

Scott E. Wyssling, PE 76 North Meadowbrook Drive

76 North Meadowbrook Drive Alpine, UT 84004 office (201) 874-3483 swyssling@wysslingconsulting.com

Sigora Solar LLC 490 Westfield Road STE A Charlottesville, VA 22901 Scott Wyssling, December 17, 2021

December 17, 2021

DN: C=US, S=Utah, L=Alpine, O=Wyssling, Consulting, OU=Owner, CN="Scott Wyssling, PE", E=swyssling@wysslingconsulting.com

Reason: I am the author of this document
Location: your signing location here
Date: 2021.12.17 12:25:52-07'00'

Foxit PDF Editor Version: 11.1.0

Re:

Engineering Services Wilson Residence 86 Donatella Way, Angier, NC 8.030 kW System Size

To Whom it May Concern:

Pursuant to your request, we have reviewed the following information regarding solar panel installation on the roof of the above referenced home:

- 1. Site Visit/Verification Form prepared by a Sigora Solar representative identifying specific site information including size and spacing of rafters for the existing roof structure.
- Photographs of the interior and exterior of the roof system identifying existing structural members and their conditions.

Based on the above information we have evaluated the structural capacity of the existing roof system to support the additional loads imposed by the solar panels and have the following comments related to our review and evaluation:

Description of Residence:

The existing residence is typical wood framing construction with the roof system consisting of truss system with all chords constructed of 2 x 4 dimensional lumber at 24" on center. The attic space is unfinished and photos indicate that there was free access to visually inspect the size and condition of the roof rafters. All wood material utilized for the roof system is assumed to be Doug-Fir #2 or better with standard construction components. The existing roofing material consists of composite asphalt shingles. Photos of the dwelling also indicate that there is a permanent foundation.

A. Loading Criteria Used

- 115 MPH wind loading based on ASCE 7-10 Exposure Category "C" at a slope of 25 degrees
- 7 PSF = Dead Load roofing/framing

Live Load = 20 PSF

Snow Load = 15 PSF

• 3 PSF = Dead Load solar panels/mounting hardware

Total Dead Load =10 PSF

The above values are within acceptable limits of recognized industry standards for similar structures in accordance with the North Carolina Residential Code (2018). Analysis performed of the existing roof structure utilizing the above loading criteria indicates that the existing rafters will support the additional panel loading without damage, if installed correctly.

B. Solar Panel Anchorage

1. The solar panels shall be mounted in accordance with the most recent "SnapNrack Installation Manual", which can be found on the SnapNrack website (http://snapnrack.com/). If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation.

Page 2 of 2

- 2. Maximum allowable pullout per lag screw is 235 lbs/inch of penetration as identified in the National Design Standards (NDS) of timber construction specifications for Southern Pine assumed. Based on our evaluation, the pullout value, utilizing a penetration depth of 2 ½", is less than what is allowable per connection and therefore is adequate. Based on the variable factors for the existing roof framing and installation tolerances, using a thread depth of 2 ½" with a minimum size of 5/16" lag screw per attachment point for panel anchor mounts should be adequate with a sufficient factor of safety.
- Considering the roof slopes, the size, spacing, condition of roof, the panel supports shall be placed no greater than 48" o/c.
- 4. Panel supports connections shall be staggered to distribute load to adjacent trusses.

C. Solar Panel Layout



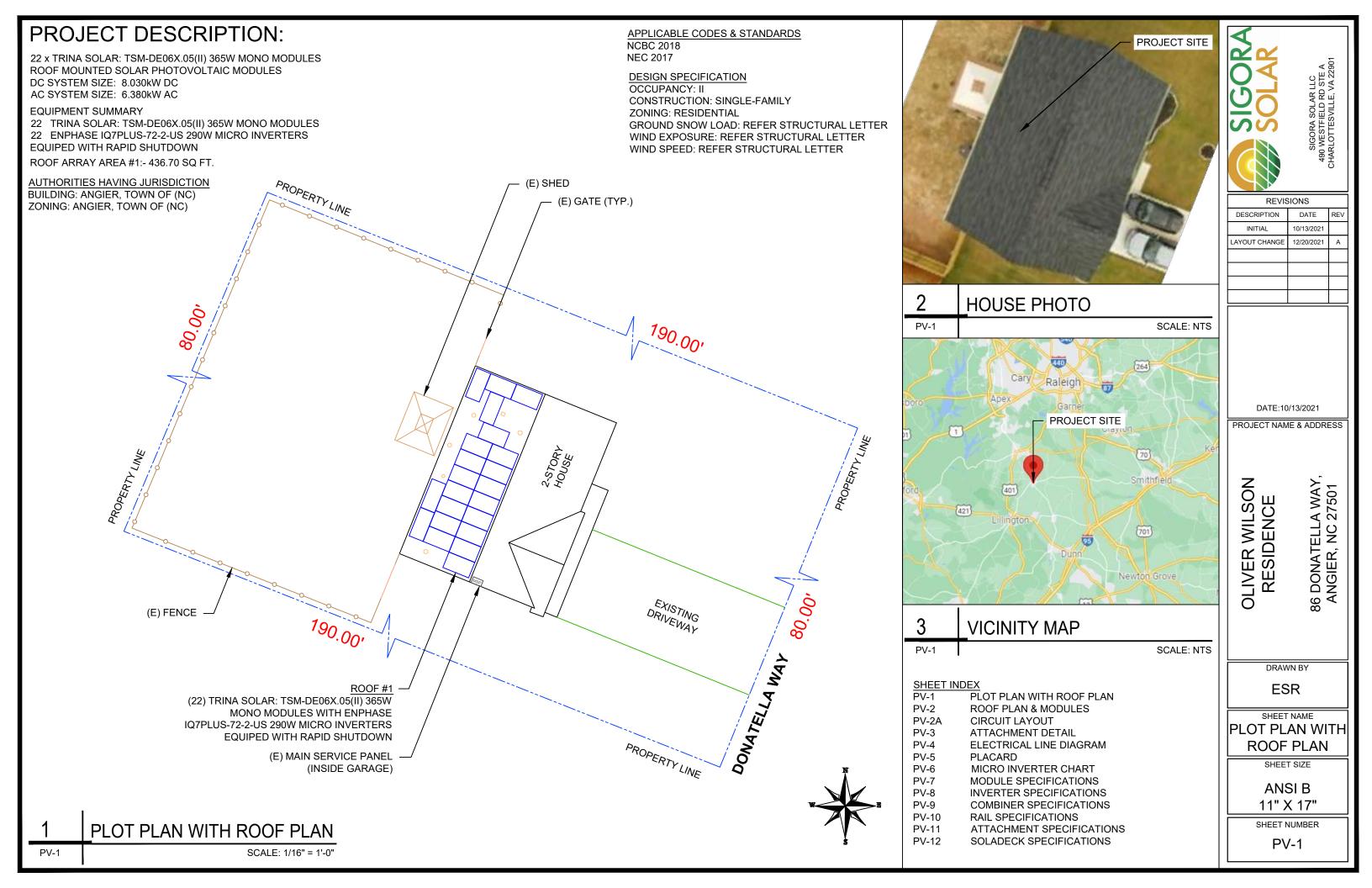
Based on the above evaluation, it is the opinion of this office that with appropriate panel anchors being utilized the roof system will adequately support the additional loading imposed by the solar panels. This evaluation is in conformance with the North Carolina Residential Code, current industry and standards, and based on information supplied to us at the time of this report.

Should you have any questions regarding the above or if you require further information do not hesitate to contact me.

Scott E. Wyssling, PE North Carolina Licen 6 19. 46546







MODULE TYPE, DIMENSIONS & WEIGHT

NUMBER OF MODULES = 22 MODULES

MODULE TYPE = TRINA SOLAR: TSM-DE06X.05(II) 365W MONO MODULES

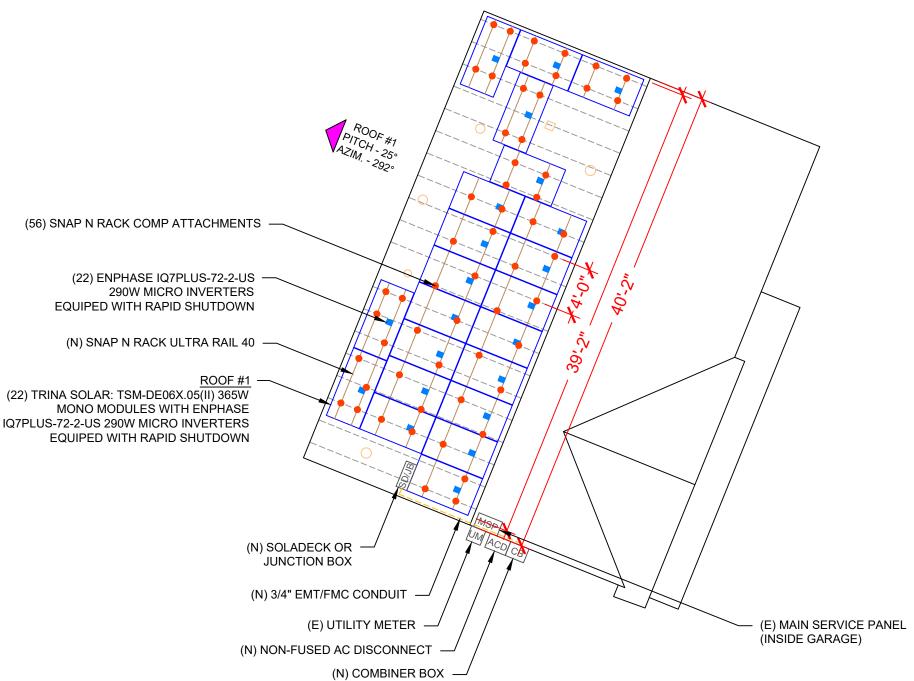
MODULE WEIGHT = 43.4 LBS / 19.7KG

MODULE DIMENSIONS = 72.91"x 39.21" = 19.85 SF

• TOTAL WEIGHT OF PV MODULES AND RAILS = 1310.1 LBS

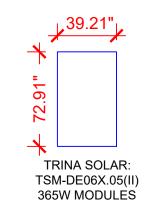
- WEIGHT PER ATTACHMENT POINT = 23 LBS
- DISTRIBUTED WEIGHT OF PV MODULE = 2.19 LBS/SF





