E PLANS ARE NOT TO BE REPRODUCED, CHANGED OR COPIED IN SSED WRITTEN PERMISSION AND CONSENT OF NC SOLAR NOW.	ENERGY MANAGEMENT GENERATION PANEL INVERTER POWERWALL POWERWALL	
© 2019 NC SOLAR NOW EXPRESSLY RESERVES ITS COMMON LAW COPYRIGHT AND OTHER PROPERTY RIGHTS IN THESE PLANS. THESE PLANS ARE NOT TO BE REPRODUCED, CHANGED OR COPIED IN ANY FORM OR MANNER WHATSOEVER, NOR ARE THEY TO BE ASSIGNED TO ANY THIRD PARTY WITHOUT FIRST OBTAINING THE EXPRESSED WRITTEN PERMISSION AND CONSENT OF NC SOLAR NOW.	RESIDENCE JUNCTION BOX-	
© 2019 NC SOLAR NOW EXPRESSLY RESERVES ITS COMMON LAW (ANY FORM OR MANNER WHATSOEVER, NOR ARE THEY TO BE ASSIC	ROOF TILT: 33°/ AZIMUTH: 260°	

PV MATERIAL SUMMARY: DISTRIBUTOR			
REC320NP BLACK (fulfillment)	10		
P401	10	(
XR-10-168B	1	4	
XR-10-204B	4		
XR10-BOSS-01-M1	2		
UFO-CL-01-B1	24		
UFO-STP-30MM-B1	8		
XR-LUG-03-A1	2		
QB DECK MOUNT 16317	36		
GC66803 Geocel Sealant	2		
SOLADECK 0799-5B	1		













CLIENT INFO

SCARLETT SUAREZ 251 HAYDEN LANE CAMERON CAMERON, NC 28326

PROJECT INFO

DC INPUT: 10.35 kW
AC EXPORT: 7.60 kW
DOI INSPT. METHOD: OPTION 2

CODE REFERENCES

NC FIRE PROTECTION CODE v. 2018 NC BUILDING CODE v. 2018 NC RESIDENTIAL CODE v. 2018 ACSE v. 7-10

SITE CONDITIONS

WIND SPEED: 117 MPH
RISK CATEGORY: II
EXPOSURE: B
SNOW: 10 PSF

SHEET INDEX

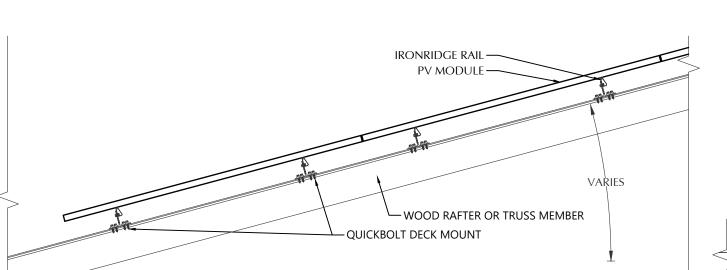
PV-1: COVER SHEET
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DESIGNER INFO

DESIGNER CRM
ENGINEER AWK
DATE 10/18/2021
VERSION P1

PV SYSTEM COVER PAGE

PV-1.1



-PV MODULE FRAME

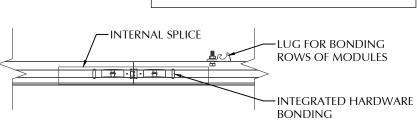
FASTENING OBJECT

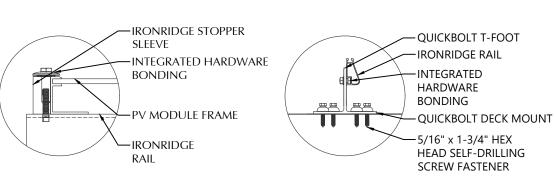
IRONRIDGE UNIVERSAL

STATEMENT OF STRUCTURAL COMPLIANCE

THE EXISTING ROOF STRUCTURE HAS BEEN DESIGNED TO SUPPORT THE ADDITIONAL LOADS OF THE PROPOSED PV SYSTEM. IN ADDITION, THE RACKING AND FASTENING SYSTEM SHALL BE CAPABLE OF SECURING THE SYSTEM TO THE STRUCTURE UNDER DESIGN CONDITIONS WHEN INSTALLED PROPERLY AND IN ACCORDANCE WITH THE RACKING AND FASTENING ARRANGEMENT DETAILED WITHIN THESE DRAWINGS.







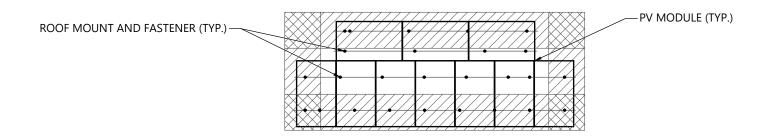
1 ROOF FASTENER DETAIL NOT TO SCALE

-INTEGRATED HARDWARE

PV MODULE FRAME

-IRONRIDGE RAIL

BONDING



CENTER ARRAY ON ROOF

2 ARRAY LAYOUT
1/8" = 1'-0"

PV MODULES			
MAKE	REC		
MODEL	REC320NP BLACK		
WIDTH	39.25 IN		
LENGTH	65.90 IN		
THICKNESS	30 MM		
WEIGHT	39.70 LBS.		
ARRAY AREA	180 SQFT.		
ARRAY WEIGHT	449 LBS.		

ROOF SUMMARY				
STRUCTURE:				
TYPE	TRUSSES			
MATERIAL	SOUTHERN PINE #2			
SIZE	2 X 4			
SPACING	24 IN O.C.			
ALLOWABLE SPAN	88 IN			
PITCH	8/12			
DENSITY	30 LBS./CU.FT.			
DECKING:				
TYPE	OSB			
MATERIAL	COMPOSITE			
THICKNESS	7/16 IN			
WEIGHT	1.60 LBS/SQFT			
ROOFING:				
TYPE	ASPHALT SHINGLE			
MATERIAL	ASPHALT			
WEIGHT	2.30 LBS./SQFT.			
	•			

ROOF I	MMARY	
MAXIMUM (IN)	MOUNT SPACING	RAIL OVERHANG
WIND ZONE 1	PORT 42 LAND 70	19 IN
WIND ZONE 2	PORT 35 LAND 59	19 IN
WIND ZONE 3	PORT 35 LAND 59	19 IN

ROOF LOADING				
GROUND SNOW LOAD:	15 LBS./SQFT.			
LIVE LOAD	20 LBS./SQFT.			
DEAD LOAD				
ROOFING	3.9 LBS/SQFT.			
PV ARRAY	2.5 LBS./SQFT.			
TOTAL	6.4 LBS./SQFT.			
WIND LOAD:				
UPLIFT ZONE 1	-24.6 LBS./SQFT.			
UPLIFT ZONE 2	-29.0 LBS./SQFT.			
UPLIFT ZONE 3	-29.0 LBS./SQFT.			
DOWNWARD	23.0 LBS./SQFT.			
FASTENER LOAD:				
UPLIFT ZONE 1	-232 LBS.			
UPLIFT ZONE 2	-208 LBS.			
UPLIFT ZONE 3	-192 LBS.			
DOWNWARD	217 LBS.			

