UTILITY METER MD PANEL AC DISCONNECT- INVERTER			P S S S X X X
ROOF A-ROOF TILT: 41° AZIMUTH: 219°	JUNCT	ION BOX	
	RESIDENC	E	
			N

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1	PV MATERIAL SUMMARY: DISTRIBUTOR				
	Q.PEAK DUO BLK ML-G10+400	20			
	P401	20			
	SE7600H-US000BNI4	1	4		
	SE-WFGW-B-S1-NA	1	Ī		
	SECT-SPL-400A-T-20	2			
	XR-10-168B	2			
	XR-10-204B	9			
	XR10-BOSS-01-M1	6			
	UFO-CL-01-B1	46			
	UFO-STP-32MM-B1	12	The state of the s		
	XR-LUG-03-A1	3	7		
	QB DECK MOUNT 16317	70	(		
	GC66803 Geocel Sealant	5			
	SOLADECK 0799-5B	1			











### CLIENT INFO

BOBBIE MCNEILL WICKER 2929 HOLLY SPRINGS CHURCH RD BROADWAY,NC 27505

### PROJECT INFO

DC INPUT: AC EXPORT:

7.600 kW DOI INSPT. METHOD: OPTION 2

8.000 kW

NC FIRE PROTECTION CODE v. 2018 NC BUILDING CODE v. 2018 NC RESIDENTIAL CODE v. 2018 ACSE v. 7-10

### SITE CONDITIONS

WIND SPEED: 116 MPH RISK CATEGORY: EXPOSURE: SNOW: 15 PSF

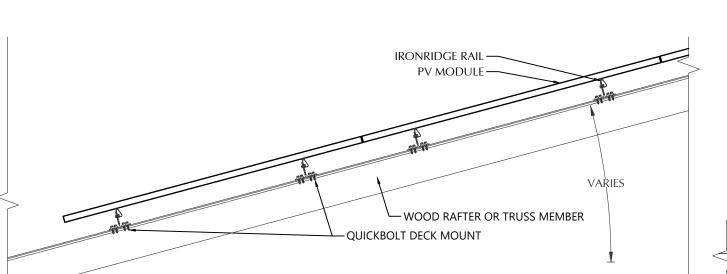
### SHEET INDEX

PV-1: COVER SHEET PV-2: PV STRUCTURAL PV-3: PV ELECTRICAL PV-4: PV EQUIPMENT LABELS PV-5: PV INSTALL GUIDE

### DESIGNER INFO

DESIGNER CRM ENGINEER AWK 10/26/2021 DATE VERSION

PV SYSTEM COVER **PAGE** 



-PV MODULE FRAME

**FASTENING OBJECT** 

IRONRIDGE UNIVERSAL

### STATEMENT OF STRUCTURAL COMPLIANCE

THE EXISTING ROOF STRUCTURE HAS BEEN DESIGNED TO SUPPORT THE ADDITIONAL LOADS OF THE PROPOSED PV SYSTEM. IN ADDITION, THE RACKING AND FASTENING SYSTEM SHALL BE CAPABLE OF SECURING THE SYSTEM TO THE STRUCTURE UNDER DESIGN CONDITIONS WHEN INSTALLED PROPERLY AND IN ACCORDANCE WITH THE RACKING AND FASTENING ARRANGEMENT DETAILED WITHIN THESE DRAWINGS.



**QUICKBOLT T-FOOT** 

5/16" x 1-3/4" HEX

SCREW FASTENER

HEAD SELF-DRILLING

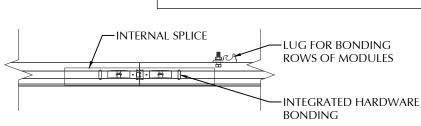
**-QUICKBOLT DECK MOUNT** 

IRONRIDGE RAIL

-INTEGRATED

HARDWARE

BONDING



#### PV MODULES HANWHA Q.PEAK DUO BLK MAKE MODEL ML-G10+400 WIDTH 41.10 IN LENGTH 74.00 IN **THICKNESS** 32 MM WEIGHT 48.50 LBS 422 SQFT ARRAY AREA

