SCOPE OF WORK

TO INSTALL A RESIDENTIAL ROOFTOP SOLAR PHOTOVOLTAIC (PV) SYSTEM. THE POWER GENERATED BY THE PV SYSTEM WILL BE INTERCONNECTED WITH THE UTILITY GRID THROUGH THE EXISTING ELECTRICAL SERVICE EQUIPMENT. THE PV SYSTEM DOES NOT INCLUDE BATTERIES.

ELECTRICAL NOTES

- 1) ALL EQUIPMENT TO BE LISTED BY THE UL OR OTHER NRTL AND LABELED FOR ITS APPLICATION.
- 2) ALL CONDUCTORS SHALL BE COPPER, RATED FOR 600V AND 90°C WET ENVIRONMENT.
- 3) WIRING, CONDUIT, AND RACEWAYS MOUNTED ON ROOFTOPS SHALL BE ROUTED DIRECTLY TO, AND LOCATED AS CLOSE AS POSSIBLE TO THE NEAREST RIDGE. HIP, OR VALLEY.
- 4) WORKING CLEARANCES AROUND ALL NEW AND EXISTING ELECTRICAL EQUIPMENT SHALL COMPLY WITH NEC 110.26.
- 5) DRAWINGS INDICATE THE GENERAL ARRANGEMENT OF SYSTEMS. CONTRACTOR SHALL FURNISH ALL NECESSARY OUTLETS, SUPPORTS, FITTINGS AND ACCESSORIES TO FULFILL APPLICABLE CODES AND STANDARDS.
- 6) WHERE SIZES OF JUNCTION BOXES, RACEWAYS, AND CONDUITS ARE NOT SPECIFIED, THE CONTRACTOR SHALL SIZE THEM ACCORDINGLY.
- 7) ALL WIRE TERMINATIONS SHALL BE APPROPRIATELY LABELED AND READILY VISIBLE
- 8) MODULE GROUNDING CLIPS TO BE INSTALLED BETWEEN MODULE FRAME AND MODULE SUPPORT RAIL. PER THE GROUNDING CLIP MANUFACTURER'S INSTRUCTION.
- 9) MODULE SUPPORT RAIL TO BE BONDED TO CONTINUOUS COPPER G.E.C. VIA WEEB LUG OR THE ILSCO GBL-4DBT LAY-IN LUG.
- 10) THE POLARITY OF THE GROUNDED CONDUCTORS IS (positive/negative) OR THE DC SIDE OF THE PV SYSTEM IS UNGROUNDED AND SHALL COMPLY WITH NEC 690.35

NCDOI REQUIREMENTS *OPTION 2*

WEIGHT OF PV SYSTEM ON ROOF: 2.7071 PSF **EXISTING ROOF MATERIAL TYPE:**

ASPHALT SHINGLE (SINGLE LAYER) PROJECT LOCATION WIND ZONE:

115 MPH

VICINITY MAP



SHEET INDEX GOVERNING CODES		GOVERNING CODES	CONSTRUCTION TYPE	SINGLE-FAMILY	S	YSTEM SPECIFICATIONS
COVER	GENERAL INFORMATION	NFPA 70 NATIONAL ELECTRICAL CODE 2017		RESIDENTIAL	SOLAR MODULES	(27) HANWHA QCELL BLACK PANELS 340W
PV-1	SITE PLAN	2018 INTERNATIONAL BUILDING CODE		20 PSF	POWER OPTIMIZERS	(27) SOLAREDGE P400
PV-2	ROOF LAYOUT AND MOUNTING DETAIL	2018 NORTH CAROLINA BUILDING CODE		CATEGORY B	INVERTER(S)	(1) SOLAREDGE SE10000H-US000BNI4
PV-3	ELECTRICAL SCHEMATIC	2018 NORTH CAROLINA RESIDENTIAL CODE	WIND SPEED	115 MPH DUKE ENERGY	SOLAR MOUNTS	SNAPNRACK SPEEDSEAL FOOT
PV-4	AMPACITY CALCULATIONS AND WIRE SIZING	UNDERWRITERS LABORATORIES (UL) STANDARDS	UTILITY PROVIDER	PROGRESS	SOLAR RACKING SYSTEM	SNAPNRACK ULTRA RAIL 40 WITH SNAPNRACK SKIRTING
PV-5	LABELING SCHEDULE	OSHA 29 CFR 1910.269		TOWN OF ANGIER	MONITORING	YES
CUTSHEETS	MANUFACTURER SPECIFICATION SHEETS	NORTH CAROLINA DEPARTMENT OF INSURANCE	AHJ	(HARNETT COUNTY)	POINT OF INTERCONNECT	BUCHANAN BTC 4/0-10 TAP CONNECTORS IN M/M