ROOF DESCRIPTION						
ROOF TYPE	ROOF TYPE ASPHALT SHINGLE					
ROOF LAYE	ROOF LAYER			1 LAYER		
ROOF	# OF MODULES	AZIMUTH	TRUSS SIZE	TRUSS SPACING		
#1	22	25°	292°	2X4	24"	

ARRAY AREA & ROOF AREA CALC'S				
TOTAL PV ARRAY AREA (SQ. FT.)	TOTAL ROOF AREA (Sq. Ft.)	ROOF AREA COVERED BY ARRAY (%)		
436.70	1233.82	35		



LEGEND

- SOLADECK OR JUNCTION BOX

- INVERTER

CB - COMBINER BOX

- AC DISCONNECT

LC - LOAD CENTER

UM - UTILITY METER

- MAIN SERVICE PANEL

O U - VENT, ATTIC FAN (ROOF OBSTRUCTION)

- ROOF ATTACHMENT

---- - TRUSS ---- - CONDUIT SIGORA SOLAR

REVISIONS				
DESCRIPTION	DATE	REV		
INITIAL	10/13/2021			
YOUT CHANGE	12/20/2021	Α		
			1	

SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 22901

DATE:10/13/2021

PROJECT NAME & ADDRESS

OLIVER WILSON RESIDENCE

86 DONATELLA WAY, ANGIER, NC 27501

DRAWN BY

ESR

SHEET NAME
ROOF PLAN &

MODULES SHEET SIZE

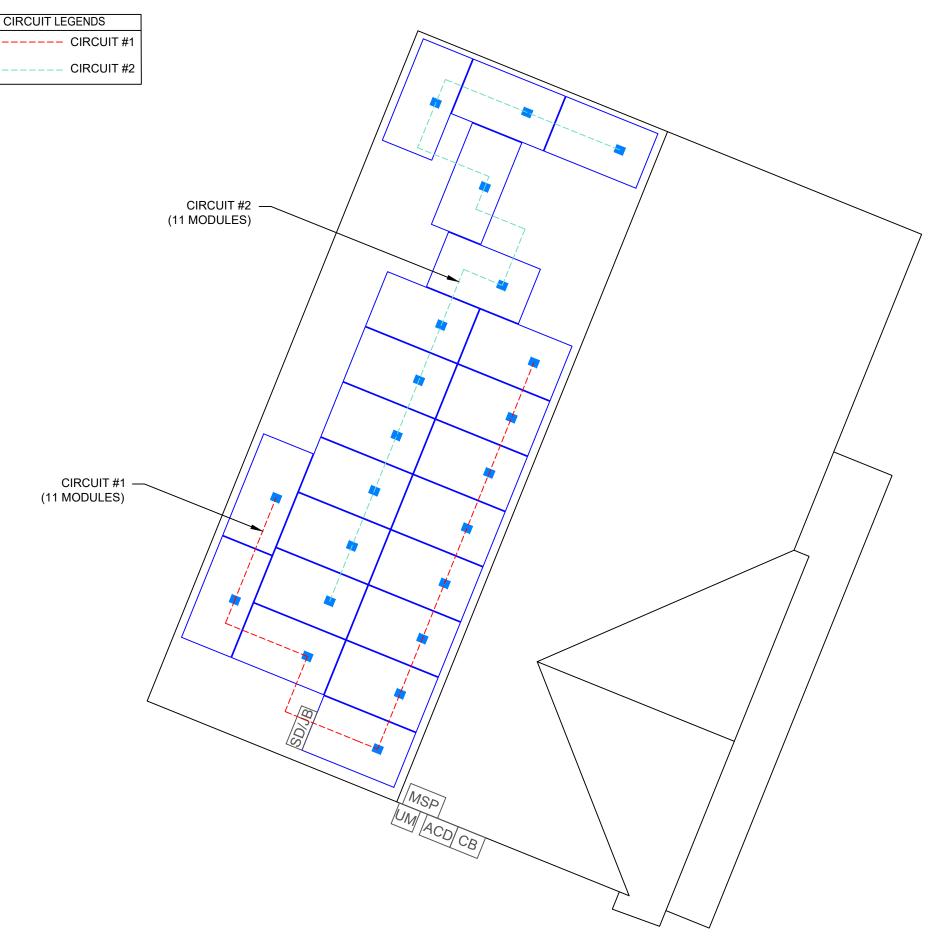
ANSI B 11" X 17"

SHEET NUMBER
PV-2

PV-2

SCALE: 1/8" = 1'-0"

ROOF PLAN & MODULES



BILL OF MATERIALS				
EQUIPMENT	QTY	DESCRIPTION		
SOLAR PV MODULES	22	TRINA SOLAR: TSM-DE06X.05(II) 365W		
MICRO INVERTERS	22	ENPHASE IQ7PLUS-72-2-US 290W MICRO INVERTERS EQUIPED WITH RAPID SHUTDOWN		
SOLADECK OR JUNCTION BOX	1	SOLADECK OR JUNCTION BOX		
MODULE CLAMPS	28	MID MODULE CLAMPS		
END CLAMPS	32	END CLAMPS / STOPPER SLEEVE		
ATTACHMENT	56	SNAP N RACK COMP		
BOLT	56	LAG BOLT		



SIGORA SOLAR LLC
490 WESTFIELD RD STE A
CHARLOTTESVILLE, VA 22901

REVISIONS				
DESCRIPTION DATE REV				
INITIAL	10/13/2021			
LAYOUT CHANGE	12/20/2021	Α		

DATE:10/13/2021

PROJECT NAME & ADDRESS

86 DONATELLA WAY, ANGIER, NC 27501

OLIVER WILSON RESIDENCE

DRAWN BY

ESR

SHEET NAME CIRCUIT LAYOUT

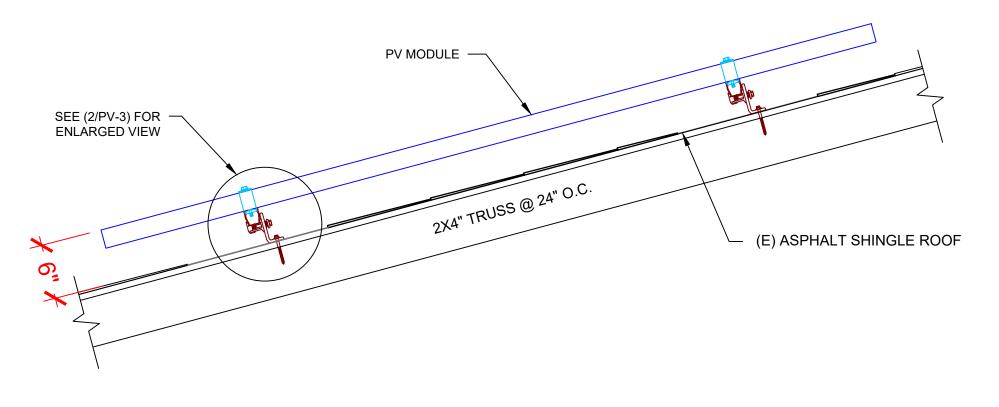
SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-2A

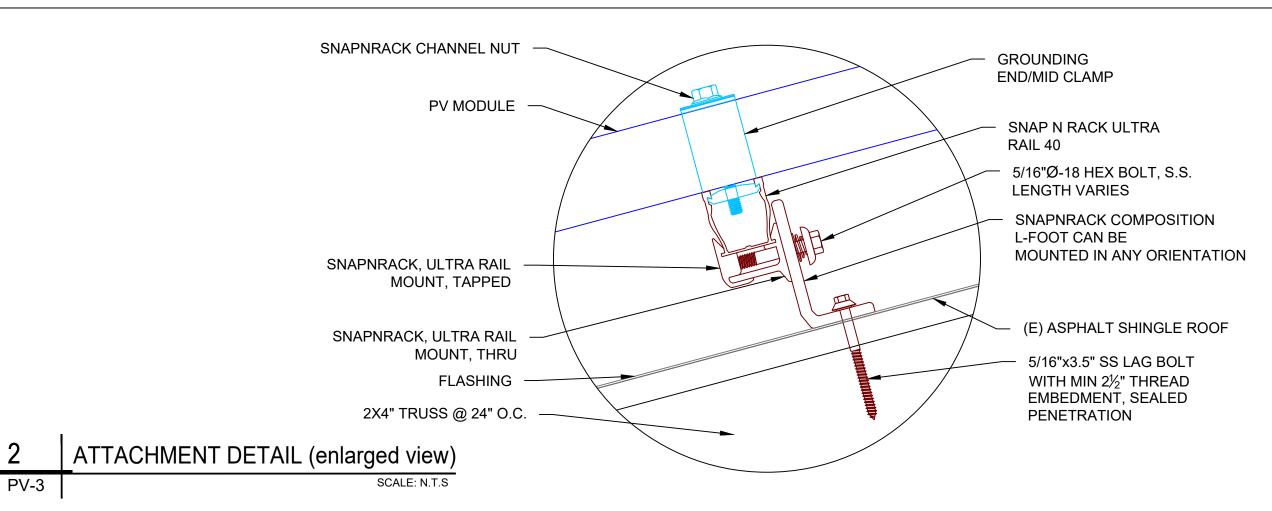
ROOF PLAN WITH CIRCUIT LAYOUT

SCALE: 3/16" = 1'-0"



1 STRUCTURAL ATTACMENT (SIDE VIEW)

PV-3 SCALE: N.T.S





REVISIONS

DESCRIPTION DATE REV

INITIAL 10/13/2021

LAYOUT CHANGE 12/20/2021 A

DATE:10/13/2021

86 DONATELLA WAY, ANGIER, NC 27501

PROJECT NAME & ADDRESS

OLIVER WILSON RESIDENCE

DRAWN BY

ESR

SHEET NAME
ATTACHMENT
DETAIL

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-3

DC SYSTEM SIZE: 8.030 kW DC AC SYSTEM SIZE: 6.380 kW AC

BRANCH

TERMINATOR

PV-4

(ET-TERM)

(22) TRINA SOLAR: TSM-DE06X.05(II) 365W MONO MODULES WITH (22) ENPHASE IQ7PLUS-72-2-US 290W MICRO INVERTERS EQUIPED WITH RAPID SHUTDOWN

(2) BRANCH CIRCUITS OF 11 MODULES CONNECTED IN PARALLEL

TRINA SOLAR: TSM-DE06X.05(II)

365W MODULES

INTERCONNECTION NOTES:

- 1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE DETERMINED IN ACCORDANCE WITH [NEC 705.12], AND [NEC 690.64].
 2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9], [NEC 230.95] AND [NEC 690.5]
- 3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING.
- 4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUSBAR RELATIVE TO THE MAIN BREAKER.

