with Simpson A34 clips at each end. See attached detail for further specifications.

The spacing of the solar standoffs should be kept at 72" o.c. for landscape and 48" o.c. for portrait orientation, with a staggered pattern to ensure proper distribution of loads.

The scope of this report is strictly limited to an evaluation of the fastener attachment, underlying framing and supporting structure only. The attachment's to the existing structure are required to be in a staggered pattern to ensure proper distribution of loading. All panels, racking and hardware shall be installed per manufacturer specifications and within specified design limitations. All waterproofing shall be provided by the manufacturer.

Design Criteria:

- Applicable Codes = 2018 North Carolina State Building Code (NCSBC), ASCE7-10, and NDS-12
- Roof Dead Load = 7 psf (MP1&2)
- Roof Live Load = 20 psf
- Wind Speed = 115 mph, Exposure C
- Ground Snow Load = 15 psf - Roof Snow Load = 10.5 psf
- Attachments: (1) 5/16" dia lag screw with 2.5" min embedment depth, at spacing shown above.

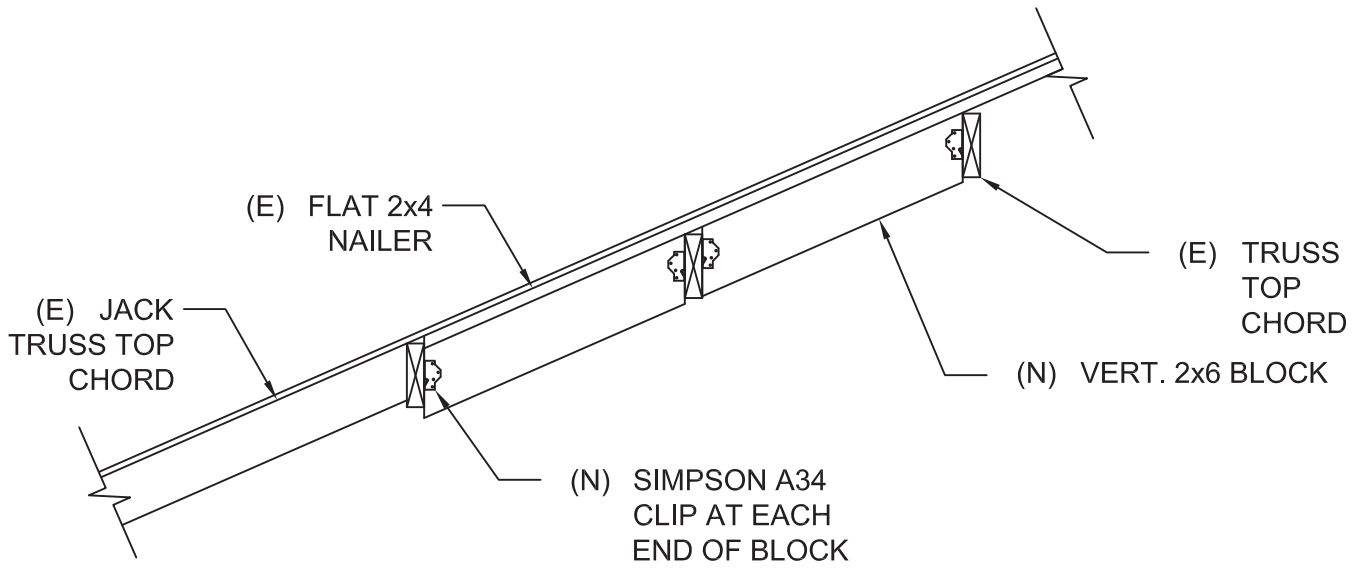
Please contact me with any further questions or concerns regarding this project.

Sincerely,

John Calvert, P.E.
Project Engineer



Digitally signed by
John A. Calvert
Date: 2021.10.29
15:47:07 -06'00'



W1

TRUSS BLOCK INSTALL - ELEV.

PROJECT NAME: Blocking Install		Scale: N.T.S.	
		Date: 9/20/16	
		Project Number: Solar PV	
	Project Description: Blocking for standoff attachment	Drawn By: JAC	Drawing Name: BLK1
		Revisions:	
		A	
		B	



Wind Calculations

Per ASCE7-10 Components and Cladding

Input Variables	
Wind Speed	115 mph
Exposure Category	C
Roof Shape	Gable/Hip
Roof Slope	34 degrees
Mean Roof Height	20 ft
Effective Wind Area	21.3 ft

Design Wind Pressure Calculations	
Wind Pressure $P = qh * G * Cn$	
$qh = 0.00256 * Kz * Kzt * Kd * V^2$	(Eq. 30.3-1)
Kz (Exposure Coefficient) = 0.9	(Table 30.3-1)
Kzt (topographic factor) = 1	(Fig. 26.8-1)
Kd (Wind Directionality Factor) = 0.85	(Table 26.6-1)
V (Design Wind Speed) = 115 mph	(Fig. 26.5-1A)
Risk Category = II	(Table 1.5-1)
$qh = 25.90$	
$0.6 * qh = 15.54$	

Standoff Uplift Calculations-Portrait				
	Zone 1	Zone 2	Zone 3	Positive
$GCp =$	-0.94	-1.15	-1.15	0.86
Uplift Pressure =	-14.55 psf	-17.80 psf	-17.80 psf	22.4 psf
X Standoff Spacing =	4.00	4.00	2.67	
Y Standoff Spacing =	6.08	3.041666667	3.041666667	
Tributary Area =	24.33	12.17	8.11	
Dead Load on Attachment =	73.00	36.50	24.33	
Footing Uplift (0.6D+0.6W) =	-310 lb	-195 lb	-130 lb	

