

Scott E. Wyssling, PE

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September 3, 2021

Sigora Solar 1222 Harris Street Charlottesville, VA 22903

Re: Engineering Services

Simpson Residence

67 Downing Court, Lillington, NC

9.360 kW System Size

To Whom it May Concern:

Pursuant to your request, we have reviewed the following information regarding solar panel installation on the roof of the above referenced home:

- 1. Site Visit/Verification Form prepared by a Sigora Solar representative identifying specific site information including size and spacing of rafters for the existing roof structure.
- Photographs of the interior and exterior of the roof system identifying existing structural members and their conditions.

Based on the above information we have evaluated the structural capacity of the existing roof system to support the additional loads imposed by the solar panels and have the following comments related to our review and evaluation:

Description of Residence:

The existing residence is typical wood framing construction with the roof system consisting of truss system with all chords constructed of 2 x 4 dimensional lumber at 24" on center. The attic space is unfinished and photos indicate that there was free access to visually inspect the size and condition of the roof rafters. All wood material utilized for the roof system is assumed to be Doug-Fir #2 or better with standard construction components. The existing roofing material consists of composite asphalt shingles. Photos of the dwelling also indicate that there is a permanent foundation.

A. Loading Criteria Used

- 120 MPH wind loading based on ASCE 7-10 Exposure Category "C" at a slope of 45 degrees
- 7 PSF = Dead Load roofing/framing L

Live Load = 20 PSF

Snow Load = 15 PSF

• 3 PSF = Dead Load solar panels/mounting hardware

Total Dead Load =10 PSF

The above values are within acceptable limits of recognized industry standards for similar structures in accordance with the North Carolina Residential Code (2018). Analysis performed of the existing roof structure utilizing the above loading criteria indicates that the existing rafters will support the additional panel loading without damage, if installed correctly.

B. Solar Panel Anchorage

- 1. The solar panels shall be mounted in accordance with the most recent "SnapNrack Installation Manual", which can be found on the SnapNrack website (http://snapnrack.com/). If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation.
- 2. Maximum allowable pullout per lag screw is 235 lbs/inch of penetration as identified in the National Design Standards (NDS) of timber construction specifications for Southern Pine assumed. Based on our evaluation, the pullout value, utilizing a penetration depth of 2 ½", is less than what is allowable per connection and therefore is adequate. Based on the variable factors for the existing roof framing and installation tolerances, using a thread depth of 2 ½" with a minimum size of 5/16" lag screw per attachment point for panel anchor mounts should be adequate with a sufficient factor of safety.
- 3. Considering the roof slopes, the size, spacing, condition of roof, the panel supports shall be placed no greater than 48" o/c.
- 4. Panel supports connections shall be staggered to distribute load to adjacent trusses.

Based on the above evaluation, it is the opinion of this office that with appropriate panel anchors being utilized the roof system will adequately support the additional loading imposed by the solar panels. This evaluation is in conformance with the North Carolina Residential Code, current industry and standards, and based on information supplied to us at the time of this report.

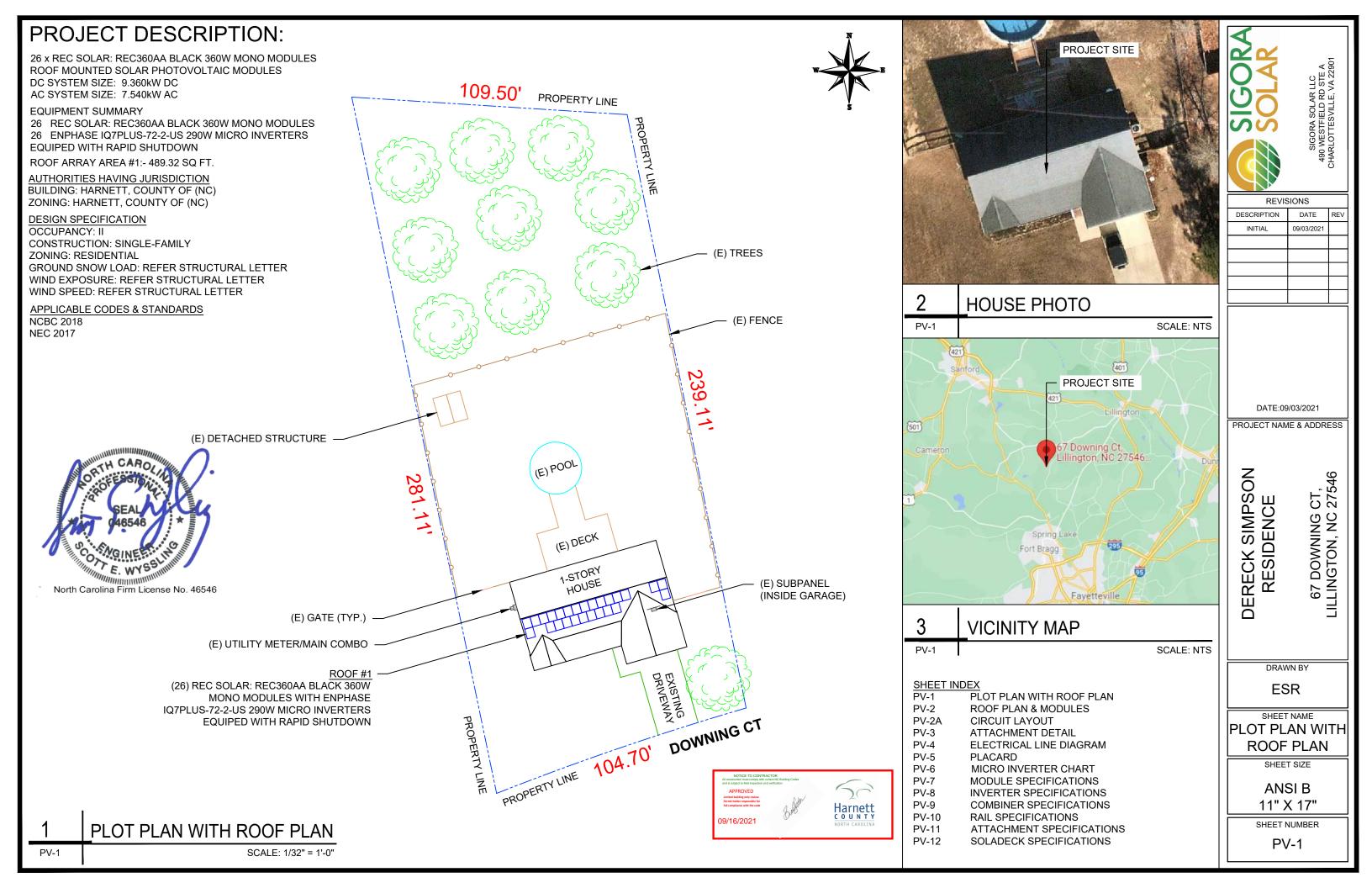
Should you have any questions regarding the above or if you require further information do not hesitate to contact me.