ARRAY WEIGHT	1056 LBS.
ROOF SU	JMMARY
STRUCTURE:	
TYPE	TRUSSES
MATERIAL	SOUTHERN PINE #2
SIZE	2 X 4
SPACING	24 IN O.C.
ALLOWABLE SPAN	88 IN
PITCH	10/12
DENSITY	30 LBS./CU.FT.
DECKING:	
TYPE	OSB
MATERIAL	COMPOSITE
THICKNESS	7/16 IN
WEIGHT	1.60 LBS/SQFT
ROOFING:	
TYPE	ASPHALT SHINGLE
MATERIAL	ASPHALT
WEIGHT	2.30 LBS./SQFT.

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### CLIENT INFO

BOBBIE MCNEILL WICKER 2929 HOLLY SPRINGS CHURCH RD

### PROJECT INFO

DC INPUT: AC EXPORT: DOI INSPT. METHOD: OPTION 2

ACSE v. 7-10

#### 8.000 kW 7.600 kW

CODE REFERENCES NATION ELECTRICAL CODE v. 2017 NC FIRE PROTECTION CODE v. 2018 NC BUILDING CODE v. 2018 NC RESIDENTIAL CODE v. 2018

### SITE CONDITIONS

WIND SPEED: 116 MPH RISK CATEGORY: EXPOSURE: 15 PSF SNOW:

### SHEET INDEX PV-1: COVER SHEET

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### DESIGNER INFO

DESIGNER CRM ENGINEER AWK DATE 10/26/2021 VERSION

> **PV SYSTEM STRUCTURAL**

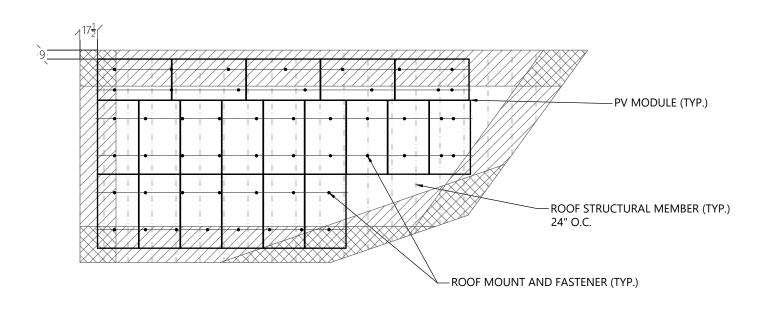
PV-2.1



-INTEGRATED HARDWARE

**PV MODULE FRAME** 

BONDING



-IRONRIDGE STOPPER

-PV MODULE FRAME

-INTEGRATED HARDWARE

SLEEVE

BONDING

IRONRIDGE

RAIL

**ROOF A ARRAY LAYOUT** 

# WIND ZONE 2 PORT 31 LAND 57 19 IN WIND ZONE 3 PORT 31 LAND 57 ROOF LOADING GROUND SNOW LOAD:

**ROOF MOUNT SUMMARY** 

MAXIMUM (IN) MOUNT SPACING RAIL OVERHANG

19 IN

WIND ZONE 1 PORT 37 LAND 67

LIVE LOAD	20 LBS./SQFT.
DEAD LOAD	
ROOFING	3.9 LBS/SQFT.
PV ARRAY	2.5 LBS./SQFT.
TOTAL	6.4 LBS./SQFT.
WIND LOAD:	
UPLIFT ZONE 1	-24.6 LBS./SQFT.
UPLIFT ZONE 2	-29.0 LBS./SQFT.
UPLIFT ZONE 3	-29.0 LBS./SQFT.
DOWNWARD	23.0 LBS./SQFT.
FASTENER LOAD:	
UPLIFT ZONE 1	-230 LBS.
UPLIFT ZONE 2	-210 LBS.
UPLIFT ZONE 3	-191 LBS.
DOWNWARD	215 LBS.