DISCONNECT NOTES:

1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)

2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH

RACKING NOTE:

1. BOND EVERY RAIL WITH #6 BARE COPPER

GROUNDING & GENERAL NOTES:

- 1. A SECOND FACILITY GROUNDING ELECTRODE IS NOT REQUIRED PER [NEC 690.47(C)(3)]
- 2. PV INVERTER IS UNGROUNDED, TRANSFORMER-LESS TYPE.
- 3. DC GEC AND AC EGC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING ELECTRODE
- 4. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION.
- 5. SOLADECK OR JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD SOLADECK OR JUNCTION BOX DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE

TYPE TRANSITIONS.

6. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT 7. RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS.

8. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.

TO UTILITY GRID

200A. BI-DIRECTIONAL



REVISIONS				
DESCRIPTION	DATE	REV		
INITIAL	10/13/2021			
AYOUT CHANGE	12/20/2021	Α		
	·			

SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 2290

DATE:10/13/2021

PROJECT NAME & ADDRESS

IVER WILSON RESIDENCE

RESIDENCE
86 DONATELLA WAY
ANGIER, NC 27501

DRAWN BY

ESR

CONDUIT

SIZE

N/A

3/4"

3/4"

3/4"

CONDUIT TYPE

N/A

EMT OR FMC IN ATTIC

EMT,LFMC OR PVC

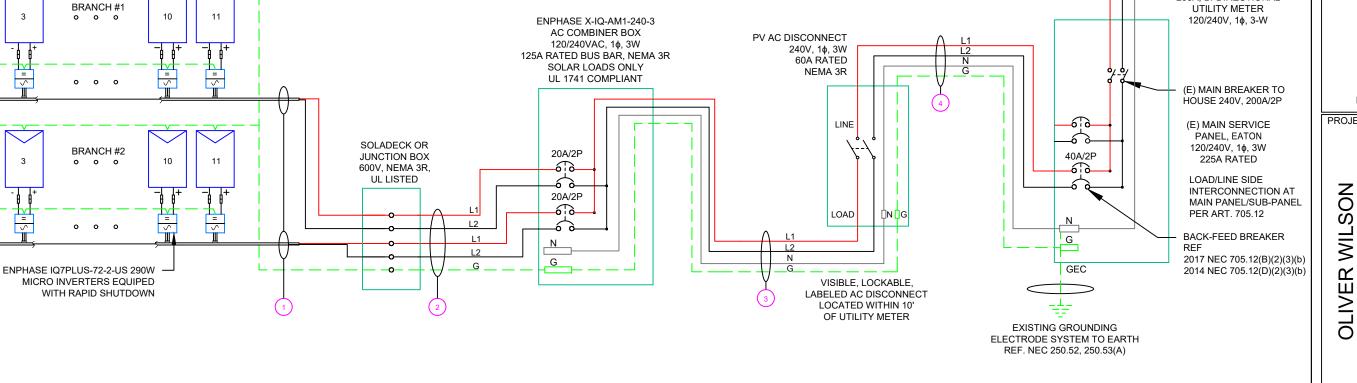
EMT, LFMC OR PVC

ELECTRICAL LINE DIAGRAM

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-4



QTY

(4)

(1)

(4)

(1)

(2)

(1)

(1)

(2)

(1)

#12AWG -

#6AWG -

#10AWG -

#10AWG -

#8AWG -

#8AWG -

#10AWG -

#8AWG -

#8AWG -

#10AWG -

CONDUCTOR INFORMATION

ENPHASE ENGAGE CABLE

BARE COPPER IN FREE AIR

L1 & L2 NO NEUTRAL)

CU,THWN-2

CU,THWN-2

CU,THWN-2

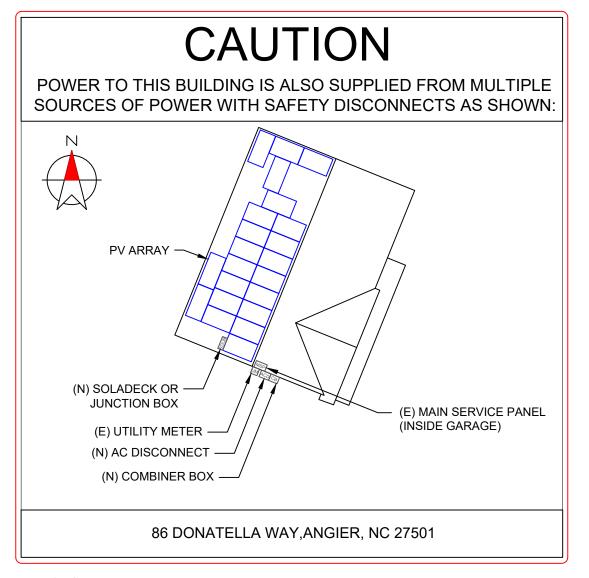
CU,THWN-2 N

CU,THWN-2 GND

CU,THWN-2 N

CU,THWN-2 GND

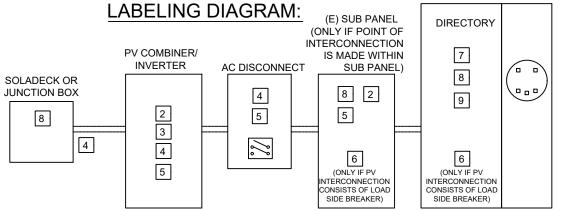
CU,THWN-2 GND



DIRECTORY

PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM.

(ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN: NEC 690.56(B)&(C), [NEC 705.10])



** ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VERY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ELECTRICAL DIAGRAM PAGE. **

LABELING NOTES:

- 1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
- 2. LABELING REQUIREMENTS BASED ON THE 2017 NATIONAL ELECTRIC CODE, OSHA STANDARD 19010.145, ANSI Z535.
- 3. MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
- 4. LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC 110.21]
- 5. LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY AFFIXED [IFC 605.11.1.1]

SIGORA SOLAR

SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 2290

DATE:10/13/2021

86 DONATELLA WAY ANGIER, NC 27501

PROJECT NAME & ADDRESS

OLIVER WILSON RESIDENCE

MAIN SERVICE PANEL

DRAWN BY

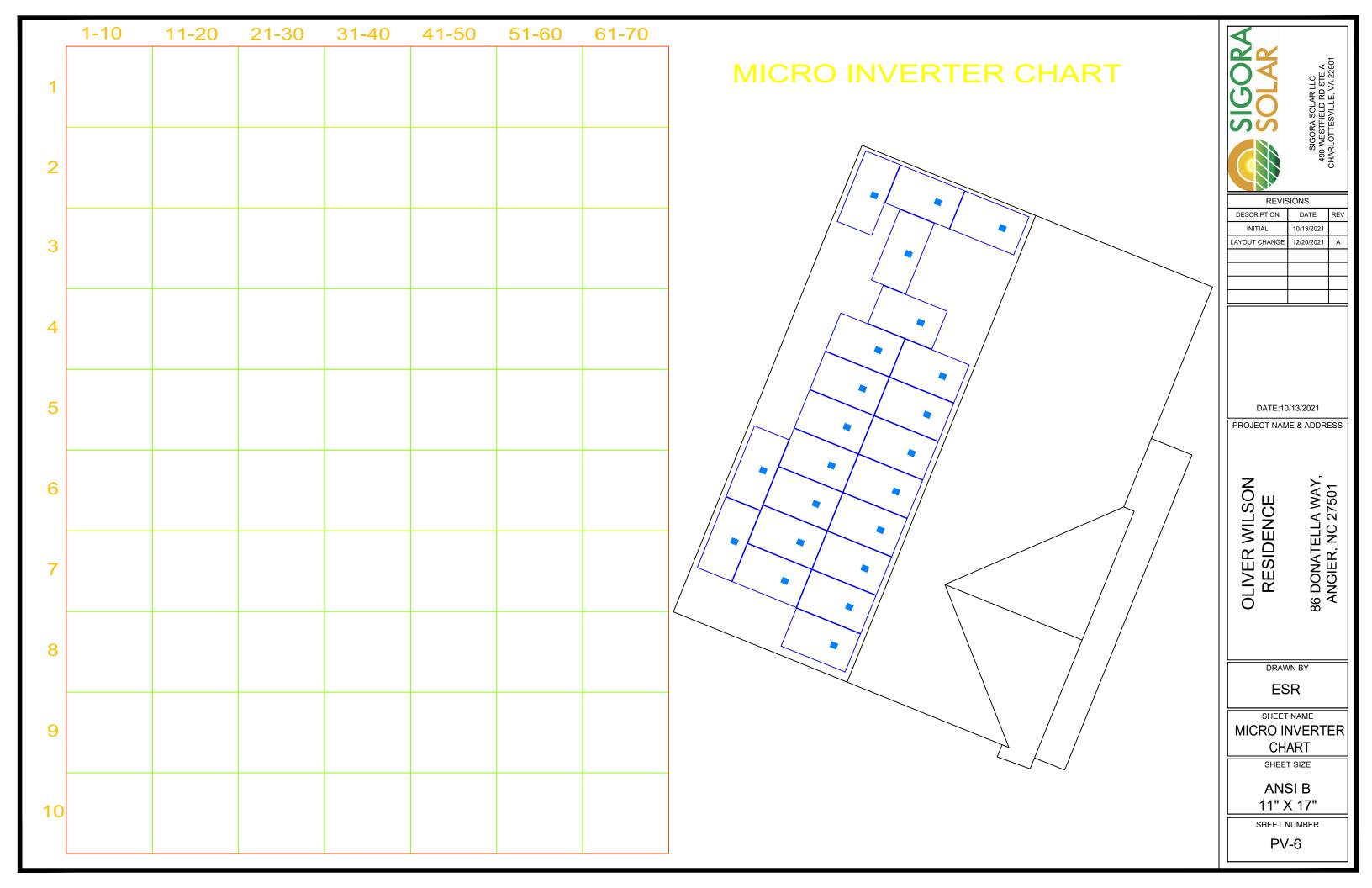
ESR

PLACARD

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER
PV-5



Residential Module

MULTI-BUSBAR MONO PERC MODULE

132-Cell

MONOCRYSTALLINE MODULE

355-380W

POWER OUTPUT RANGE

20.6% **MAXIMUM EFFICIENCY**

0~+5W POSITIVE POWER TOLERANCE

Founded in 1997, Trina Solar is the world's leading presence around the globe, Trina Solar is able to provide exceptional service to each customer in each market and deliver our innovative, reliable products with the backing of Trina as a strong, bankable brand. Trina Solar now distributes its PV products to over 100 countries all over the world. We are committed to building strategic, mutually beneficial collaborations with installers, developers, distributors and other partners in driving smart energy together.

