

September 2021

Property Owner: Petra Hernandez

Property Address: 33 Archer Drive, Bunnlevel, NC 28323

**RE: Photovoltaic System Roof Installations**

I have reviewed the existing structure referenced above to determine the adequacy of the existing structure support the proposed installation of an array of solar panels on the roof.

Based on my review, the existing structure is adequate to support the proposed solar panel installation. This assessment is based on recent on-site inspection by SunPro Solar inspectors and photographs of the existing structure. The photovoltaic system is designed to withstand uplift and downward forces; our assessment is regarding the structure's support of the array. Stresses induced by the introduction of individual mount loads on the rafters are within acceptable limits as shown on the attached calculations. The structural considerations used in our review and assessment include the following:

**Evaluation Criteria:**

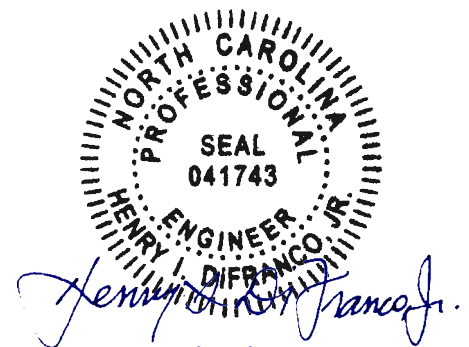
Applied Codes: ASCE 7-10    PEBEC 2018    ""NETC 2018    """"PGE 2017  
Risk Category: II  
Design Wind Speed (3-second gust): 118 MPH  
Wind Exposure Category: C  
Ground Snow Load: 10 PSF  
Seismic Design Category: D

**Existing Structure:**

Roof Material: Shingle  
Roofing Structure: 2x6 rafters @ 24" O.C.  
Roof Slope: 8/12

**Connection of Array to Structure:**

Manufacturer: UNIRAC  
Mount: Flashloc Comp Kit  
Mounting Connection: Flashloc Comp Kit 5/16" lag screw w/min 2.5" embedment into framing  
Zone 1: 2 rails 4'-0" o.c. mounts  
Zone 2: 2 rails 4'-0" o.c. mounts  
Zone 3: 2 rails 4'-0" o.c. mounts



9/14/2021

North Carolina Firm No. C4113  
Principal Engineering, Inc.

**Effect of the Solar Array on Structure Loading:**

Gravity Loads:

Per IBC Section 1607.12.5.1, the areas of the roof where solar panels are located are considered inaccessible, and therefore not subject to roof live loading. Live load in these areas is replaced by the dead load of the solar array, 3 psf. The total gravity load on the structure is therefore reduced and the structure may remain unaltered. Connections of the mounts to the underlying structure are to be installed in a staggered pattern, except at the array ends, to distribute the loading evenly to the roof structure. The stresses within the rafters due to the introduction of discrete mount loads are within acceptable limits, as shown on the attached calculations.

Wind Load:

The solar panel array will be flush mounted (no more than 6" above the surrounding roof surface, and parallel to the roof surface. Any additional wind loading on the structure due to the presence of the array is negligible. The array structure is designed by the manufacturer to withstand uplift and downward forces resulting from wind and snow loads. The attached calculations verify the capacity of the connection of the solar array to the roof to resist uplift due to wind loads, the governing load case.

Snow Load:

The reduced friction of the glass surface of the solar panels allows for the lower slope factor ( $C_s$ ) per Section 7.4 of ASCE 7-10 resulting in a reduced design snow load for the structure. This analysis conservatively considered the snow load to be unchanged.

Seismic Load:

Analysis shows that additional seismic loads due to the array installation will be small. Even conservatively neglecting the wall materials, the solar panel installation represents an increase in the total weight of the roof and corresponding seismic load of less than 10%. This magnitude of additional forces meets the requirements of the exception in Section 11B.4 of ASCE 7-10. The existing lateral force resisting system of the structure is therefore allowed to remain unaltered.



9/14/2021

North Carolina Firm No. C4113  
Principal Engineering, Inc.

Conclusion:

To the best of my professional knowledge and belief, the subject construction and photovoltaic system installation will be in compliance with all state and local building codes and guidelines in effect at the time of our review.

Limitations:

Engineer's assessment of the existing structure is based on recent field reports and current photographs of the elements of the structure that were readily accessible at the time of inspection. The design of the solar panel racking (mounts, rails, connectors, etc.), connections between the racking and panels, and electrical engineering related to the installation are the responsibility of others. The photovoltaic system installation must be by competent personnel in accordance with manufacturer recommendations and specifications and should meet or exceed industry standards for quality. The contractor is responsible for ensuring that the solar array is installed according to the approved plans and must notify the engineer of any undocumented damage or deterioration of the structure, or of discrepancies between the conditions depicted in the approved plans and those discovered on site so that the project may be reevaluated and altered as required. Engineer does not assume any responsibility for improper installation of the proposed photovoltaic system.



*Henry J. DiFranco, Jr.*  
9/14/2021

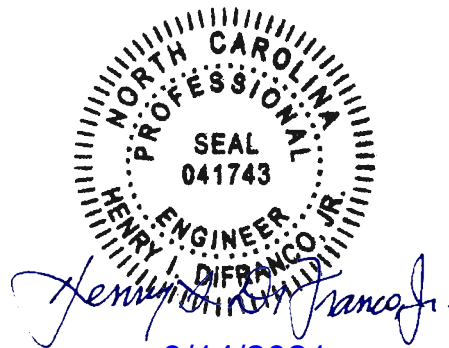
North Carolina Firm No. C4113  
Principal Engineering, Inc.

**Uplift and Wind Downforce Calculation Summary (ASCE 7-10)  
Mount, Rack, & Panel Proportioning**

Property Owner:	Petra Hernandez	Individual Panel Dimensions		
Project Address:	33 Archer Drive	Length (in)	Width (in)	Area (sf)
City, State:	Bunnlevel, NC 28323	77	39	20.85

Wind Load Calculation Summary (ASCE 7-10 C&C Provisions)				
Building Characteristics, Design Input, and Adjustment Factors				
Roof Dimensions:	Length (b):	50 ft.	Least Dimension:	47 ft.
	Width (w):	47 ft.		
Roof Height (h):		25 ft.	Must be less than 60	✓
Pitch:	8 on 12 =	33.7°	Must be less than 45°	✓
Roof Configuration		Gable		
Roof Structure:		2x Rafters		
Roof material:		Plywood		
Ultimate Wind Speed (mph):		118	From ASCE 7-10, Fig. 26.5	
Exposure Category:		C	Para 26.7.3	
Directionality Factor, $K_d$		0.85	Table 26.6-1	
Risk Category:		2	Table 1.5-2	
Exposure Coefficient, $K_z$		1.09	Table 30.3-1	
Topographic Adj., $K_{zt}$		1	Fig. 26.8-1	
Effective Wind Area (sf):		21	(Area per individual panel)	
Velocity Pressure (psf), $q_h$ :		33.03	psf, Eq. 30.3-1	
Internal Pressure Coeff, $GC_{pi}$		0.18	Table 26.11-1	

Roof Zone Strip (a), in ft, Fig. 30.5-1, Note 5	
1 - Least Roof Horizontal Dimension (L or W) x 0.10	4.7
2 - Roof Height x 0.4	10
3 - Least Roof Horizontal Dimension (L or W) x 0.04	1.88
4 - Lesser of (1) and (2)	4.7
5 - Greater of (3) and (4)	4.7
6 - Greater of (5) and 3 feet	<b>a= 4.7 ft.</b>



9/14/2021

North Carolina Firm No. C4113  
Principal Engineering, Inc.

Net Design Wind Pressures					
(ASCE 7, Eq. 30.4.1; Load Factor for ASD = 0.6, per ASCE 7, 2.4.1)					
	Uplift (-psf)		Down (psf)		Description of Zone
	GC <sub>p</sub>	Pressure	GC <sub>p</sub>	Pressure	
Zone 1	-0.95	<b>-22.4</b>	0.85	<b>20.4</b>	Interior Roof Area, >(a) ft from edge
Zone 2	-1.12	<b>-25.7</b>	0.85	<b>20.3</b>	Strip of (a) ft wide at roof edge
Zone 3	-1.12	<b>-25.7</b>	0.85	<b>20.3</b>	Corner intersection of Zone 2 strips

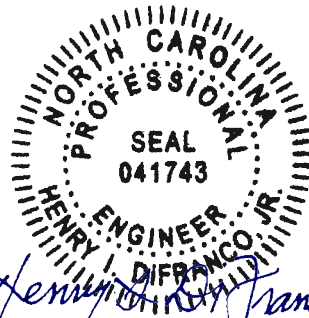
Snow Load		
Ground Snow Load, p <sub>g</sub>	10.0	From ASCE 7 or AHJ
Terrain Category:	C	Para 6.5.6.3
Exposure	Fully	
Exposure Factor C <sub>e</sub>	0.9	Table 7-2
Thermal Factor, C <sub>t</sub>	1.0	Table 7-3
Importance Factor, I <sub>s</sub>	1.0	Table 1.5.2
Roof Configuration	Gable	
Roof Slope	33.7°	
Distance from Eave to Ridge	23.5	
p <sub>m</sub> , Minimum required Snow Load	N/A	Para. 7.3.4
p <sub>f</sub> , Calculated Snow Load	6.30	Eq. 7.3-1
p <sub>f</sub> , Design Snow Load	6.30 psf	



9/14/2021

North Carolina Firm No. C4113  
Principal Engineering, Inc.

Mount Selection and Spacing		
Manufacturer:	Unirac	Perpendicular Panel Orientation
Mount:	Flashloc Comp Kit	Allowable Arrangement by Uplift Pressure
Substrate:	Wood Rafters	< 37 psf : 2 rails, mounts @ 4'-0" o.c. 37 to 75 psf : 2 rails, mounts @ 2'-0" o.c. 75 to 112 psf : 3 rails, mounts @ 2'-0" o.c. 112 to 150 psf : 4 rails, mounts @ 2'-0" o.c. > 150 psf : Mount capacity exceeded
Connector:	5/16" x 4" Lag Screw	
Allowable Uplift:	480 max.	
<b>Required Mount Layout</b>		
<b>Zone 1</b>	2 rails, mounts @ 4'-0" o.c.	
<b>Zone 2</b>	2 rails, mounts @ 4'-0" o.c.	
<b>Zone 3</b>	2 rails, mounts @ 4'-0" o.c.	
<i>(Allowable loads are based on individual mount failure before rail failure)</i>		



*Henry J. DiFranco, Jr.*

9/14/2021

North Carolina Firm No. C4113  
Principal Engineering, Inc.

# NEW PHOTOVOLTAIC SYSTEM 8.63 KW DC

## 33 ARCHER DRIVE, BUNNLEVEL, NC 28323


**CONTRACTOR**  
**SUNPRO**

22171 MCH RD  
MANDEVILLE, LA 70471  
PHONE: 9152011490

PROJECT NAME & ADDRESS  
PETRA HERNANDEZ

**33 ARCHER DRIVE,  
BUNNLEVEL,  
NC 28323**  
COUNTY: -HARNETT COUNTY

**SYSTEM SIZE**  
DC SIZE: 8.625 KW DC-(STC)  
AC SIZE: 6.670 KW AC

ENGINEER:  




  
*Henry J. DiFranco Jr.*  
09/14/2021

North Carolina Firm No. C4113  
Principal Engineering, Inc.

SHEET TITLE  
**COVER PAGE**

DRAWN DATE	8/27/2021
DRAWN BY	VVP

SHEET NUMBER  
**G-001**

### GENERAL NOTES

**1.1.1 PROJECT NOTES:**  
**1.1.2 THIS PHOTOVOLTAIC (PV) SYSTEM SHALL COMPLY WITH THE NATIONAL ELECTRIC CODE (NEC) ARTICLE 690, ALL MANUFACTURERS'S LISTING AND INSTALLATION INSTRUCTIONS, AND THE RELEVANT CODES AS SPECIFIED BY THE AUTHORITY HAVING JURISDICTION'S (AHJ) APPLICABLE CODES.**  
**1.1.3 THE UTILITY INTERCONNECTION APPLICATION MUST BE APPROVED AND PV SYSTEM INSPECTED PRIOR TO PARALLEL OPERATION**  
**1.1.4 GROUND FAULT DETECTION AND INTERRUPTION (GFDI) DEVICE IS INTEGRATED WITH THE MICRO-INVERTER IN ACCORDANCE WITH NEC 690.41(B)**  
**1.1.5 ALL PV SYSTEM COMPONENTS; MODULES, UTILITY-INTERACTIVE INVERTERS, AND SOURCE CIRCUIT COMBINER BOXES ARE IDENTIFIED AND LISTED FOR USE IN PHOTOVOLTAIC SYSTEMS AS REQUIRED BY NEC 690.4: PV MODULES: UL1703, IEC61730, AND IEC61215, AND NFPA 70 CLASS C FIRE INVERTERS: UL 1741 CERTIFIED, IEEE 1547, 929, 519 COMBINER BOX(ES): UL 1703 OR UL 1741 ACCESSORY**  
**1.1.6 MAX DC VOLTAGE CALCULATED USING MANUFACTURER PROVIDED TEMP COEFFICIENT FOR VOC. IF UNAVAILABLE, MAX DC VOLTAGE CALCULATED ACCORDING TO NEC 690.7.**  
**1.1.7 ALL INVERTERS, PHOTOVOLTAIC MODULES, PHOTOVOLTAIC PANELS, AND SOURCE CIRCUIT COMBINERS INTENDED FOR USE IN A PHOTOVOLTAIC POWER SYSTEM WILL BE IDENTIFIED AND LISTED FOR THE APPLICATION PER 690.4. SHALL BE INSTALLED ACCORDING TO ANY INSTRUCTIONS FROM LISTING OR LABELING [NEC 110.3].**  
**1.1.8 ALL SIGNAGE TO BE PLACED IN ACCORDANCE WITH LOCAL BUILDING CODE. IF EXPOSED TO SUNLIGHT, IT SHALL BE UV RESISTANT. ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS REQUIRED BY THE NEC AND AHJ.**  
**1.2.1 SCOPE OF WORK:**  
**1.2.2 PRIME CONTRACTOR IS RESPONSIBLE FOR THE DESIGN AND SPECIFICATIONS OF THE GRID-TIED PHOTOVOLTAIC SYSTEM RETROFIT. PRIME CONTRACTOR WILL BE RESPONSIBLE FOR COLLECTING EXISTING ONSITE REQUIREMENTS TO DESIGN, SPECIFY, AND INSTALL THE EXTERIOR ROOF-MOUNTED PORTION OF THE PHOTOVOLTAIC SYSTEMS DETAILED IN THIS DOCUMENT**  
**1.3.1 WORK INCLUDES:**  
**1.3.2 PV RACKING SYSTEM INSTALLATION - UNIRAC SOLAR**  
**1.3.3 PV MODULE/ INVERTER/ BATTERY INSTALLATION - LG ELECTRONICS LG375N1C-A6 / ENPHASE IQ7PLUS-72-2-US INVERTER/ ENPHASE ENCHARGE 10 BATTERY**  
**1.3.4 PV EQUIPMENT ROOF MOUNT**  
**1.3.5 PV SYSTEM WIRING TO A ROOF-MOUNTED JUNCTION BOX**  
**1.3.6 PV LOAD CENTERS (IF INCLUDED)**  
**1.3.7 PV METERING/MONITORING (IF INCLUDED)**  
**1.3.8 PV DISCONNECTS**  
**1.3.9 PV GROUNDING ELECTRODE & BONDING TO (E) GEC**  
**1.3.10 PV FINAL COMMISSIONING**  
**1.3.11 (E) ELECTRICAL EQUIPMENT RETROFIT FOR PV**  
**1.3.12 SIGNAGE PLACED IN ACCORDANCE WITH LOCAL BUILDING CODE**

#### PROJECT INFORMATION

OWNER  
NAME: PETRAHERNANDEZ

PROJECT MANAGER  
NAME: SHAHIN HAYNES  
PHONE: 8665071461

CONTRACTOR NAME  
MARC JONES CONSTRUCTION,  
LLC DBA SUNPRO SOLAR  
PHONE: 5052180838

#### SCOPE OF WORK

SYSTEM SIZE: STC:23 X 375W= 8.63 kW DC  
 PTC: 23 x 347.3W = 7.99 kW DC  
 (23) LG ELECTRONICS LG375N1C-A6  
 (23) ENPHASE IQ7PLUS-72-2-US  
 (01) ENPHASE ENCHARGE 10

ATTACHMENT TYPE: ROOF MOUNT  
MSP UPGRADE: NO

#### AUTHORITIES HAVING JURISDICTION

BUILDING: TOWN OF LILLINGTON  
 ZONING: TOWN OF LILLINGTON  
 UTILITY: DUKE ENERGY  
 METER NO: 332286988

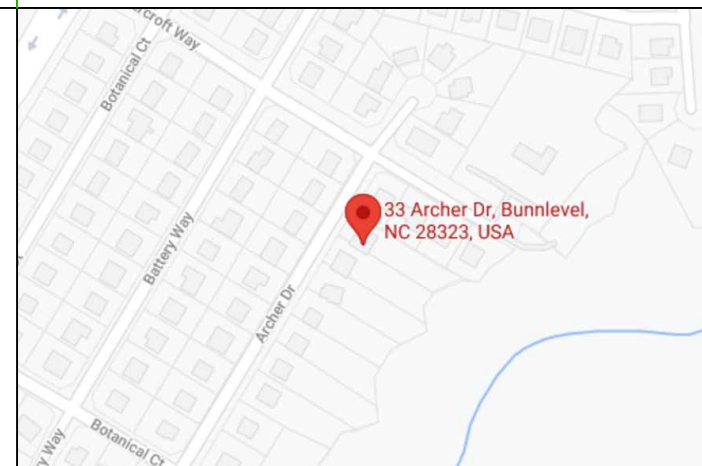
#### DESIGN SPECIFICATION

OCCUPANCY: II  
 CONSTRUCTION: SINGLE-FAMILY  
 ZONING: RESIDENTIAL  
 GROUND SNOW LOAD: REFER STRUCTURAL LETTER  
 WIND EXPOSURE: REFER STRUCTURAL LETTER  
 WIND SPEED: REFER STRUCTURAL LETTER