ROOF MOUNT & FASTENER		
ROOF MOUNT:		
MAKE	QUICKBOLT	
MODEL	QB DECK MOUNT 16317	
MATERIAL	STAINLESS / EPDM	
FASTENER:		
MAKE	QUICK SCREWS	
MODEL	HEX LAG PN# 16318	
MATERIAL	304 SS	
SIZE	5/16" X 1-3/4"	
GENERAL:		
WEIGHT	0.88 LBS.	
FASTENERS PER MOUNT	4	
MAX. PULL-OUT FORCE	705.0 LBS.	
SAFETY FACTOR	3	
DESIGN PULL-OUT FORCE	235.0 LBS.	

MOUNTING RAILS		
MAKE	IRONRIDGE	
MODEL	XR10	
MATERIAL	ALUMINUM	
WEIGHT	0.425 LBS/IN	
SPACING	37 IN	

CONDUCTOR SCHEDULE										
TAG CURRENT CARRYING CONDUCTORS GROUNDING CONDUCTORS CONDUIT/RACEWAY						/RACEWAY	NOTES			
IAU	QTY.	SIZE	INSULATION	QTY.	SIZE	INSULATION	QTY.	SIZE	LOCATION	NOTES
C1	4	10 AWG	PV WIRE	1	6 AWG	BARE	-	-	FREE AIR	1
C2	4	10 AWG	THWN	1	10 AWG	THWN	1	3/4"	EXT/INT	2,4
C3	3	8 AWG	THWN	1	10 AWG	THWN	1	3/4"	EXTERIOR	2,4
C4	3	6 AWG	THWN	-	-	-	1	3/4"	EXTERIOR	2,4
XC	-	=	=	-	-	=	-	-	=	3

- MANUFACTURER PROVIDED, UL LISTED WIRING HARNESS FOR USE ON EXPOSED ROOFS
- CONDUIT SIZE SHOWN IS CODE MINIMUM. LARGER SIZES ARE ALLOWED.
- EXISTING CONDUCTORS, FIELD VERIFY
- EQUIPMENT TERMINAL RATING SHALL BE A MINIMUM OF 75°C AT BOTH END OF CONDUCTOR

PV MODULE				
MAKE	HANWHA			
MODEL	Q.PEAK DUO BLK ML-G10+400			
NOM. POWER (PNOM)	400 WATTS			
NOM. VOLT. (VMPP)	37.1 VOLTS			
O.C. VOLT (VOC)	45.3 VOLTS			
MAX. SYS. VOLT.	1000 VOLTS			
NOM. CURR. (IMPP)	10.8 AMPS			
S.C. CURR. (ISC)	11.1 AMPS			
TEMP. COEF. (PMPP)	-0.34 %/C			
TEMP. COEF. (Voc)	-0.27 %/C			
MAX SERIES FUSE	20 AMPS			
UL LIST. (Y/N)	YES			

MODULE OPTIMIZER		
MAKE	SOLAREDGE	
MODEL	P401	
DC INPUT:		
NOM. POWER	400 WATTS	
VOLT. RANGE	8 to 60	
MAX. CURR.	11.8 AMPS	
DC OUTPUT:		
NOM. POWER	400 WATTS	
MAX. VOLT.	60 VOLTS	
MAX. CURR.	15 AMPS	
MIN-MAX STRING	8-25 OPTIMIZERS	
UL LIST. (Y/N)	YES	

JUNCTION BOX			
MAKE	SOLADECK		
PROTECT. RATING	NEMA TYPE 3R		
UL LIST. (Y/N)	YES		

MD PANEL (EXISTING)			
MAKE	SIEMENS		
MODEL	NA		
ENCL. RATING	NEMA 3R		
VOLT. RATING	240		
BUS RATING	200 AMPS		
UL LIST. (Y/N)	YES		
MAIN BREAKER (Y/N)	YES		
MAIN BREAKER RATING	200 AMPS		
·			