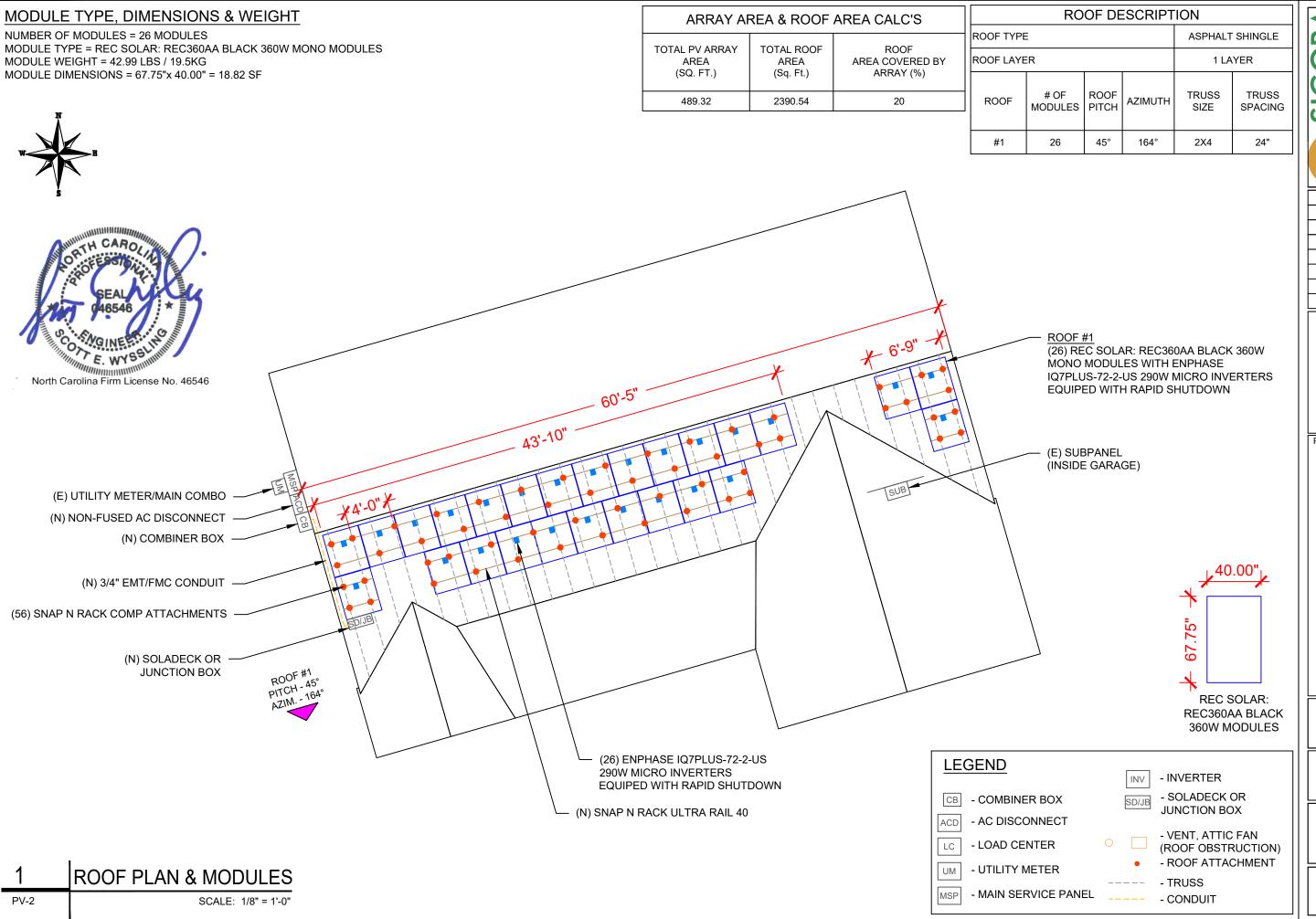
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Scott E. Wyssling, PE North Carolina License No. 46546











SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 22901

REVISIONS				
DESCRIPTION	DATE	REV		
INITIAL	09/03/2021			

DATE:09/03/2021

PROJECT NAME & ADDRESS

67 DOWNING CT, LILLINGTON, NC 27546

DERECK SIMPSON RESIDENCE

DRAWN BY

ESR

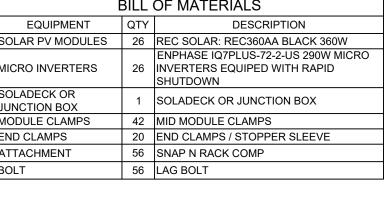
SHEET NAME ROOF PLAN & MODULES

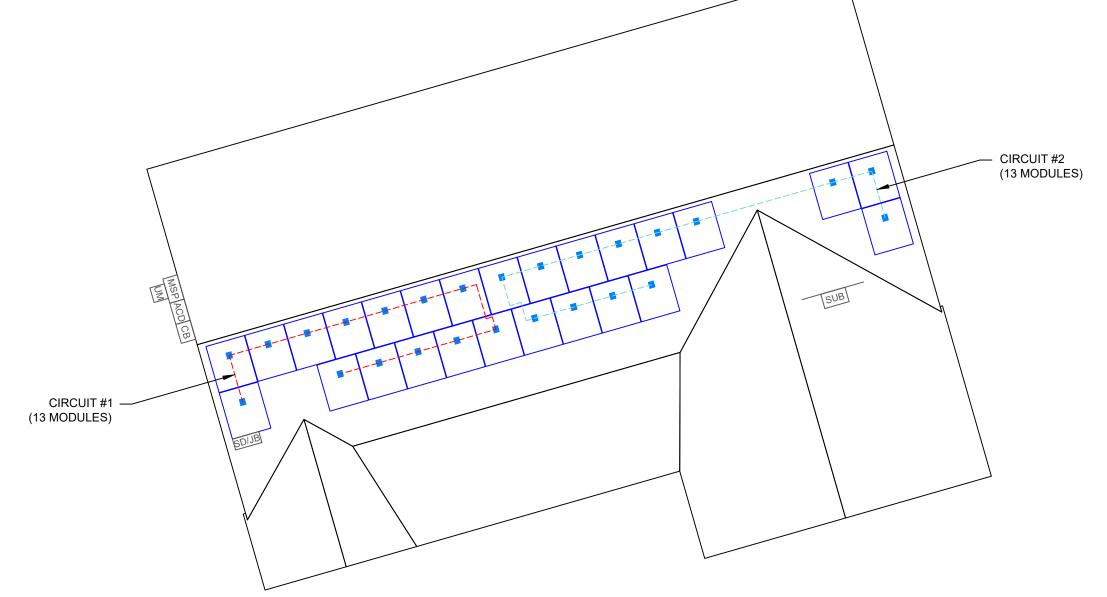
SHEET SIZE

ANSI B 11" X 17"

CIRCUIT LEGENDS		
CIRCUIT #1		
CIRCUIT #2		

BILL OF MATERIALS					
EQUIPMENT	QTY	DESCRIPTION			
SOLAR PV MODULES	26	REC SOLAR: REC360AA BLACK 360W			
MICRO INVERTERS	26	ENPHASE IQ7PLUS-72-2-US 290W MICRO INVERTERS EQUIPED WITH RAPID SHUTDOWN			
SOLADECK OR JUNCTION BOX	1	SOLADECK OR JUNCTION BOX			
MODULE CLAMPS	42	MID MODULE CLAMPS			
END CLAMPS	20	END CLAMPS / STOPPER SLEEVE			
ATTACHMENT	56	SNAP N RACK COMP			
BOLT	56	LAG BOLT			







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DERECK SIMPSON RESIDENCE

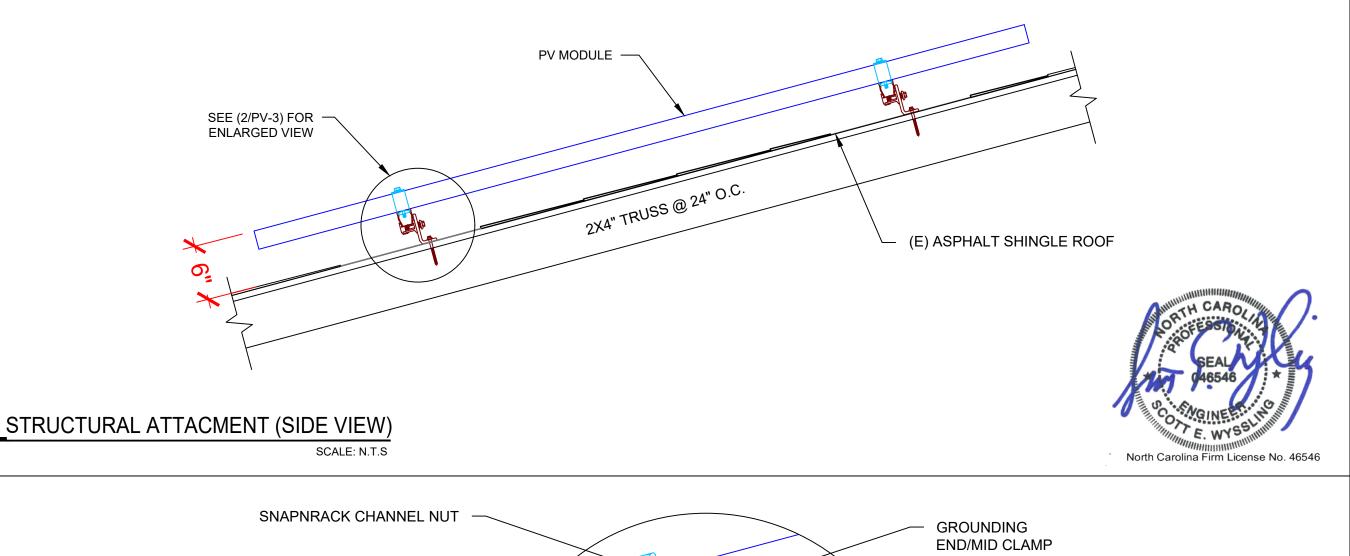
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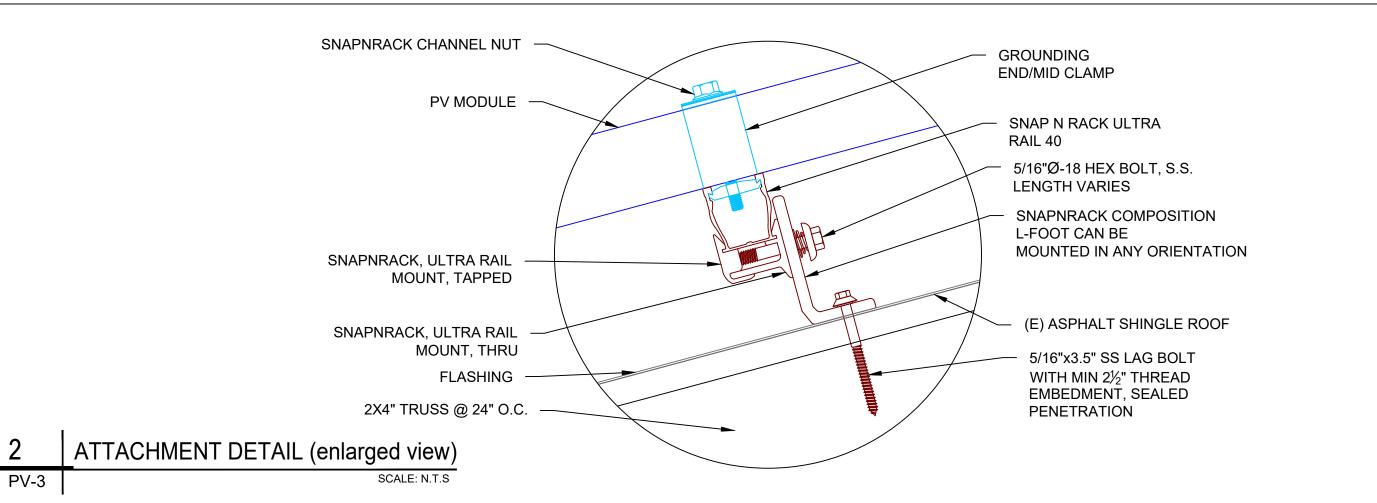
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SHEET NAME CIRCUIT LAYOUT