Roof Mount & Fastener			
ROOF MOUNT:			
MAKE	QUICKBOLT		
MODEL	QB DECK MOUNT 16317		
MATERIAL	STAINLESS / EPDM		
FASTENER:			
MAKE	QUICK SCREWS		
MODEL	HEX LAG PN# 16318		
MATERIAL	304 SS		
SIZE	5/16" X 1-3/4"		
GENERAL:			
WEIGHT	0.88 LBS.		
FASTENERS PER MOUNT	4		
MAX. PULL-OUT FORCE	705.0 LBS.		
SAFETY FACTOR	3		
DESIGN PULL-OUT FORCE	235.0 LBS.		

MOUNTING RAILS			
MAKE	IRONRIDGE		
MODEL	XR10		
MATERIAL	ALUMINUM		
WEIGHT	0.425 LBS/IN		
SPACING	33 IN		
33 114			





CLIENT INFO

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PROJECT INFO

DC INPUT: 10.35 kW
AC EXPORT: 7.60 kW
DOI INSPT. METHOD: OPTION 2

CODE REFERENCES

NATION ELECTRICAL CODE v. 2017 NC FIRE PROTECTION CODE v. 2018 NC BUILDING CODE v. 2018 NC RESIDENTIAL CODE v. 2018 ACSE v. 7-10

SITE CONDITIONS

WIND SPEED: 117 MPI RISK CATEGORY: II EXPOSURE: B SNOW: 10 PSF

PV-1: COVER SHEET PV-2: PV STRUCTURAL

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DESIGNER INFO

DESIGNER CRM
ENGINEER AWK
DATE 10/18/2021
VERSION P1

PV SYSTEM STRUCTURAL

PV-2.1

CONDUCTOR SCHEDULE										
TAG CURRENT CARRYING CONDUCTORS		GROUNDING CONDUCTORS		CONDUIT/RACEWAY		NOTES				
IAU	QTY.	SIZE	INSULATION	QTY.	SIZE	INSULATION	QTY.	SIZE	LOCATION	NOTES
C1	4	10 AWG	PV WIRE	1	6 AWG	BARE	-	-	FREE AIR	1
XC	ı	-	-	•	ū	-	-	-	-	3

- MANUFACTURER PROVIDED, UL LISTED WIRING HARNESS FOR USE ON EXPOSED ROOFS
- CONDUIT SIZE SHOWN IS CODE MINIMUM. LARGER SIZES ARE ALLOWED.
- EXISTING CONDUCTORS, FIELD VERIFY
 EQUIPMENT TERMINAL RATING SHALL BE A MINIMUM OF 75°C AT BOTH END OF CONDUCTOR

PV MODULE (NEW)				
MAKE	REC			
MODEL	REC320NP BLACK			
NOM. POWER (PNOM)	320 WATTS			
NOM. VOLT. (VMPP)	34.2 VOLTS			
O.C. VOLT (VOC)	40.8 VOLTS			
MAX. SYS. VOLT.	1000 VOLTS			
NOM. CURR. (IMPP)	9.4 AMPS			
S.C. CURR. (ISC)	10.2 AMPS			
TEMP. COEF. (PMPP)	-0.35 %/C			
TEMP. COEF. (Voc)	-0.27 %/C			
MAX SERIES FUSE	25 AMPS			
UL LIST. (Y/N)	YES			

TEMP. COEF. (VOC)	-0.27 70/C
MAX SERIES FUSE	25 AMPS
UL LIST. (Y/N)	YES
ENERGY STO	ORAGE SYSTEM
(EXI	STING)
MAKE	TESLA
MODEL	POWERWALL 2
USABLE ENERGY	13.5 kWh
NOM. VOLT.	240 VOLTS
REAL POWER CONT.	5000 WATTS
UL LIST. (Y/N)	YES
OCPD	30 AMPS

NEMA 3R

SUB PANEL (EXISTING)			
MAKE	SQUARE D		
MODEL	QOC3OUF		
ENCL. RATING	NEMA 1		
VOLT. RATING	240 VOLTS		
BUS RATING	100 AMPS		
UL LIST. (Y/N)	YES		
MAIN BREAKER (Y/N)	YES		
MAIN BREAKER RATING	100 AMPS		

PROTECT RATING

GENERATION PANEL		
(EXISTING)		
MAKE	GENERIC	
MODEL	NA	
ENCL. RATING	NEMA 3R	
VOLT. RATING	240 VOLTS	
BUS RATING	225 AMPS	
UL LIST. (Y/N)	YES	
MAIN BREAKER (Y/N)	NO	
MAIN BREAKER RATING	NA	

ENERGY MANAGEMENT			
(EXISTING)			
MAKE TESLA			
MODEL	BACKUP GATEWAY		
ENCL. RATING	NEMA 3R		
VOLT. RATING	240 VOLTS		
DISCONNECT CURR.	200 AMPS		
UL LIST. (Y/N)	YES		
MAIN BREAKER (Y/N)	NO		
MAIN BREAKER RATING	NA		

MAKE SOLAREDGE		
MODEL	P401	
DC INPUT:		
NOM. POWER	400 WATTS	
VOLT. RANGE	8 to 60	
MAX. CURR.	11.8 AMPS	
DC OUTPUT:		
NOM. POWER	400 WATTS	
MAX. VOLT.	60 VOLTS	
MAX. CURR.	15 AMPS	
MIN-MAX STRING	8-25 OPTIMIZERS	
UL LIST. (Y/N)	YES	