TAP INSIDE OF MD PANEL

- BACK-FEED SOLAR OUTPUT VIA SUPPLY SIDE
- - LOCKABLE IN OPEN POSITION
  - INSTALL ADJACENT TO METER
  - TO UTILITY COMPANY PERSONNEL AT **ALL TIMES**

ILE OPTIMIZER			DC / AC INVERTER	
	SOLAREDGE		MAKE	SOLAREDGE
	P401		MODEL	SE7600H-US000BNI4
			DC INPUT:	
	400 WATTS		MAX POWER	11800 WATTS
	8 to 60		VOLT. RANGE	400-480
	11.8 AMPS		NOM. VOLT.	400 VOLTS
			MAX. CURRENT	20 AMPS
	400 WATTS		STRING INPUTS	2 STRINGS
	60 VOLTS		AC OUTPUT:	
	15 AMPS		MAX. POWER	7600 WATTS
	8-25 OPTIMIZERS		NOM. POWER	7600 WATTS
	YES		NOM. VOLT.	211-240-264
			MAX. CURR.	32.00 AMPS
CTION BOX		1	DC DISC. (Y/N)	YES
			RAPID SHUTDOWN (Y/N)	YES
	SOLADECK		PROTECT. RATING	NEMA TYPE 4X

AC DISCONNECT					
MAKE	GENERIC				
MODEL	NA				
ENCL. RATING	NEMA 3R				
VOLT. RATING	240 VOLTS				
AMP RATING	60 AMPS				
UL LIST. (Y/N)	YES				
FUSED (Y/N)	YES				
FUSE RATING	40 A				

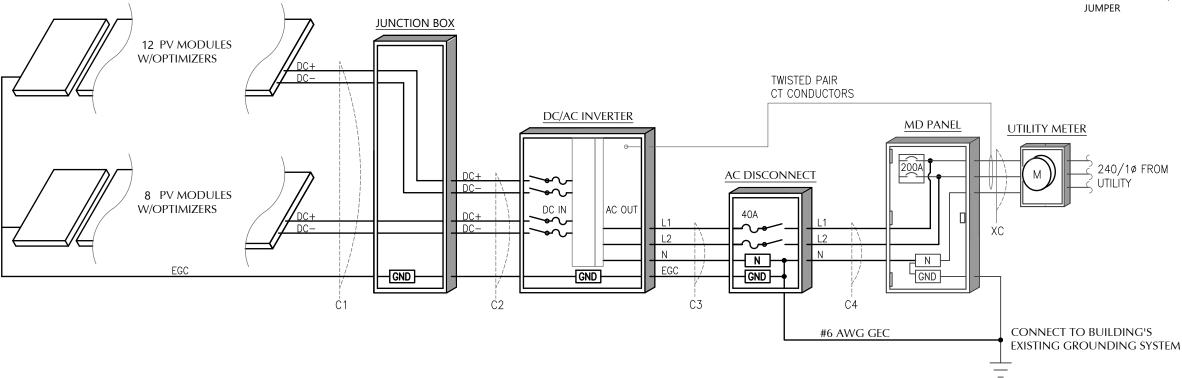
YES

- - LOAD-BREAK RATED VISIBLE OPEN

UL LIST. (Y/N)

CONSUMPTION MONITOR

- DISCONNECT TO BE READILY ACCESSIBLE
- SERVICE RATED
- PROVIDE NEUTRAL/GROUND BONDING





### CLIENT INFO

BOBBIE MCNEILL WICKER 2929 HOLLY SPRINGS CHURCH RD BROADWAY,NC 27505

### PROJECT INFO

DC INPUT: 8.000 kW AC EXPORT: 7.600 kW DOI INSPT. METHOD: OPTION 2

### CODE REFERENCES

NATION ELECTRICAL CODE v. 2017 NC FIRE PROTECTION CODE v. 2018 NC BUILDING CODE v. 2018 NC RESIDENTIAL CODE v. 2018 ACSE v. 7-10

### SITE CONDITIONS

WIND SPEED: 116 MPH RISK CATEGORY: EXPOSURE: 15 PSF SNOW:

### SHEET INDEX

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### **DESIGNER INFO**

DESIGNER CRM ENGINEER AWK 10/26/2021 DATE VERSION

> **PV SYSTEM ELECTRICAL**

PV-3.1

### **MARNING**

ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

NEC 690.13 (B)
PLACE ON PV SYSTEM DISCONNECTING MEANS.