SHEET SIZE

ANSI B 11" X 17"





PV-3



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ESR

SHEET NAME
ATTACHMENT
DETAIL

SHEET SIZE

ANSI B 11" X 17"

DC SYSTEM SIZE: 9.360 kW DC
AC SYSTEM SIZE: 7.540 kW AC

(26) REC SOLAR: REC360AA BLACK 360W MONO MODULES
WITH (26) ENPHASE IQ7PLUS-72-2-US 290W MICRO INVERTERS
EQUIPED WITH RAPID SHUTDOWN
(2) BRANCH CIRCUITS OF 13 MODULES CONNECTED IN PARALLEL

INTERCONNECTION NOTES:

- 1. INTERCONNECTION SIZING, LIMITATIONS AND COMPLIANCE DETERMINED IN ACCORDANCE WITH [NEC 705.12], AND [NEC 690.64].
 2. GROUND FAULT PROTECTION IN ACCORDANCE WITH [NEC 215.9], [NEC 230.95] AND [NEC 690.5]
- 3. ALL EQUIPMENT TO BE RATED FOR BACKFEEDING.
- 4. PV BREAKER TO BE POSITIONED AT THE OPPOSITE END OF THE BUSBAR RELATIVE TO THE MAIN BREAKER.

DISCONNECT NOTES:

- 1. DISCONNECTING SWITCHES SHALL BE WIRED SUCH THAT WHEN THE SWITCH IS OPENED THE CONDUCTORS REMAINING LIVE ARE CONNECTED TO THE TERMINALS MARKED "LINE SIDE" (TYPICALLY THE UPPER TERMINALS)
- 2. AC DISCONNECT MUST BE ACCESSIBLE TO QUALIFIED UTILITY PERSONNEL, BE LOCKABLE, AND BE A VISIBLE-BREAK SWITCH

RACKING NOTE:

1. BOND EVERY RAIL WITH #6 BARE COPPER

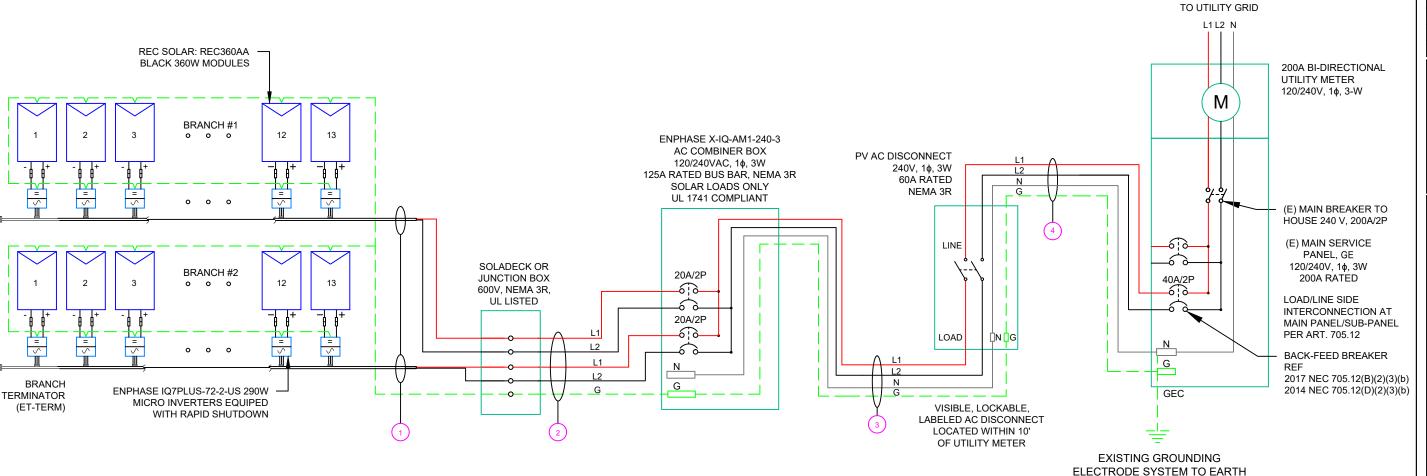
GROUNDING & GENERAL NOTES:

- 1. A SECOND FACILITY GROUNDING ELECTRODE IS NOT REQUIRED PER [NEC 690.47(C)(3)]
- 2. PV INVERTER IS UNGROUNDED. TRANSFORMER-LESS TYPE.
- 3. DC GEC AND AC EGC TO REMAIN UNSPLICED, OR SPLICED TO EXISTING ELECTRODE
- 4. ANY EXISTING WIRING INVOLVED WITH PV SYSTEM CONNECTION THAT IS FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL INSPECTION.
- 5. SOLADECK OR JUNCTION BOX QUANTITIES, AND PLACEMENT SUBJECT TO CHANGE IN THE FIELD SOLADECK OR JUNCTION BOX DEPICTED ON ELECTRICAL DIAGRAM REPRESENT WIRE

TYPE TRANSITIONS.

6. AC DISCONNECT NOTED IN EQUIPMENT SCHEDULE OPTIONAL IF OTHER AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT 7. RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS.

8. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR AT LEAST 75 DEGREE C.