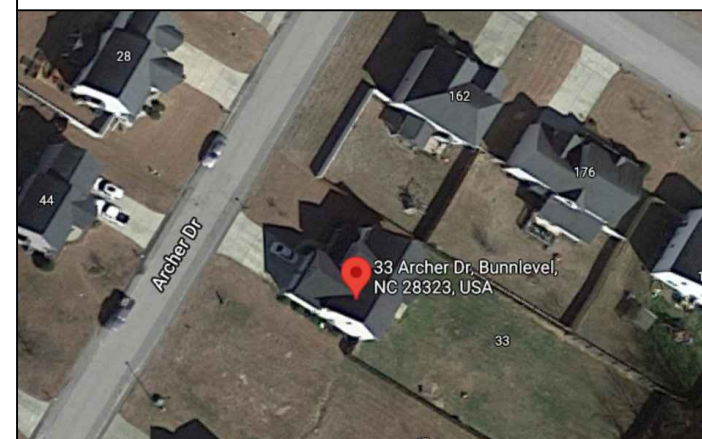
#### APPLICABLE CODES & STANDARDS

BUILDING: NCBC 2018, NCRC 2018  
 ELECTRICAL: NEC 2017  
 FIRE: NCFC 2018

### VICINITY MAP



### SATELLITE VIEW



### SHEET INDEX

G-001	COVER PAGE
G-002	NOTES
A-101	SITE PLAN
A-102	ELECTRICAL PLAN
A-103	ATTACHMENT PLAN
A-104	STRUCTURAL PLAN
E-601	LINE DIAGRAM
E-602	ELECTRICAL CALCULATIONS
E-603	PLACARD
R-001	RESOURCE DOCUMENT
R-002	RESOURCE DOCUMENT
R-003	RESOURCE DOCUMENT
R-004	RESOURCE DOCUMENT
R-005	RESOURCE DOCUMENT
R-006	RESOURCE DOCUMENT
R-007	RESOURCE DOCUMENT
R-008	RESOURCE DOCUMENT
R-009-R-010	RESOURCE DOCUMENT

2.1.1 SITE NOTES:

2.1.2 A LADDER WILL BE IN PLACE FOR INSPECTION IN COMPLIANCE WITH OSHA REGULATIONS.

2.1.3 THE PV MODULES ARE CONSIDERED NON-COMBUSTIBLE AND THIS SYSTEM IS A UTILITY INTERACTIVE SYSTEM WITH STORAGE BATTERIES.

2.1.4 THE SOLAR PV INSTALLATION WILL NOT OBSTRUCT ANY PLUMBING, MECHANICAL, OR BUILDING ROOF VENTS.

2.1.5 PROPER ACCESS AND WORKING CLEARANCE AROUND EXISTING AND PROPOSED ELECTRICAL EQUIPMENT WILL BE PROVIDED AS PER SECTION NEC 110.26.

2.1.6 ROOF COVERINGS SHALL BE DESIGNED, INSTALLED, AND MAINTAINED IN ACCORDANCE WITH THIS CODE AND THE APPROVED MANUFACTURER'S INSTRUCTIONS SUCH THAT THE ROOF COVERING SERVES TO PROTECT THE BUILDING OR STRUCTURE.

2.2.1 EQUIPMENT LOCATIONS:

2.2.2 ALL EQUIPMENT SHALL MEET MINIMUM SETBACKS AS REQUIRED BY NEC 110.26.

2.2.3 WIRING SYSTEMS INSTALLED IN DIRECT SUNLIGHT MUST BE RATED FOR EXPECTED OPERATING TEMPERATURE AS SPECIFIED BY NEC 690.31 (A),(C) AND NEC TABLES 310.15 (B)(2)(A) AND 310.15 (B)(3)(C).

2.2.4 JUNCTION AND PULL BOXES PERMITTED INSTALLED UNDER PV MODULES ACCORDING TO NEC 690.34.

2.2.5 ADDITIONAL AC DISCONNECT(S) SHALL BE PROVIDED WHERE THE INVERTER IS NOT WITHIN SIGHT OF THE AC SERVICING DISCONNECT.

2.2.6 ALL EQUIPMENT SHALL BE INSTALLED ACCESSIBLE TO QUALIFIED PERSONNEL ACCORDING TO NEC APPLICABLE CODES.

2.2.7 ALL COMPONENTS ARE LISTED FOR THEIR PURPOSE AND RATED FOR OUTDOOR USAGE WHEN APPROPRIATE.

2.3.1 STRUCTURAL NOTES:

2.3.2 RACKING SYSTEM & PV ARRAY WILL BE INSTALLED ACCORDING TO CODE-COMPLIANT INSTALLATION MANUAL. TOP CLAMPS REQUIRE A DESIGNATED SPACE BETWEEN MODULES, AND RAILS MUST ALSO EXTEND A MINIMUM DISTANCE BEYOND EITHER EDGE OF THE ARRAY/SUBARRAY, ACCORDING TO RAI MANUFACTURER'S INSTRUCTIONS.

2.3.3 JUNCTION BOX WILL BE INSTALLED PER MANUFACTURERS' SPECIFICATIONS. IF ROOF-PENETRATING TYPE, IT SHALL BE FLASHED & SEALED PER LOCAL REQUIREMENTS.

2.3.4 ROOFTOP PENETRATIONS FOR PV RACEWAY WILL BE COMPLETED AND SEALED W/ APPROVED CHEMICAL SEALANT PER CODE BY A LICENSED CONTRACTOR.

2.3.5 ALL PV RELATED ROOF ATTACHMENTS TO BE SPACED NO GREATER THAN THE SPAN DISTANCE SPECIFIED BY THE RACKING MANUFACTURER.

2.3.6 WHEN POSSIBLE, ALL PV RELATED RACKING ATTACHMENTS WILL BE STAGGERED AMONGST THE ROOF FRAMING MEMBERS.

2.4.1 WIRING & CONDUIT NOTES:

2.4.2 ALL CONDUIT AND WIRE WILL BE LISTED AND APPROVED FOR THEIR PURPOSE. CONDUIT AND WIRE SPECIFICATIONS ARE BASED ON MINIMUM CODE REQUIREMENTS AND ARE NOT MEANT TO LIMIT UP-SIZING.

2.4.3 CONDUCTORS SIZED ACCORDING TO NEC 690.8, NEC 690.7.

2.4.4 VOLTAGE DROP LIMITED TO 1.5%.

2.4.5 DC WIRING LIMITED TO MODULE FOOTPRINT.

MICROINVERTER WIRING SYSTEMS SHALL BE LOCATED AND SECURED UNDER THE ARRAY W/ SUITABLE WIRING CLIPS.

2.4.6 AC CONDUCTORS COLORED OR MARKED AS FOLLOWS: PHASE A OR L1- BLACK PHASE B OR L2- RED, OR OTHER CONVENTION IF THREE PHASE PHASE C OR L3- BLUE, YELLOW, ORANGE\*\*, OR OTHER CONVENTION NEUTRAL- WHITE OR GREY IN 4-WIRE DELTA CONNECTED SYSTEMS THE PHASE WITH HIGHER VOLTAGE TO BE MARKED ORANGE [NEC 110.15].

2.5.1 GROUNDING NOTES:

2.5.2 GROUNDING SYSTEM COMPONENTS SHALL BE LISTED FOR THEIR PURPOSE, AND GROUNDING DEVICES EXPOSED TO THE ELEMENTS SHALL BE RATED FOR SUCH USE.

2.5.3 PV EQUIPMENT SHALL BE GROUNDED ACCORDING TO NEC 690.43 AND MINIMUM NEC TABLE 250.122.

2.5.4 METAL PARTS OF MODULE FRAMES, MODULE RACKING, AND ENCLOSURES CONSIDERED GROUNDED IN ACCORD WITH 250.134 AND 250.136(A).

2.5.5 EQUIPMENT GROUNDING CONDUCTORS SHALL BE SIZED ACCORDING TO NEC 690.45 AND MICROINVERTER MANUFACTURERS' INSTRUCTIONS.

2.5.6 EACH MODULE WILL BE GROUNDED USING WEEB GROUNDING CLIPS AS SHOWN IN

MANUFACTURER DOCUMENTATION AND APPROVED BY THE AHJ. IF WEEBS ARE NOT USED, MODULE GROUNDING LUGS MUST BE INSTALLED AT THE SPECIFIED GROUNDING LUG HOLES PER THE MANUFACTURERS' INSTALLATION REQUIREMENTS.

2.5.7 THE GROUNDING CONNECTION TO A MODULE SHALL BE ARRANGED SUCH THAT THE REMOVAL OF A MODULE DOES NOT INTERRUPT A GROUNDING CONDUCTOR TO ANOTHER MODULE.

2.5.8 GROUNDING AND BONDING CONDUCTORS, IF INSULATED, SHALL BE COLORED GREEN OR MARKED GREEN IF #4 AWG OR LARGER [NEC 250.119]

2.5.9 THE GROUNDING ELECTRODE SYSTEM COMPLIES WITH NEC 690.47 AND NEC 250.50 THROUGH 250.106. IF EXISTING SYSTEM IS INACCESSIBLE, OR INADEQUATE, A GROUNDING ELECTRODE SYSTEM PROVIDED ACCORDING TO NEC 250, NEC 690.47 AND AHJ.

2.5.10 GROUND-FAULT DETECTION SHALL COMPLY WITH NEC 690.41(B)(1) AND (2) TO REDUCE FIRE HAZARDS

2.6.1 DISCONNECTION AND OVER-CURRENT PROTECTION NOTES:

2.6.2 DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING ENERGIZED ARE RECONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS).

2.6.3 DISCONNECTS TO BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH

2.6.4 PV SYSTEM CIRCUITS INSTALLED ON OR IN BUILDINGS SHALL INCLUDE A RAPID SHUTDOWN FUNCTION TO REDUCE SHOCK HAZARD FOR EMERGENCY RESPONDERS IN ACCORDANCE WITH 690.12(A) THROUGH (D).

2.6.5 ALL OCPD RATINGS AND TYPES SPECIFIED ACCORDING TO NEC 690.8, 690.9, AND 240.

2.6.6 MICROINVERTER BRANCHES CONNECTED TO A SINGLE BREAKER OR GROUPED FUSES IN ACCORDANCE WITH NEC 110.3(B).

2.6.7 IF REQUIRED BY AHJ, SYSTEM WILL INCLUDE ARC-FAULT CIRCUIT PROTECTION ACCORDING TO NEC 690.11 AND UL 1699B.

2.7.1 INTERCONNECTION NOTES:

2.7.2 LOAD-SIDE INTERCONNECTION SHALL BE IN ACCORDANCE WITH [NEC 705.12 (B)]

2.7.3 THE SUM OF THE UTILITY OCPD AND INVERTER CONTINUOUS OUTPUT MAY NOT EXCEED 120% OF BUSBAR RATING [NEC 705.12(B)(2)(3)(b)].

2.7.4 THE SUM OF 125 PERCENT OF THE POWER SOURCE(S) OUTPUT CIRCUIT CURRENT AND THE RATING OF THE OVERCURRENT DEVICE PROTECTING THE BUSBAR SHALL NOT EXCEED 120 PERCENT OF THE AMPACITY OF THE BUSBAR, PV DEDICATED BACKFEED BREAKERS MUST BE LOCATED OPPOSITE END OF THE BUS FROM THE UTILITY SOURCE OCPD [NEC 705.12(B)(2)(3)].

2.7.5 AT MULTIPLE ELECTRIC POWER SOURCES OUTPUT COMBINER PANEL, TOTAL RATING OF ALL OVERCURRENT DEVICES SHALL NOT EXCEED AMPACITY OF BUSBAR. HOWEVER, THE COMBINED OVERCURRENT DEVICE MAY BE EXCLUDED ACCORDING TO NEC 705.12 (B)(2)(3)(C).

2.7.6 FEEDER TAP INTERCONNECTION (LOADSIDE) ACCORDING TO NEC 705.12 (B)(2)(1)

2.7.7 SUPPLY SIDE TAP INTERCONNECTION ACCORDING TO NEC 705.12 (A) WITH SERVICE ENTRANCE CONDUCTORS IN ACCORDANCE WITH NEC 230.42

2.7.8 BACKFEEDING BREAKER FOR ELECTRIC POWER SOURCES OUTPUT IS EXEMPT FROM ADDITIONAL FASTENING [NEC 705.12 (B)(5)].

CONTRACTOR

SUNPRO

22171 MCH RD  
MANDEVILLE, LA 70471  
PHONE: 9152011490

PROJECT NAME & ADDRESS

PETRA HERNANDEZ

33 ARCHER DRIVE,  
BUNNLEVEL,  
NC 28323

COUNTY: HARNETT COUNTY

SYSTEM SIZE

DC SIZE: 8.625 KW DC-(STC)  
AC SIZE: 6.670 KW AC

ENGINEER:



Henry I. DiFranco Jr.

09/14/2021

North Carolina Firm No. C4113  
Principal Engineering, Inc.

SHEET TITLE

NOTES

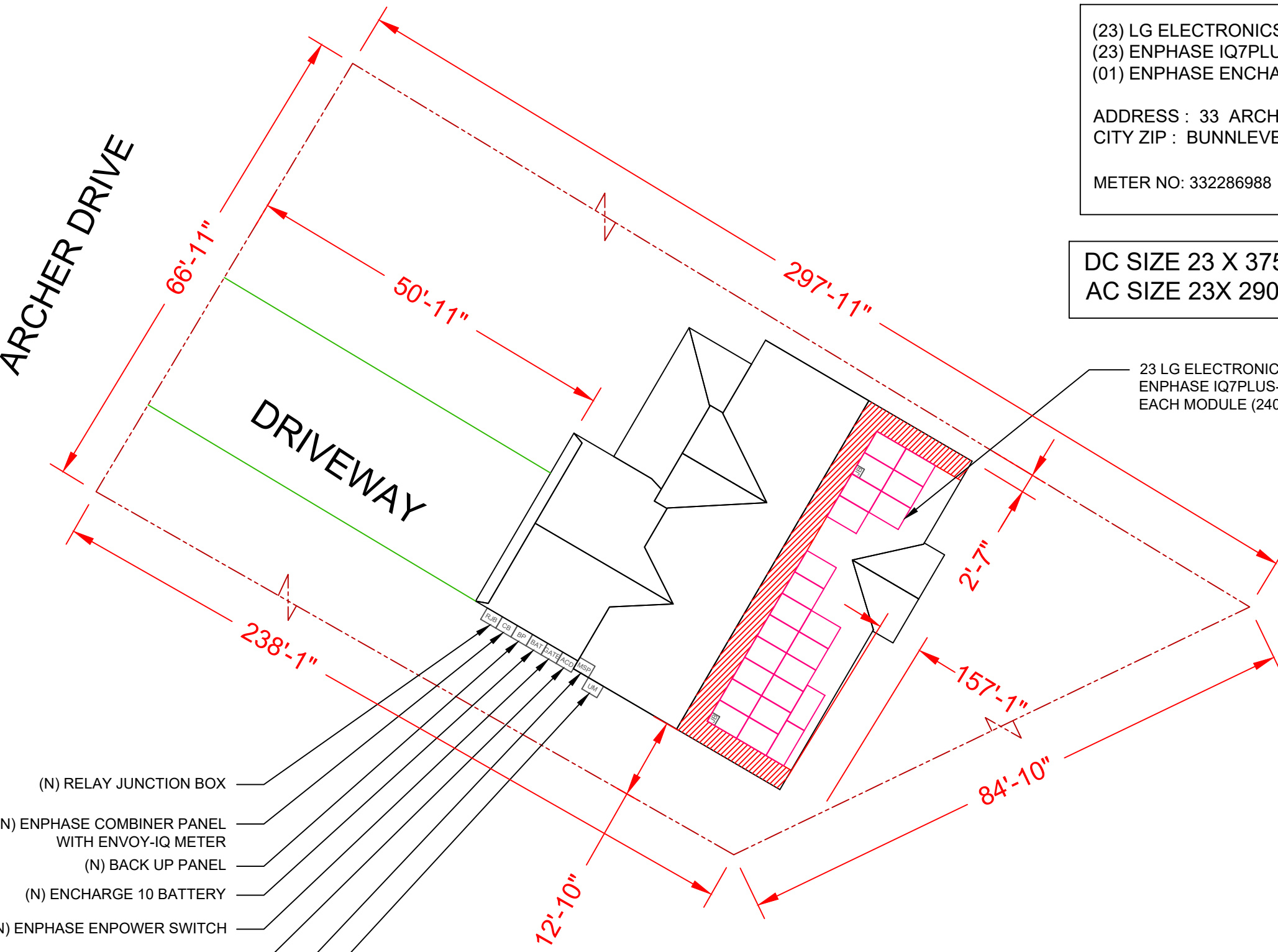
DRAWN DATE 8/27/2021

DRAWN BY VVP

SHEET NUMBER

G-002





(23) LG ELECTRONICS LG375N1C-A6  
 (23) ENPHASE IQ7PLUS-72-2-US  
 (01) ENPHASE ENCHARGE 10

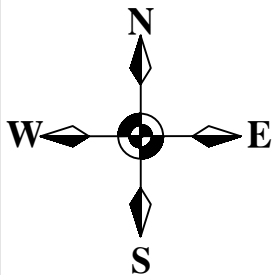
ADDRESS : 33 ARCHER DRIVE  
 CITY ZIP : BUNNLEVEL, NC 28323