CONTRACTOR



Covenant Solar Tech

DBA SUN DOLLAR ENERGY 3200 WELLINGTON COURT SUITE 101 RALEIGH, NC 27615 (919) 508-6907 NC ELE LICENSE #: 30043 NC GC LICENSE #: 84770

PROJECT & CLIENT INFORMATION

DAVOREN RESIDENCE **NEW SOLAR PV SYSTEM** SYSTEM SIZE: 9.18 KW DC SYSTEM SIZE: 10.0 KW AC

DENNIS DAVOREN

224 TOPSAIL DR ANGIER, NC 27501 (916) 402-7771

ENGINEER OF RECORD

DRAWING BY

CST

DATE # BY

9/1/202

REVISIONS DESCRIPTION

RELEASED FOR PERMITTING

SHEET SIZE

ANSI B 11" X 17"

DATE

9/1/2021

SHEET NAME

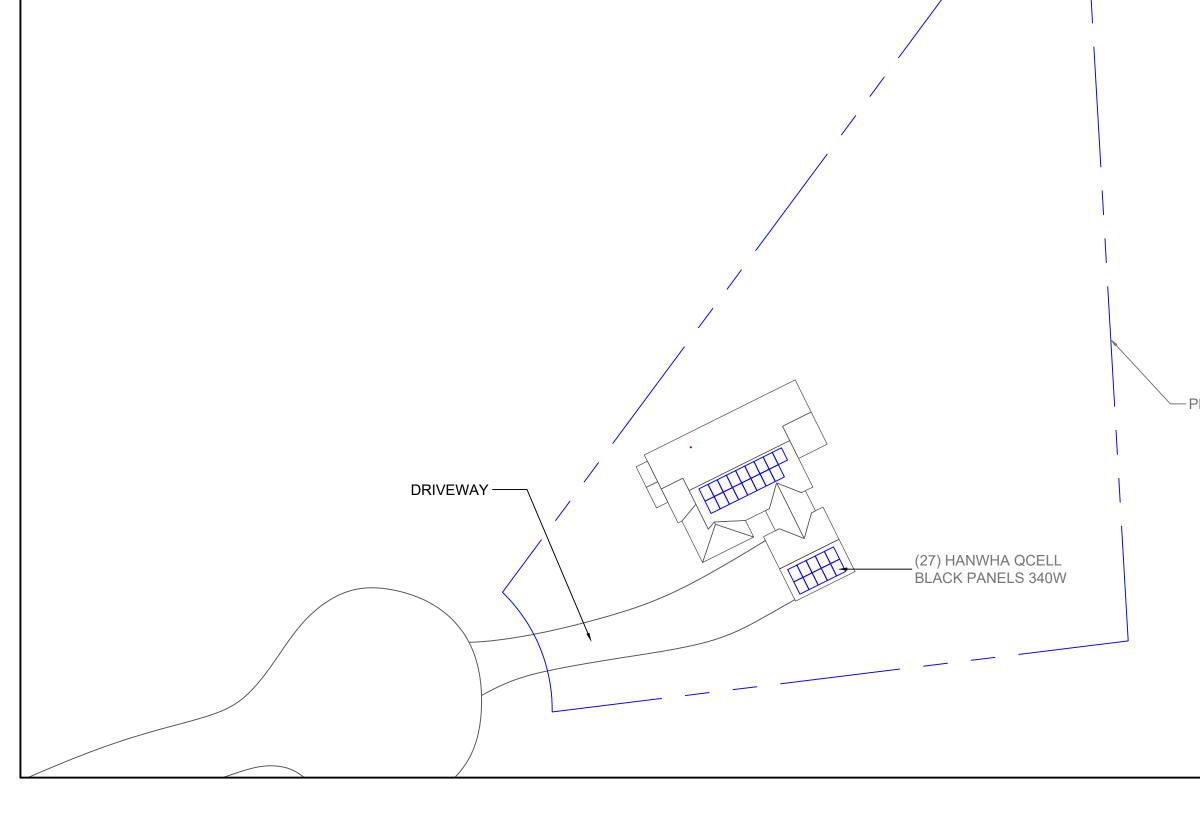
GENERAL **INFORMATION**

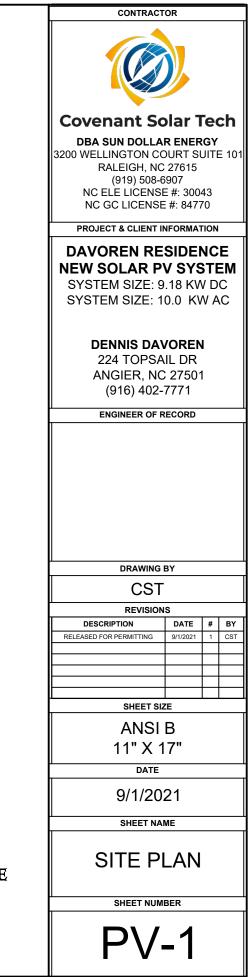
SHEET NUMBER

COVER



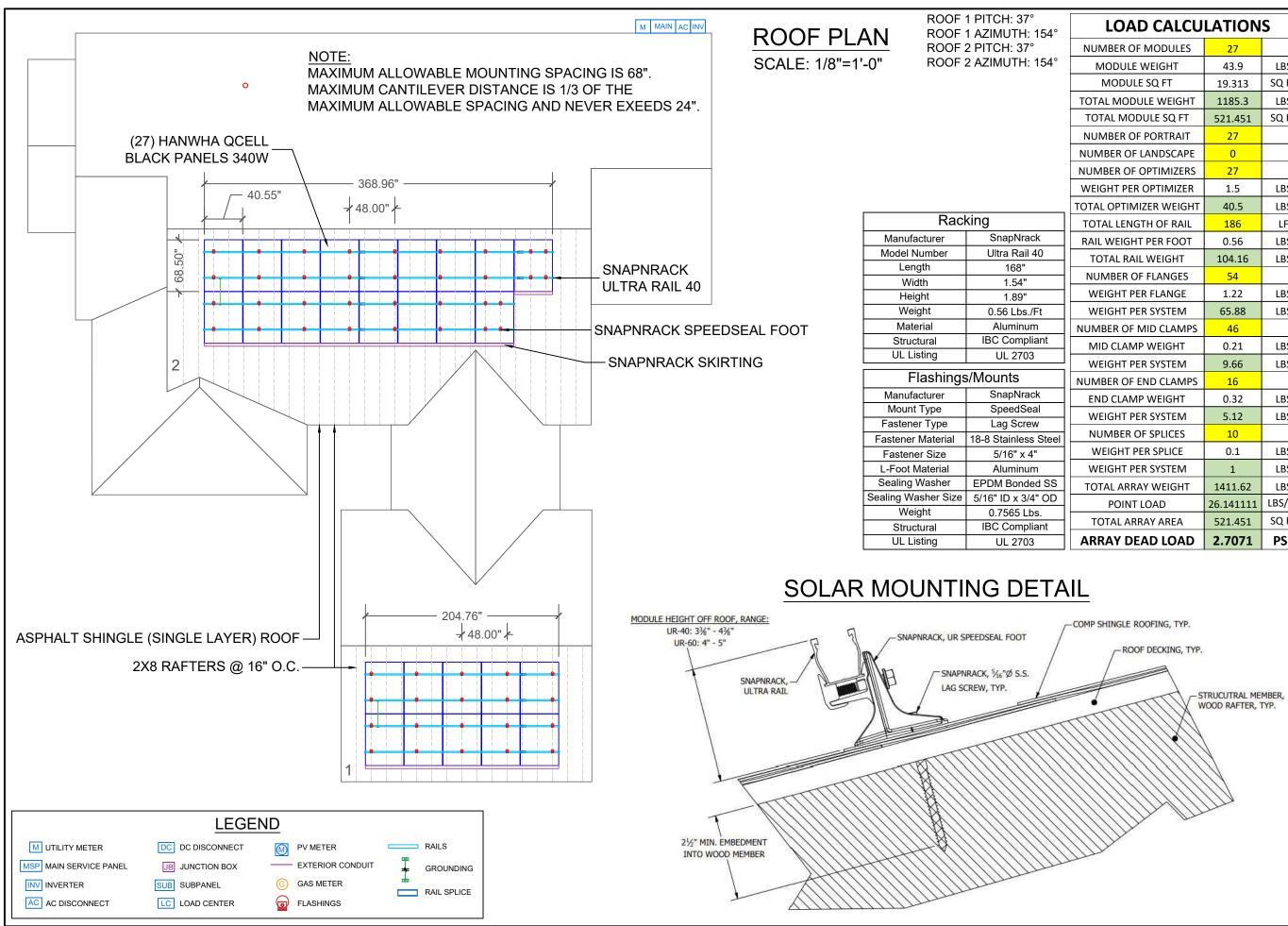
SCALE: 1/32"=1'-0"