JUNCTION BC	X (EXISTING-
MAKE	SOLADEC
PROTECT. RATING	NEMA TYPE
UL LIST. (Y/N)	YES
PV MODU	LES (EXISTIN
MAKE	CANADIAN SO

MAKE	CANADIAN SOLAR
MODEL	CS6K-275M
TECHNOLOGY	MONO-CRYST.
NOM. POWER (PNOM)	375 WATTS
NOM. VOLT. (VMP)	31.3 VOLTS
O.C. VOLT. (VOC)	38.3 VOLTS
MAX. SYS. VOLT.	1000 V (UL)
TEMP. COEF. (VTC)	-0.31 %/°C
NOM. CURR. (IMP)	8.80 AMPS
S.C. CURR. (ISC)	9.31 AMPS
MAX. SERIES FUSE	15 AMPS

REDO STRINGS TO COMBINE NEW AND **EXISTING PV MODULES**

METER COMBO (EXISTING)		
MAKE	SQUARE D	
MODEL	QC12L200C	
ENCL. RATING	NEMA 3R	
VOLT. RATING	240	
BUS RATING	200 AMPS	
UL LIST. (Y/N)	YES	
MAIN BREAKER (Y/N)	NO	
MAIN BREAKER RATING	N/A	

EACH BREAKER SERVES AS SERVICE DISCONNECT SWITCH

DC / AC INVERTER (EXISTING)			
MAKE	SOLAREDGE		
MODEL	SE7600A-USS		
DC INPUT:			
MAX POWER	10250 WATTS		
VOLT. RANGE	350-500		
NOM. VOLT.	350 VOLTS		
MAX. CURRENT	23 AMPS		
STRING INPUTS	2 STRINGS		
AC OUTPUT:			
MAX. POWER	8350 WATTS		
NOM. POWER	7600 WATTS		
NOM. VOLT.	240 VOLTS		
MAX. CURR.	32 AMPS		
DC DISC. (Y/N)	YES		
RAPID SHUTDOWN (Y/N)	YES		
PROTECT. RATING	NEMA TYPE 3R		
UL LIST. (Y/N)	YES		
CONSUMPTION MONITOR	No		

MODULE OPTIMIZER (EXISTING		
MAKE	SOLAREDGE	
MODEL	P300	
DC INPUT:		
NOM. POWER	300 WATTS	
VOLT. RANGE	8-48	
MAX. CURR.	10 AMPS	
DC OUTPUT:		
NOM. POWER	300 WATTS	
MAX. VOLT.	60 VOLTS	
MAX. CURR.	15 AMPS	
MIN. STRING	8 OPTIMIZERS	
MAX, STRING	25 OPTIMIZERS	

AC DISCONNECT (EXISTING)		
MAKE	EATON	
MODEL	DG222NRB	
ENCL. RATING	NEMA 3R	
VOLT. RATING	240 VOLTS	
AMP RATING	60 AMPS	
UL LIST. (Y/N)	YES	
FUSED (Y/N)	YES	
FUSE RATING	40 AMPS	

- LOAD-BREAK RATED
- VISIBLE OPEN
- LOCKABLE IN OPEN POSITION
- INSTALL ADJACENT TO METER
- DISCONNECT TO BE READILY ACCESSIBLE TO UTILITY COMPANY PERSONNEL AT ALL TIMES



CLIENT INFO

SCARLETT SUAREZ 251 HAYDEN LANE CAMERON CAMERON, NC 28326

PROJECT INFO

DC INPUT: 10.35 kW AC EXPORT: 7.60 kW DOI INSPT. METHOD: OPTION 2

CODE REFERENCES

NATION ELECTRICAL CODE v. 2017 NC FIRE PROTECTION CODE v. 2018 NC BUILDING CODE v. 2018 NC RESIDENTIAL CODE v. 2018 ACSE v. 7-10

SITE CONDITIONS

WIND SPEED: RISK CATEGORY: EXPOSURE: SNOW: 10 PSF

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PV-5: PV INSTALL GUIDE

DESIGNER INFO

DESIGNER CRM ENGINEER AWK 10/18/2021 DATE VERSION

> **PV SYSTEM ELECTRICAL**

PV-3.1





CLIENT INFO

SCARLETT SUAREZ 251 HAYDEN LANE CAMERON CAMERON, NC 28326

PROJECT INFO

DC INPUT: 10.35 kW
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SITE CONDITIONS

WIND SPEED: 117 MF RISK CATEGORY: II EXPOSURE: B SNOW: 10 PSF

SHEET INDEX

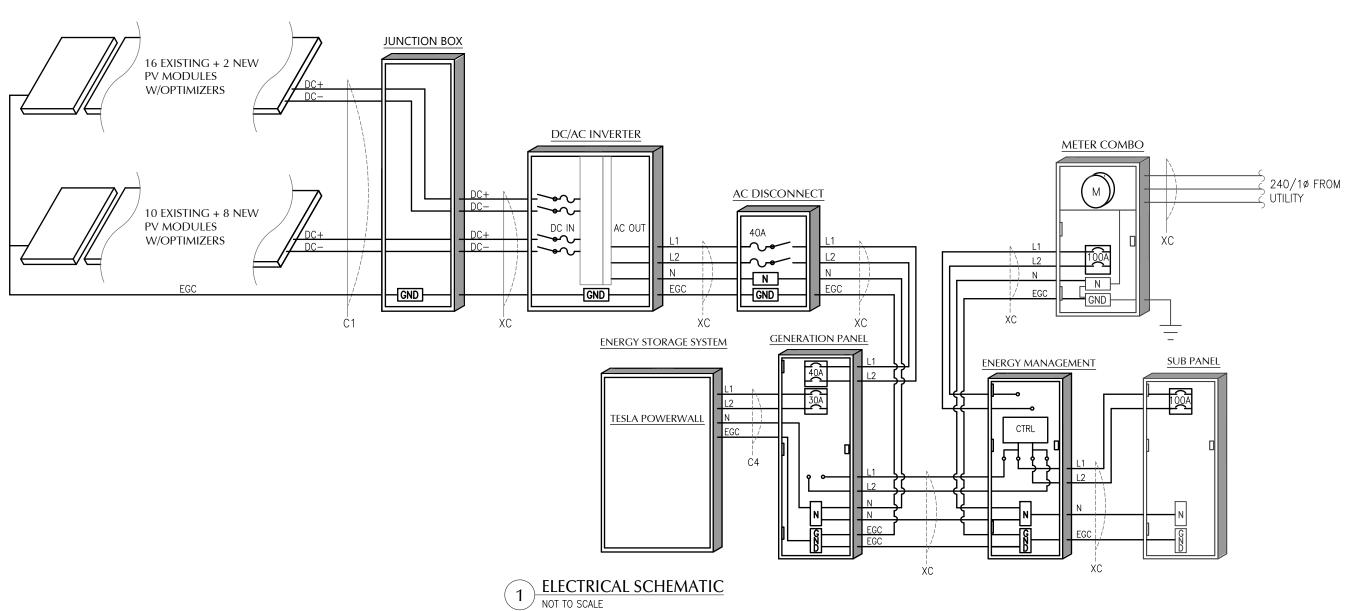
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DESIGNER INFO