METER NO: 332286988

DC SIZE 23 X 375W = 8.625 kW DC-STC  
 AC SIZE 23X 290W = 6.670 kW AC

23 LG ELECTRONICS LG375N1C-A6 MODULES WITH  
 ENPHASE IQ7PLUS-72-2-US MICROINVERTERS UNDER  
 EACH MODULE (240V)

- (N) RELAY JUNCTION BOX
- (N) ENPHASE COMBINER PANEL WITH ENVOY-IQ METER
- (N) BACK UP PANEL
- (N) ENCHARGE 10 BATTERY
- (N) ENPHASE ENPOWER SWITCH
- (N) VISIBLE LOCKABLE LABELED AND FUSED AC DISCONNECT (UTILITY DISCONNECT)
- (E) MAIN SERVICE PANEL (INSIDE HOUSE)
- (E) UTILITY METER



1 | SITE PLAN  
 SCALE: 1/16" = 1'-0"

**LEGEND**

- FIRE SETBACK
- PROPERTY LINE
- JUNCTION BOX
- SKYLIGHT (ROOF OBSTRUCTION)
- CHIMNEY (ROOF OBSTRUCTION)
- VENT, ATTIC FAN (ROOF OBSTRUCTION)

**CONTRACTOR**  
**SUNPRO**

22171 MCH RD  
 MANDEVILLE, LA 70471  
 PHONE: 9152011490

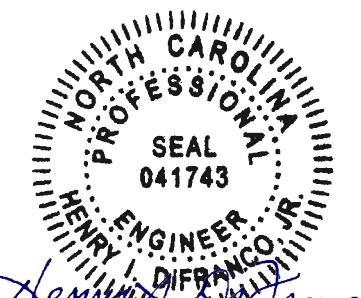
PROJECT NAME & ADDRESS  
 PETRA HERNANDEZ

**33 ARCHER DRIVE,  
 BUNNLEVEL,  
 NC 28323**

COUNTY:-HARNETT COUNTY

**SYSTEM SIZE**  
 DC SIZE: 8.625 KW DC-(STC)  
 AC SIZE: 6.670 KW AC

ENGINEER:

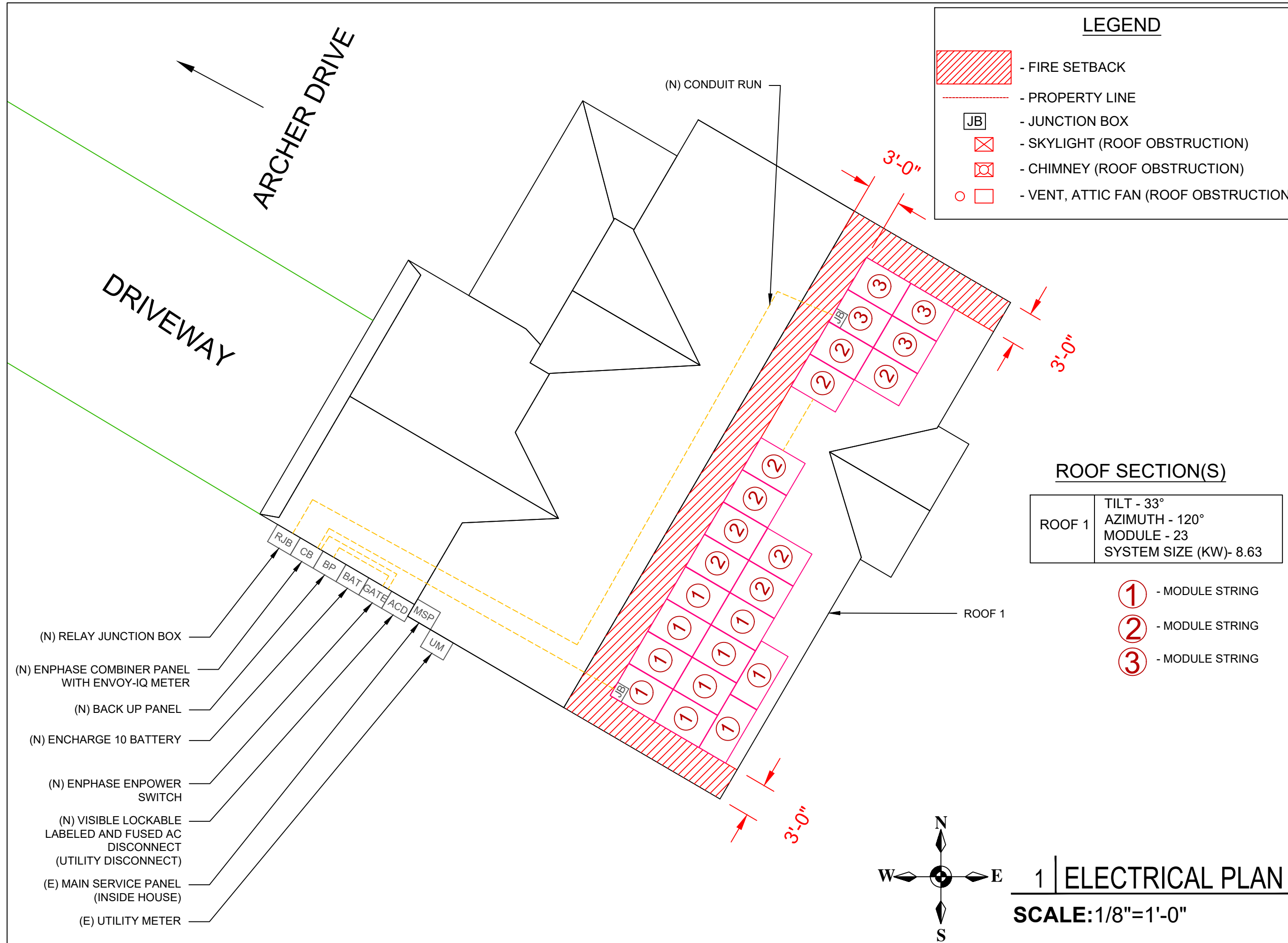


*Henry I. DiFranco Jr.*  
 09/14/2021  
 North Carolina Firm No. C4113  
 Principal Engineering, Inc.

SHEET TITLE  
**SITE PLAN**

DRAWN DATE	8/27/2021
DRAWN BY	VVP

SHEET NUMBER  
**A-101**



### LEGEND

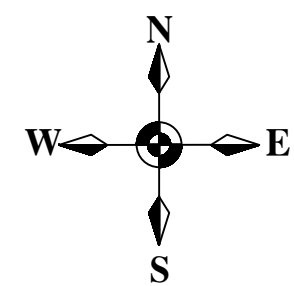
- FIRE SETBACK
- PROPERTY LINE
- JUNCTION BOX
- SKYLIGHT (ROOF OBSTRUCTION)
- CHIMNEY (ROOF OBSTRUCTION)
- VENT, ATTIC FAN (ROOF OBSTRUCTION)

### ROOF SECTION(S)

ROOF 1	TILT - 33° AZIMUTH - 120° MODULE - 23 SYSTEM SIZE (KW)- 8.63
--------	---

- MODULE STRING
- MODULE STRING
- MODULE STRING

- (N) RELAY JUNCTION BOX
- (N) ENPHASE COMBINER PANEL WITH ENVOY-IQ METER
- (N) BACK UP PANEL
- (N) ENCHARGE 10 BATTERY
- (N) ENPHASE ENPOWER SWITCH
- (N) VISIBLE LOCKABLE LABELED AND FUSED AC DISCONNECT (UTILITY DISCONNECT)
- (E) MAIN SERVICE PANEL (INSIDE HOUSE)
- (E) UTILITY METER



1 | ELECTRICAL PLAN

SCALE: 1/8" = 1'-0"





<b>CONTRACTOR</b>	
SUNPRO	
22171 MCH RD MANDEVILLE, LA 70471 PHONE: 9152011490	
PROJECT NAME & ADDRESS PETRA HERNANDEZ	
<b>33 ARCHER DRIVE, BUNNLEVEL, NC 28323</b>	
COUNTY: -HARNETT COUNTY	
<b>SYSTEM SIZE</b>	
DC SIZE: 8.625 KW DC-(STC) AC SIZE: 6.670 KW AC	
ENGINEER:	
09/14/2021	
North Carolina Firm No. C4113 Principal Engineering, Inc.	
SHEET TITLE	
ELECTRICAL PLAN	
DRAWN DATE	8/27/2021
DRAWN BY	VVP
SHEET NUMBER	
A-102	

Note 1: Windspeed value is design 3-sec gust in accordance with ASCE 7-10, Risk Cat II

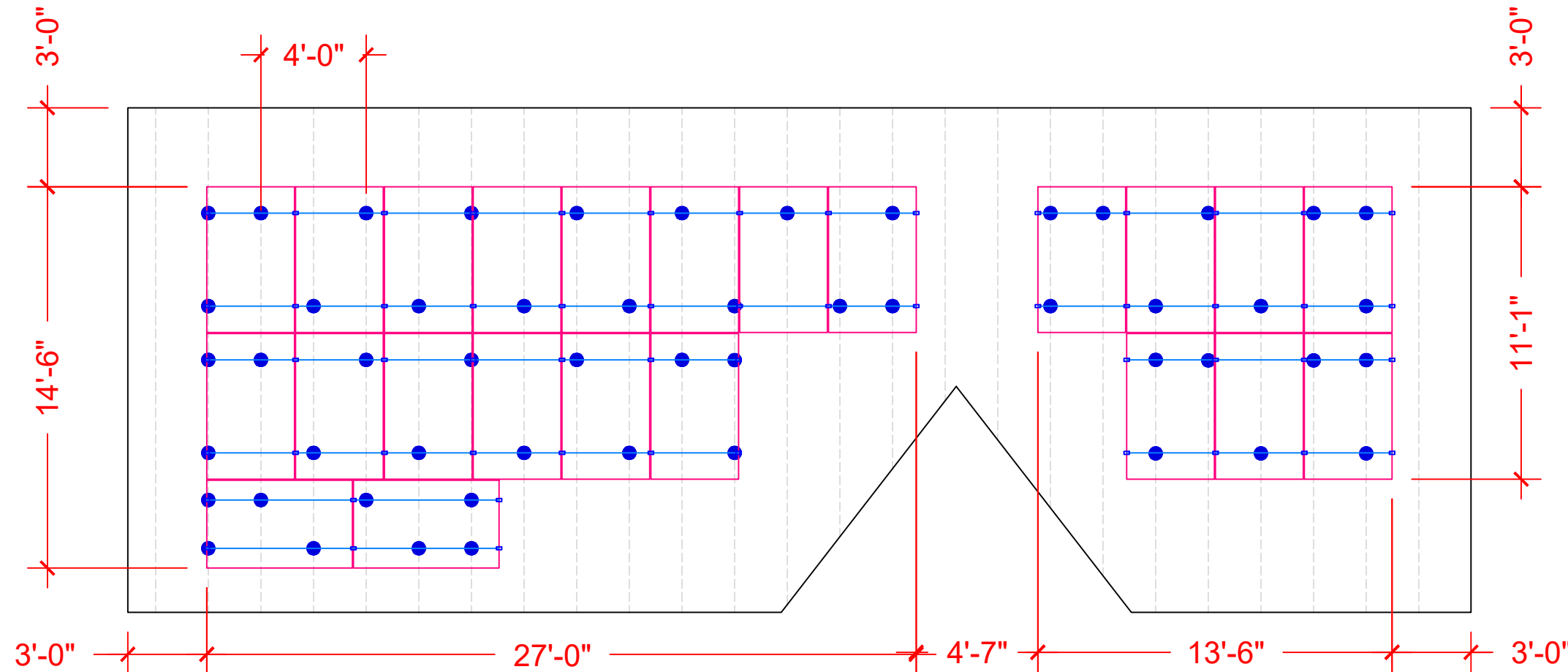
Note 2: a) Lag bolt shall be mounted into rafters  
 b) Notify Engineer immediately if conditions differ or prevent installation per plan.

Note 3: Maximum rail cantilever distance beyond outermost mount is One-half the zone-specific mount spacing.

Note 4: Installer shall adjust mount spacing by zone to match prescribed values on engineer's calculation letter

-  - CLAMP
-  - UNIRAC FLASHLOC
-  - RAIL
-  - RAFTER

53 - TOTAL MOUNT



ARRAY 1  
 TILT- 33 DEG  
 AZIMUTH - 120 DEG

1 | ATTACHMENT PLAN  
 SCALE: 3/16" = 1'-0"

**CONTRACTOR**  
**SUNPRO**  
 22171 MCH RD  
 MANDEVILLE, LA 70471  
 PHONE: 9152011490

PROJECT NAME & ADDRESS  
 PETRA HERNANDEZ

**33 ARCHER DRIVE,  
 BUNNLEVEL,  
 NC 28323**  
 COUNTY: -HARNETT COUNTY

**SYSTEM SIZE**  
 DC SIZE: 8.625 KW DC-(STC)  
 AC SIZE: 6.670 KW AC

ENGINEER:  




*Henry I. DiFranco, Jr.*  
 09/14/2021  
 North Carolina Firm No. C4113  
 Principal Engineering, Inc.

SHEET TITLE  
**ATTACHMENT PLAN**

DRAWN DATE 8/27/2021  
 DRAWN BY VVP

SHEET NUMBER  
**A-103**

SOLAR MODULE SPECIFICATIONS	
MANUFACTURER / MODEL #	LG ELECTRONICS LG375N1C-A6
VMP	35.3V
IMP	10.63A
VOC	41.8V
ISC	11.35A
TEMP. COEFF. VOC	-0.26%/°C
MODULE DIMENSION	68.5"L x 41.0"W x 1.57"D (In Inch)

DC SIZE 23 X 375W = 8.625 kW DC-STC  
 AC SIZE 23X 290W = 6.670 kW AC


INVERTER SPECIFICATIONS	
MANUFACTURER / MODEL #	ENPHASE IQ7PLUS-72-2-US MICROINVERTER
MIN/MAX DC VOLT RATING	22V MIN/ 60V MAX
MAX INPUT POWER	235W-440W
NOMINAL AC VOLTAGE RATING	240V/ 211-264V
MAX AC CURRENT	1.21A
MAX MODULES PER STRING	13 (SINGLE PHASE)
MAX OUTPUT POWER	290 VA

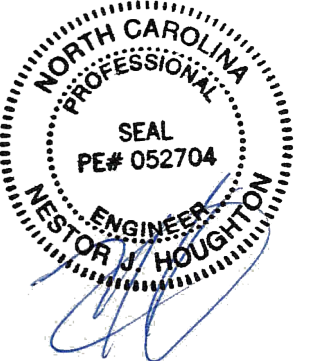
(GN) GENERAL CONDUIT NOTE :  
 CONDUIT TO BE UL LISTED FOR WET LOCATIONS AND UV PROTECTED (EX. -EMT,SCH 80 PVC OR RMC)\*FMC MAYBE USED IN INDOOR APPLICATIONS WHERE PERMITTED BY NEC ART .348

WIRE /CONDUIT SCHEDULE	
TAG	DESCRIPTION
1	#12/2 ROMEX IN ATTIC/ #12 THWN-2 ON EXTERIOR & (1)#6 THWN-2 GROUND / (GN)
2	#12 THWN-2 & (1)#6 THWN-2 GROUND / (GN)
3	#6 THWN-2 & (1)#6 THWN-2 GROUND / (GN)
4	#6 THWN-2 & (1)#6 THWN-2 GROUND / (GN)
5	#6 THWN-2 & (1)#6 THWN-2 GROUND / (GN)
6	(1)#6 BARE GROUND
7	#12 THWN-2 CT WIRES

**CONTRACTOR**  
**SUNPRO**  
 22171 MCH RD  
 MANDEVILLE, LA 70471  
 PHONE: 9152011490  
 PROJECT NAME & ADDRESS  
 PETRA HERNANDEZ  
**33 ARCHER DRIVE,**  
**BUNNLEVEL,**  
**NC 28323**  
 COUNTY:-HARNETT COUNTY

**SYSTEM SIZE**  
 DC SIZE: 8.625 KW DC-(STC)  
 AC SIZE: 6.670 KW AC

ENGINEER:  


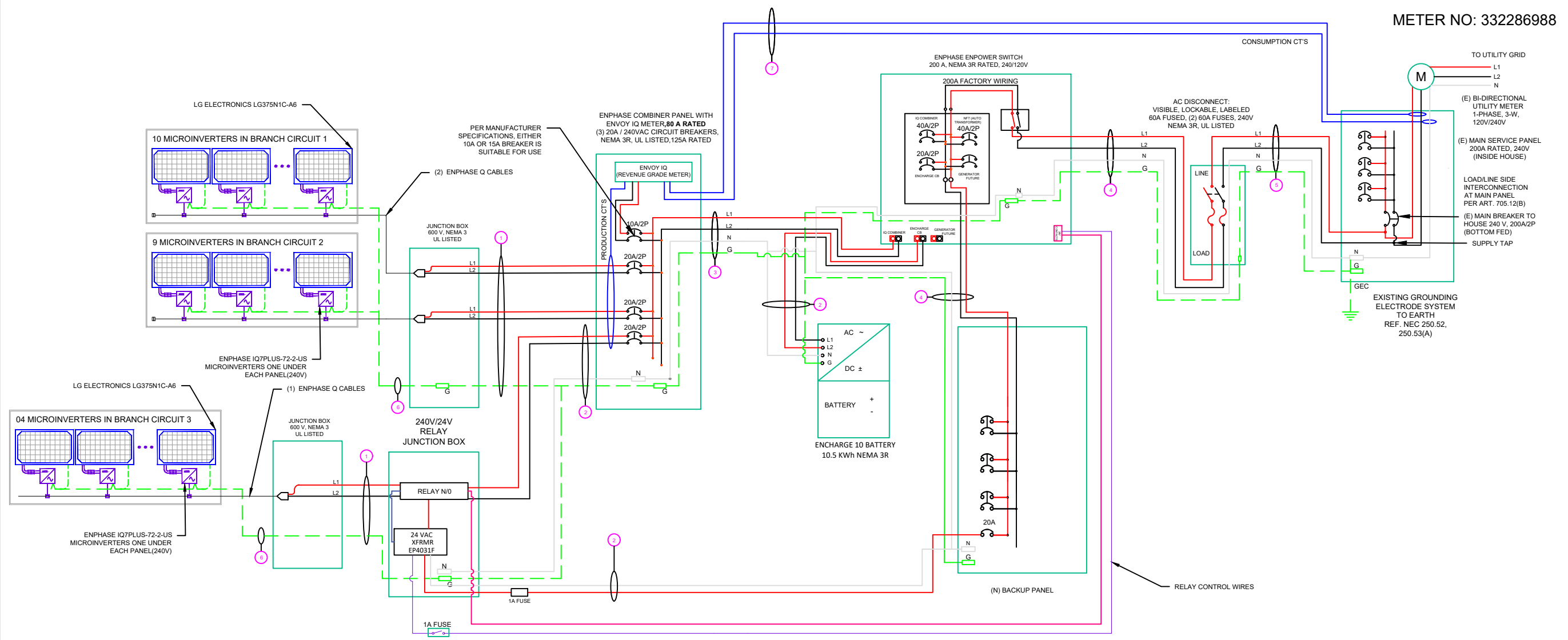


09/14/2021  
 North Carolina Firm No. C4113  
 Principal Engineering, Inc.