Comprehensive Products and System Certificates

IEC61215/IEC61730/IEC61701/IEC62716/UL61730 ISO 9001: Quality Management System ISO14001: Environmental Management System ISO14064: Greenhouse Gases Emissions Verification OHSAS 18001: Occupation Health and Safety





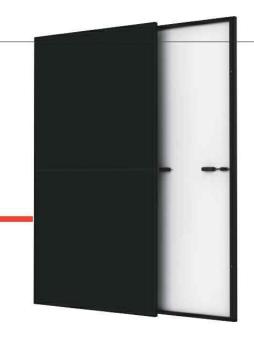












TSM-DE06X.05(II)

High power and High Efficiency

• Up to 380W front power and 20.6% module efficiency with half-cut and MBB (Multi Busbar) technology bringing more BOS savings

• Reduce BOS cost with higher power bin and 1500V system voltage



Outstanding visual appearance

· Designed with aesthetics in mind

POWER RANGE

355-380W

- High standard Production, Excellent cell color control by dedicated cell
- blackening treatment and machine selection
- Thinner wires that appear all black at a distance



High reliability

- Ensured PID resistance through cell process and module material control
- · Resistant to salt, acid and ammonia
- Mechanical performance: Up to 5400 Pa positive load and 2400 Pa negative



Certified to withstand the most chanllenging environmental conditions

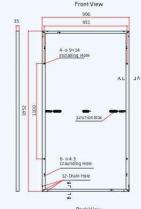
- Excellent IAM and low light performance validated by 3rd party with cell process and module material optimization
- Lower temp co-efficient (-0.34%) and NOCT bring more energy leading to
- Better anti-shading performance and lower operating temperature

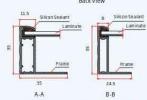


Residential Module

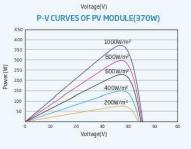
MULTI-BUSBAR MONO PERC MODULE

DIMENSIONS OF PV MODULE(mm)





I-V CURVES OF PV MODULE(370W) 800W/m² 600W/m² 400W/m² 200W/m² P-V CURVES OF PV MODULE(370W)



ELECTRICAL DATA (STC)						
Peak Power Watts-P _{MAX} (Wp)*	355	360	365	370	375	380
Power Output Tolerance-P _{MAX} (W)			0~	+5		
Maximum Power Voltage-V _{MPP} (V)	36.8	37.0	37.2	37.4	37.6	37.8
Maximum Power Current-Impp (A)	9.66	9.74	9.82	9.90	9.98	10.07
Open Circuit Voltage-Voc (V)	44.6	44.8	45.0	45.2	45.3	45.5
Short Circuit Current-Isc (A)	10.24	10.30	10.35	10.40	10.45	10.51
Module Efficiency n = (%)	19.2	19.5	19.8	20.1	20 A	20.6

STC; Irradiance $1000W/m^2$, Cell Temperature 25° C, Air Mass AM1.5. *Measurement tolerance: $\pm 3\%$.

NOCT: Irradiance at 800W/m², Ambient Temperature 20°C, Wind Speed 1m/s

ELECTRICAL DATA (NOCT)

Maximum Power-PMAX (Wp)	268	272	276	279	283	287
Maximum Power Voltage-V _{MPP} (V)	34.4	34.7	34.9	35.1	35.3	35.6
Maximum Power Current-I MPP (A)	7.80	7.85	7.90	7.96	8.01	8.06
Open Circuit Voltage-V∞ (V)	42.0	42.2	42.4	42.6	42.6	42.8
Short Circuit Current-Isc (A)	8.25	8.30	8.34	8.38	8.42	8.47

MECHANICAI DATA

Solar Cells	Monocrystalline		
Cell Orientation	132 cells		
Module Dimensions	1852 × 996 × 35 mm (72.91 × 39.21 × 1.38 inches)		
Weight	19.7 kg (43.4 lb)		
Glass	3.2 mm (0.13 inches), High Transmission, AR Coated Heat Strengthened Glass		
Encapsulant Material	EVA		
Backsheet	Black-White		
Frame	35 mm (inches) Anodized Aluminium Alloy		
J-Box	IP 68 rated		
Cables	Photovoltaic Technology Cable 4.0mm² (0.006 inches²), Portrait: N 280mm/P 280mm(11.02/11.02inches) Landscape: N 1400 mm /P 1400 mm (55.12/55.12 inches)		
Connector	MC4EVO2		
Fire Type	Type 2		

TEMPERATURE RATINGS

NOCT (Nominal Operating Cell Temperature)	43°C (±2°C)
Temperature Coefficient of PMAX	-0.34%/℃
Temperature Coefficient of V∞	- 0.25%/°C
Temperature Coefficient of Isc	0.04%/°C

	MAXIMUM RATINGS		
±2°C)	Operational Temperature	-40~+85°C	
%/°C	Maximum System Voltage	1500V DC (IEC)	
%/°C	Max Series Fuse Rating	20A	

25 year Product Workmanship Warranty 25 year Linear Power Warranty

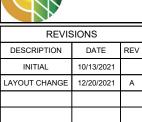
PACKAGING CONFIGURATION	ING CONFIGURATION
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Modules perbox: 31 pieces Modules per 40' container: 744 pieces



CAUTION: READ SAFETY AND INSTALLATION INSTRUCTIONS BEFORE USING THE PRODUCT. © 2020 Trina Solar Limited. All rights reserved. Specifications included in this datasheet are subject to change without notice. Version number: TSM_DE06X.05(II)_NA_2020_PA3





86 DONATELLA WAY ANGIER, NC 27501

DATE:10/13/2021

PROJECT NAME & ADDRESS

OLIVER WILSON RESIDENCE

DRAWN BY

ESR

SHEET NAME **MODULE SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

> SHEET NUMBER PV-7

Enphase IQ 7 and IQ 7+ **Microinverters**

The high-powered smart grid-ready Enphase IQ 7 Micro™ and Enphase IQ 7+ Micro™

dramatically simplify the installation process while achieving the highest system efficiency.

Part of the Enphase IQ System, the IQ 7 and IQ 7+ Microinverters integrate with the Enphase IQ Envoy™, Enphase IQ Battery™, and the Enphase Enlighten™ monitoring and analysis software.

IQ Series Microinverters extend the reliability standards set forth by previous generations and undergo over a million hours of power-on testing, enabling Enphase to provide an industry-leading warranty of up to 25 years.



Easy to Install

- · Lightweight and simple
- · Faster installation with improved, lighter two-wire cabling
- · Built-in rapid shutdown compliant (NEC 2014 & 2017)

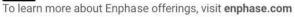
Productive and Reliable

- Optimized for high powered 60-cell and 72-cell* modules
- More than a million hours of testing
- · Class II double-insulated enclosure
- UL listed

Smart Grid Ready

- · Complies with advanced grid support, voltage and frequency ride-through requirements
- · Remotely updates to respond to changing grid requirements
- · Configurable for varying grid profiles
- Meets CA Rule 21 (UL 1741-SA)
- * The IQ 7+ Micro is required to support 72-cell modules.







Enphase IQ 7 and IQ 7+ Microinverters

INPUT DATA (DC)	IQ7-60-2-US		IQ7PLUS-72-2-US		
Commonly used module pairings ¹	235 W - 350 W -	+	235 W - 440 W +	235 W - 440 W +	
Module compatibility	60-cell PV modules only		60-cell and 72-cell PV modules		
Maximum input DC voltage	48 V		60 V		
Peak power tracking voltage	27 V - 37 V		27 V - 45 V		
Operating range	16 V - 48 V		16 V - 60 V		
Min/Max start voltage	22 V / 48 V		22 V / 60 V		
Max DC short circuit current (module Isc)	15 A		15 A		
Overvoltage class DC port	11		11		
DC port backfeed current	0 A		0 A		
PV array configuration		ed array; No additio ion requires max 20			
OUTPUT DATA (AC)	IQ 7 Microinve	erter	IQ 7+ Microin	verter	
Peak output power	250 VA		295 VA		
Maximum continuous output power	240 VA		290 VA		
Nominal (L-L) voltage/range ²	240 V / 211-264 V	208 V / 183-229 V	240 V / 211-264 V	208 V / 183-229 V	
Maximum continuous output current	1.0 A (240 V)	1.15 A (208 V)	1.21 A (240 V)	1.39 A (208 V)	
Nominal frequency	60 Hz		60 Hz		
Extended frequency range	47 - 68 Hz		47 - 68 Hz		
AC short circuit fault current over 3 cycles	5.8 Arms		5.8 Arms		
Maximum units per 20 A (L-L) branch circuit³	16 (240 VAC)	13 (208 VAC)	13 (240 VAC)	11 (208 VAC)	
Overvoltage class AC port	III		III		
AC port backfeed current	0 A		0. A		
Power factor setting	1.0		1.0		
Power factor (adjustable)	0.85 leading	0.85 lagging	0.85 leading (0.85 lagging	
EFFICIENCY	@240 V	@208 V	@240 V	@208 V	
Peak efficiency	97.6 %	97.6 %	97.5 %	97.3 %	
CEC weighted efficiency	97.0 %	97.0 %	97.0 %	97.0 %	
MECHANICAL DATA					
Ambient temperature range	-40°C to +65°C				
Relative humidity range	4% to 100% (condensing)				
Connector type (IQ7-60-2-US & IQ7PLUS-72-2-US)	MC4 (or Amphenol H4 UTX with additional Q-DCC-5 adapter)		adapter)		
Dimensions (WxHxD)	212 mm x 175 n	nm x 30.2 mm (with	out bracket)		
Weight	1.08 kg (2.38 lb	s)			
Cooling	Natural convect	ion - No fans			
Approved for wet locations	Yes				
Pollution degree	PD3				
Enclosure	Class II double-	insulated, corrosion	n resistant polyme	ric enclosure	
Environmental category / UV exposure rating	NEMA Type 6 /		•		
FEATURES	210-51				
Communication	Power Line Con	nmunication (PLC)			
Monitoring	Enlighten Manager and MyEnlighten monitoring options. Both options require installation of an Enphase IQ Envoy.				
Disconnecting means	The AC and DC connectors have been evaluated and approved by UL for use as the load-break disconnect required by NEC 690.				
Compliance	CA Rule 21 (UL 1741-SA) UL 62109-1, UL1741/IEEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01 This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC-2014 and NEC-2017 section 690.12 and C22.1-2015 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according manufacturer's instructions.				