DESIGNER CRM
ENGINEER AWK
DATE 10/18/2021
VERSION P1

PV SYSTEM ELECTRICAL

PV-3.2



WARNING

ELECTRIC SHOCK HAZARD

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

NEC 690.13 (B)
PLACE ON PV SYSTEM DISCONNECTING MEANS.

MARNING

POWER SOURCE OUTPUT CONNECTION DO NOT RELOCATE THIS **OVERCURRENT DEVICE**

NEC 705.12 (B)(2)(3)(b)
PLACE ADJACENT TO BACK-FED BREAKER

↑WARNING **↑**

SOURCES: UTILITY GRID, BATTERY AND PV SOLAR ELECTRIC SYSTEM

BY BOTH POWER SOURCES

WARNING: PHOTOVOLTAIC POWER SOURCE

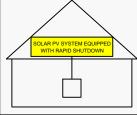
NEC 690.31 (G)(3)&(4)
PLACE ON ALL JUNCTION BOXES, EXPOSED RACEWAYS, AND OTHER WIRING METHODS EVERY 10' AND ON EVERY SECTION SEPARATED BY ENCLOSURES, WALLS, PARTITIONS, CEILINGS, OR FLOORS.

RAPID SHUTDOWN **SWITCH FOR SOLAR PV SYSTEM**

PLACE ON RAPID SHUTDOWN SWITCH OR EQUIPMENT VITH INTEGRATED RAPID SHUTDOWN *REFLECTIVE

SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUT DOWN PV SYSTEM AND REDUCE SHOCK HAZARD



WHICH THE PV SYSTEMS ARE CONNECTED AND SHALL INDICATE THE LOCATIONS OF RAPID SHUTDOWN SWITCHES

PV SYSTEM DISCONNECT

NEC 690.13 (B) PLACE ON PV SYSTEM DISCONNECTING MEANS. PHOTOVOLTAIC POWER SOURCE

OPERATING AC VOLTAGE 240 \

MAXIMUM OPERATING AC OUTPUT CURRENT

> NEC 690 54 PLACE ON INTERCONNECTION

DIRECT CURRENT PHOTOVOLTAIC POWER SOURCE

MAXIMUM VOLTAGE 600 VDC MAX CIRCUIT CURRENT 30.0 AMPS

NEC 690 53

PLACE ON ALL DC DISCONNECTING MEANS

GENERATION PANEL:

IN THE EVENT OF AN EMERGENCY TURN OFF ALL BREAKERS TO DISCONNECT BACKUP POWER SOURCE(S)

PLACE ON BACKUP GATEWAY

∱WARNING

THIS EQUIPMENT FED BY MULTIPLE SOURCES. THE TOTAL RATING OF ALL OVERCURRENT DEVICES EXCLUDING MAIN SUPPLY OVERCURRENT DEVICE SHALL NOT EXCEED THE AMPACITY OF THE BUSBAR.

> NEC 705.12 (B)(2)(3)(c) PLACE ON BACKUP GATEWAY

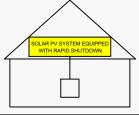
WARNING:

PLACE ON BACKED UP LOAD PANEL(S).

3.

NEC 705.12 (B)(3) PLACE ON ALL EQUIPMENT THAT IS SUPPLIED

IN THE ARRAY



NEC 690.56 (C)(1)(a)

PLACE WITHIN 3FT OF SERVICE DISCONNECTING MEANS TO

N THE EVENT OF A UTILITY OUTAGE THIS PANEL IS FED FROM **ENERGY STORAGE SYSTEM.**

LABEL NOTES

- 1. LABELS SHOWN ARE HALF THEIR ACTUAL REQUIRED SIZE.
- LABEL MATERIAL SHALL BE SUITABLE FOR THE EQUIPMENT 2. ENVIRONMENT.
- DC CONDUIT SHALL BE MARKED WITH REQUIRED LABEL EVERY 10
- LABELS WILL BE APPLIED IN ACCORDANCE WITH THE NEC. SOME LABELS MAY NOT BE NECESSARY.

DC WIRING NOTES

- CONDUCTORS SHALL BE COPPER, RATED AT NOT LESS THAN 600 VOLTS FOR RESIDENTIAL CONSTRUCTION AND NOT LESS THAN 1000 VOLTS FOR COMMERCIAL CONSTRUCTION.
- MINIMUM SIZE SHALL BE #10 AWG UNLESS OTHERWISE NOTED ON THE DRAWINGS.
- EXPOSED WIRING CONDUCTOR INSULATION SHALL BE TYPE PV WIRE, USE-2, OR RHW-2 WHERE THE OUTER LAYER OF THE INSULATION IS UV, SUNLIGHT, AND MOISTURE RESISTANT.
- EXTERIOR WIRING CONDUCTOR INSULATION SHALL BE TYPE THWN-2 AND INSTALLED IN ELECTRICAL METALLIC TUBING(EMT) OR RIGID POLYVINYL CHLORIDE CONDUIT(PVC). ALTERNATIVELY, METAL CLAD CABLE(MC) CAN BE USED AS WELL WHEN RATED FOR USE IN WET LOCATIONS.
- INTERIOR WIRING CONDUCTOR INSULATION SHALL BE TYPE THHN-2 AND INSTALLED IN ELECTRICAL METALLIC TUBING(EMT), FLEXIBLE METAL CONDUIT(FMC), OR METAL CLAD CABLE(MC).
- USE SCHEDULE 40 PVC OUTDOORS WHERE NOT SUBJECT TO PHYSICAL DAMAGE OR BELOW FLOOR SLAB. USE SCHEDULE 80 PVC OUTDOORS WHERE SUBJECT TO PHYSICAL DAMMAGE
- MINIMUM CONDUIT SIZE TO BE 1/2".
- 8. WIRING METHODS TO CONFORM TO ARTICLES 330, 334, 348, 350, 352, 356, AND 358 OF THE 2017 NEC.