### **MARNING**

POWER SOURCE **OUTPUT CONNECTION** DO NOT RELOCATE THIS **OVERCURRENT DEVICE** 

NEC 705.12 (B)(2)(3)(b)
PLACE ADJACENT TO BACK-FED BREAKER

### **⚠WARNING**

**DUAL POWER SUPPLY** 

SOURCES: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

NEC 705.12 (B)(3) PLACE ON ALL EQUIPMENT THAT IS SUPPLIED BY BOTH POWER SOURCES

### **WARNING: PHOTOVOLTAIC POWER SOURCE**

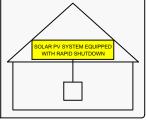
NEC 690.31 (G)(3)&(4)
PLACE ON ALL JUNCTION BOXES, EXPOSED RACEWAYS, AND OTHER WIRING METHODS EVERY 10' AND ON EVERY SECTION SEPARATED BY ENCLOSURES, WALLS, PARTITIONS, CEILINGS, OR FLOORS.

## RAPID SHUTDOWN **SWITCH FOR SOLAR PV SYSTEM**

PLACE ON RAPID SHUTDOWN SWITCH OR EQUIPMENT VITH INTEGRATED RAPID SHUTDOWN \*REFLECTIVE

### SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN THE ARRAY



NEC 690.56 (C)(1)(a)

PLACE WITHIN 3FT OF SERVICE DISCONNECTING MEANS TO WHICH THE PV SYSTEMS ARE CONNECTED AND SHALL INDICATE THE LOCATIONS OF RAPID SHUTDOWN SWITCHES

### PV SYSTEM DISCONNECT

NEC 690.13 (B) PLACE ON PV SYSTEM DISCONNECTING MEANS. PHOTOVOLTAIC POWER SOURCE

OPERATING AC VOLTAGE 240 V

**MAXIMUM OPERATING AC OUTPUT CURRENT** 

> NEC 690 54 PLACE ON INTERCONNECTION

DIRECT CURRENT PHOTOVOLTAIC POWER SOURCE

MAXIMUM VOLTAGE 600 VDC MAX CIRCUIT CURRENT 30.0 AMPS

NEC 690 53

PLACE ON ALL DC DISCONNECTING MEANS

SERVICE DISCONNECT LOCATED: **EXTERIOR NW WALL OF RESIDENCE** 

PV DISCONNECT LOCATED: EXTERIOR NW WALL OF RESIDENCE

PLACE AT SERVICE EQUIPMENT AND PV SYSTEM DISCONNECTING MEANS. FIELD VERIFY EQUIPMENT LOCATIONS AND LABEL ACCORDINGLY

### LABEL NOTES

- 1. LABELS SHOWN ARE HALF THEIR ACTUAL REQUIRED SIZE.
- LABEL MATERIAL SHALL BE SUITABLE FOR THE EQUIPMENT 2. ENVIRONMENT.
- DC CONDUIT SHALL BE MARKED WITH REQUIRED LABEL EVERY 10 3.
- LABELS WILL BE APPLIED IN ACCORDANCE WITH THE NEC. SOME LABELS MAY NOT BE NECESSARY.