	QTY	CONDUCTOR INFORMATION		CONDUIT TYPE	CONDUIT SIZE	
1	(4)	#12AWG - ENPHASE ENGAGE CABLE (L1 & L2 NO NEUTRAL)		N/A	N/A	
	(1)	#6AWG -	BARE COPPER IN FREE AIR			
(2)-	(4)	#10AWG -	CU,THWN-2	EMT OR FMC IN ATTIC	3/4"	
4	(1)	#10AWG -	CU,THWN-2 GND	EWIT OR FINE IN ATTIC	3/4	
	(2)	#8AWG -	CU,THWN-2			
(3)	(1)	#8AWG -	CU,THWN-2 N	EMT,LFMC OR PVC	3/4"	
	(1)	#10AWG -	CU,THWN-2 GND			
	(2)	#8AWG -	CU,THWN-2			
(4)	(1)	#8AWG -	CU,THWN-2 N	EMT, LFMC OR PVC	3/4"	
	(1)	#10AWG -	CU,THWN-2 GND			

REF. NEC 250.52, 250.53(A)

SIGORA SOLAR

REVISIONS

DESCRIPTION DATE REV

INITIAL 09/03/2021

SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 2290

DATE:09/03/2021

PROJECT NAME & ADDRESS

CT, 27546

67 DOWNING LILLINGTON, NC

DERECK SIMPSON RESIDENCE

DRAWN BY

ESR

ELECTRICAL LINE DIAGRAM

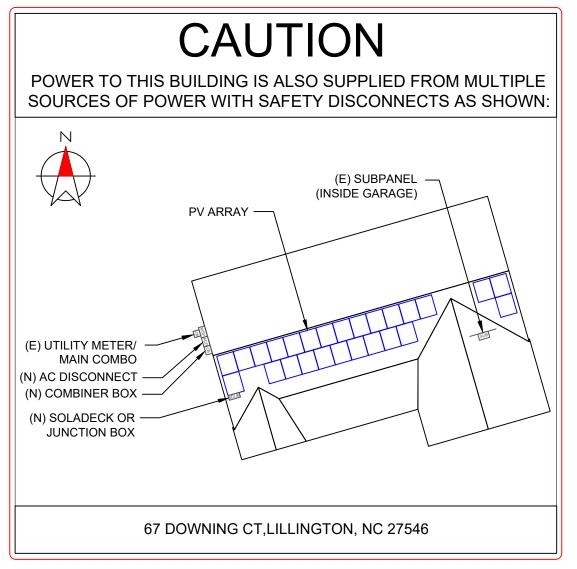
SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-4

ELECTRICAL LINE DIAGRAM
SCALE: NTS

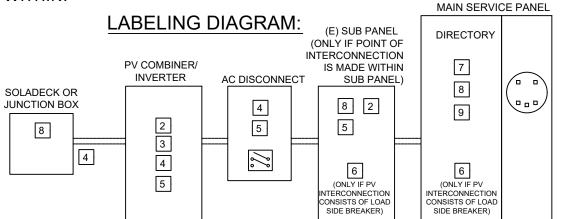
PV-4



DIRECTORY

PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM.

(ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN: NEC 690.56(B)&(C), [NEC 705.10])



** ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VERY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ELECTRICAL DIAGRAM PAGE. **

LABELING NOTES:

- 1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
- 2. LABELING REQUIREMENTS BASED ON THE 2017 NATIONAL ELECTRIC CODE, OSHA STANDARD 19010.145, ANSI Z535.
- 3. MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
- 4. LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC 110.21]
- 5. LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY AFFIXED [IFC 605.11.1.1]

SIGORA SOLAR LLC
490 WESTFIELD RD STE A
CHARLOTTESVILLE, VA 22901

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67 DOWNING CT, LILLINGTON, NC 27546