- PROPERTY LINE





DAD CALCULATIONS							
ER OF MODULES	27						
DULE WEIGHT	43.9	LBS					
DULE SQ FT	19.313	SQ FT					
MODULE WEIGHT	1185.3	LBS					
MODULE SQ FT	521.451	SQ FT					
ER OF PORTRAIT	27						
R OF LANDSCAPE	0						
R OF OPTIMIZERS	27						
T PER OPTIMIZER	1.5	LBS					
PTIMIZER WEIGHT	40.5	LBS					
LENGTH OF RAIL	186	LF					
EIGHT PER FOOT	0.56	LBS					
L RAIL WEIGHT	104.16	LBS					
ER OF FLANGES	54						
HT PER FLANGE	1.22	LBS					
HT PER SYSTEM	65.88	LBS					
R OF MID CLAMPS	46						
CLAMP WEIGHT	0.21	LBS					
HT PER SYSTEM	9.66	LBS					
R OF END CLAMPS	16						
CLAMP WEIGHT	0.32	LBS					
HT PER SYSTEM	5.12	LBS					
BER OF SPLICES	10						
GHT PER SPLICE	0.1	LBS					
HT PER SYSTEM	1	LBS					
ARRAY WEIGHT	1411.62	LBS					
OINT LOAD	26.141111	LBS/FT					
L ARRAY AREA	521.451	SQ FT					
Y DEAD LOAD	2.7071	PSF					

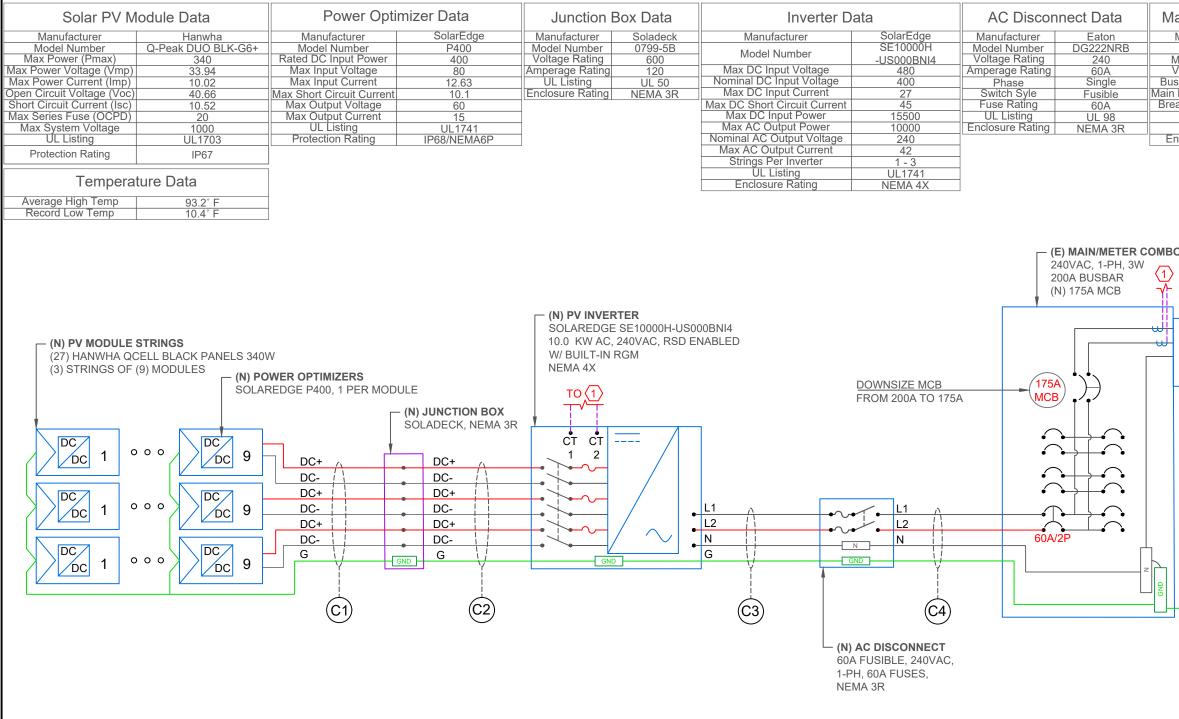
Covenant Solar Tech DBA SUN DOLLAR ENERGY 3200 WELLINGTON COURT SUITE 101 RALEIGH, NC 27615 (919) 508-6907 NC ELE LICENSE #: 30043 NC GC LICENSE #: 84770 **PROJECT & CLIENT INFORMATION** DAVOREN RESIDENCE **NEW SOLAR PV SYSTEM** SYSTEM SIZE: 9.18 KW DC SYSTEM SIZE: 10.0 KW AC **DENNIS DAVOREN** 224 TOPSAIL DR ANGIER, NC 27501 (916) 402-7771 ENGINEER OF RECORD DRAWING BY CST REVISIONS DATE # BY DESCRIPTION RELEASED FOR PERMITTING 9/1/2021 1 CST SHEET SIZE ANSI B 11" X 17" DATE 9/1/2021 SHEET NAME