AC WIRING NOTES

- CONDUCTORS SHALL BE COPPER RATED AT NOT LESS THAN 600 VOLTS. 2. MINIMUM SIZE SHALL BE #14 AWG UNLESS OTHERWISE NOTED ON THE
- DRAWINGS EXTERIOR WIRING CONDUCTOR INSULATION SHALL BE TYPE THWN AND
- INSTALLED IN ELECTRICAL METALLIC TUBING(EMT), RIGID POLYVINYL CHLORIDE CONDUIT(PVC), LIQUID-TIGHT FLEXIBLE METAL CONDUIT(LFMC), OR LIQUID-TIGHT FLEXIBLE NON-METALLIC CONDUIT(LFNC). ALTERNATIVELY, METAL CLAD CABLE(MC) CAN BE USED AS WELL WHEN RATED FOR USE IN WET LOCATIONS.
- INTERIOR WIRING CONDUCTOR INSULATION SHALL BE TYPE THHN AND INSTALLED IN ELECTRICAL METALLIC TUBING(EMT), FLEXIBLE METAL CONDUIT(FMC), METAL CLAD CABLE(MC), OR ROMEX.
- 5. USE SCHEDULE 40 PVC OUTDOORS WHERE NOT SUBJECT TO PHYSICAL DAMAGE OR BELOW FLOOR SLAB. USE SCHEDULE 80 PVC OUTDOORS WHERE SUBJECT TO PHYSICAL DAMMAGE
- MINIMUM CONDUIT SIZE TO BE 1/2".
- WIRING METHODS TO CONFORM TO ARTICLES 330, 334, 348, 350, 352, 356, AND 358 OF THE 2017 NEC.

CONSTRUCTION NOTES

- ALL WORK IS TO BE PERFORMED IN ACCORDANCE WITH THE NEC, STATE, AND LOCAL APPLICABLE CODES.
- FOLLOW MANUFACTURER'S INSTALLATION INSTRUCTIONS, BEST PRACTICES, AND SPECIFICATIONS.
- ENSURE REQUIRED MAINTENANCE ACCESS AND CLEARANCES ARE MAINTAINED.
- WIRES SHALL BE RATED AND LABELED "SUNLIGHT RESISTANT" WHERE EXPOSED TO AMBIENT CONDITIONS.
- FUSES 0 600 AMPS SHALL BE UL CLASS "RK-1" LOW PEAK DUAL ELEMENT TIME DELAY WITH 200,000 AMPERE INTERRUPTING RATING AS MANUFACTURED BY BUSSMANN, UNLESS NOTED OTHERWISE.
- ALL TERMINALS/LUGS SHALL BE 75° RATED. ALL TERMINALS, SPLICING CONNECTORS, LUGS, ETC SHALL BE IDENTIFIED FOR USE WITH THE MATERIAL (CU/AL) OF THE CONDUCTOR AND SHALL BE PROPERLY INSTALLED
- PROVIDE A PULLWIRE IN ALL EMPTY CONDUITS.
- ALL PENETRATIONS THROUGH EXTERIOR ROOFS SHALL BE FLASHED IN A WATERPROOF MANNER.
- ALL PENETRATIONS THROUGH ATTIC FIRE BARRIERS SHALL BE SEALED WITH FIRE-BARRIER SEALANT CAULK.
- 10. SUPPORT ALL CONDUIT AND EQUIPMENT IN ACCORDANCE W/ NEC. ANY SUSPENDED MATERIALS SHALL BE DIRECTLY SUPPORTED BY THE **BUILDING STRUCTURE.**
- 11. METAL CONDUIT COUPLINGS CAN BE COMPRESSION TYPE, THREADED, OR BE SET-SCREW TYPE. PLASTIC CONDUIT COUPLINGS TO BE SOCKET GLUED TYPE.
- 12. A COMPLETE GROUNDING SYSTEM SHALL BE PRESENT OR PROVIDED AND INSTALLED IN ACCORDANCE WITH ARTICLE 250 OF THE NEC, AND AS SHOWN ON THE DRAWINGS.
- 13. EACH ELECTRICAL APPLIANCE SHALL BE PROVIDED WITH A NAMEPLATE GIVING THE IDENTIFYING NAME AND THE RATING IN VOLTS AND AMPERES, OR VOLTS AND WATTS. IF THE APPLIANCE IS TO BE USED ON A SPECIFIC FREQUENCY OR FREQUENCIES, IT SHALL BE SO MARKED. WHERE MOTOR OVERLOAD PROTECTION EXTERNAL TO THE APPLIANCES IS REQUIRED, THE APPLIANCE SHALL BE SO MARKED.
- 14. WHERE APPLICABLE, GROUNDING ELECTRODE CONDUCTOR TO BE CONTINUOUS. GROUNDING CRIMPS TO BE IRREVERSIBLE.
- 15. PHOTOVOLTAIC SYSTEMS SHALL BE PERMANENTLY MARKED AT VARIOUS EQUIPMENT LOCATIONS TO IDENTIFY THAT A PHOTOVOLTAIC SYSTEM IS INSTALLED AND THAT VARIOUS DANGERS ARE PRESENT.
- 16. EACH PHOTOVOLTAIC SYSTEM DISCONNECTING MEANS SHALL BE PERMANENTLY MARKED TO IDENTIFY IT AS A PHOTOVOLTAIC SYSTEM DISCONNECT.
- 17. WHERE ALL TERMINALS OF A DISCONNECTING MEANS MAY BE ENERGIZED IN THE OPEN POSITION, A WARNING SIGN SHALL BE MOUNTED ON OR ADJACENT TO THE DISCONNECT.
- 18. A PERMANENT LABEL FOR THE DIRECT-CURRENT PHOTOVOLTAIC POWER SOURCE SHALL BE PROVIDED AT THE DC DISCONNECT MEANS.
- 19. A PERMANENT PLAQUE OR DIRECTORY, DENOTING ALL ELECTRIC POWER SOURCES SERVING THE PREMISES, SHALL BE INSTALLED AT EACH SERVICE EQUIPMENT LOCATION AND AT LOCATIONS OF ALL POWER PRODUCTION SOURCES.
- 20. ALL MODULE GROUND CONNECTIONS SHALL BE MADE IN ACCORDANCE WITH NEC SECTION 690.4 (C)
- 21. A NORTH CAROLINA REGISTERED DESIGN PROFESSIONAL WILL BE REQUIRED TO SEAL THE STRUCTURAL DESIGN AT THE TIME OF PERMIT APPLICATION IF ANY OF THE FOLLOWING EXIST AND ARE ATTESTED TO BY THE APPLICANT:
 - I. THE WEIGHT OF THE PV SYSTEM EXCEEDS THREE (3) POUNDS PER SQUARE FOOT(PSF)
 - II. THE ROOF POSSESSES MORE THAN ONE (1) LAYER OF ASPHALT
 - III. THE ROOFING MATERIAL CONSISTS OF A TYPE OTHER THAN ASPHALT SHINGLES OR METAL
 - IV. THE ROOF IS LOCATED IN A 140 MPH OR GREATER WIND ZONE