PROJECT NAME & ADDRESS

DERECK SIMPSON RESIDENCE

DRAWN BY

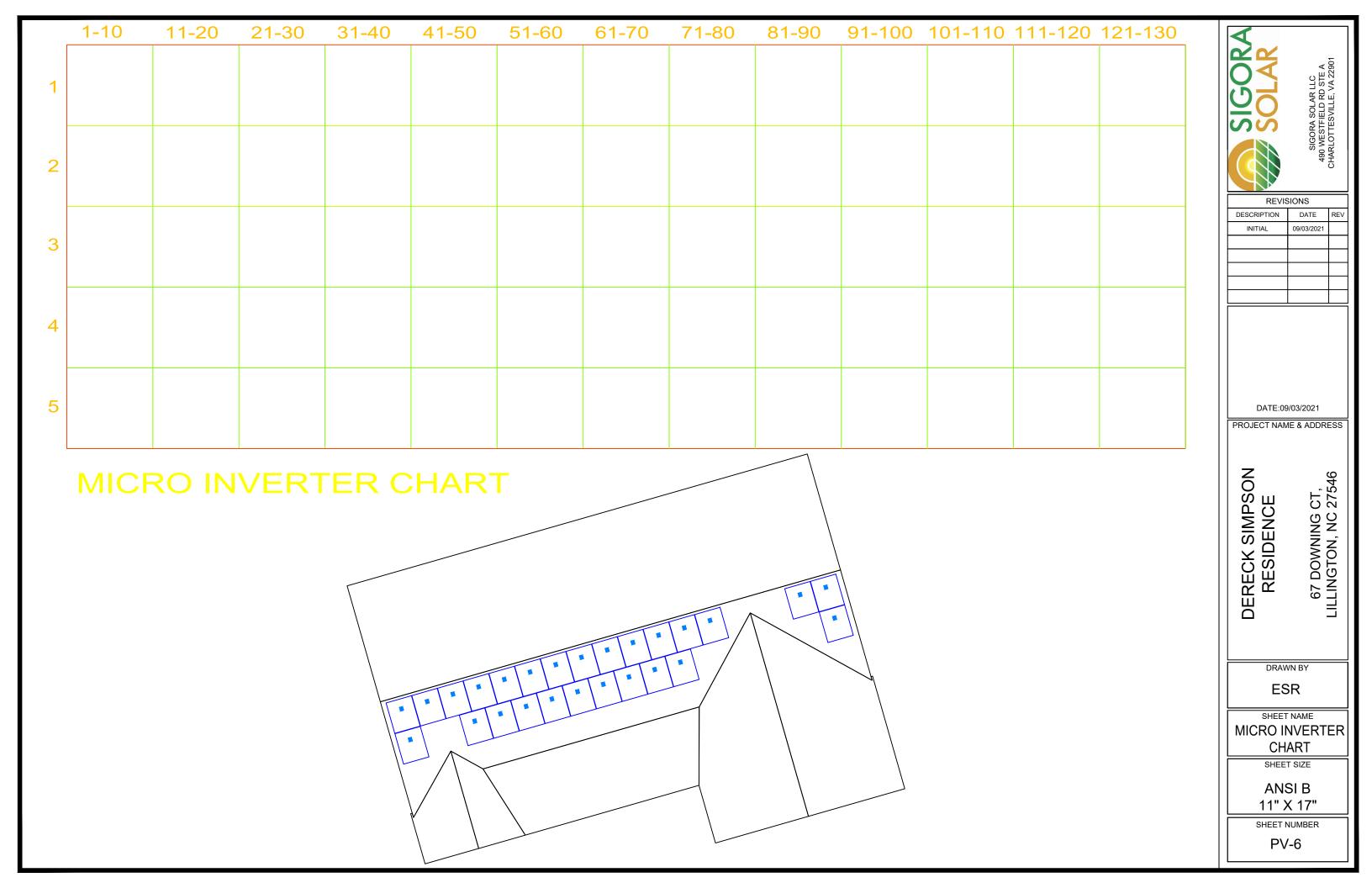
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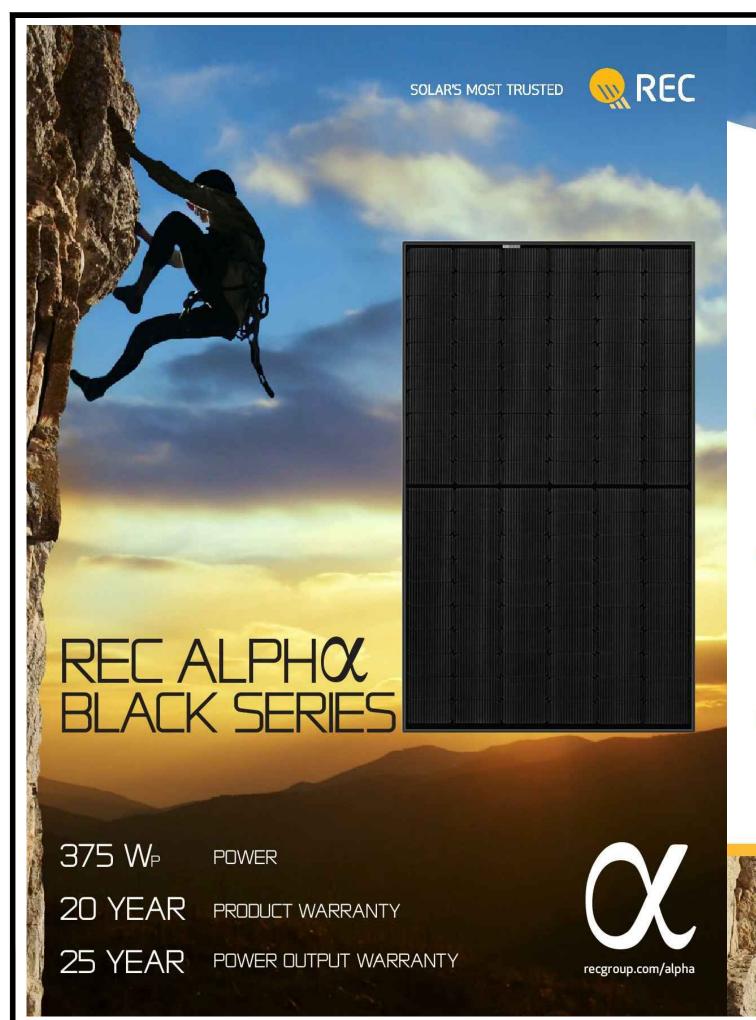
PLACARD

1 2, 10, 1112

SHEET SIZE

ANSI B 11" X 17"





REC ALPHOX BLACK SERIES

1721±2.5 [67.75 ±0.1] 28 [1.1] 455 [17.9] 802 [31.5] 1000 0.43 ±0. 1200 [47] 22.5 [0.9] 621 ±1 [24.5 ±0.04] 45 [1.5]

GENERAL DATA

120 half-cut cells with REC Cell type: heterojunction cell technology		Junction box:	3-part, 3 bypass diodes, IP67 rated inaccordance with IEC 62790
	6 strings of 20 cells inseries	Cable:	4 mm² solar cable, 1.0 m + 1.2 m in accordance with EN 50618
Glass:	3.2 mm solar glass with anti-reflection surface treatment		StäubliMC4PV-KBT4/KST4(4 mm²)
Backsheet:	Highly resistant polymeric construction	Connectors:	in accordance with IEC 62852 IP68 only when connected
Frame:	Anodized aluminum (black)	Origin:	Madein Singapore

PELECTRICAL DATA @ STC

ELECTRICAL DATA @ STC	RICAL DATA @ STC Product Code*: RECxxxAA Black			CAL DATA @ STC Product Code		Black	
Nominal Power - P _{MPP} (Wp)	355	360	365	370	375		
Watt Class Sorting - (W)	-0/+5	-0/+5	-0/+5	-0/+5	-0/+5		
Nominal Power Voltage - V _{MPP} (V)	37.4	37.7	38.0	38.3	38.7		
Nominal Power Current - I _{MPP} (A)	9.50	9.55	9.60	9.66	9.72		
Open Circuit Voltage - V _{oc} (V)	44.0	44.1	44.3	44.5	44.6		
Short Circuit Current - I _{sc} (A)	10,19	10.23	10.26	10.30	10.40		
Panel Efficiency (%)	20.3	20.6	20.9	21.2	21.4		
	and the second		and the second		11100		

Values at standard test conditions (STC: air mass AM 1.5, irradiance 1000 W/m², temperature 25°C), based on a production spread with a tolerance of $V_{\infty} \& I_{\infty} \pm 3\%$ within one watt class. *Where xxx indicates the nominal power class (P_{non}) at STC above

ELECTRICAL DATA @ NMOT

ELECTRICAL DATA @ NMOT	Product Code*: RECxxxAA Black				
Nominal Power - P _{MPP} (Wp)	270	274	278	282	286
Nominal Power Voltage - V _{MPP} (V)	35.2	35.5	35.8	36.1	36.4
Nominal Power Current - I _{MPP} (A)	7.67	7.71	7.76	7.80	7.85
OpenCircuit Voltage - V _{oc} (V)	41.4	41.6	41.7	41.9	42.0
Short Circuit Current - I _{SC} (A)	8.23	8.26	8.29	8.32	8.40
O I I I I I I I I I I I I I I I I I I I	A PAR E Y	0001417 3	5000		

Nominal module operating temperature (NMOT: air mass AM 1.5, irradiance 800 W/m 2 , temperature 20 $^{\circ}$ C, windspeed 1 m/s). *Where xxx indicates the nominal power class (P_{ope}) at STC above.