- No enforced DC/AC ratio. See the compatibility calculator at https://enphase.com/en-us/support/module-compatibility-2. Nominal voltage range can be extended beyond nominal if required by the utility.
 Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

To learn more about Enphase offerings, visit enphase.com

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SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 2290

REVISIONS			
DESCRIPTION	DATE	REV	
INITIAL	10/13/2021		
LAYOUT CHANGE	12/20/2021	A	

DATE:10/13/2021

86 DONATELLA WAY ANGIER, NC 27501

PROJECT NAME & ADDRESS

OLIVER WILSON RESIDENCE

DRAWN BY

ESR

SHEET NAME **INVERTER SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-8

Enphase IQ Combiner 3

(X-IQ-AM1-240-3)

The Enphase IQ Combiner 3™ with Enphase IQ Envoy™ consolidates interconnection equipment into a single enclosure and streamlines PV and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.



Smart

- Includes IQ Envoy for communication and control
- Flexible networking supports Wi-Fi, Ethernet, or cellular
- Optional AC receptacle available for PLC bridge
- Provides production metering and optional consumption monitoring

Simple

- · Reduced size from previous combiner
- Centered mounting brackets support single stud mounting
- · Supports back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- · 80 A total PV or storage branch circuits

Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- · Five-year warranty
- UL listed



MODEL NUMBER	
IQ Combiner 3 X-IQ-AM1-240-3	IQ Combiner 3 with Enphase IQ Envoy* printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and optional* consumption monitoring (+/- 2.5%) and optional* consumption monitoring (+
ACCESSORIES and REPLACEMENT PARTS (no	t included, order separately)
Enphase Mobile Connect™ CELLMODEM-03 (4G / 12-year data plan) CELLMODEM-01 (3G / 5-year data plan) CELLMODEM-M1 (4G based LTE-M / 5-year data plan)	Plug and play industrial grade cellular modem with data plan for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.)
Consumption Monitoring* CT CT-200-SPLIT	Split core current transformers enable whole home consumption metering (+/- 2.5%).
Circuit Breakers BRK-10A-2-240 BRK-15A-2-240 BRK-20A-2P-240	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220
EPLC-01	Power line carrier (communication bridge pair), quantity 2
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 3 (required for EPLC-01)
XA-ENV-PCBA-3	Replacement IQ Envoy printed circuit board (PCB) for Combiner 3

ELECTRICAL SPECIFICATIONS		
Rating	Continuous duty	
System voltage	120/240 VAC, 60 Hz	
Eaton BR series busbar rating	125 A	
Max. continuous current rating (output to grid)	65 A	
Max. fuse/circuit rating (output)	90 A	
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)	
Max. continuous current rating (input from PV)	64 A	
Max. total branch circuit breaker rating (input)	80A of distributed generation / 90A with IQ Envoy breaker included	
Draduction Materina CT	200 A polid care are installed and wired to IO Envey	

Production Metering CT	200 A solid core pre-installed and wired to IQ Envoy	
MECHANICAL DATA		
Dimensions (WxHxD)	$49.5 \times 37.5 \times 16.8 \text{ cm}$ (19.5" \times 14.75" \times 6.63"). Height is 21.06" (53.5 cm with mounting brackets).	
Weight	7.5 kg (16.5 lbs)	
Ambient temperature range	-40° C to +46° C (-40° to 115° F)	
Cooling	Natural convection, plus heat shield	
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction	
Wire sizes	 20 A to 50 Å breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing. 	
Altitude	To 2000 meters (6.560 feet)	

INTERNET CONNECTION OPTI	IONS
Integrated Wi-Fi	802.11b/g/n
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
Cellular	Optional, CELLMODEM-01 (3G) or CELLMODEM-03 (4G) or CELLMODEM-M1 (4G based LTE-M) (not included)

COMPLIANCE		
Compliance, Combiner	UL 1741 CAN/CSA C22.2 No. 107.1 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production)	
Compliance, IQ Envoy	UL 60601-1/CANCSA 22.2 No. 61010-1	

^{*} Consumption monitoring is required for Enphase Storage Systems.

To learn more about Enphase offerings, visit enphase.com

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SIGORA SOLAR LLC 490 WESTFIELD RD STE CHARLOTTESVILLE, VA 23

REVISIONS		
DESCRIPTION	DATE	REV
INITIAL	10/13/2021	
LAYOUT CHANGE	12/20/2021	Α

DATE:10/13/2021

86 DONATELLA WAY ANGIER, NC 27501

PROJECT NAME & ADDRESS

OLIVER WILSON RESIDENCE

DRAWN BY

ESR

SHEET NAME
COMBINER
SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-9

UL)

To learn more about Enphase offerings, visit enphase.com

DESCRIPTION: DRAWN BY: SNAPNRACK, UR-40 RAIL mwatkins REVISION: PART NUMBER(S): В 595 MARKET STREET, 29TH FLOOR • SAN FRANCISCO, CA 94105 USA, PHONE (415) 580-6900 • FAX (415) 580-6902 232-02449, 232-02450, 232-02451 UR-40 RAIL PROPERTIES SKU FINISH 232-02449 MILL 232-02450 CLEAR 232-02451 BLACK 1.500 .750 .832

SECTION PR	ROPERTIES
Α	0.357 in ²
Ixx	0.125 in 4
Iyy	0.132 in⁴
Sx (TOP)	0.150 in ³
Sx (BOT)	0.158 in ³
Sy (LEFT)	0.175 in ³
Sy (RIGHT)	0.175 in ³

.792

CENTROID

ALL DIMENSIONS IN INCHES

MATERIALS:	6000 SERIES ALUMINUM	OPTIONS:
DESIGN LOAD (LBS):	N/A	CLEAR / BLACK ANODIZED
ULTIMATE LOAD (LBS):	N/A	MILL FINISH
TORQUE SPECIFICATION:	N/A LB-FT	BUNDLES OF 144
CERTIFICATION:	UL 2703, FILE E359313	BOXES OF 8
WEIGHT (LBS):	5.85	



SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 22901

REVISIONS			
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DATE:10/13/2021

86 DONATELLA WAY, ANGIER, NC 27501

PROJECT NAME & ADDRESS

OLIVER WILSON RESIDENCE

DRAWN BY

ESR

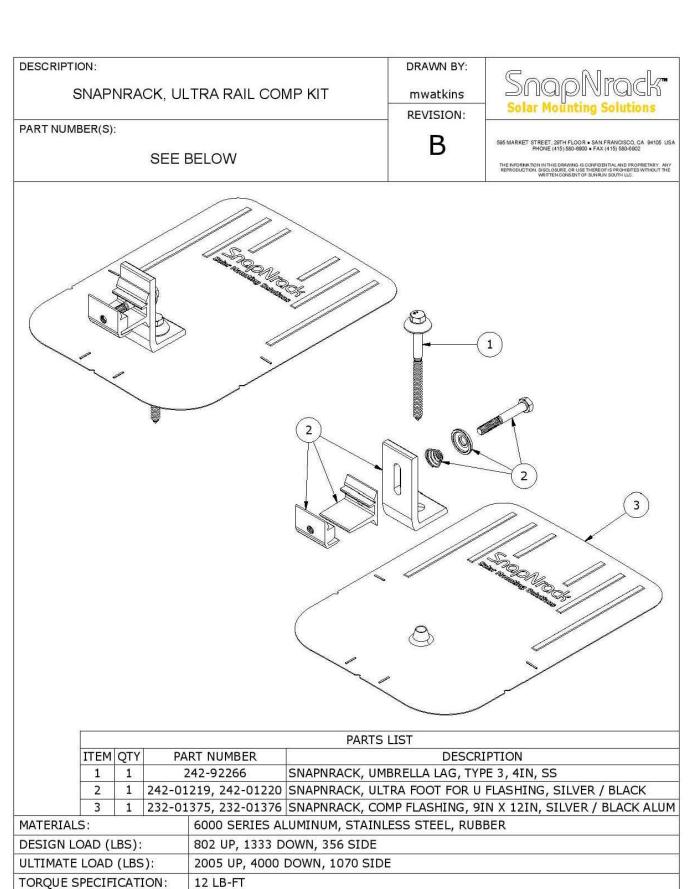
SHEET NAME RAIL SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-10