### DC WIRING NOTES

- CONDUCTORS SHALL BE COPPER, RATED AT NOT LESS THAN 600 VOLTS FOR RESIDENTIAL CONSTRUCTION AND NOT LESS THAN 1000 VOLTS FOR COMMERCIAL CONSTRUCTION.
- MINIMUM SIZE SHALL BE #10 AWG UNLESS OTHERWISE NOTED ON THE DRAWINGS.
- EXPOSED WIRING CONDUCTOR INSULATION SHALL BE TYPE PV WIRE, USE-2, OR RHW-2 WHERE THE OUTER LAYER OF THE INSULATION IS UV, SUNLIGHT, AND MOISTURE RESISTANT.
- EXTERIOR WIRING CONDUCTOR INSULATION SHALL BE TYPE THWN-2 AND INSTALLED IN ELECTRICAL METALLIC TUBING(EMT) OR RIGID POLYVINYL CHLORIDE CONDUIT(PVC). ALTERNATIVELY, METAL CLAD CABLE(MC) CAN BE USED AS WELL WHEN RATED FOR USE IN WET LOCATIONS.
- INTERIOR WIRING CONDUCTOR INSULATION SHALL BE TYPE THHN-2 AND INSTALLED IN ELECTRICAL METALLIC TUBING(EMT), FLEXIBLE METAL CONDUIT(FMC), OR METAL CLAD CABLE(MC).
- USE SCHEDULE 40 PVC OUTDOORS WHERE NOT SUBJECT TO PHYSICAL DAMAGE OR BELOW FLOOR SLAB. USE SCHEDULE 80 PVC OUTDOORS WHERE SUBJECT TO PHYSICAL DAMMAGE
- MINIMUM CONDUIT SIZE TO BE 1/2".
- 8. WIRING METHODS TO CONFORM TO ARTICLES 330, 334, 348, 350, 352, 356, AND 358 OF THE 2017 NEC.

### **AC WIRING NOTES**

- CONDUCTORS SHALL BE COPPER RATED AT NOT LESS THAN 600 VOLTS. 2. MINIMUM SIZE SHALL BE #14 AWG UNLESS OTHERWISE NOTED ON THE
- DRAWINGS EXTERIOR WIRING CONDUCTOR INSULATION SHALL BE TYPE THWN AND
- INSTALLED IN ELECTRICAL METALLIC TUBING(EMT), RIGID POLYVINYL CHLORIDE CONDUIT(PVC), LIQUID-TIGHT FLEXIBLE METAL CONDUIT(LFMC), OR LIQUID-TIGHT FLEXIBLE NON-METALLIC CONDUIT(LFNC). ALTERNATIVELY, METAL CLAD CABLE(MC) CAN BE USED AS WELL WHEN RATED FOR USE IN WET LOCATIONS.
- INTERIOR WIRING CONDUCTOR INSULATION SHALL BE TYPE THHN AND INSTALLED IN ELECTRICAL METALLIC TUBING(EMT), FLEXIBLE METAL CONDUIT(FMC), METAL CLAD CABLE(MC), OR ROMEX.
- USE SCHEDULE 40 PVC OUTDOORS WHERE NOT SUBJECT TO PHYSICAL DAMAGE OR BELOW FLOOR SLAB. USE SCHEDULE 80 PVC OUTDOORS WHERE SUBJECT TO PHYSICAL DAMMAGE
- MINIMUM CONDUIT SIZE TO BE 1/2".
- WIRING METHODS TO CONFORM TO ARTICLES 330, 334, 348, 350, 352, 356, AND 358 OF THE 2017 NEC.