CERTIFICATIONS

IEC 62804	PID
IEC 61701	Salt Mist
IEC 62716	Ammonia Resistance
ISO11925-2	Ignitability (Class E)
UNI8457/9174	Ignitability (Class 1)
IEC 62782	Dynamic Mechanical Load
IEC 61215-2:2016	Hailstone (35mm)
AS4040.2 NCC 2016	Cyclic Wind Load





20 year product warranty 25 year linear power output warranty Maximum annual power degression of 0.25% p.a. Guarantees 92% of power after 25 years

MECHANICAL DATA

Dimensions:	1721 x 1016 x 30 mm	
Area:	1,75 m²	
Weight:	19,5 kg	

MAXIMUM RATINGS

Operational temperature:	-40+85°C
Maximum system voltage:	1000 V
Design load (+): snow	4666Pa (475kg/m²)*
Maximum test load (+): 7000 Pa (713kg	
Design load (-): wind	2666 Pa (272 kg/m²)*
Maximum test load (-):	4000 Pa (407 kg/m²)*
Max series fuse rating:	25 A
Max reverse current:	25 A
+Cala	ulated using a safety factor of I C

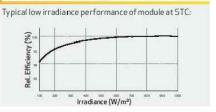
* Calculated using a safety factor of 1.5 *See installation manual for mounting instructions

TEMPERATURE RATINGS*

TEM ENATORE RATINGS	
Nominal Module Operating Temperature:	44°C (±2°C)
Temperature coefficient of P _{MPP} :	-0.26 %/°C
Temperature coefficient of V _{oc} :	-0.24 %/°C
Temperature coefficient of I _{cr} :	0.04 %/°C

*The temperature coefficients stated are linear values

LOW LIGHT BEHAVIOUR



REC

DRAWN BY **ESR**

DERECK SIMPSON RESIDENCE

SHEET NAME **MODULE SPECIFICATION**

SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 2290

REVISIONS

DATE:09/03/2021 PROJECT NAME & ADDRESS

67 DOWNING CT, LILLINGTON, NC 27546

DATE

09/03/2021

DESCRIPTION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-7

Founded in Norway in 1996, REC is a leading vertically integrated solar energy company. Through integrated manufacturing from silicon to wafers, cells, high-quality panels and extending to solar solutions, REC provides the panels and extending to solar solutions, REC provides the world with a reliable source of clean energy. REC's renowned product quality is supported by the lowest warranty claims rate in the industry. REC is a Bluestar Elkem company with headquarters in Norway and operational headquarters in Singapore. REC employs around 2,000 people worldwide, producing 1.5 GW of solar panels annually.

Enphase IQ 7 and IQ 7+ **Microinverters**

The high-powered smart grid-ready Enphase IQ 7 Micro™ and Enphase IQ 7+ Micro™ dramatically simplify the installation process while achieving the highest system efficiency.

Part of the Enphase IQ System, the IQ 7 and IQ 7+ Microinverters integrate with the Enphase IQ Envoy™, Enphase IQ Battery™, and the Enphase Enlighten™ monitoring and analysis software.

IQ Series Microinverters extend the reliability standards set forth by previous generations and undergo over a million hours of power-on testing, enabling Enphase to provide an industry-leading warranty of up to 25 years.



Easy to Install

- · Lightweight and simple
- · Faster installation with improved, lighter two-wire cabling
- · Built-in rapid shutdown compliant (NEC 2014 & 2017)

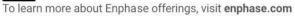
Productive and Reliable

- Optimized for high powered 60-cell and 72-cell* modules
- More than a million hours of testing
- · Class II double-insulated enclosure
- UL listed

Smart Grid Ready

- · Complies with advanced grid support, voltage and frequency ride-through requirements
- · Remotely updates to respond to changing grid requirements
- · Configurable for varying grid profiles
- Meets CA Rule 21 (UL 1741-SA)







Enphase IQ 7 and IQ 7+ Microinverters

INPUT DATA (DC)	IQ7-60-2-US		IQ7PLUS-72-2-US	
Commonly used module pairings ¹	235 W - 350 W -	+	235 W - 440 W +	
Module compatibility	60-cell PV mod	ules only	60-cell and 72-cell PV modules	
Maximum input DC voltage	48 V		60 V	
Peak power tracking voltage	27 V - 37 V		27 V - 45 V	
Operating range	16 V - 48 V		16 V - 60 V	
Min/Max start voltage	22 V / 48 V		22 V / 60 V	
Max DC short circuit current (module Isc)	15 A		15 A	
Overvoltage class DC port	11		11	
DC port backfeed current	0 A		0 A	
PV array configuration	1 x 1 ungrounded array; No addition		nal DC side protec	tion required:
,		ion requires max 20		
OUTPUT DATA (AC)	IQ 7 Microinve	erter	IQ 7+ Microin	verter
Peak output power	250 VA	to a control (a	295 VA	MODE OF THE PROPERTY OF THE PR
Maximum continuous output power	240 VA		290 VA	
Nominal (L-L) voltage/range ²	240 V / 211-264 V	208 V / 183-229 V	240 V / 211-264 V	208 V / 183-229 V
Maximum continuous output current	1.0 A (240 V)	1.15 A (208 V)	1.21 A (240 V)	1.39 A (208 V)
Nominal frequency	60 Hz	District Control of Management of Management of the Control of the	60 Hz	· · · · · · · · · · · · · · · · · · ·
Extended frequency range	47 - 68 Hz		47 - 68 Hz	
AC short circuit fault current over 3 cycles	5.8 Arms		5.8 Arms	
Maximum units per 20 A (L-L) branch circuit³	16 (240 VAC)	13 (208 VAC)	13 (240 VAC)	11 (208 VAC)
Overvoltage class AC port	III	10 (200 1710)	III	(1.00.11.0)
AC port backfeed current	0 A		0 A	
Power factor setting	1.0		1.0	
Power factor setting Power factor (adjustable)	0.85 leading	0.95 logging	0.85 leading	0.95 lagging
EFFICIENCY	@240 V	@208 V	@240 V	@208 V
Peak efficiency	97.6 %	97.6 %	97.5 %	97.3 %
CEC weighted efficiency	97.0 %	97.0 %	97.0 %	97.0 %
MECHANICAL DATA	37.0.70	57.0 %	37.0.70	27.37.0
Ambient temperature range	-40°C to +65°C	. –		
Relative humidity range	4% to 100% (cor			
Connector type (IQ7-60-2-US & IQ7PLUS-72-2-US)		153	Iditional O. DCC E	ndontos)
Dimensions (WxHxD)		nm x 30.2 mm (with		adapter)
Weight	1.08 kg (2.38 lb	The second secon	iout bracket)	
Cooling	Natural convect			
		1011-140 14115		
Approved for wet locations	Yes			
Pollution degree	PD3			
Enclosure		insulated, corrosio	n resistant polyme	ric enclosure
Environmental category / UV exposure rating	NEMA Type 6 / outdoor			
FEATURES				
Communication	Power Line Con	nmunication (PLC)		
Monitoring	Enlighten Manager and MyEnlighten monitoring options. Both options require installation of an Enphase IQ Envoy.			
Disconnecting means	The AC and DC connectors have been evaluated and approved by UL for use as the load-break disconnect required by NEC 690.			
Compliance	CA Rule 21 (UL 1741-SA) UL 62109-1, UL1741/IEEE1547, FCC Part 15 Class B, ICES-0003 Class B, CAN/CSA-C22.2 NO. 107.1-01 This product is UL Listed as PV Rapid Shut Down Equipment and conforms with NEC-2014 and NEC-2017 section 690.12 and C22.1-2015 Rule 64-218 Rapid Shutdown of PV Systems, for AC and DC conductors, when installed according manufacturer's instructions.			