SHEET TITLE  
**LINE DIAGRAM**

DRAWN DATE 8/27/2021  
 DRAWN BY VVP

SHEET NUMBER  
**E-601**



AMBIENT TEMPERATURE SPECS	
RECORD LOW TEMP	-10°
AMBIENT TEMP (HIGH TEMP 2%)	36°
CONDUIT HEIGHT	0.5"
CONDUCTOR TEMPERATURE RATE	90°

PERCENT OF VALUES	NUMBER OF CURRENT CARRYING CONDUCTORS
.80	4-6
.70	7-9
.50	10-20

**CALCULATIONS:**

**1. CURRENT CARRYING CONDUCTOR**

**(A) BEFORE IQ COMBINER PANEL (BACKUP MODULES)**

AMBIENT TEMPERATURE - (36)°C ...NEC 310.15(B)(3)(c)  
 TEMPERATURE DERATE FACTOR - 0.91 ...NEC 310.15(B)(2)(a)  
 GROUPING FACTOR - 0.8...NEC 310.15(B)(3)(a)

**CONDUCTOR AMPACITY**

$$= (\text{INV O/P CURRENT}) \times 1.25 / \text{A.T.F} / \text{G.F} \quad \dots\text{NEC 690.8(B)}$$

$$= [(10 \times 1.21) \times 1.25] / [0.91 \times 0.8]$$

$$= 20.78\text{A}$$

SELECTED CONDUCTOR - #12 THWN-2 ...NEC 310.15(B)(16)

**(B) BEFORE RELAY JUNCTION BOX (NON-BACKUP MODULES)**

AMBIENT TEMPERATURE - (36)°C ...NEC 310.15(B)(3)(c)  
 TEMPERATURE DERATE FACTOR - 0.91 ...NEC 310.15(B)(2)(a)  
 GROUPING FACTOR - 1...NEC 310.15(B)(3)(a)

**CONDUCTOR AMPACITY**

$$= (\text{INV O/P CURRENT}) \times 1.25 / \text{A.T.F} / \text{G.F} \quad \dots\text{NEC 690.8(B)}$$

$$= [(04 \times 1.21) \times 1.25] / [0.91 \times 1]$$

$$= 6.64\text{A}$$

SELECTED CONDUCTOR - #12 THWN-2 ...NEC 310.15(B)(16)

**(C) AFTER IQ COMBINER PANEL**

TEMPERATURE DERATE FACTOR - 0.91  
 GROUPING FACTOR - 1

**CONDUCTOR AMPACITY**

$$= (\text{TOTAL INV O/P CURRENT}) \times 1.25 / 0.91 / 1 \quad \dots\text{NEC 690.8(B)}$$

$$= [(23 \times 1.21) \times 1.25] / [0.91 \times 1]$$

$$= 38.23 \text{ A}$$

SELECTED CONDUCTOR - #6 THWN-2 ...NEC 310.15(B)(16)

**(B) AFTER ENPHASE ENPOWER SWITCH**  
 TEMPERATURE DERATE FACTOR - 0.91  
 GROUPING FACTOR - 1

**CONDUCTOR AMPACITY**

$$= [(\text{TOTAL INV O/P CURRENT}) + \text{BATTERY MAX CONTINUOUS CURRENT}] \times 1.25 / 0.91 / 1 \quad \dots\text{NEC 690.8(B)}$$

$$= [(23 \times 1.21) + 16] \times 1.25 / [0.91 \times 1]$$

$$= 60.21 \text{ A}$$

SELECTED CONDUCTOR - #6 THWN-2 ...NEC 310.15(B)(16)

**2. PV OVER CURRENT PROTECTION ...NEC 690.9(B)**

$$= \text{TOTAL INVERTER O/P CURRENT} \times 1.25$$

$$= (23 \times 1.21) \times 1.25 = 34.79 \text{ A}$$

$$\text{SELECTED OCPD} = 40 \text{ A} \quad \dots\text{NEC 240.6}$$

**3. PV + BATTERY OVER CURRENT PROTECTION ...NEC 690.9(B)**

$$= (\text{TOTAL INVERTER O/P CURRENT} + \text{BATTERY MAX CONTINUOUS CURRENT}) \times 1.25$$

$$= [(23 \times 1.21) + 16] \times 1.25 = 54.79 \text{ A}$$

<b>CONTRACTOR</b>	
	
22171 MCH RD MANDEVILLE, LA 70471 PHONE: 9152011490	
PROJECT NAME & ADDRESS PETRA HERNANDEZ	
33 ARCHER DRIVE, BUNNLEVEL, NC 28323 COUNTY:-HARNETT COUNTY	
SYSTEM SIZE DC SIZE: 8.625 KW DC-(STC) AC SIZE: 6.670 KW AC	
ENGINEER:	
	
	
	
09/14/2021	
North Carolina Firm No. C4113 Principal Engineering, Inc.	
SHEET TITLE <b>ELECTRICAL CALCULATIONS</b>	
DRAWN DATE	8/27/2021
DRAWN BY	VVP
SHEET NUMBER <b>E-602</b>	

**WARNING:  
PHOTOVOLTAIC  
POWER SOURCE**

**LABEL 1**  
ON ALL CONDUITS SPACED AT MAX 10FT

**! WARNING !**  
ELECTRIC SHOCK HAZARD  
DO NOT TOUCH TERMINALS.  
TERMINALS ON BOTH LINE AND LOAD SIDES  
MAY BE ENERGIZED IN THE OPEN POSITION

**LABEL 5**  
AT EACH AC DISCONNECT

**! CAUTION !**  
**SOLAR POINT OF  
INTERCONNECTION**

**LABEL 9**  
AT UTILITY METER

**! CAUTION !**  
**SOLAR ELECTRIC  
SYSTEM CONNECTED  
AND ENERGIZED**

**LABEL 2**  
AT INVERTER

**PHOTOVOLTAIC  
AC DISCONNECT**

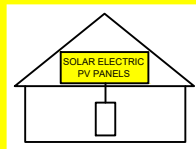
**LABEL 6**  
AT EACH AC DISCONNECT

**! WARNING !**  
THE SERVICE METER IS ALSO SERVED  
BY A PHOTOVOLTAIC SYSTEM

**LABEL 10**  
AT UTILITY METER

**SOLAR PV SYSTEM EQUIPPED  
WITH RAPID SHUTDOWN**

TURN RAPID SHUTDOWN  
SWITCH TO THE  
"OFF" POSITION TO  
SHUT DOWN PV SYSTEM  
AND REDUCE  
SHOCK HAZARD  
IN THE ARRAY



**LABEL 3**  
AT INVERTER

**! WARNING !**  
DUAL POWER SOURCES  
SECOND SOURCE IS PV SYSTEM

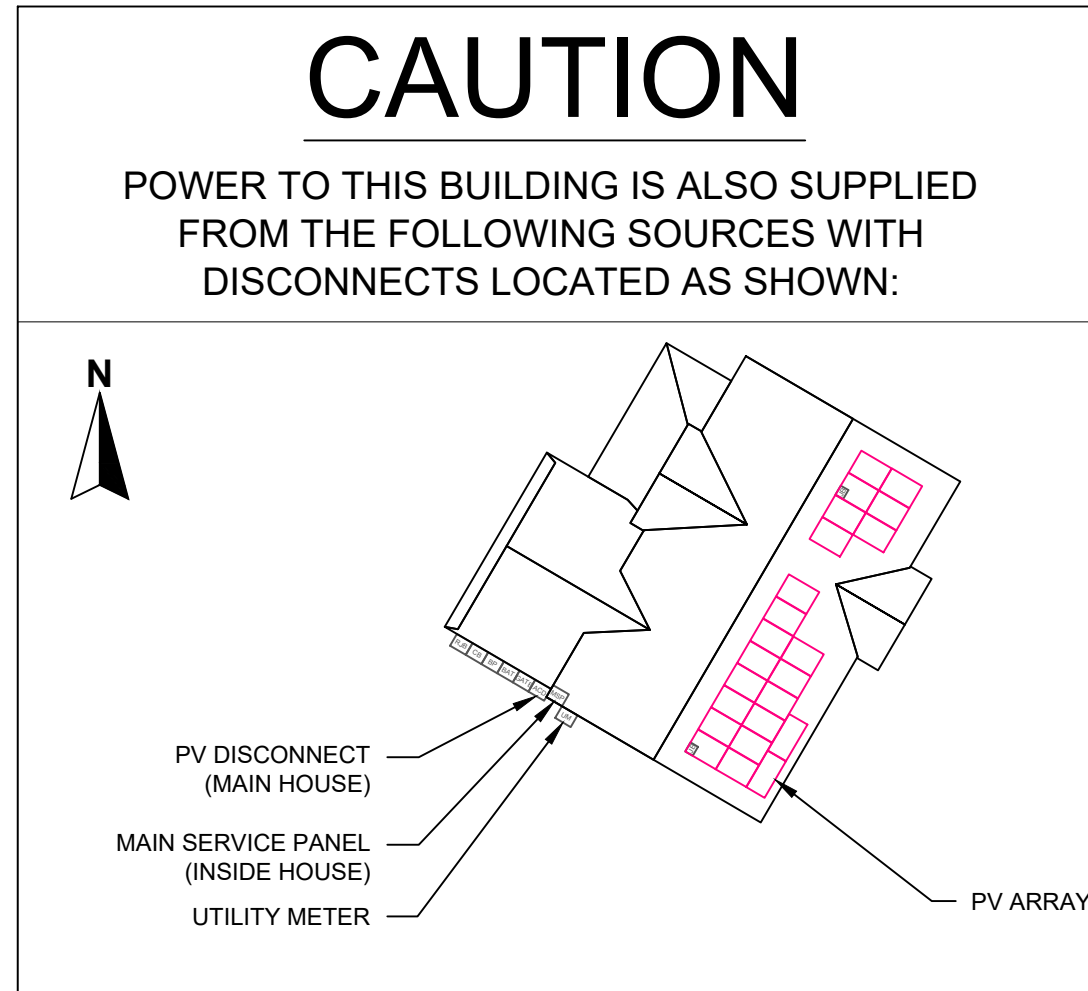
**LABEL 7**  
AT MEP

**PHOTOVOLTAIC  
DC DISCONNECT**

**LABEL 4**  
AT DC DISCONNECT

**! WARNING !**  
SOLAR SYSTEM CONNECTED  
AND ENERGIZED

**LABEL 8**  
AT MEP



**CONTRACTOR**  
**SUNPRO**

22171 MCH RD  
MANDEVILLE, LA 70471  
PHONE: 9152011490

PROJECT NAME & ADDRESS  
PETRA HERNANDEZ

**33 ARCHER DRIVE,  
BUNNLEVEL,  
NC 28323**

COUNTY: -HARNETT COUNTY

**SYSTEM SIZE**  
DC SIZE: 8.625 KW DC-(STC)  
AC SIZE: 6.670 KW AC

ENGINEER:



09/14/2021

North Carolina Firm No. C4113  
Principal Engineering, Inc.

SHEET TITLE  
**PLACARD**

DRAWN DATE	8/27/2021
DRAWN BY	VVP

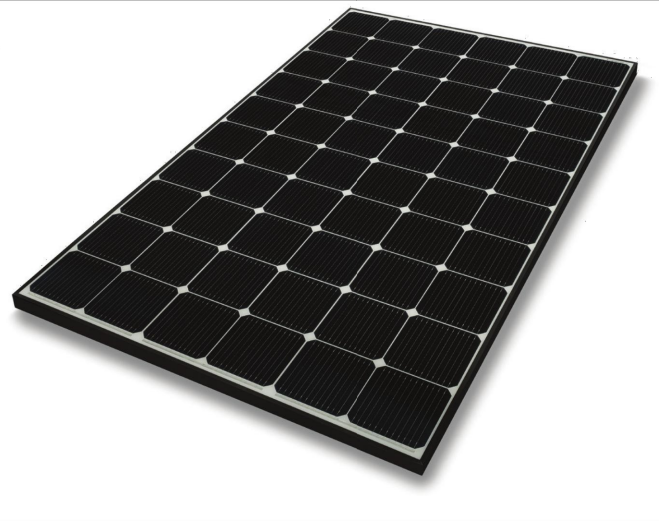
SHEET NUMBER  
**E-603**

# LG NeON<sup>®</sup>2

LG370N1C-A6 | LG375N1C-A6 | LG380N1C-A6 Preliminary

370W | 375W | 380W

The LG NeON<sup>®</sup> 2 is LG's best selling solar module and one of the most powerful and versatile modules on the market today. The cells are designed to appear all-black at a distance, and the performance warranty guarantees 90.6% of labeled power output at 25 years.



60

## Features

**Enhanced Performance Warranty**  
LG NeON<sup>®</sup> 2 has an enhanced performance warranty. After 25 years, LG NeON<sup>®</sup> 2 is guaranteed at least 90.6% of initial performance.

**25-Year Limited Product Warranty**  
The NeON<sup>®</sup> 2 is covered by a 25-year limited product warranty. In addition, up to \$450 of labor costs will be covered in the rare case that a module needs to be repaired or replaced.

**Solid Performance on Hot Days**  
LG NeON<sup>®</sup> 2 performs well on hot days due to its low temperature coefficient.

**Roof Aesthetics**  
LG NeON<sup>®</sup> 2 has been designed with aesthetics in mind using thinner wires that appear all black at a distance.

When you go solar, ask for the brand you can trust: LG Solar

### About LG Electronics USA, Inc.

LG Electronics is a global leader in electronic products in the clean energy markets by offering solar PV panels and energy storage systems. The company first embarked on a solar energy source research program in 1985, supported by LG Group's vast experience in the semi-conductor, LCD, chemistry and materials industries. In 2010, LG Solar successfully released its first Mono<sup>®</sup> series to the market, which is now available in 32 countries. The NeON<sup>®</sup> (previous Mono<sup>®</sup> NeON), NeON<sup>®</sup>2, NeON<sup>®</sup>2 Bifacial won the "Intersolar AWARD" in 2013, 2015 and 2016, which demonstrates LG's leadership and innovation in the solar industry.