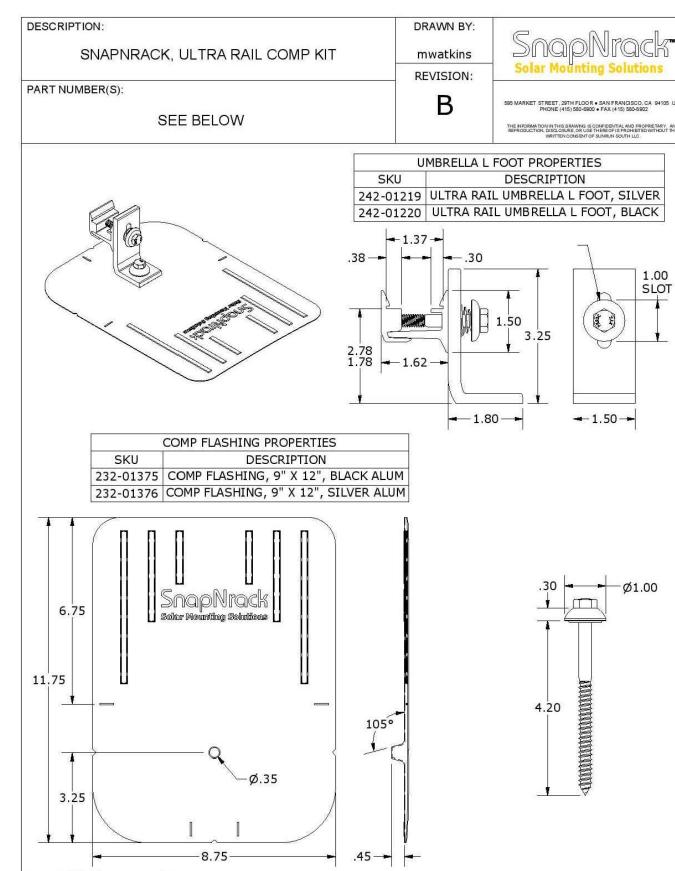


UL 2703, FILE E359313; WIND-DRIVEN RAIN TEST FROM UL SUBJECT 2582

CERTIFICATION:

0.80

WEIGHT (LBS):



ALL DIMENSIONS IN INCHES



SIGORA SOLAR 490 WESTFIELD RI

N.		
REVISIONS		
DESCRIPTION	DATE	REV
INITIAL	10/13/2021	
LAYOUT CHANGE	12/20/2021	Α

DATE:10/13/2021

86 DONATELLA WAY ANGIER, NC 27501

PROJECT NAME & ADDRESS

OLIVER WILSON RESIDENCE

DRAWN BY

ESR

SHEET NAME
ATTACHMENT
SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-11



Basic Features

- · Stamped Seamless Construction
- 18 Gauge Galvanized Steel
- Powder Coated Surfaces
- Flashes into the roof deck
- 3 Roof deck knockouts .5", .75", 1"
- 5 Centering dimples for entry/exit fittings or conduit
- 2 Position Ground lug installed
- Mounting Hardware Included



SolaDeck Model SD 0783



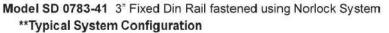
SolaDeck UL50 Type 3R Enclosures

Available Models: Model SD 0783 - (3" fixed Din Rail) Model SD 0786 - (6" slotted Din Rail)

SolaDeck UL 1741 Combiner/Enclosures

Models SD 0783-41 and SD 0786-41 $\,$ are labeled and ETL listed UL STD 1741 according to the UL $\,$ STD 1741 for photovoltaic combiner enclosures.

Max Rated - 600VDC, 120AMPS



- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 1- Power Distribution Block 600VDC 175AMP
- 1- Bus Bar with UL lug

Model SD 0786-41 6" Slotted Din Rail fastened using steel studs

**Typical System Configuration

- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 4- Din Rail Mounted Terminal Blocks Bus Bars with UL lug

**Fuse holders and terminal blocks added in the field must be UL listed or recognized and meet 600 VDC 30 AMP 110C for fuse holders, 600V 50 AMP 90C for rail mounted terminal blocks and 600 V 175 AMP 90C for Power Distribution Blocks. Use Copper Wire Conductors.



Cover is trimmed to allow conduit or fittings, base is center dimpled for fitting locations.



Model SD 0783-41, wired with Din Rail mounted fuse holders, bus bar and power distribution



Model SD 0786-41, wired with Din Rail mounted fuse holders, terminal blocks and bus bars,

RSTC Enterprises, Inc • 2219 Heimstead Road • Eau Cliare, WI 54703 For product information call 1(866) 367-7782



SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 2290

REVISIONS		
DESCRIPTION	DATE	REV
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DATE:10/13/2021