### **CONSTRUCTION NOTES**

- ALL WORK IS TO BE PERFORMED IN ACCORDANCE WITH THE NEC, STATE, AND LOCAL APPLICABLE CODES.
- FOLLOW MANUFACTURER'S INSTALLATION INSTRUCTIONS, BEST PRACTICES, AND SPECIFICATIONS.
- ENSURE REQUIRED MAINTENANCE ACCESS AND CLEARANCES ARE MAINTAINED.
- WIRES SHALL BE RATED AND LABELED "SUNLIGHT RESISTANT" WHERE EXPOSED TO AMBIENT CONDITIONS.
- FUSES 0 600 AMPS SHALL BE UL CLASS "RK-1" LOW PEAK DUAL ELEMENT TIME DELAY WITH 200,000 AMPERE INTERRUPTING RATING AS MANUFACTURED BY BUSSMANN, UNLESS NOTED OTHERWISE.
- ALL TERMINALS/LUGS SHALL BE 75° RATED. ALL TERMINALS, SPLICING CONNECTORS, LUGS, ETC SHALL BE IDENTIFIED FOR USE WITH THE MATERIAL (CU/AL) OF THE CONDUCTOR AND SHALL BE PROPERLY INSTALLED
- PROVIDE A PULLWIRE IN ALL EMPTY CONDUITS.
- ALL PENETRATIONS THROUGH EXTERIOR ROOFS SHALL BE FLASHED IN A WATERPROOF MANNER.
- ALL PENETRATIONS THROUGH ATTIC FIRE BARRIERS SHALL BE SEALED WITH FIRE-BARRIER SEALANT CAULK.
- 10. SUPPORT ALL CONDUIT AND EQUIPMENT IN ACCORDANCE W/ NEC. ANY SUSPENDED MATERIALS SHALL BE DIRECTLY SUPPORTED BY THE **BUILDING STRUCTURE.**
- 11. METAL CONDUIT COUPLINGS CAN BE COMPRESSION TYPE, THREADED, OR BE SET-SCREW TYPE. PLASTIC CONDUIT COUPLINGS TO BE SOCKET GLUED TYPE.
- 12. A COMPLETE GROUNDING SYSTEM SHALL BE PRESENT OR PROVIDED AND INSTALLED IN ACCORDANCE WITH ARTICLE 250 OF THE NEC, AND AS SHOWN ON THE DRAWINGS.
- 13. EACH ELECTRICAL APPLIANCE SHALL BE PROVIDED WITH A NAMEPLATE GIVING THE IDENTIFYING NAME AND THE RATING IN VOLTS AND AMPERES, OR VOLTS AND WATTS. IF THE APPLIANCE IS TO BE USED ON A SPECIFIC FREQUENCY OR FREQUENCIES, IT SHALL BE SO MARKED. WHERE MOTOR OVERLOAD PROTECTION EXTERNAL TO THE APPLIANCES IS REQUIRED, THE APPLIANCE SHALL BE SO MARKED.
- 14. WHERE APPLICABLE, GROUNDING ELECTRODE CONDUCTOR TO BE CONTINUOUS. GROUNDING CRIMPS TO BE IRREVERSIBLE.
- 15. PHOTOVOLTAIC SYSTEMS SHALL BE PERMANENTLY MARKED AT VARIOUS EQUIPMENT LOCATIONS TO IDENTIFY THAT A PHOTOVOLTAIC SYSTEM IS INSTALLED AND THAT VARIOUS DANGERS ARE PRESENT.
- 16. EACH PHOTOVOLTAIC SYSTEM DISCONNECTING MEANS SHALL BE PERMANENTLY MARKED TO IDENTIFY IT AS A PHOTOVOLTAIC SYSTEM DISCONNECT.
- 17. WHERE ALL TERMINALS OF A DISCONNECTING MEANS MAY BE ENERGIZED IN THE OPEN POSITION, A WARNING SIGN SHALL BE MOUNTED ON OR ADJACENT TO THE DISCONNECT.
- 18. A PERMANENT LABEL FOR THE DIRECT-CURRENT PHOTOVOLTAIC POWER SOURCE SHALL BE PROVIDED AT THE DC DISCONNECT MEANS.
- 19. A PERMANENT PLAQUE OR DIRECTORY, DENOTING ALL ELECTRIC POWER SOURCES SERVING THE PREMISES, SHALL BE INSTALLED AT EACH SERVICE EQUIPMENT LOCATION AND AT LOCATIONS OF ALL POWER PRODUCTION SOURCES.
- 20. ALL MODULE GROUND CONNECTIONS SHALL BE MADE IN ACCORDANCE WITH NEC SECTION 690.4 (C)
- 21. A NORTH CAROLINA REGISTERED DESIGN PROFESSIONAL WILL BE REQUIRED TO SEAL THE STRUCTURAL DESIGN AT THE TIME OF PERMIT APPLICATION IF ANY OF THE FOLLOWING EXIST AND ARE ATTESTED TO BY THE APPLICANT:
  - I. THE WEIGHT OF THE PV SYSTEM EXCEEDS THREE (3) POUNDS PER SQUARE FOOT(PSF)
  - II. THE ROOF POSSESSES MORE THAN ONE (1) LAYER OF ASPHALT
  - III. THE ROOFING MATERIAL CONSISTS OF A TYPE OTHER THAN ASPHALT SHINGLES OR METAL
  - IV. THE ROOF IS LOCATED IN A 140 MPH OR GREATER WIND ZONE