CLIENT INFO

SCARLETT SUAREZ 251 HAYDEN LANE CAMERON CAMERON, NC 28326

PROJECT INFO

DC INPUT 10.35 kW AC EXPORT 7.60 kW DOI INSPT. METHOD: OPTION 2

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SITE CONDITIONS

WIND SPEED: 117 MPH RISK CATEGORY: **EXPOSURE:** 10 PSF SNOW:

SHEET INDEX

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DESIGNER INFO

DESIGNER CRM ENGINEER AWK 10/18/2021 DATE VERSION P1

PV SYSTEM **EQUIPMENT LABELS**

SERVICE DISCONNECT LOCATED: EXTERIOR NORTH WALL OF RESIDENCE

BATTERY DISCONNECT LOCATED: EXTERIOR NORTH WALL OF RESIDENCE

PV DISCONNECT LOCATED: EXTERIOR NORTH WALL OF RESIDENCE

> NEC 705 10 PLACE AT SERVICE EQUIPMENT AND PV SYSTEM DISCONNECTING MEANS.





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DOI INSPT. METHOD: OPTION 2

CODE REFERENCES

NATION ELECTRICAL CODE v. 2017 NC FIRE PROTECTION CODE v. 2018 NC BUILDING CODE v. 2018 NC RESIDENTIAL CODE v. 2018 ACSE v. 7-10

SITE CONDITIONS

WIND SPEED: 117 MP RISK CATEGORY: II EXPOSURE: B SNOW: 10 PSF

SHEET INDEX

PV-1: COVER SHEET
PV-2: PV STRUCTURAL
PV-3: PV ELECTRICAL
PV-4: PV EQUIPMENT LABELS
PV-5: PV INSTALL GUIDE

DESIGNER INFO

DESIGNER CRM
ENGINEER AWK
DATE 10/18/2021
VERSION P1

PV SYSTEM INSTALL GUIDE

PV-5.1



REC N-PEAK BLACK SERIES

PREMIUM FULL BLACK MONO N-TYPE SOLAR PANELS WITH SUPERIOR PERFORMANCE



MONO N-TYPE: THE MOST EFFICIENT C-SI TECHNOLOGY



NO LIGHT INDUCED DEGRADATION



SUPER-STRONG FRAME UP TO 7000 PA



FLEXIBLE INSTALLATION



IMPROVED PERFORMANCE IN SHADED CONDITIONS



GUARANTEED HIGH POWER OVER LIFETIME

310 - 325 WP POWER

20+5*

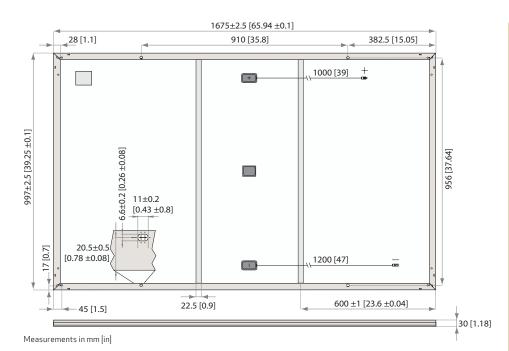
YEAR PRODUCT WARRANTY

0.5%

ANNUAL DEGRADATION OVER 25-YEAR POWER WARRANTY







ELECTRICAL DATA @ STC	Product code*: RI	ECxxxNP Bl	ack	
Nominal Power - P _{MPP} (Wp)	310	315	320	325
Watt Class Sorting - (W)	-0/+5	-0/+5	-0/+5	-0/+5
Nominal Power Voltage - V _{MPP} (V)	33.6	33.9	34.2	34.4
Nominal Power Current - I _{MPP} (A)	9.24	9.31	9.37	9.46
Open Circuit Voltage - V _{oc} (V)	40.2	40.5	40.8	41.0
Short Circuit Current-I _{SC} (A)	10.01	10.09	10.18	10.27
Panel Efficiency (%)	18.6	18.9	19.2	19.5

Values at standard test conditions (STC: air mass AM 1.5, irradiance 1000 W/m², temperature 25°C), based on a production spread with a tolerance of V_{oc} & I_{sc} $\pm 3\%$ within one watt class. *Where xxx indicates the nominal power class (P_{MPP}) at STC above.

ELECTRICAL DATA @ NOCT	Product code*: RECxxxNP Black			
Nominal Power - P _{MPP} (Wp)	234	238	241	245
Nominal Power Voltage - V _{MPP} (V)	31.1	31.4	31.7	31.9
Nominal Power Current - I _{MPP} (A)	7.51			7.69
Open Circuit Voltage - V _{oc} (V)	37.3	37.5	37.8	38.0
Short Circuit Current-I _{SC} (A)	8.01	8.07	8.14	8.22
Naminal annuting all terroresting (NOCT signers AM15 insuling 200 W/m2 terroresting 20°C mindered land)				

 $Nominal\ operating\ cell\ temperature\ (NOCT: air\ mass\ AM\ 1.5,\ irradiance\ 800\ W/m^2,\ temperature\ 20^\circ C,\ windspeed\ 1\ m/s).$ Where xxx indicates the nominal power class (P_{MPP}) at STC above.

CERTIFICATIONS











WARRANTY

20 year product warranty*

25 year linear power output warranty, maximum degression in performance of 0.5% p.a., giving 86% at end of year 25.

See warranty conditions for further details.

 $\pm\,5$ year extended product warranty available through participating REC Certified Solar Professionals.