Standoff Uplift Calculations-Landscape				
	Zone 1	Zone 2	Zone 3	Positive
$GCp =$	-0.94	-1.15	-1.15	0.86
Uplift Pressure =	-14.55 psf	-17.80 psf	-17.80 psf	10.5 psf
X Standoff Spacing =	6.00	6.00	4.00	
Y Standoff Spacing =	3.50	1.75	1.75	
Tributary Area =	21.00	10.50	7.00	
Dead Load on Attachment =	63.00	31.50	21.00	
Footing Uplift (0.6D+0.6W) =	-268 lb	-168 lb	-112 lb	

Standoff Uplift Check	
Maximum Design Uplift =	-310 lb
Standoff Uplift Capacity =	450 lb
450 lb capacity > 310 lb demand Therefore, OK	

Fastener Capacity Check	
Fastener = 1 - 5/16" dia Lag	
Number of Fasteners =	1
Embedment Depth =	2.5
Pullout Capacity Per Inch =	250 lb
Fastener Capacity =	625 lb
w/ F.S. of 1.5 & DOL of 1.6 =	667 lb
667.2 lb capacity > 310 lb demand Therefore, OK	



Gravity Loading

Roof Snow Load Calculations		
p_g = Ground Snow Load =	15 psf	
$p_r = 0.7 C_e C_t I p_g$		(ASCE7 - Eq 7-1)
C_e = Exposure Factor =	1	(ASCE7 - Table 7-2)
C_t = Thermal Factor =	1	(ASCE7 - Table 7-3)
I = Importance Factor =	1	
p_r = Flat Roof Snow Load =	10.5 psf	
$p_s = C_s p_r$		(ASCE7 - Eq 7-2)
C_s = Slope Factor =	1	
p_s = Sloped Roof Snow Load =	10.5 psf	

PV Dead Load = 3 psf (Per Blue Raven Solar)	
PV System Weight	
Weight of PV System (Per Blue Raven Solar)	3.0 psf
X Standoff Spacing =	4.00 ft
Y Standoff Spacing =	6.08 ft
Standoff Tributary Area =	24.33 sft
Point Loads of Standoffs	73 lb

Note: PV standoffs are staggered to ensure proper distribution of loading

Roof Live Load = 20 psf	
Note: Roof live load is removed in area's covered by PV array.	

Roof Dead Load (MP1&2)		
Composition Shingle	4.00	
Roof Plywood	2.00	
2x4 Top Chords @ 24"o.c.	0.73	
Vaulted Ceiling	0.00	(Ceiling Not Vaulted)
Miscellaneous	0.27	
Total Roof DL (MP1&2)	7.0 psf	
DL Adjusted to 34 Degree Slope	8.4 psf	

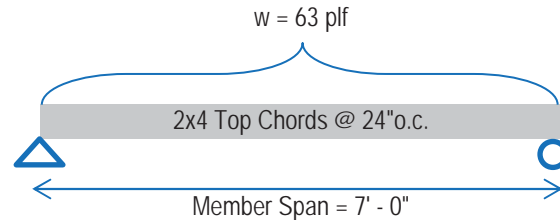


Framing Check

(MP1&2)

PASS

Dead Load 8.4 psf
 PV Load 3.0 psf
 Live Load 20.0 psf



Governing Load Combo = DL + LL
Total Load 31.4 psf

Member Properties

Member Size	S (in ³)	I (in ⁴)	Lumber Sp/Gr	Member Spacing
2x4	3.06	5.36	DF#2	@ 24"o.c.

Check Bending Stress

$$F_b \text{ (psi)} = f_b \times C_d \times C_f \times C_r \quad \text{(NDS Table 4.3.1)}$$

$$= 900 \times 1.25 \times 1.5 \times 1.15$$

Allowed Bending Stress = 1940.6 psi

$$\text{Maximum Moment} = (wL^2) / 8$$

$$= 385.1832 \text{ ft}\#$$

$$= 4622.198 \text{ in}\#$$

$$\text{Actual Bending Stress} = (\text{Maximum Moment}) / S$$

$$= 1509.3 \text{ psi}$$

Allowed > Actual -- 77.8% Stressed -- Therefore, OK

Check Deflection

$$\text{Allowed Deflection (Total Load)} = L/180 \quad (E = 1600000 \text{ psi Per NDS})$$

$$= 0.466 \text{ in}$$

$$\text{Deflection Criteria Based on} = \text{Continuous Span}$$

$$\text{Actual Deflection (Total Load)} = (wL^4) / (185 * E * I)$$

$$= 0.165 \text{ in}$$

$$= L/510 > L/180 \quad \text{Therefore OK}$$

$$\text{Allowed Deflection (Live Load)} = L/240$$

$$= 0.35 \text{ in}$$

$$\text{Actual Deflection (Live Load)} = (wL^4) / (185 * E * I)$$

$$= 0.105 \text{ in}$$

$$L/800 > L/240 \quad \text{Therefore OK}$$

Check Shear

$$\text{Member Area} = 5.3 \text{ in}^2 \quad F_v \text{ (psi)} = 180 \text{ psi} \quad \text{(NDS Table 4A)}$$

$$\text{Allowed Shear} = F_v * A = 945 \text{ lb} \quad \text{Max Shear (V)} = w * L / 2 = 220 \text{ lb}$$

Allowed > Actual -- 23.3% Stressed -- Therefore, OK