# LG NeON<sup>®</sup>2

LG370N1C-A6 | LG375N1C-A6 | LG380N1C-A6



Preliminary

## General Data

Cell Properties (Material/Type)	Monocrystalline/N-type
Cell Maker	LG
Cell Configuration	60 Cells (6 x 10)
Module Dimensions (L x W x H)	1,740mm x 1,042mm x 40mm
Weight	18.6 kg
Glass (Material)	Tempered Glass with AR Coating
Backsheet (Color)	White
Frame (Material)	Anodized Aluminium
Junction Box (Protection Degree)	IP 68 with 3 Bypass Diodes
Cables (Length)	1,100mm x 2EA
Connector (Type/Maker)	MC 4/MC

## Certifications and Warranty

Certifications**	IEC 61215-1/-1-1/2 : 2016, IEC 61730-1/2:2016, UL 61730-1 : 2017, UL 61730-2 : 2017 ISO 9001, ISO 14001, ISO 50001 OHSAS 18001
Salt Mist Corrosion Test	IEC 61701:2012 Severity 6
Ammonia Corrosion Test	IEC 62716 : 2013
Module Fire Performance	Type 1 (UL 61730)
Fire Rating	Class C (UL 790, ULC/ORD C 1703)
Solar Module Product Warranty	25 Year Limited
Solar Module Output Warranty	Linear Warranty*

\*Improved: 1<sup>st</sup> year 98.5%, from 2-24th year: 0.33%/year down, 90.6% at year 25  
\*\*In Progress

## Temperature Characteristics

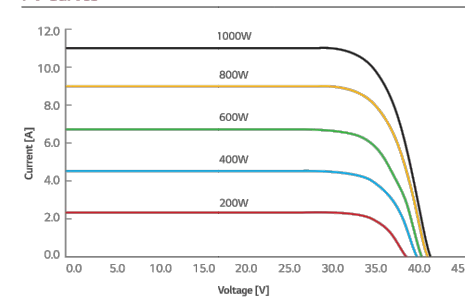
NMOT*	[°C]	42 ± 3
Pmax	[%/°C]	-0.34
Voc	[%/°C]	-0.26
Isc	[%/°C]	0.03

\*NMOT (Nominal Module Operating Temperature): Irradiance 800 W/m<sup>2</sup>, Ambient temperature 20°C, Wind speed 1 m/s, Spectrum AM 1.5

## Electrical Properties (NMOT)

Model	LG370N1C-A6	LG375N1C-A6	LG380N1C-A6	
Maximum Power (Pmax)	[W]	277	281	285
MPP Voltage (Vmpp)	[V]	32.8	33.2	33.5
MPP Current (Impp)	[A]	8.46	8.48	8.49
Open Circuit Voltage (Voc)	[V]	39.3	39.4	39.4
Short Circuit Current (Isc)	[A]	9.09	9.13	9.16

## I-V Curves



## Electrical Properties (STC\*)

Model	LG370N1C-A6	LG375N1C-A6	LG380N1C-A6	
Maximum Power (Pmax)	[W]	370	375	380
MPP Voltage (Vmpp)	[V]	34.9	35.3	35.7
MPP Current (Impp)	[A]	10.61	10.63	10.65
Open Circuit Voltage (Voc, ± 5%)	[V]	41.7	41.8	41.9
Short Circuit Current (Isc, ± 5%)	[A]	11.31	11.35	11.39
Module Efficiency	[%]	20.4	20.7	21.0
Bifaciality Coefficient of Power	[%]	10		
Power Tolerance	[%]	0 - +3		

\*STC (Standard Test Condition): Irradiance 1000 W/m<sup>2</sup>, cell temperature 25°C, AM 1.5

## Operating Conditions

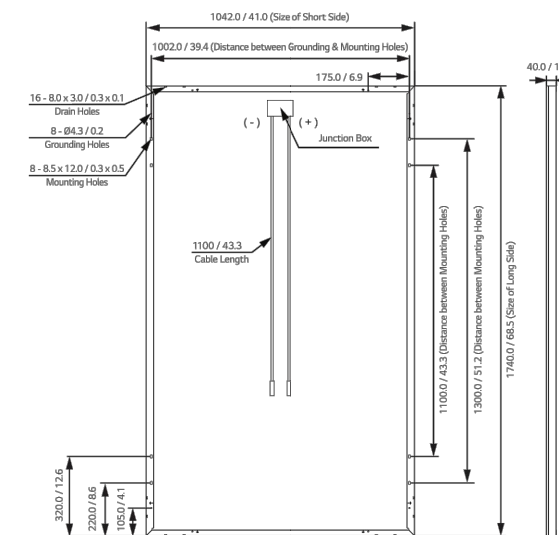
Operating Temperature	[°C]	-40 ~ +85
Maximum System Voltage	[V]	1,000
Maximum Series Fuse Rating	[A]	20
Mechanical Test Load* (Front)	[Pa/psf]	5,400
Mechanical Test Load* (Rear)	[Pa/psf]	4,000

\*Based on IEC 61215-2 : 2016 (Test Load = Design Load x Safety Factor (1.5))  
Mechanical Test Loads 6,000Pa / 5,400Pa based on IEC 61215 : 2005

## Packaging Configuration

Number of Modules per Pallet	[EA]	25
Number of Modules per 40' Container	[EA]	650
Number of Modules per 53' Container	[EA]	850
Packaging Box Dimensions (L x W x H)	[mm]	1,790 x 1,120 x 1,213
Packaging Box Dimensions (L x W x H)	[in]	70.5 x 44.1 x 47.8
Packaging Box Gross Weight	[kg]	500
Packaging Box Gross Weight	[lb]	1,102

## Dimensions (mm/inch)



LG Electronics USA, Inc.  
Solar Business Division  
2000 Millbrook Drive  
Lincolnshire, IL 60069  
www.lg-solar.com

Product specifications are subject to change without notice.  
LG370-380N1C-A6\_AUS.pdf  
121520  
© 2020 LG Electronics USA, Inc. All rights reserved.

CONTRACTOR  
**SUNPRO**

22171 MCH RD  
MANDEVILLE, LA 70471  
PHONE: 9152011490

PROJECT NAME & ADDRESS  
PETRA HERNANDEZ

33 ARCHER DRIVE,  
BUNNLEVEL,  
NC 28323

COUNTY:-HARNETT COUNTY

SYSTEM SIZE  
DC SIZE: 8.625 KW DC-(STC)  
AC SIZE: 6.670 KW AC

ENGINEER:

SHEET TITLE  
**RESOURCE  
DOCUMENT**

DRAWN DATE 8/27/2021  
DRAWN BY VVP

SHEET NUMBER  
**R-001**

## Enphase IQ 7 and IQ 7+ Microinverters

The high-powered smart grid-ready **Enphase IQ 7 Micro™** and **Enphase IQ 7+ Micro™** dramatically simplify the installation process while achieving the highest system efficiency.

Part of the Enphase IQ System, the IQ 7 and IQ 7+ Microinverters integrate with the Enphase IQ Envoy™, Enphase IQ Battery™, and the Enphase Enlighten™ monitoring and analysis software.

IQ Series Microinverters extend the reliability standards set forth by previous generations and undergo over a million hours of power-on testing, enabling Enphase to provide an industry-leading warranty of up to 25 years.



### Easy to Install

- Lightweight and simple
- Faster installation with improved, lighter two-wire cabling
- Built-in rapid shutdown compliant (NEC 2014 & 2017)

### Productive and Reliable

- Optimized for high powered 60-cell and 72-cell\* modules
- More than a million hours of testing
- Class II double-insulated enclosure
- UL listed

### Smart Grid Ready

- Complies with advanced grid support, voltage and frequency ride-through requirements
- Remotely updates to respond to changing grid requirements
- Configurable for varying grid profiles
- Meets CA Rule 21 (UL 1741-SA)

\* The IQ 7+ Micro is required to support 72-cell modules.



To learn more about Enphase offerings, visit [enphase.com](http://enphase.com)



## Enphase IQ 7 and IQ 7+ Microinverters

INPUT DATA (DC)	IQ7-60-2-US		IQ7PLUS-72-2-US	
Commonly used module pairings <sup>1</sup>	235 W - 350 W +		235 W - 440 W +	
Module compatibility	60-cell PV modules only		60-cell and 72-cell PV modules	
Maximum input DC voltage	48 V		60 V	
Peak power tracking voltage	27 V - 37 V		27 V - 45 V	
Operating range	16 V - 48 V		16 V - 60 V	
Min/Max start voltage	22 V / 48 V		22 V / 60 V	
Max DC short circuit current (module Isc)	15 A		15 A	
Overvoltage class DC port	II		II	
DC port backfeed current	0 A		0 A	
PV array configuration	1 x 1 ungrounded array; No additional DC side protection required; AC side protection requires max 20A per branch circuit			
OUTPUT DATA (AC)	IQ 7 Microinverter		IQ 7+ Microinverter	
Peak output power	250 VA		295 VA	
Maximum continuous output power	240 VA		290 VA	
Nominal (L-L) voltage/range <sup>2</sup>	240 V / 211-264 V	208 V / 183-229 V	240 V / 211-264 V	208 V / 183-229 V
Maximum continuous output current	1.0 A (240 V)	1.15 A (208 V)	1.21 A (240 V)	1.39 A (208 V)
Nominal frequency	60 Hz		60 Hz	
Extended frequency range	47 - 68 Hz		47 - 68 Hz	
AC short circuit fault current over 3 cycles	5.8 Arms		5.8 Arms	
Maximum units per 20 A (L-L) branch circuit <sup>3</sup>	16 (240 VAC)	13 (208 VAC)	13 (240 VAC)	11 (208 VAC)
Overvoltage class AC port	III		III	
AC port backfeed current	0 A		0 A	
Power factor setting	1.0		1.0	
Power factor (adjustable)	0.85 leading ... 0.85 lagging		0.85 leading ... 0.85 lagging	
EFFICIENCY	@240 V	@208 V	@240 V	@208 V
Peak efficiency	97.6 %	97.6 %	97.5 %	97.3 %
CEC weighted efficiency	97.0 %	97.0 %	97.0 %	97.0 %
MECHANICAL DATA				
Ambient temperature range	-40°C to +65°C			
Relative humidity range	4% to 100% (condensing)			
Connector type (IQ7-60-2-US & IQ7PLUS-72-2-US)	MC4 (or Amphenol H4 UTX with additional Q-DCC-5 adapter)			
Dimensions (WxHxD)	212 mm x 175 mm x 30.2 mm (without bracket)			
Weight	1.08 kg (2.38 lbs)			
Cooling	Natural convection - No fans			
Approved for wet locations	Yes			
Pollution degree	PD3			
Enclosure	Class II double-insulated, corrosion resistant polymeric enclosure			
Environmental category / UV exposure rating	NEMA Type 6 / outdoor			
FEATURES				
Communication	Power Line Communication (PLC)			
Monitoring	Enlighten Manager and MyEnlighten monitoring options. Both options require installation of an Enphase IQ Envoy.			
Disconnecting means	The AC and DC connectors have been evaluated and approved by UL for use as the load-break disconnect required by NEC 690.			
Compliance	CA Rule 21 (UL 1741-SA) UL 62109-1, UL1741/IEEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01 This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC-2014 and NEC-2017 section 690.12 and C22.1-2015 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according manufacturer's instructions.			

1. No enforced DC/AC ratio. See the compatibility calculator at <https://enphase.com/en-us/support/module-compatibility>.  
 2. Nominal voltage range can be extended beyond nominal if required by the utility.  
 3. Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

To learn more about Enphase offerings, visit [enphase.com](http://enphase.com)

© 2019 Enphase Energy. All rights reserved. All trademarks or brands used are the property of Enphase Energy, Inc. 2019-3-26



22171 MCH RD  
 MANDEVILLE, LA 70471  
 PHONE: 9152011490

PROJECT NAME & ADDRESS  
 PETRA HERNANDEZ

**33 ARCHER DRIVE,  
 BUNNLEVEL,  
 NC 28323**

COUNTY: HARNETT COUNTY

**SYSTEM SIZE**  
 DC SIZE: 8.625 KW DC-(STC)  
 AC SIZE: 6.670 KW AC

ENGINEER:

SHEET TITLE  
**RESOURCE  
 DOCUMENT**

DRAWN DATE 8/27/2021

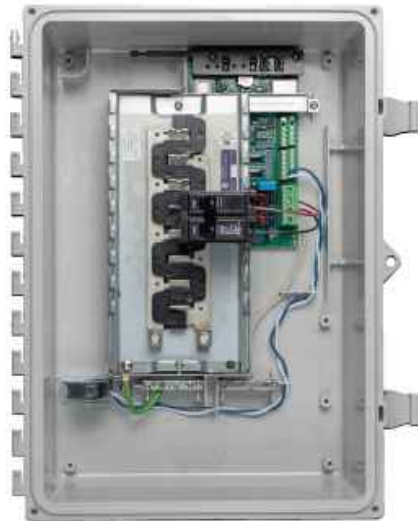
DRAWN BY VVP

SHEET NUMBER  
**R-002**



## Enphase IQ Combiner 3 (X-IQ-AM1-240-3)

The **Enphase IQ Combiner 3™** with Enphase IQ Envoy™ consolidates interconnection equipment into a single enclosure and streamlines PV and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.



### Smart

- Includes IQ Envoy for communication and control
- Flexible networking supports Wi-Fi, Ethernet, or cellular
- Optional AC receptacle available for PLC bridge
- Provides production metering and optional consumption monitoring

### Simple

- Reduced size from previous combiner
- Centered mounting brackets support single stud mounting
- Supports back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- 80 A total PV or storage branch circuits

### Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- Five-year warranty
- UL listed



To learn more about Enphase offerings, visit [enphase.com](http://enphase.com)



## Enphase IQ Combiner 3

### MODEL NUMBER

IQ Combiner 3 X-IQ-AM1-240-3	IQ Combiner 3 with Enphase IQ Envoy™ printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and optional* consumption monitoring (+/- 2.5%).
------------------------------	--

### ACCESSORIES and REPLACEMENT PARTS (not included, order separately)

Enphase Mobile Connect™ CELLMODEM-03 (4G / 12-year data plan) CELLMODEM-01 (3G / 5-year data plan) CELLMODEM-M1 (4G based LTE-M / 5-year data plan)	Plug and play industrial grade cellular modem with data plan for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.)
Consumption Monitoring* CT CT-200-SPLIT	Split core current transformers enable whole home consumption metering (+/- 2.5%).
Circuit Breakers BRK-10A-2-240 BRK-15A-2-240 BRK-20A-2P-240	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220
EPLC-01	Power line carrier (communication bridge pair), quantity 2
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 3 (required for EPLC-01)
XA-ENV-PCBA-3	Replacement IQ Envoy printed circuit board (PCB) for Combiner 3

### ELECTRICAL SPECIFICATIONS

Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating (output to grid)	65 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. continuous current rating (input from PV)	64 A
Max. total branch circuit breaker rating (input)	80A of distributed generation / 90A with IQ Envoy breaker included
Production Metering CT	200 A solid core pre-installed and wired to IQ Envoy

### MECHANICAL DATA

Dimensions (WxHxD)	49.5 x 37.5 x 16.8 cm (19.5" x 14.75" x 6.63"). Height is 21.06" (53.5 cm with mounting brackets).
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	<ul style="list-style-type: none"> <li>• 20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors</li> <li>• 60 A breaker branch input: 4 to 1/0 AWG copper conductors</li> <li>• Main lug combined output: 10 to 2/0 AWG copper conductors</li> <li>• Neutral and ground: 14 to 1/0 copper conductors</li> </ul> Always follow local code requirements for conductor sizing.
Altitude	To 2000 meters (6,560 feet)

### INTERNET CONNECTION OPTIONS

Integrated Wi-Fi	802.11b/g/n
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
Cellular	Optional, CELLMODEM-01 (3G) or CELLMODEM-03 (4G) or CELLMODEM-M1 (4G based LTE-M) (not included)

### COMPLIANCE

Compliance, Combiner	UL 1741 CAN/CSA C22.2 No. 107.1 47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production)
Compliance, IQ Envoy	UL 60601-1/CANCSA 22.2 No. 61010-1

\* Consumption monitoring is required for Enphase Storage Systems.

To learn more about Enphase offerings, visit [enphase.com](http://enphase.com)

© 2018 Enphase Energy. All rights reserved. All trademarks or brands in this document are registered by their respective owner.  
2018-09-13



22171 MCH RD  
MANDEVILLE, LA 70471  
PHONE: 9152011490

PROJECT NAME & ADDRESS  
PETRA HERNANDEZ

**33 ARCHER DRIVE,  
BUNNLEVEL,  
NC 28323**  
COUNTY:-HARNETT COUNTY

**SYSTEM SIZE**  
DC SIZE: 8.625 KW DC-(STC)  
AC SIZE: 6.670 KW AC

ENGINEER:

SHEET TITLE  
**RESOURCE  
DOCUMENT**

DRAWN DATE	8/27/2021
DRAWN BY	VVP

SHEET NUMBER  
**R-003**

22171 MCH RD  
MANDEVILLE, LA 70471  
PHONE: 9152011490

PROJECT NAME & ADDRESS  
PETRA HERNANDEZ

**33 ARCHER DRIVE,  
BUNNLEVEL,  
NC 28323**

COUNTY:-HARNETT COUNTY

**SYSTEM SIZE**  
DC SIZE: 8.625 KW DC-(STC)  
AC SIZE: 6.670 KW AC

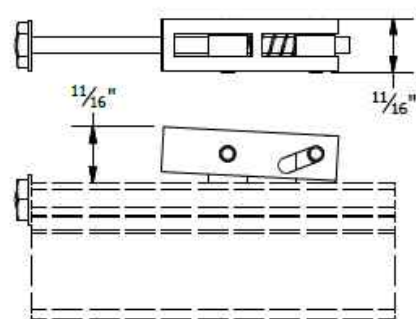
ENGINEER:

SHEET TITLE  
**RESOURCE  
DOCUMENT**

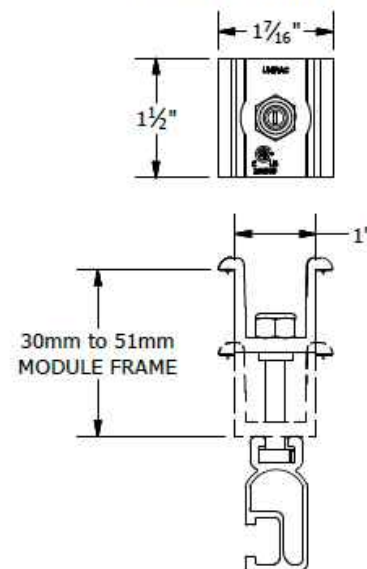
DRAWN DATE 8/27/2021  
DRAWN BY VVP

SHEET NUMBER  
**R-004**

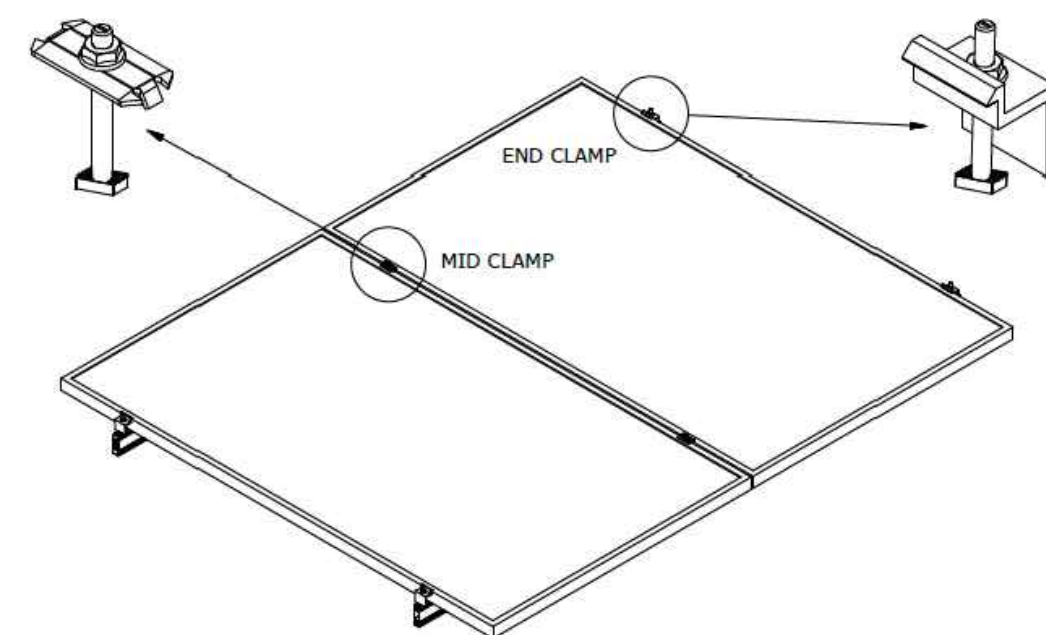
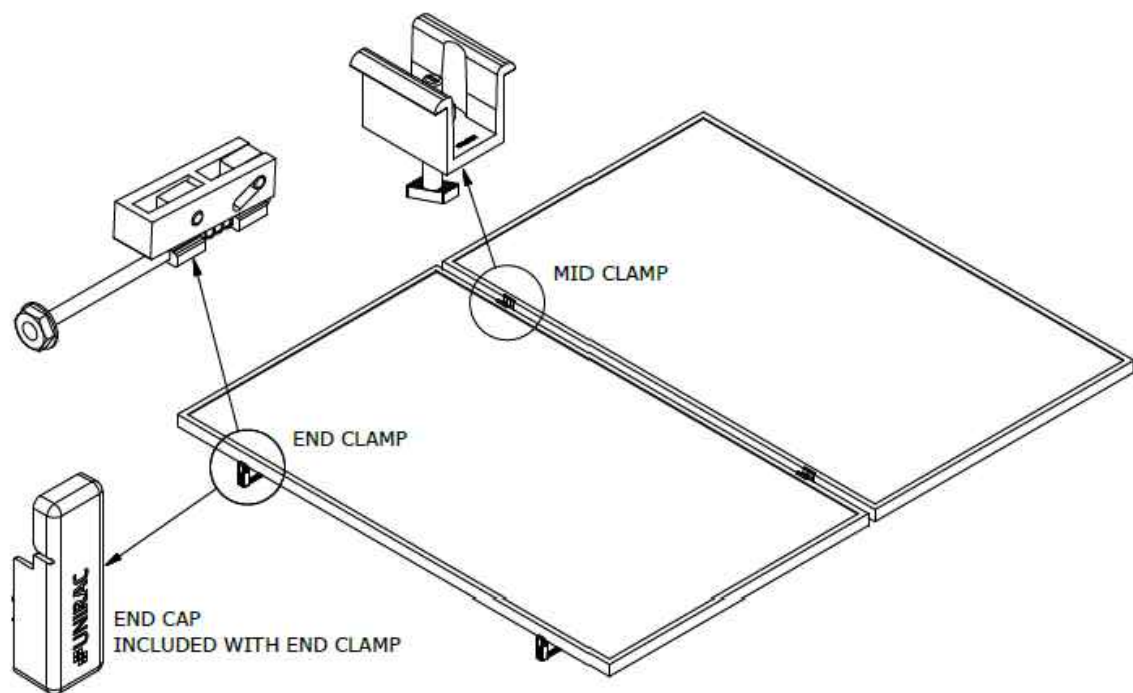
PRO SERIES END CLAMP



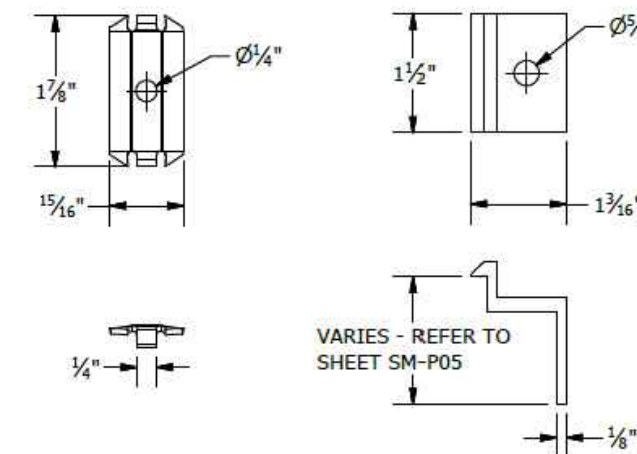
PRO SERIES MID CLAMP



PART # TABLE	
P/N	DESCRIPTION
302035M	ENDCLAMP PRO
302030M	MIDCLAMP PRO - MILL
302030D	MIDCLAMP PRO - DRK



PART # TABLE	
P/N	DESCRIPTION
302027C	SM BND MIDCLAMP BC SS
302027D	SM BND MIDCLAMP BC DRK SS
302028C	SM BND MIDCLAMP EF SS
302028D	SM BND MIDCLAMP EF DRK SS
302029C	SM BND MIDCLAMP DK SS
302029D	SM BND MIDCLAMP DK DRK SS
FOR BONDING END CLAMP REFER TO SHEET SM-P05	



BONDING SM MID CLAMP      BONDING SM END CLAMP

**UNIRAC**  
1411 BROADWAY BLVD. NE  
ALBUQUERQUE, NM 87102 USA  
PHONE: 505.242.6411  
WWW.UNIRAC.COM

PRODUCT LINE: SOLARMOUNT  
DRAWING TYPE: PART & ASSEMBLY  
DESCRIPTION: PRO SERIES BONDING CLAMPS  
REVISION DATE: 10/26/2017

DRAWING NOT TO SCALE  
ALL DIMENSIONS ARE NOMINAL  
PRODUCT PROTECTED BY  
ONE OR MORE US PATENTS  
LEGAL NOTICE

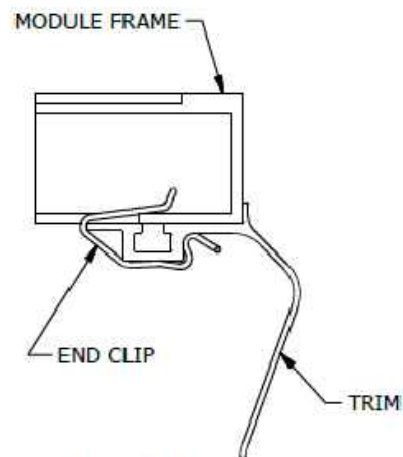
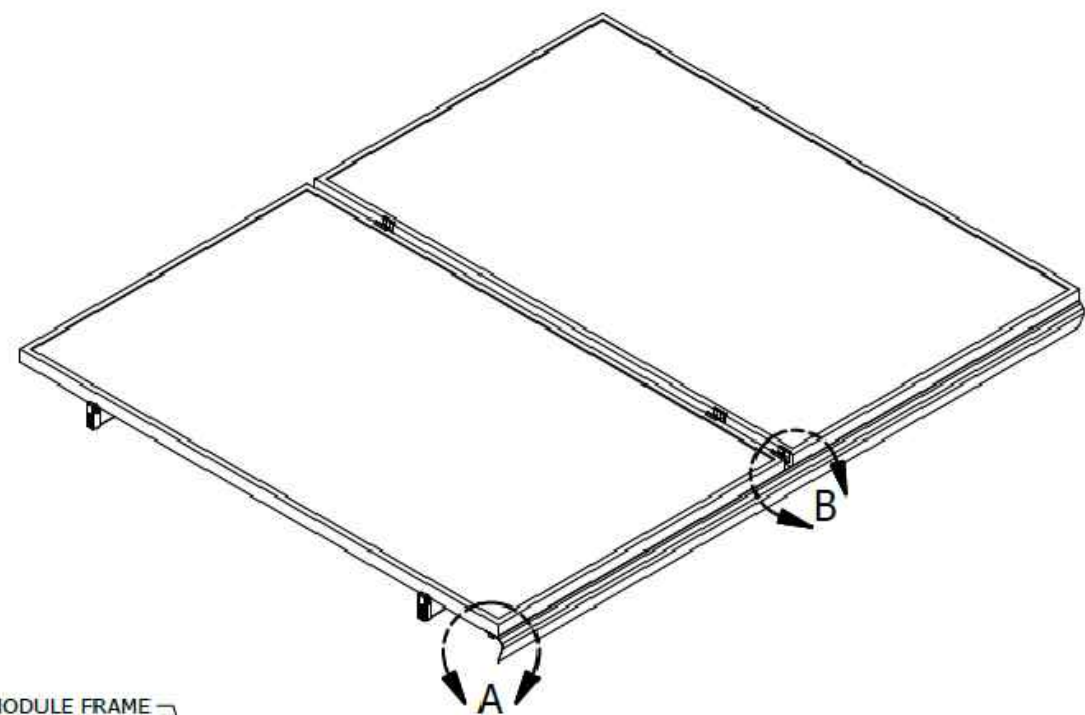
SM-A01  
SHEET

**UNIRAC**  
1411 BROADWAY BLVD. NE  
ALBUQUERQUE, NM 87102 USA  
PHONE: 505.242.6411  
WWW.UNIRAC.COM

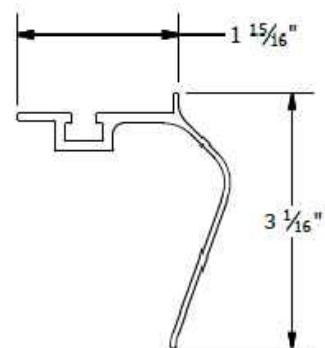
PRODUCT LINE: SOLARMOUNT  
DRAWING TYPE: PART & ASSEMBLY  
DESCRIPTION: BONDING TOP CLAMPS  
REVISION DATE: 10/26/2017

DRAWING NOT TO SCALE  
ALL DIMENSIONS ARE NOMINAL  
PRODUCT PROTECTED BY  
ONE OR MORE US PATENTS  
LEGAL NOTICE

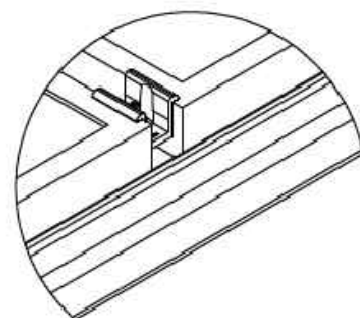
SM-A01A  
SHEET



DETAIL A  
TRIM END CLIP



TRIM



DETAIL B  
MID CLAMP TRIM CONNECTION

PART # TABLE		
P/N	DESCRIPTION	LENGTH
206072D-B	SM TRIM DRK	168"
008025S	SM TRIM END CLIP	-

**UNIRAC**  
1411 BROADWAY BLVD. NE  
ALBUQUERQUE, NM 87102 USA  
PHONE: 505.242.6411  
WWW.UNIRAC.COM

PRODUCT LINE:	SOLARMOUNT
DRAWING TYPE:	PART & ASSEMBLY
DESCRIPTION:	SM TRIM END CLIP
REVISION DATE:	9/27/2017

DRAWING NOT TO SCALE  
ALL DIMENSIONS ARE  
NOMINAL

PRODUCT PROTECTED BY  
ONE OR MORE US PATENTS  
LEGAL NOTICE

SM-A02

SHEET

**UNIRAC**  
1411 BROADWAY BLVD. NE  
ALBUQUERQUE, NM 87102 USA  
PHONE: 505.242.6411  
WWW.UNIRAC.COM

PRODUCT LINE:	SOLARMOUNT
DRAWING TYPE:	PART DRAWING
DESCRIPTION:	FLASHLOC COMP KIT
REVISION DATE:	10/3/2019

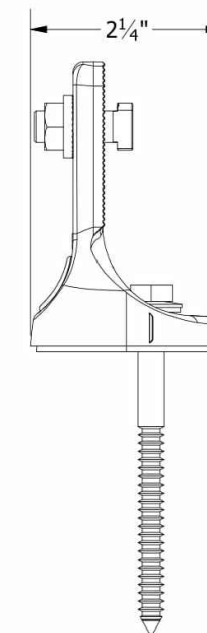
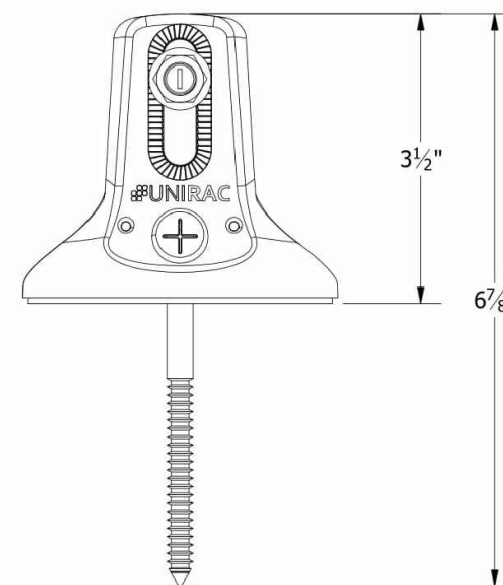
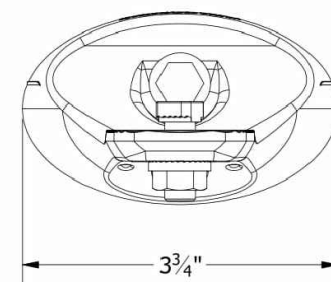
DRAWING NOT TO SCALE  
ALL DIMENSIONS ARE  
NOMINAL

PRODUCT PROTECTED BY  
ONE OR MORE US PATENTS  
LEGAL NOTICE

FL-A01

SHEET

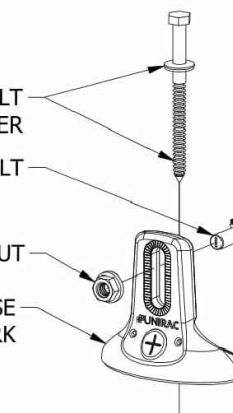
PART TABLE	
P/N	DESCRIPTION
004085M	FLASHLOC COMP KIT MILL, 20 PACK
004085D	FLASHLOC COMP KIT DARK, 20 PACK



SS LAG BOLT  
W/ SS EPDM BONDED WASHER  
SS SERRATED T-BOLT

SS SERRATED FLANGE NUT

FLASHLOC BASE  
MILL OR DARK



CONTRACTOR

**SUNPRO**

22171 MCH RD  
MANDEVILLE, LA 70471

PHONE: 9152011490

PROJECT NAME & ADDRESS

PETRA HERNANDEZ

**33 ARCHER DRIVE,  
BUNNLEVEL,  
NC 28323**

COUNTY:-HARNETT COUNTY

SYSTEM SIZE

DC SIZE: 8.625 KW DC-(STC)  
AC SIZE: 6.670 KW AC

ENGINEER:

SHEET TITLE  
**RESOURCE  
DOCUMENT**

DRAWN DATE 8/27/2021

DRAWN BY VVP

SHEET NUMBER

**R-005**

22171 MCH RD  
MANDEVILLE, LA 70471  
PHONE: 9152011490

PROJECT NAME & ADDRESS  
PETRA HERNANDEZ

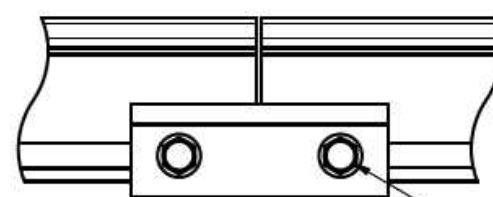
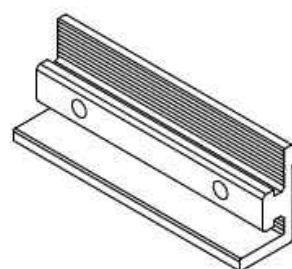
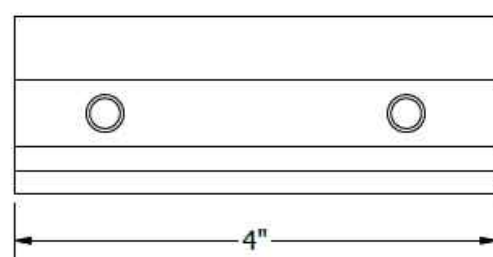
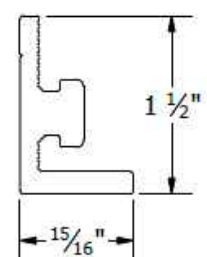
**33 ARCHER DRIVE,  
BUNNLEVEL,  
NC 28323**

COUNTY:-HARNETT COUNTY

**SYSTEM SIZE**  
DC SIZE: 8.625 KW DC-(STC)  
AC SIZE: 6.670 KW AC

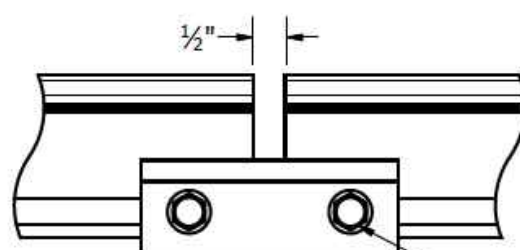
ENGINEER:

**BONDING SPLICE BAR**



TYPICAL SPLICE BAR DETAIL

5/16"-18 TYPE F THREAD CUTTING SCREWS INCLUDED



TYPICAL EXPANSION JOINT DETAIL

NOTE THAT ONLY 2 SCREWS ARE USED AT AN EXPANSION JOINT. THE SPLICE BAR DOES NOT BOND ACROSS AN EXPANSION JOINT. SEE INSTALLATION GUIDE FOR INSTRUCTION.