#### CLIENT INFO

ROBBIE MONFILL WICKER 2929 HOLLY SPRINGS CHURCH RD BROADWAY,NC 27505

### PROJECT INFO

DC INPUT AC EXPORT DOI INSPT. METHOD:

7.600 kW OPTION 2

8,000 kW

### CODE REFERENCES

NATION ELECTRICAL CODE v. 2017 NC FIRE PROTECTION CODE v. 2018 NC BUILDING CODE v. 2018 NC RESIDENTIAL CODE v. 2018 ACSE v. 7-10

#### SITE CONDITIONS

WIND SPEED: 116 MPH RISK CATEGORY: **EXPOSURE:** 15 PSF SNOW:

#### SHEET INDEX

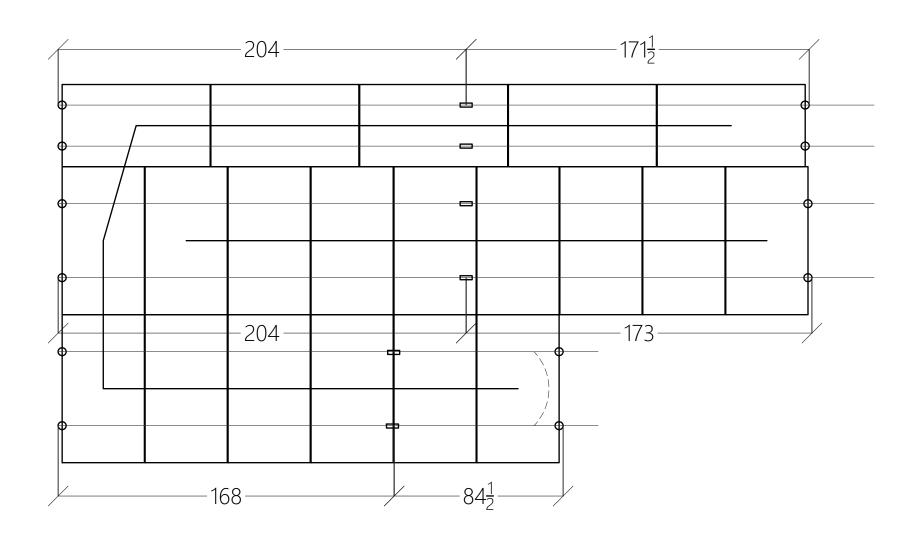
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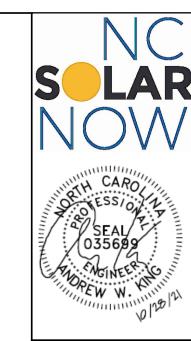
V-4: PV EOUIPMENT LABELS PV-5: PV INSTALL GUIDE

#### DESIGNER INFO

DESIGNER CRM ENGINEER AWK 10/26/2021 DATE VERSION

PV SYSTEM **EQUIPMENT LABELS** 





### CLIENT INFO

BOBBIE MCNEILL WICKER 2929 HOLLY SPRINGS CHURCH RD BROADWAY,NC 27505

### PROJECT INFO

DC INPUT: AC EXPORT: DOI INSPT. METHOD: OPTION 2

## CODE REFERENCES

8.000 kW

7.600 kW

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PV SYSTEM INSTALL **GUIDE** 

PV-5.1