GENERAL DATA

120 half-cut n-type mono c-Si cells Cell type:

6 strings of 20 cells in series

0.13" (3.2 mm) solar glass with Glass: anti-reflection surface treatment

Backsheet: Highly reflective and resistant

polymeric construction (black)

Anodized aluminum (black) Frame: Junction box:

3-part, 3 bypass diodes, IP67 rated in accordance with IEC 62790

12 AWG (4 mm²) PV wire, 39 + 47" (1 m + 1.2 m) Cable: in accordance with EN 50618

Connectors: Stäubli MC4 PV-KBT4/KST4, 12 AWG(4 mm²)

in accordance with IEC 62852 IP68 only when connected

Origin: Made in Singapore

MECHANICAL DATA

65.9 x 39.25 x 1.1" (1675 x 997 x 30 mm) Dimensions: Area: 17.98 ft²(1.67 m²) Weight: 39.7 lbs (18 kg)

MAXIMUM RATINGS

Operational temperature: -40 ... +85°C Maximum system voltage: 1000 V Design load (+): snow 4666 Pa (97.5 lbs/ft2)+ Maximum test load (+): 7000 Pa (146 lbs/ft²)* Design load (-): wind 1600 Pa (33.4 lbs/ft2)* Maximum test load (-): 2400 Pa (50 lbs/ft2)* 25 A Max series fuse rating: Max reverse current: 25 A

> *Calculated using a safety factor of 1.5 *See installation manual for mounting instructions

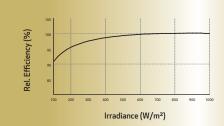
TEMPERATURE RATINGS*

Nominal Operating Cell Temperature: 44°C(±2°C) Temperature coefficient of P_{MPP}: -0.35 %/°C Temperature coefficient of V_{oc}: -0.27 %/°C Temperature coefficient of I_{sc}: 0.04 %/°C

*The temperature coefficients stated are linear values

LOW LIGHT BEHAVIOUR

Typical low irradiance performance of module at STC.



Founded in Norway in 1996, REC is a leading vertically integrated solar energy company. Through integrated manufacturing from silicon to wafers, cells, high-quality panels and extending to solar solutions, REC provides the world with a reliable source of clean energy. REC's renowned product quality is supported by the lowest warranty claims rate in the industry. REC is a Bluestar Elkem company with headquarters in Norway and operational headquarters in Singapore. REC employs around 2,000 people worldwide, producing 1.5 GW of solar panels annually.



Power Optimizer Frame-Mounted

P370 / P401 / P404 / P500



POWER OPTIMIZER

Fast mount power optimizers with module-level optimization

- Specifcally designed to work with SolarEdge inverters
- Quicker installation Power optimizers can be mounted in advance saving installation time
- Up to 25% more energy
- Superior efficiency (99.5%)

- Mitigates all types of modules mismatch-loss, from manufacturing tolerance to partial shading
- Flexible system design for maximum space utilization
- Next generation maintenance with module level monitoring
- Module-level voltage shutdown for installer and firefighter safety



/ Power Optimizer

Frame-Mounted

P370 / P401 / P404 / P500

OPTIMIZER MODEL (TYPICAL MODULE COMPATIBILTY)	P370 (FOR HIGH-POWER 60-CELL AND FOR 72-CELL MODULES)	P401 (FOR HIGH POWER 60/72-CELL MODULES)	P404 (FOR 60-CELL AND 72-CELL, SHORT STRINGS)	P500 (FOR 96-CELL MODULES)	
INPUT				1	'
Rated Input DC Power ⁽¹⁾	370	400	405	500	W
Absolute Maximum Input Voltage (Voc at lowest temperature)	60		80		Vdc
MPPT Operating Range	8 - 60		12.5 - 80	8 - 80	Vdc
Maximum Short Circuit Current (Isc)	11	11.75	11	10.1	Adc
Maximum Efficiency		99.5			%
Weighted Efficiency		98.8			%
Overvoltage Category		II			
OUTPUT DURING OPERATION (POWE	R OPTIMIZER CONNECTED	TO OPERATING SOLA	REDGE INVERTER)		
Maximum Output Current	15				
Maximum Output Voltage	60 85 60				Vdc
OUTPUT DURING STANDBY (POWER O	PTIMIZER DISCONNECTED FF	ROM SOLAREDGE INVE	RTER OR SOLAREDG	E INVERTER OI	F)
Safety Output Voltage per Power Optimizer	1 ± 0.1				Vdc
STANDARD COMPLIANCE					
EMC	FCC	Part15 Class B, IEC61000-6-2	, IEC61000-6-3		
Safety		IEC62109-1 (class II safety)	UL1741		
RoHS		Yes			
Fire Safety		VDE-AR-E 2100-712:20:	13-05		
INSTALLATION SPECIFICATIONS					'
Maximum Allowed System Voltage		1000			Vdc
Dimensions (W x L x H)	139 x 165 x 40 / 5.5 x 6.5 x 1.6	129 x 153 x 29.5 / 5.08 x 6.02 x 1.16	139 x 165 x 48 / 5.5 x 6.5 x 1.9		mm / in
Weight (including cables)	775 / 1.7	655 / 1.5	895 / 2.0	870 / 1.9	gr / lb
Input Connector		MC4 ⁽²⁾			
Input Wire Length	0.16 / 0.52				m / ft
Output Connector		MC4			
Output Wire Length		1.2 / 3.9			m/ft
Operating Temperature Range ⁽³⁾	-40 to +85 / -40 to +185				°C / °F
Protection Rating	IP68 / NEMA6P				
Relative Humidity	0 - 100				%

⁽¹⁾ Rated power of the module at STC will not exceed the optimizer "Rated Input DC Power". Modules with up to +5% Power tolerance are allowed

⁽²⁾ For other connector types please contact SolarEdge
(3) For ambient temperature above +85°C / +185°F power de-rating is applied. Refer to Power Optimizers Temperature De-Rating Technical Note for more details

PV SYSTEM DESIGN USING A SOLAREDGE INVERTER ⁽⁴⁾		SINGLE PHASE HD-WAVE	SINGLE PHASE	THREE PHASE	THREE PHASE FOR 277/480V GRID		
Minimum String Length (Power Optimizers)	P370/ P401/ P500 ⁽⁵⁾	8		16	18		
	P404	6		14 (13 with SE3K) ⁽⁶⁾	14		
Maximum String Length (Power Optimizers)		25	5	50	50		
Maximum Nominal Power per String		5700 ⁽⁷⁾	5250(7)	11250(8)	12750	W	
Parallel Strings of Different Lengths or Orientations		Yes					