CONTRACTOR

ROOF LAYOUT & DETAIL DRAWINGS

SHEET NUMBER

PV-2



							WI	RE SCHEDULE					
TAG	CURRENT CARRYING CONDUCTORS			GROUNDING CONDUCTORS					CONDUIT/RACEWAY				
IAG	QTY.	SIZE	MATERIAL	INSULATION TYP.	QTY.	SIZE	MATERIAL	INSULATION TYP.	QTY.	SIZE	MATERIAL	LOCATION	
C1	6	10 AWG	COPPER	PV WIRE	1	8 AWG	BARE COPPER	N/A	-	-	-	FREE AIR	
C2	6	10 AWG	COPPER	THHN/THWN-2	1	10 AWG	COPPER	THHN/THWN-2	1	3/4"	LFMC/EMT	EXTERIOR/INTERIOR	
C3	3	6 AWG	COPPER	THHN/THWN-2	1	10 AWG	COPPER	THHN/THWN-2	1	3/4"	LFNC/EMT	EXTERIOR	
C4	3	6 AWG	COPPER	THHN/THWN-2	1	10 AWG	COPPER	THHN/THWN-2	1	3/4"	LFNC/EMT	EXTERIOR	
XC	-	-	-	-	-	-	-	-	-	-	-	-	

lain/Meter Combo Panel Data	CONTRACTOR							
ManufacturerEaton (CH)Model TypeType BR BreakersModel NumberMBE4040B200BTSVoltage Rating120/240Isbar Amp Rating200A1 Breaker/Main LugMain Breakereaker Amp Rating175APhaseSingleUL ListingUL 6294Inclosure RatingNEMA 3R	Covenant Solar Tech DBA SUN DOLLAR ENERGY 3200 WELLINGTON COURT SUITE 101 RALEIGH, NC 27615 (919) 508-6907 NC ELE LICENSE #: 30043 NC ELE LICENSE #: 30043							
	NC GC LICENSE #: 84770							
O PANEL (E) UTILITY METER 120/240V 1-PH 200A SERVICE	PROJECT & CLIENT INFORMATION DAVOREN RESIDENCE NEW SOLAR PV SYSTEM SYSTEM SIZE: 9.18 KW DC SYSTEM SIZE: 10.0 KW AC							
TO UTILITY GRID 120/240V 1-PH	DENNIS DAVOREN 224 TOPSAIL DR ANGIER, NC 27501 (916) 402-7771							
	ENGINEER OF RECORD							
	DRAWING BY CST							
	DESCRIPTION DATE # BY							
	RELEASED FOR PERMITTING 9/1/2021 1 CST							
÷								
	ANSI B 11" X 17"							
	DATE							
] .	9/1/2021							
	SHEET NAME							
NOTES	ELECTRICAL SCHEMATIC							
	SHEET NUMBER							
	PV-3							