PROJECT NAME & ADDRESS

86 DONATELLA WAY ANGIER, NC 27501

OLIVER WILSON RESIDENCE

DRAWN BY

ESR

SHEET NAME
SOLADECK
SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-12













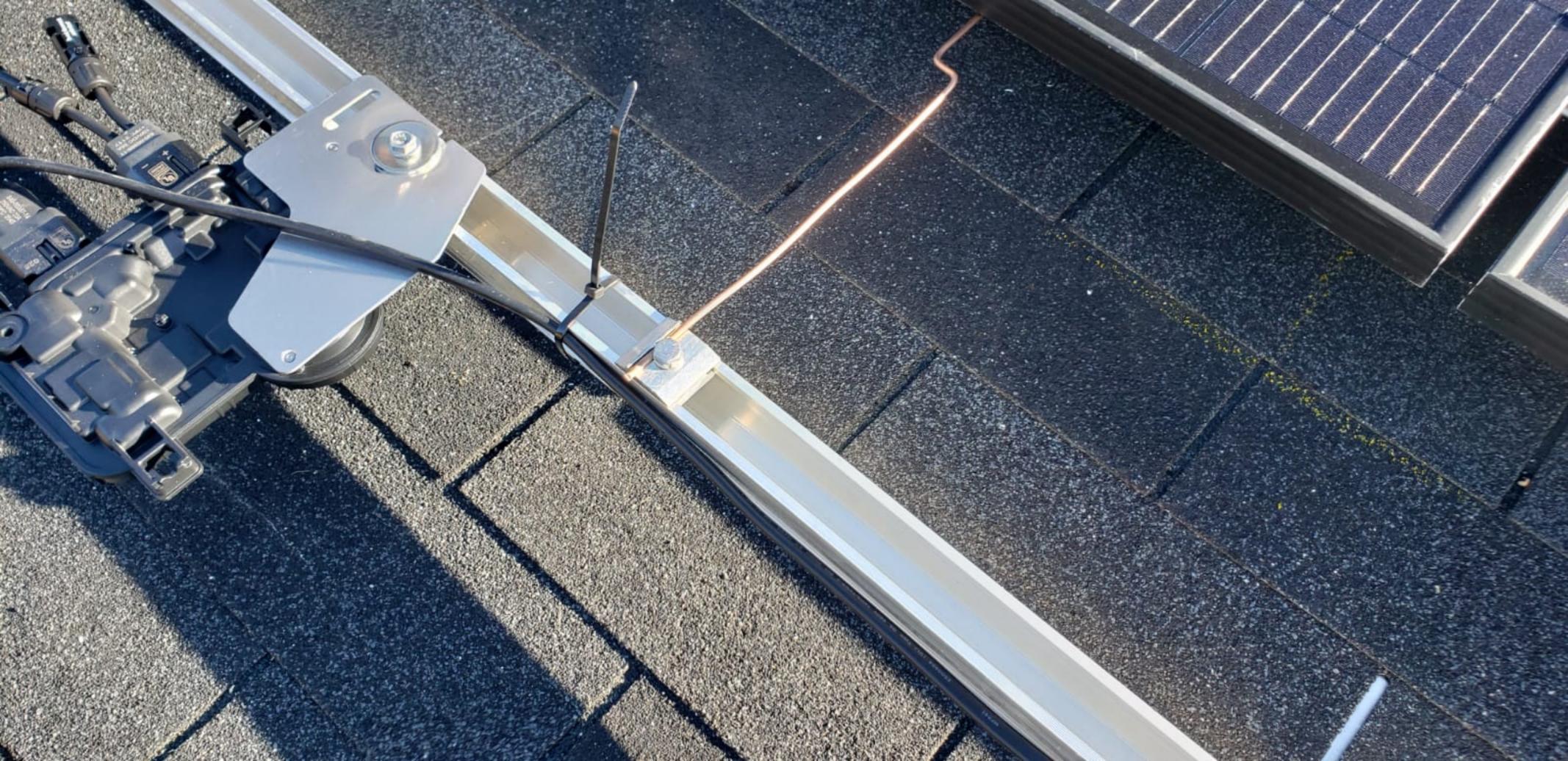




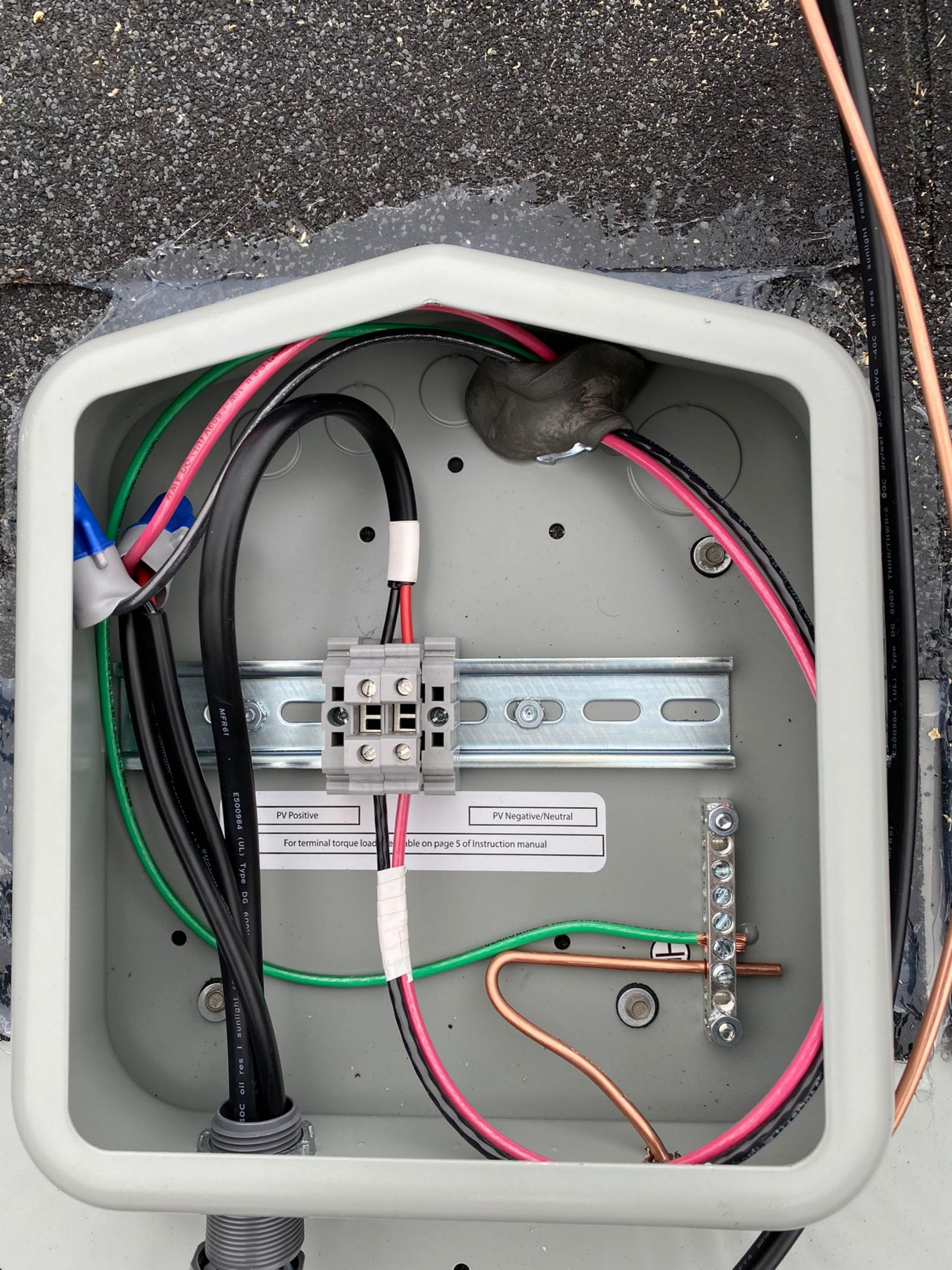


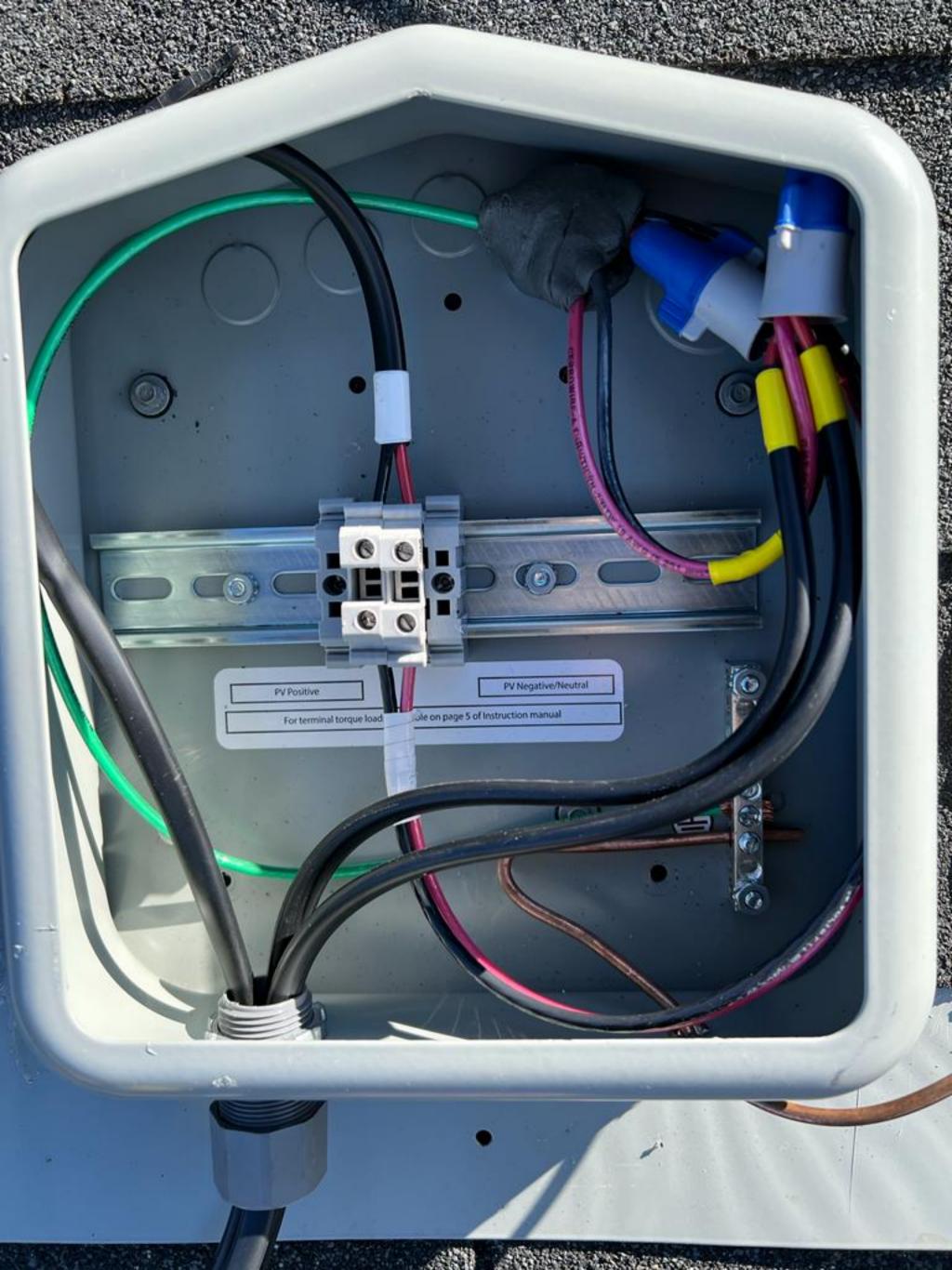














0766-41AD 0799 Series Max Ratings: 600 VDC/115 AMPS; 240 VAC/60 AMPS, Short circuit 10KA, Ambient Temp 75C°