<u>Supported</u> <u>frame</u> cross section 1.1-2.2mm / 0.04-0.09in > 12mm / 0.48in

⁽⁴⁾ It is not allowed to mix P404 with P370/P401/P500 in one string

⁽⁵⁾ The P370/P401/P500 cannot be used with the SE3K three phase inverter (available in some countries; refer to Three Phase Inverter SE3K-SE10K datasheet)

⁽⁶⁾ Exactly 10 when using SE3K-RW010BNN4

⁽⁷⁾ If the inverters rated AC power < maximum nominal power per string, then the maximum power per string will be able to reach up to the inverters maximum input DC power Refer to: https://www.solaredge.com/sites/default/files/se-power-optimizer-single-string-design-application-note.pdf

⁽⁸⁾ For SE27.6K, SE55K, SE82.8K: It is allowed to install up to 13,500W per string when 3 strings are connected to the inverter and when the maximum power difference between the strings is up to 2,000W; inverter max DC power: 37,250W



SolarEdge Single Phase Inverters

For North America

SE3000A-US / SE3800A-US / SE5000A-US / SE7600A-US / SE10000A-US / SE11400A-US



The best choice for SolarEdge enabled systems

- Integrated arc fault protection for NEC 2011 690.11 compliance
- Rapid shutdown for NEC 2014 690.12
- Superior efficiency (98%)
- Small, lightweight and easy to install on provided bracket
- Built-in module-level monitoring
- Internet connection through Ethernet or Wireless
- Outdoor and indoor installation
- Fixed voltage inverter, DC/AC conversion only
- Pre-assembled Safety Switch for faster installation
- Optional revenue grade data, ANSI C12.1



Single Phase Inverters for North America

SE3000A-US / SE3800A-US / SE5000A-US / SE6000A-US / SE7600A-US / SE10000A-US / SE11400A-US

	SE3000A-US	SE3800A-US	SE5000A-US	SE6000A-US	SE7600A-US	SE10000A- US	SE11400A-US		
ОUТРUТ									
Nominal AC Power Output	3000	3800	5000	6000	7600	9980 @ 208V 10000 @240V	11400	VA	
Max. AC Power Output	3300	4150	5400 @ 208V 5450 @240V	6000	8350	10800 @ 208V 10950 @240V	12000	VA	
AC Output Voltage MinNomMax. ⁽¹⁾ 183 - 208 - 229 Vac	-	-	✓	-	-	✓	-		
AC Output Voltage MinNomMax. ⁽¹⁾ 211 - 240 - 264 Vac	√	✓	✓	✓	✓	√	✓		
AC Frequency MinNomMax. ⁽¹⁾	59.3 - 60 - 60.5								
Max. Continuous Output Current	12.5	16	24 @ 208V 21 @ 240V	25	32	48 @ 208V 42 @ 240V	47.5	А	
GFDI Threshold				1				Α	
Utility Monitoring, Islanding Protection	n, Country Confi	gurable Thresh	olds	Yes			• • • • • • • • • • • • • • • • • • • •	Yes	
INPUT									
Maximum DC Power (STC)	4050	5100	6750	8100	10250	13500	15350	W	
Transformer-less, Ungrounded				Yes					
Max. Input Voltage	500								
Nom. DC Input Voltage		325 @ 208V / 350 @ 240V							
Max. Input Current ⁽²⁾	9.5	13	16.5 @ 208V 15.5 @ 240V	18	23	33 @ 208V 30.5 @ 240V	34.5	Adc	
Max. Input Short Circuit Current				45				Adc	
Reverse-Polarity Protection	Yes								
Ground-Fault Isolation Detection				600kΩ Sensitiv	ity				
Maximum Inverter Efficiency	97.7	98.2	98.3	98.3	98	98	98	%	
CEC Weighted Efficiency	97.5	98	97 @ 208V 98 @ 240V	97.5	97.5	97 @ 208V 97.5 @ 240V	97.5	%	
Nighttime Power Consumption			< 2.5			<	4	W	
ADDITIONAL FEATURES									
Supported Communication Interfaces Revenue Grade Data, ANSI C12.1		• • • • • • • • • • • • • • • • • • • •	RS485, RS2	32, Ethernet, Zig Optional ⁽³⁾	gBee (optional)	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •		
Rapid Shutdown – NEC 2014 690.12	Yes								
STANDARD COMPLIANCE				163					
Safety			III 1741	II 1699B I II 199	98 CSA 22 2				
Grid Connection Standards	UL1741, UL1699B, UL1998 , CSA 22.2 IEEE1547								
Emissions	FCC part15 class B								
INSTALLATION SPECIFICATIONS				rec partis clas	13 D				
AC output conduit size / AWG range		3///"	minimum / 16-6	Λ\Λ/G		3///" minimu	ım / 8-3 AWG		
DC input conduit size / # of strings / AWG range	3/4" minimum / 16-6 AWG 3/4" minimum / 1-2 strings / 16-6 AWG					3/4" minimum / 1-3 strings / 14-6 AWG			
Dimensions with Safety Switch	30.5 x 12.5 x 7.2 / 775 x 315 x 184					30.5 x 12.5 x 10.5 /		in /	
(HxWxD)	51.2 / 23.2 54.7 / 24.7					775 x 315 x 260		mm Illa / Il	
Weight with Safety Switch	51.2			88 .4 / 40.1 Fans (user replaceable)		lb/k			
Cooling	Natural Convection						and internal fan (user replaceable)		
Noise			25	• • • • • • • • • • • • • • • • • • • •	i chiaceanie)	< 50	• • • • • • • • • • • • • • • • • • • •	dBA	
MinMax. Operating Temperature	-13 to +140 / -25 to +60 (-40 to +60 version available ⁽⁴⁾)								
Range Protection Rating	NEMA 3R								
	INLINIT JII								







Protection Rating

(1) For other regional settings please contact SolarEdge support.
(2) A higher current source may be used; the inverter will limit its input current to the values stated.
(3) Revenue grade inverter P/N: SExxxxA-US000NNRZ (for 7600W inverter:SE7600A-US002NNR2).
(4) -40 version P/N: SExxxxA-US000NNU4 (for 7600W inverter:SE7600A-US002NNU4).