Ampacity Calculations

Wiring Location: Module to Power Optimizer (Direct Current) Wiring Location: Inverter to Service Entrance (Alternating Current) All calculations show minimum sizing for ampacity Actual wire sizing may be larger for voltage drop or other factors All calculations are according to the 2017 National Electric Code

Modules: Hanwha Q-Peak DUO BLK-G6+ 340 Inverter: SolarEdge SE10000H-US

Initial Input Values	•					
Isc (Short Circuit Current)	10.52					
Number of circuits	10.52	х	1	=	10.52	
Maximum Circuit Current (NEC						
690.8 (A)(1+2)	10.52	х	156%	=	16.4112	
Minimum Overcurrent Device	20	А	Series Fus	e Rating by	Manufact	turer
	Size AWG #					
Chosen Conductor Type						
(THHN, RHW-2, or USE-2)	10					
Conductor Derating						
NEC 690.31 © ref (NEC						
310.16)						
Conductor 90°C Ampacity		40				
Conduit Fill Derating	1-3	40	х	1	=	40
Temperature Derating (°F)	141-149	40	х	0.65	=	26
Ampacity vs Overcurrent						
Device						
Conductor Ampacity Check		26		16.4112		ОК
Conductor to Overcurrent						
Check		26		20		ОК

Input Data Into Yellow Fields Green Field must say OK

Use this calculation for over current protection and wire sizing for stringers coming from Solar Panels. lsc comes from manufacturer

							CONTRACTOR
Amp	Covenant Solar Tech						
Wiring Location: Invert	DBA SUN DOLLAR ENERGY 3200 WELLINGTON COURT SUITE 1						
All calculations	RALEIGH, NC 27615						
Actual wire sizing may	(919) 508-6907 NC ELE LICENSE #: 30043						
All calculations are acc	NC GC LICENSE #: 84770						
Modules: Hanwha	Q-Peak DU	O BLK-G	5+ 340				PROJECT & CLIENT INFORMATION
Inverter: SolarEdge	e SE10000H-	US					DAVOREN RESIDENCE NEW SOLAR PV SYSTEM
Initial Input Values							SYSTEM SIZE: 9.18 KW DC
Inverter Continuous AC							SYSTEM SIZE: 10.0 KW AC
Output Combined (Watts) 10000							
Minimum Operating Voltage 240	Watts		Volts		Amps		DENNIS DAVOREN
	10000	/	240	=	42		224 TOPSAIL DR ANGIER, NC 27501
Inverter Continuous AC Amps	42	·					(916) 402-7771
Number of Inverters	42	х	1	=	42		ENGINEER OF RECORD
Overcurrent Device Rating							
<u>NEC 690.8 (B)(3)</u>	42	х	125%	=	52.5		
Minimum Overcurrent Device	60 A	mps					
Circuit Breaker Size per NEC 240.6(A)	60 A	mps					
	Size AWG #	inps					
Chosen Conductor Type							DRAWING BY
THHN,THWN,RHW-2 or USE-2	6						CST
Conductor Derating							REVISIONS
							DESCRIPTION DATE # E RELEASED FOR PERMITTING 9/1/2021 1 C
NEC 690.31© ref (NEC 310.16) Conductor 90°C Ampacity		75					
Conduit Fill Derating	1-3	75	x	1	=	75	
Temperature Derating (°F)	105-113	75	x	0.87	=	65.25	
Ampacity vs Overcurrent							SHEET SIZE ANSI B
Device							11" X 17"
Conductor Ampacity Check Conductor to Overcurrent		65.25		52.5		ОК	
Check		65.25		60		ОК	
Input Data into Yellow Fields							9/1/2021
Green Fields must say OK							SHEET NAME
Use this calculation for over	current prote	ection an	d wire sizin	g for inver	ter		AMPACITY
							CALCULATIONS
							SHEET NUMBER
							PV-4

PV LABELS