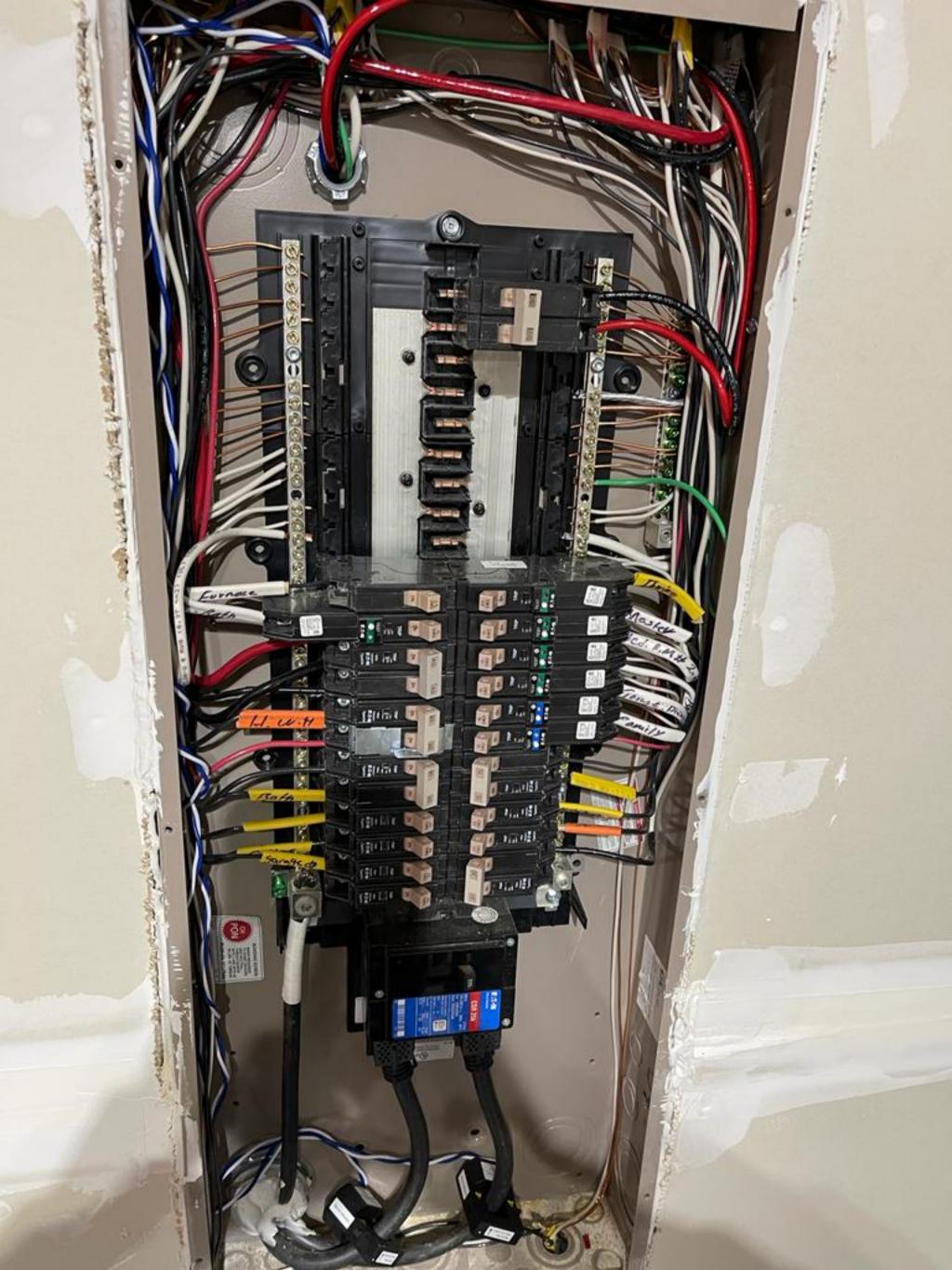
A WARNING

A AVERTISSEMENT

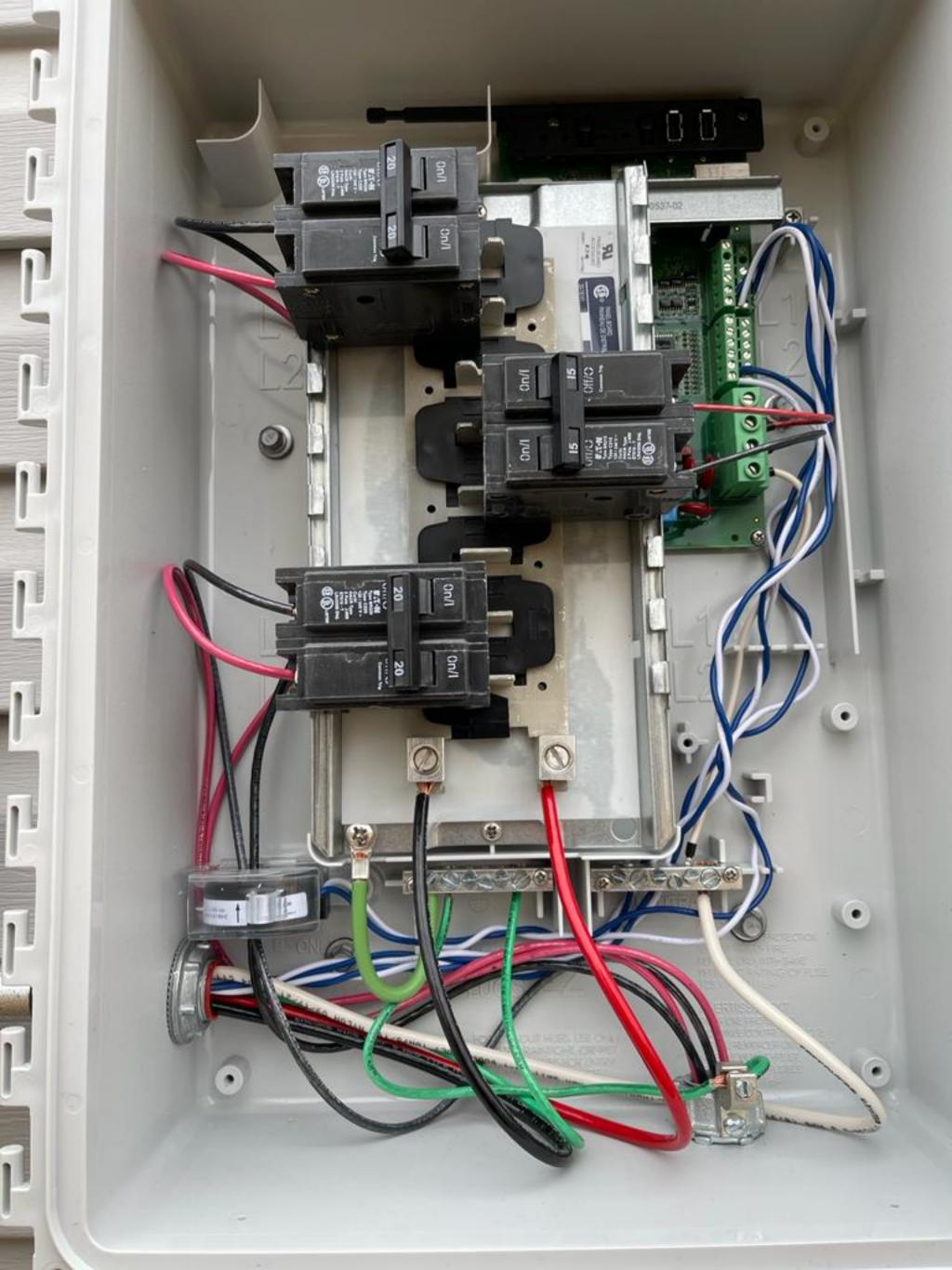
HAUTE TENSION, GARDEZ À L'ÉCARTI RISQUE DE CHOC
ÉLECTRIQUE. SILU LE PERSONNEL DE SERVICE FORMÉ À
AUTORISE L'ACCES. CONVIENT À UNE UTILISATION M'ÉC
DIS CONDUCTEURS INSTALLES SUR LE TERRAIN
DIMENSIONNÉS POUR UNE AMPACTIÉ ADMISSIBLE DE
80 C°. UN MOVIEN DE DÉCONNICION DU ORCUIT DE
50 CE CON MOVIEN DE DÉCONNICION DU ORCUIT DE
DU CODE CANADIN DE L'ÉLECTRICITÉ L'EDIGE.
ATTENDON. JAMAID D'ENTRETTURE LES FUSIBLES,
DÉBRANCHEZ TOUTES LES ENTRIÉS ET ORCUITS DE
50 MENTSEMENT : PUUS D'UN CIRCUIT EN DIRECT. VOIR
DIAGRAMME.
YEURLIEZ CONSULTER LA PAGE S DU MANUEL POUR LES
ÉVALUATIONS DES COMPOSANTS ET DES KITS DE
COMBINASION.



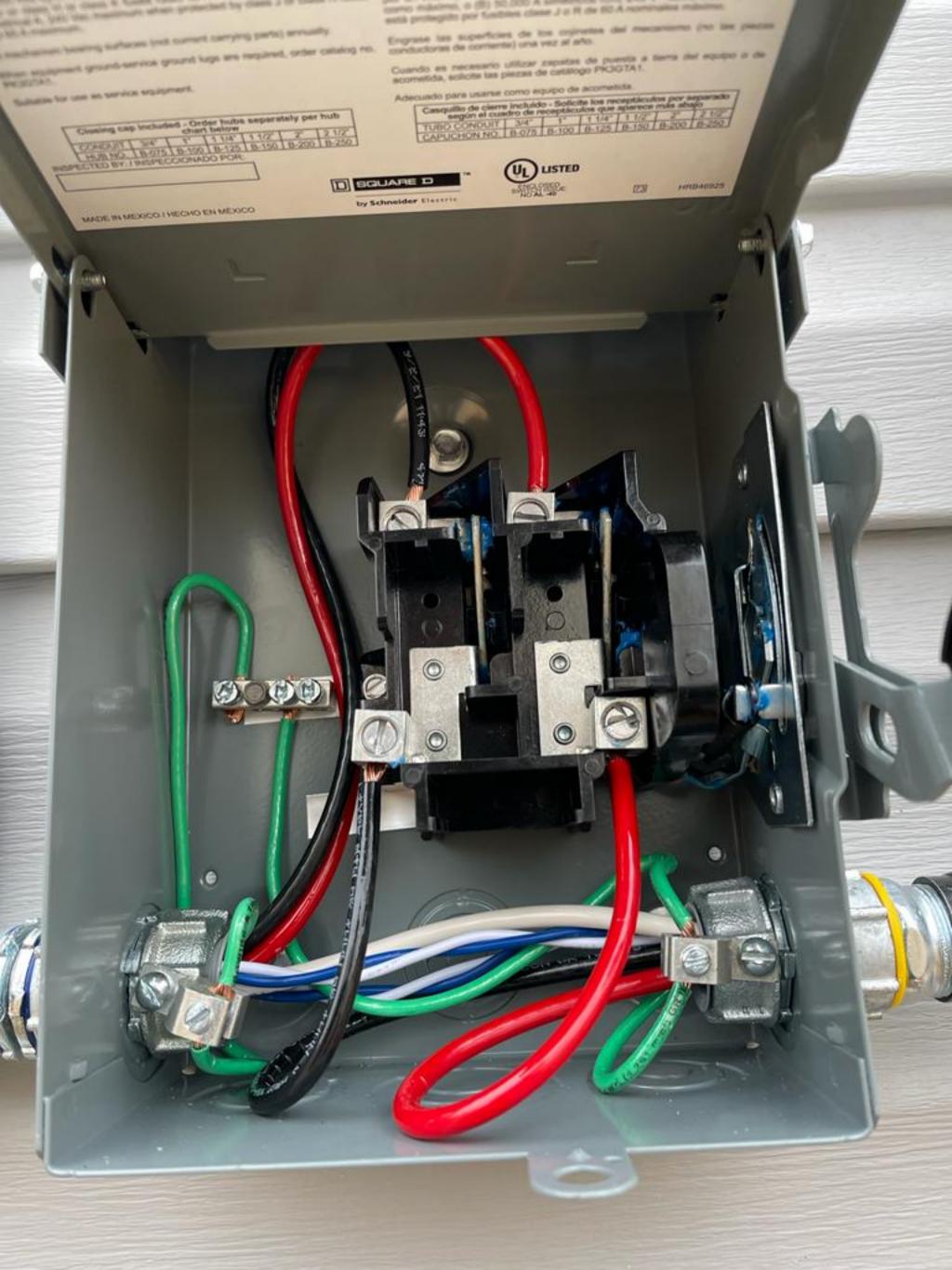


















76 North Meadowbrook Drive Alpine, UT 84004 office (201) 874-3483 swyssling@wysslingconsulting.com

December 28, 2021

SCOTT E WYSSLING, PE

Digitally signed by SCOTT E WYSSLING, PE
DN: O-US, STUJAL, L-Alphin, O=Vlyssing Consulting, OU=Owner, CN="SCOTT E WYSSLING, PI
E-swyssling@wysslng.com
E-castor: Jam the author of this document
Location, your spring location here

Sigora Solar LLC 490 Westfield Road STE A Charlottesville, VA 22901

> Re: Engineering Services (Post-Install) Wilson Residence 86 Donatella Way, Angier, NC 8.030 kW System Size

To Whom It May Concern:

Pursuant to your request, we have reviewed the installation of the above-referenced solar panel system. As you are aware, this office initially prepared a structural assessment, dated December 17, 2021, of the solar panel installation. This installation was inspected and found to be in compliance with the layout plan as specified in our report, product installation criteria, and the requirements of the current building codes. The installation is in compliance with the 2018 North Carolina Residential Code Book, professional engineering assessment and judgment and covers this dwellings assessment for solar panel connections and support only. We have determined that the equipment will not create a negative impact on the building's structural design, including any additional loads imposed (dead, snow, wind).

This letter pertains only to the panel support attachments to the roof framing and not the engineered photovoltaic panel products, components, or electrical-related installations/connections.

Should you have any questions regarding the above or if you require additional information do not hesitate to contact me.

Scott E. Wyssling, PE North Carolina Licen 6 %. 46546

THIS PLAN HAS BEEN ELECTRONICALLY SIGNED AND SEALED BY SCOTT WYSSLING, PE USING A DIGITAL SIGNATURE AND DATE. PRINTED COPIES OF THIS DOCUMENT ARE NOT CONSIDERED SIGNED AND SEALED AND THE SIGNATURE MUST BE VERIFIED ON ANY ELECTRONIC COPIES

SEAL SEAL WASSING CONSulting, PLLC

Wyssling Consulting, PLLC 76 N Meadowbrook Drive Alpine UT 84004 COA # P-2308