PART # TABLE

P/N	DESCRIPTION
303019M	BND SPLICE BAR PRO SERIES MILL
303019D	BND SPLICE BAR PRO SERIES DRK



1411 BROADWAY BLVD. NE  
ALBUQUERQUE, NM 87102 USA  
PHONE: 505.242.6411  
WWW.UNIRAC.COM

PRODUCT LINE:	SOLARMOUNT
DRAWING TYPE:	PART & ASSEMBLY
DESCRIPTION:	BONDING SPLICE BAR PRO SERIES
REVISION DATE:	8/23/2018

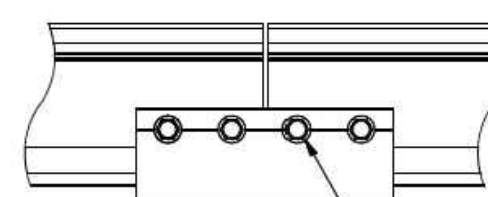
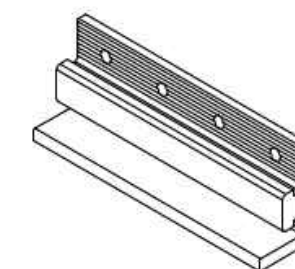
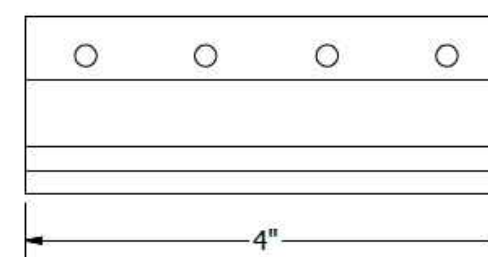
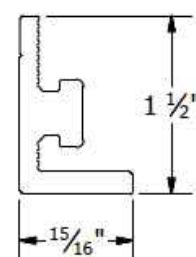
DRAWING NOT TO SCALE  
ALL DIMENSIONS ARE NOMINAL

PRODUCT PROTECTED BY  
ONE OR MORE US PATENTS  
LEGAL NOTICE

**SM-A05**

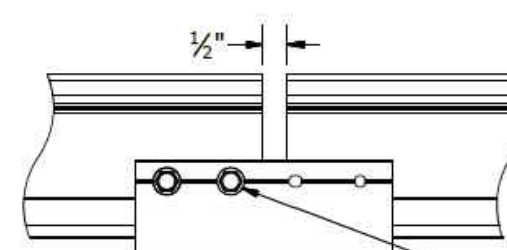
SHEET

**BONDING SPLICE BAR**



TYPICAL SPLICE BAR DETAIL

#12 X 3/4" SELF DRILLING SS SCREWS INCLUDED



TYPICAL EXPANSION JOINT DETAIL

NOTE THAT ONLY 2 SCREWS ARE USED AT AN EXPANSION JOINT. THE SPLICE BAR DOES NOT BOND ACROSS AN EXPANSION JOINT. SEE INSTALLATION GUIDE FOR INSTRUCTION.

PART # TABLE

P/N	DESCRIPTION
303018C	BND SPLICE BAR SERRATED CLR
303018D	BND SPLICE BAR SERRATED DRK



1411 BROADWAY BLVD. NE  
ALBUQUERQUE, NM 87102 USA  
PHONE: 505.242.6411  
WWW.UNIRAC.COM

PRODUCT LINE:	SOLARMOUNT
DRAWING TYPE:	PART & ASSEMBLY
DESCRIPTION:	BONDING SPLICE BAR
REVISION DATE:	9/27/2017

DRAWING NOT TO SCALE  
ALL DIMENSIONS ARE NOMINAL

PRODUCT PROTECTED BY  
ONE OR MORE US PATENTS  
LEGAL NOTICE

**SM-A05**

SHEET

SHEET TITLE  
**RESOURCE  
DOCUMENT**

DRAWN DATE 8/27/2021

DRAWN BY VVP

SHEET NUMBER  
**R-006**

22171 MCH RD  
MANDEVILLE, LA 70471  
PHONE: 9152011490

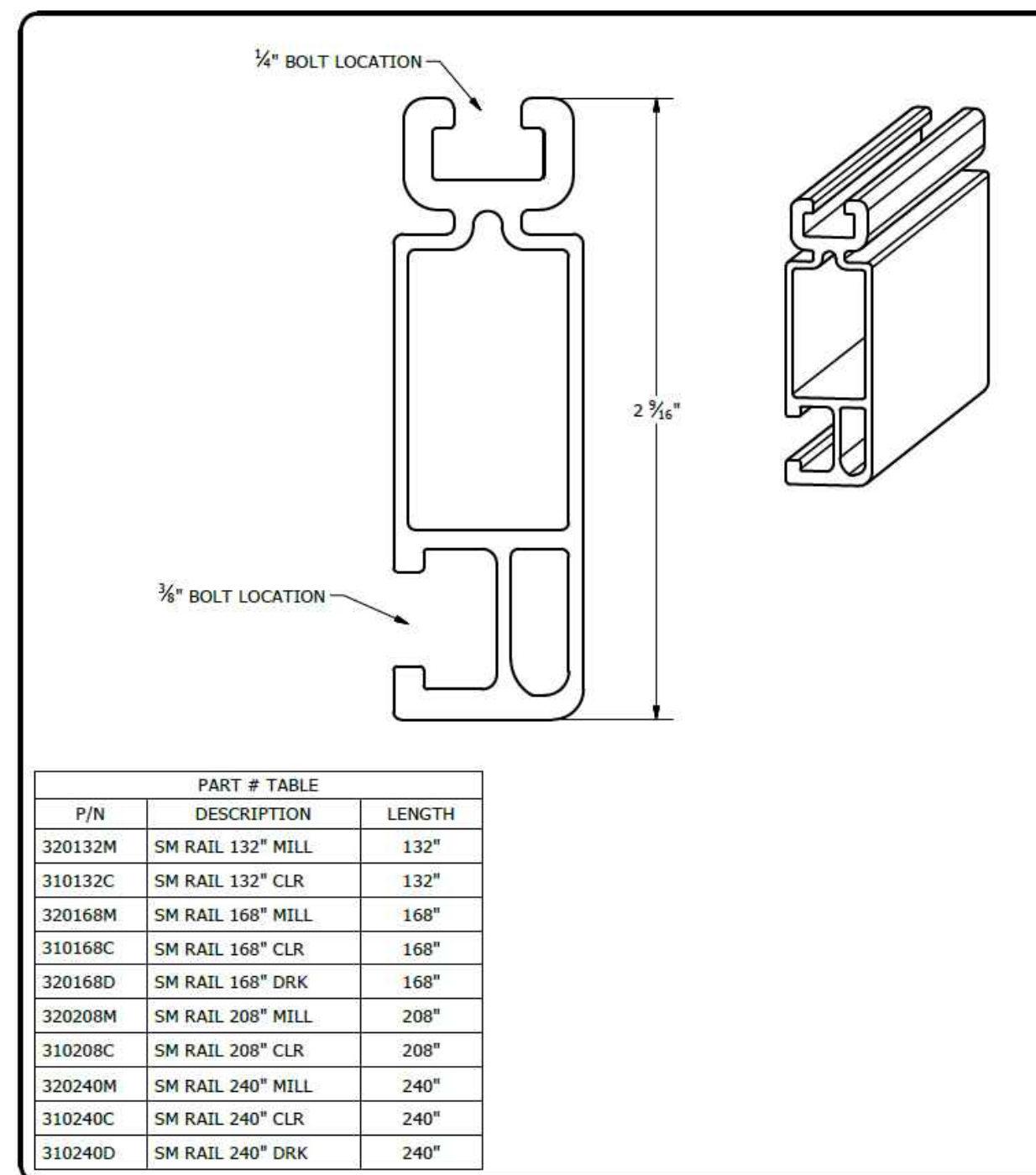
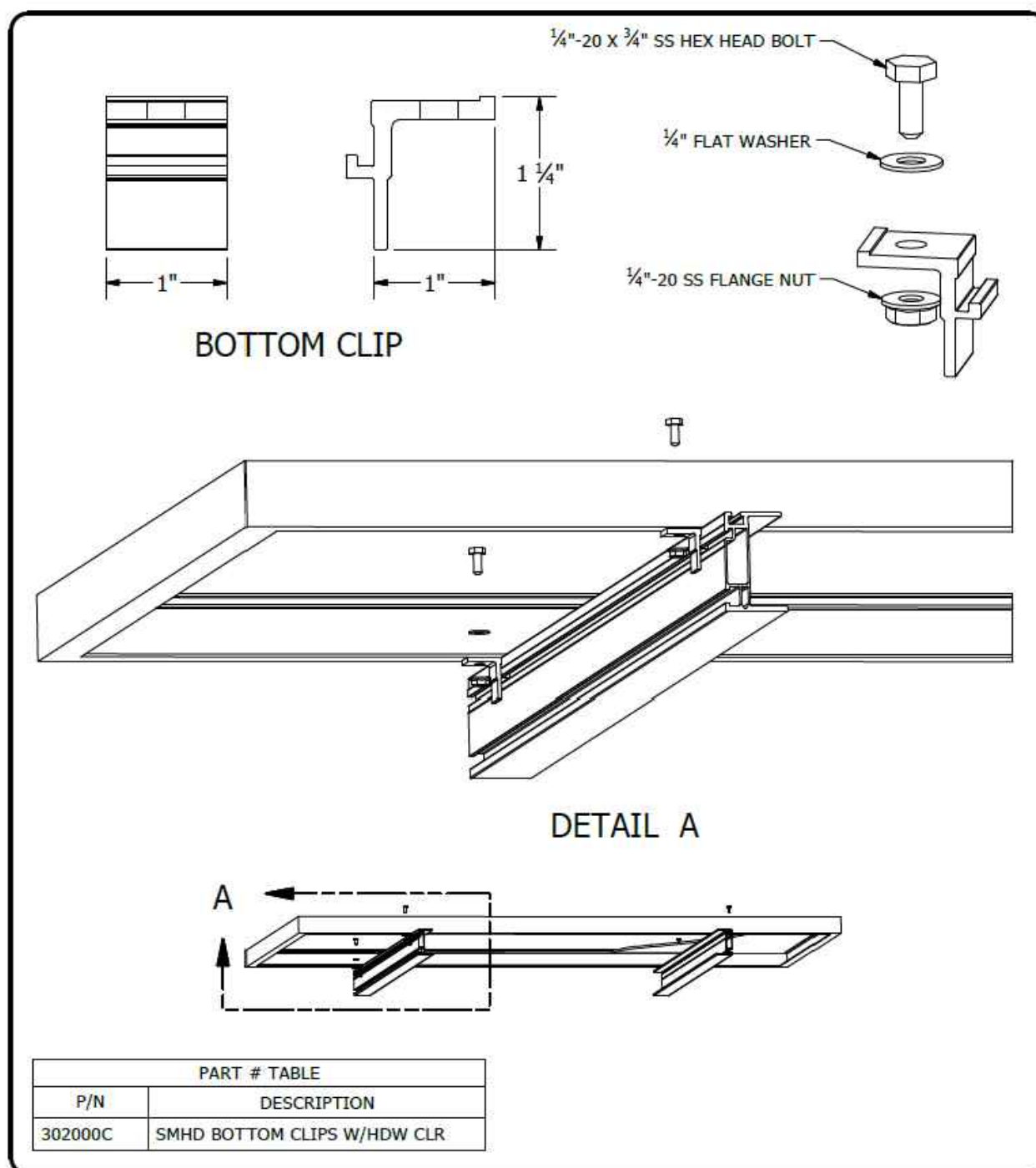
PROJECT NAME & ADDRESS  
PETRA HERNANDEZ


**33 ARCHER DRIVE,  
BUNNLEVEL,  
NC 28323**


COUNTY:-HARNETT COUNTY

**SYSTEM SIZE**  
DC SIZE: 8.625 KW DC-(STC)  
AC SIZE: 6.670 KW AC

ENGINEER:



 1411 BROADWAY BLVD. NE ALBUQUERQUE, NM 87102 USA PHONE: 505.242.6411 WWW.UNIRAC.COM	PRODUCT LINE:	SOLARMOUNT HD	DRAWING NOT TO SCALE ALL DIMENSIONS ARE NOMINAL	<b>SM-A10</b> SHEET
	DRAWING TYPE:	PART & ASSEMBLY		
	DESCRIPTION:	BOTTOM CLIP		
	REVISION DATE:	9/27/2017		
			PRODUCT PROTECTED BY ONE OR MORE US PATENTS LEGAL NOTICE	

 1411 BROADWAY BLVD. NE ALBUQUERQUE, NM 87102 USA PHONE: 505.242.6411 WWW.UNIRAC.COM	PRODUCT LINE:	SOLARMOUNT	DRAWING NOT TO SCALE ALL DIMENSIONS ARE NOMINAL	<b>SM-P01</b> SHEET
	DRAWING TYPE:	PART DETAIL		
	DESCRIPTION:	STANDARD RAIL		
	REVISION DATE:	9/11/2017		
			PRODUCT PROTECTED BY ONE OR MORE US PATENTS LEGAL NOTICE	

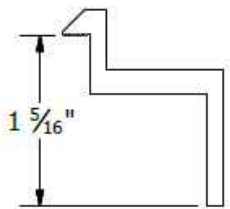
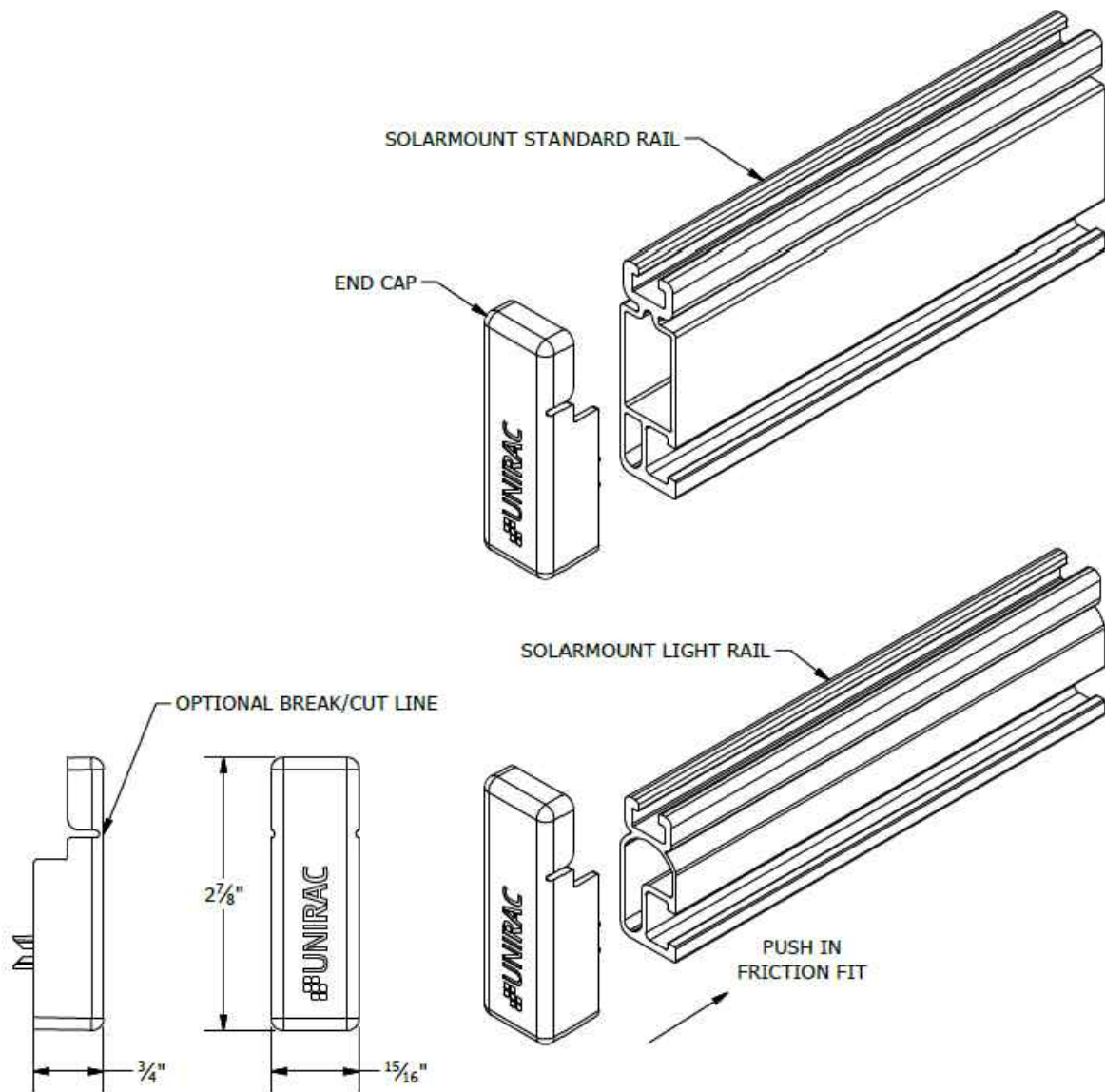
SHEET TITLE  
**RESOURCE  
DOCUMENT**

DRAWN DATE: 8/27/2021  
DRAWN BY: VVP

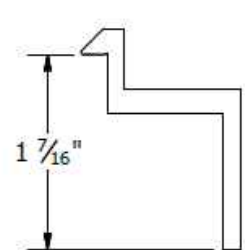
SHEET NUMBER  
**R-007**

NOTES:

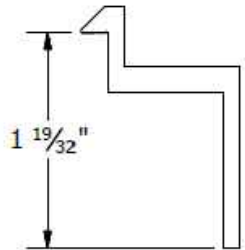
1. END CAP INCLUDED WITH EVERY END CLAMP.
2. END CAP FITS SOLARMOUNT LIGHT AND STANDARD RAIL PROFILES.



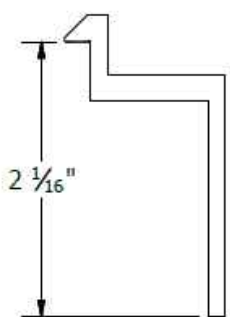
**B CLAMP**  
30mm to 32mm Module Thickness  
(1.18" to 1.26")



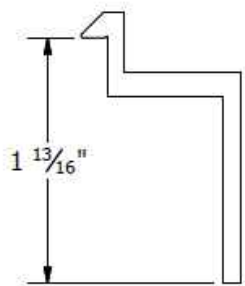
**C CLAMP**  
33mm to 36mm Module Thickness  
(1.30" to 1.42")



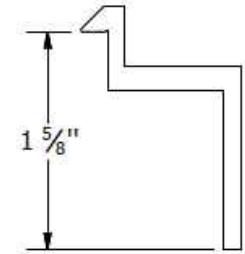
**D CLAMP**  
38mm to 40mm Module Thickness  
(1.50" to 1.57")



**E CLAMP**  
50mm to 51mm Module Thickness  
(1.97" to 2.00")

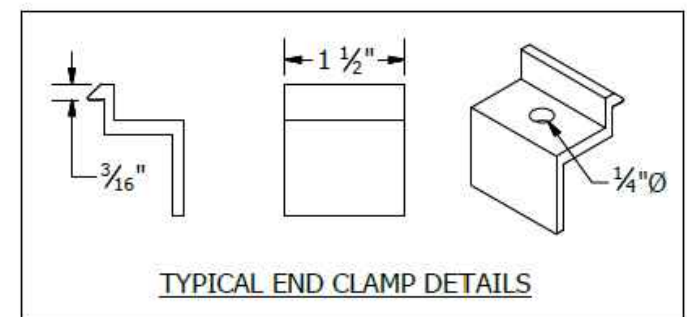


**F CLAMP**  
45mm to 47mm Module Thickness  
(1.77" to 1.85")



**K CLAMP**  
39mm to 41mm Module Thickness  
(1.54" to 1.61")

PART # TABLE	
P/N	DESCRIPTION
302021C	SM ENDCLAMP B CLR AL
302021D	SM ENDCLAMP B DRK AL
302022C	SM ENDCLAMP C CLR AL
302022D	SM ENDCLAMP C DRK AL
302023C	SM ENDCLAMP D CLR AL
302023D	SM ENDCLAMP D DRK AL
303024C	SM ENDCLAMP E CLR AL
302024D	SM ENDCLAMP E DRK AL
302025C	SM ENDCLAMP F CLR AL
302025D	SM ENDCLAMP F DRK AL
302026C	SM ENDCLAMP K CLR AL
302026D	SM ENDCLAMP K DRK AL



**UNIRAC**  
1411 BROADWAY BLVD. NE  
ALBUQUERQUE, NM 87102 USA  
PHONE: 505.242.6411  
WWW.UNIRAC.COM

PRODUCT LINE:	SOLARMOUNT
DRAWING TYPE:	PART DETAIL
DESCRIPTION:	END CAPS
REVISION DATE:	9/27/2017

DRAWING NOT TO SCALE  
ALL DIMENSIONS ARE  
NOMINAL

PRODUCT PROTECTED BY  
ONE OR MORE US PATENTS

LEGAL NOTICE

**SM-P04**  
SHEET

**UNIRAC**  
1411 BROADWAY BLVD. NE  
ALBUQUERQUE, NM 87102 USA  
PHONE: 505.242.6411  
WWW.UNIRAC.COM

PRODUCT LINE:	SOLARMOUNT
DRAWING TYPE:	PART DETAIL
DESCRIPTION:	END CLAMPS - TOP MOUNTING
REVISION DATE:	9/27/2017

DRAWING NOT TO SCALE  
ALL DIMENSIONS ARE  
NOMINAL

PRODUCT PROTECTED BY  
ONE OR MORE US PATENTS

LEGAL NOTICE

**SM-P05**  
SHEET

CONTRACTOR  
**SUNPRO**

22171 MCH RD  
MANDEVILLE, LA 70471  
PHONE: 9152011490

PROJECT NAME & ADDRESS  
PETRA HERNANDEZ

**33 ARCHER DRIVE,  
BUNNLEVEL,  
NC 28323**  
COUNTY:-HARNETT COUNTY

SYSTEM SIZE  
DC SIZE: 8.625 KW DC-(STC)  
AC SIZE: 6.670 KW AC

ENGINEER:

SHEET TITLE  
**RESOURCE  
DOCUMENT**

DRAWN DATE 8/27/2021  
DRAWN BY VVP

SHEET NUMBER  
**R-008**

## Enphase Enpower

The **Enphase Enpower™** smart switch connects the home to grid power, the Encharge storage system, and solar PV. It provides microgrid interconnection device (MID) functionality by automatically detecting and seamlessly transitioning the home energy system from grid power to backup power in the event of a grid failure. It consolidates interconnection equipment into a single enclosure and streamlines grid independent capabilities of PV and storage installations by providing a consistent, pre-wired solution for residential applications.



### Reliable

- Durable NEMA type 3R enclosure
- Ten-year limited warranty

### Smart

- Controls safe connectivity to the grid
- Automatically detects grid outages
- Provides seamless transition to backup

### Simple

- Connects to the load or service equipment<sup>1</sup> side of the main load panel
- Centered mounting brackets support single stud mounting
- Supports conduit entry from the bottom, bottom left side, and bottom right side
- Supports whole home and partial home backup and subpanel backup
- Up to 200A main breaker support
- Includes neutral-forming transformer for split phase 120/240V backup operation

<sup>1</sup>. Enpower is not suitable for use as service equipment in Canada.

To learn more about Enphase offerings, visit [enphase.com](http://enphase.com)



## Enphase Enpower

### MODEL NUMBER

EP200G101-M240US00	Enphase Enpower smart switch with neutral-forming transformer (NFT), Microgrid Interconnect Device (MID), breakers, and screws. Streamlines grid-independent capabilities of PV and storage installations.
--------------------	--

### ACCESSORIES and REPLACEMENT PARTS

XA-E3-PCBA-ENS	Replacement Enpower controller printed circuit board
Circuit breakers (as needed) <sup>2,3</sup>	Not included, must order separately:
BRK-100A-2P-240V	• Main breaker, 2 pole, 100A, 25kAIC, CSR2100N or CSR2100
BRK-125A-2P-240V	• Main breaker, 2 pole, 125A, 25kAIC, CSR2125N
BRK-150A-2P-240V	• Main breaker, 2 pole, 150A, 25kAIC, CSR2150N
BRK-175A-2P-240V	• Main breaker, 2 pole, 175A, 25kAIC, CSR2175N
BRK-200A-2P-240V	• Main breaker, 2 pole, 200A, 25kAIC, CSR2200N
BRK-20A-2P-240V-B	• Circuit breaker, 2 pole, 20A, 10kAIC, BR220B
BRK-30A-2P-240V	• Circuit breaker, 2 pole, 30A, 10kAIC, BR230B
BRK-40A-2P-240V	• Circuit breaker, 2 pole, 40A, 10kAIC, BR240B
BRK-60A-2P-240V	• Circuit breaker, 2 pole, 60A, 10kAIC, BR260
BRK-80A-2P-240V	• Circuit breaker, 2 pole, 80A, 10kAIC, BR280
EP200G-HNDL-R1	Enpower installation handle kit (order separately)

### ELECTRICAL SPECIFICATIONS

Assembly rating	Continuous operation at 100% of its rating
Nominal voltage / range (L-L)	240 VAC / 100 - 310 VAC
Voltage measurement accuracy	±1% V nominal (±1.2V L-N and ±2.4V L-L)
Nominal frequency / range	60 Hz / 56 - 63 Hz
Frequency measurement accuracy	±0.1 Hz
Maximum continuous current rating	160A
Maximum output overcurrent protection device	200A
Maximum input overcurrent protection device	200A
Maximum overcurrent protection device rating for storage branch circuit <sup>4</sup>	80A
Maximum overcurrent protection device rating for PV combiner branch circuit <sup>4</sup>	80A
Neutral Forming Transformer (NFT)	• Breaker rating (pre-installed): 40A between L1 and Neutral; 40A between L2 and Neutral • Continuous rated power: 3600VA • Maximum continuous unbalance current: 30A @ 120V • Peak rated power: 8800VA for 30 seconds • Peak unbalanced current: 80A @ 120V for 30 seconds

### MECHANICAL DATA

Dimensions (WxHxD)	50cm x 91.6cm x 24.6cm (19.7 in x 36 in x 9.7 in)
Weight	38.5 kg (85 lbs)
Ambient temperature range	-40° C to +50° C (-40° F to 122° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NEMA type 3R, polycarbonate construction
Altitude	To 2500 meters (8200 feet)

### WIRE SIZES

Connections	• Main lugs, backup load lugs, and CSR breakers • BR breakers (wire provided) • AC combiner lugs, Encharge lugs, and generator (reserved for future use) lugs • Neutral (large lugs)	Cu/AL: 2 AWG - 300 KCMIL 6 AWG 14 AWG - 2 AWG
Neutral and ground bars	Large holes (5/16-24 UNF) Small holes (10-32 UNF)	Cu/AL: 6 AWG - 300 KCMIL 14 AWG - 1/0 AWG 14 AWG - 6 AWG

### COMPLIANCE

Compliance	UL 1741, UL 1741 SA, UL1998, UL869A <sup>5</sup> , UL67 <sup>5</sup> , UL508 <sup>5</sup> , UL50E <sup>5</sup> , CSA 22.2 No. 107.1, 47 CFR, Part 15, Class B, ICES 003, AC156.
------------	---

<sup>2</sup>. Compatible with BRHDK125 Hold-Down Kit to comply with 2017 NEC 710.15E for back-fed circuit breakers.  
<sup>3</sup>. The kAIC of Enpower is the same as the kAIC of the main breaker being installed as listed.  
<sup>4</sup>. Not included. Installer must provide properly rated breaker per circuit breaker list above.  
<sup>5</sup>. Sections from these standards were used during the safety evaluation and included in the UL 1741 listing.

To learn more about Enphase offerings, visit [enphase.com](http://enphase.com)

© 2020 Enphase Energy. All rights reserved. Enphase, the Enphase logo, Enpower, and other trademarks or service names are the trademarks of Enphase Energy, Inc. Data subject to change. 2020-06-16



22171 MCH RD  
MANDEVILLE, LA 70471  
PHONE: 9152011490

PROJECT NAME & ADDRESS  
PETRA HERNANDEZ

**33 ARCHER DRIVE,  
BUNNLEVEL,  
NC 28323**  
COUNTY:-HARNETT COUNTY

**SYSTEM SIZE**  
DC SIZE: 8.625 KW DC-(STC)  
AC SIZE: 6.670 KW AC

ENGINEER:

SHEET TITLE  
**RESOURCE  
DOCUMENT**

DRAWN DATE	8/27/2021
DRAWN BY	VVP

SHEET NUMBER  
**R-009**

## Enphase Encharge 10

The **Enphase Encharge 10™** all-in-one AC-coupled storage system is **reliable, smart, simple, and safe**. It is comprised of three base Encharge 3™ storage units, has a total usable energy capacity of 10.08 kWh and twelve embedded grid-forming microinverters with 3.84 kW power rating. It provides backup capability and installers can quickly design the right system size to meet the needs of both new and retrofit solar customers.



### Reliable

- Proven high reliability IQ Series Microinverters
- Ten-year limited warranty
- Three independent Encharge storage base units
- Twelve embedded IQ 8X-BAT Microinverters
- Passive cooling (no moving parts/fans)

### Smart

- Grid-forming capability for backup operation
- Remote software and firmware upgrade
- Mobile app-based monitoring and control
- Support for self consumption
- Utility time of use (TOU) optimization

### Simple

- Fully integrated AC battery system
- Quick and easy plug-and-play installation
- Interconnects with standard household AC wiring

### Safe

- Cells safety tested
- Lithium iron phosphate (LFP) chemistry for maximum safety and longevity

To learn more about Enphase offerings, visit [enphase.com](https://enphase.com)



## Enphase Encharge 10

MODEL NUMBER	
ENCHARGE-10-1P-NA	Encharge 10 battery storage system with integrated Enphase Microinverters and battery management unit (BMU). Includes: - Three Encharge 3.36 kWh base units (B3-A01-US001-1-3) - One Encharge 10 cover kit with cover, wall mounting bracket, watertight conduit hubs, and interconnect kit for wiring between batteries (B10-C-1050-0)
ACCESSORIES	
ENCHARGE-HNDL-R1	One set of Encharge base unit installation handles
OUTPUT (AC)	
@ 240 VAC <sup>1</sup>	
Rated (continuous) output power <sup>2</sup>	3.84 kVA
Peak output power	5.7 kVA (10 seconds)
Nominal voltage / range	240 / 211 – 264 VAC
Nominal frequency / range	60 / 57 – 61 Hz
Rated output current	16 A
Peak output current	24.6A (10 seconds)
Power factor (adjustable)	0.85 leading ... 0.85 lagging
Maximum units per 20 A branch circuit	1 unit (single phase)
Interconnection	Single-phase
Maximum AC short circuit fault current over 3 cycles	69.6 Arms
Round trip efficiency <sup>2</sup>	89%
BATTERY	
Total capacity	10.5 kWh
Usable capacity	10.08 kWh
Round trip efficiency	96%
Nominal DC voltage	67.2 V
Maximum DC voltage	73.5 V
Ambient operating temperature range	-15° C to 55° C (5° F to 131° F) non-condensing
Optimum operating temperature range	0° C to 30° C (32° F to 86° F)
Chemistry	Lithium iron phosphate (LFP)
MECHANICAL DATA	
Dimensions (WxHxD)	1070 mm x 664 mm x 319 mm (42.13 in x 26.14 in x 12.56 in)
Weight	Three individual 44.2 kg (97.4 lbs) base units plus 21.1 kg (48.7 lbs) cover and mounting bracket; total 154.7 kg (341 lbs)
Enclosure	Outdoor – NEMA type 3R
IQ 8X-BAT microinverter enclosure	NEMA type 6
Cooling	Natural convection – No fans
Altitude	Up to 2500 meters (8200 feet)
Mounting	Wall mount
FEATURES AND COMPLIANCE	
Compatibility	Compatible with grid-tied PV systems. Compatible with Enphase IQ Series Micros, Enphase Enpower, and Enphase IQ Envoy for backup operation.
Communication	Wireless 2.4 GHz
Services	Backup, self-consumption, TOU, Demand Charge, NEM Integrity
Monitoring	Enlighten Manager and MyEnlighten monitoring options; API integration
Compliance	UL 9540, UN 38.3, UL 9540A, UL 1998, UL 991, NEMA Type 3R, AC156 EMI: 47 CFR, Part 15, Class B, ICES 003 Cell Module: UL 1973, UN 38.3 Inverters: UL 62109-1, IEC 62109-2, UL 1741SA, CAN/CSA C22.2 No. 1071-16
LIMITED WARRANTY	
Limited Warranty <sup>3</sup>	>70% capacity, up to 10 years or 4000 cycles
<sup>1</sup> Supported in backup/off grid operations <sup>2</sup> AC to Battery to AC at 50% power rating. <sup>3</sup> Whichever occurs first. Restrictions apply.	

To learn more about Enphase offerings, visit [enphase.com](https://enphase.com)

© 2020 Enphase Energy. All rights reserved. Enphase, the Enphase logo, Encharge 10, and other trademarks or service names are the trademarks of Enphase Energy, Inc. Data subject to change. 2020-05-19



22171 MCH RD  
MANDEVILLE, LA 70471  
PHONE: 9152011490

PROJECT NAME & ADDRESS  
PETRA HERNANDEZ

**33 ARCHER DRIVE,  
BUNNLEVEL,  
NC 28323**  
COUNTY:-HARNETT COUNTY

SYSTEM SIZE  
DC SIZE: 8.625 KW DC-(STC)  
AC SIZE: 6.670 KW AC

ENGINEER:

SHEET TITLE  
**RESOURCE  
DOCUMENT**

DRAWN DATE	8/27/2021
DRAWN BY	VVP

SHEET NUMBER  
**R-010**