- No enforced DC/AC ratio. See the compatibility calculator at https://enphase.com/en-us/support/module-compatibility-2. Nominal voltage range can be extended beyond nominal if required by the utility.
 Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

To learn more about Enphase offerings, visit enphase.com

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67 DOWNING CT, LILLINGTON, NC 27546

PROJECT NAME & ADDRESS

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ESR

SHEET NAME **INVERTER SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

^{*} The IQ 7+ Micro is required to support 72-cell modules.

Enphase IQ Combiner 3

(X-IQ-AM1-240-3)

The Enphase IQ Combiner 3™ with Enphase IQ Envoy™ consolidates interconnection equipment into a single enclosure and streamlines PV and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.



Smart

- Includes IQ Envoy for communication and control
- Flexible networking supports Wi-Fi, Ethernet, or cellular
- Optional AC receptacle available for PLC bridge
- Provides production metering and optional consumption monitoring

Simple

- · Reduced size from previous combiner
- Centered mounting brackets support single stud mounting
- · Supports back and side conduit entry
- Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- · 80 A total PV or storage branch circuits

Reliable

- Durable NRTL-certified NEMA type 3R enclosure
- · Five-year warranty
- UL listed



Enphase IQ Combiner 3

MODEL NUMBER	
IQ Combiner 3 X-IQ-AM1-240-3	IQ Combiner 3 with Enphase IQ Envoy* printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and optional* consumption monitoring (+/- 2.5%)
ACCESSORIES and REPLACEMENT PARTS (no	ot included, order separately)
Enphase Mobile Connect™ CELLMODEM-03 (4G / 12-year data plan) CELLMODEM-01 (3G / 5-year data plan) CELLMODEM-M1 (4G based LTE-M / 5-year data plan)	Plug and play industrial grade cellular modem with data plan for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.)
Consumption Monitoring* CT CT-200-SPLIT	Split core current transformers enable whole home consumption metering (+/- 2.5%).
Circuit Breakers BRK-10A-2-240 BRK-15A-2-240 BRK-20A-2P-240	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220
EPLC-01	Power line carrier (communication bridge pair), quantity 2
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 3 (required for EPLC-01)
XA-ENV-PCBA-3	Replacement IQ Envoy printed circuit board (PCB) for Combiner 3
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating (output to grid)	65 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. continuous current rating (input from PV)	64 A
Max. total branch circuit breaker rating (input)	80A of distributed generation / 90A with IQ Envoy breaker included
Production Metering CT	200 A solid core pre-installed and wired to IQ Envoy
MECHANICAL DATA	
Dimensions (WxHxD)	49.5 x 37.5 x 16.8 cm (19.5" x 14.75" x 6.63"). Height is 21.06" (53.5 cm with mounting bracket
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	 20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	To 2000 meters (6,560 feet)
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	802.11b/g/n
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
Cellular	Optional, CELLMODEM-01 (3G) or CELLMODEM-03 (4G) or CELLMODEM-M1 (4G based LTE-M (not included)
COMPLIANCE	
Compliance, Combiner	UL 1741

* Consumption	monitoring is	required fo	or Enphase	Storage Systems.
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Compliance, IQ Envoy

To learn more about Enphase offerings, visit enphase.com

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CAN/CSA C22.2 No. 107.1

UL 60601-1/CANCSA 22.2 No. 61010-1

47 CFR, Part 15, Class B, ICES 003 Production metering: ANSI C12.20 accuracy class 0.5 (PV production)





SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 22901

REVISIONS			
DESCRIPTION	DATE	REV	
INITIAL	09/03/2021		

DATE:09/03/2021

67 DOWNING CT, LILLINGTON, NC 27546

PROJECT NAME & ADDRESS

DERECK SIMPSON RESIDENCE

DRAWN BY

ESR

SHEET NAME
COMBINER
SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-9

LISTED

To learn more about Enphase offerings, visit enphase.com

DESCRIPTION: DRAWN BY: SNAPNRACK, UR-40 RAIL mwatkins REVISION: PART NUMBER(S): В 595 MARKET STREET, 29TH FLOOR • SAN FRANCISCO, CA 94105 USA, PHONE (415) 580-6900 • FAX (415) 580-6902 232-02449, 232-02450, 232-02451 UR-40 RAIL **PROPERTIES** SKU FINISH 232-02449 MILL 232-02450 CLEAR 232-02451 BLACK 1.500 .750 .832 SECTION PROPERTIES 1.624 0.357 in² Α CENTROID 0.125 in 4 Ixx 0.132 in4 Iyy Sx (TOP) 0.150 in³ .792 Sx (BOT) 0.158 in3 Sy (LEFT) 0.175 in³ Sy (RIGHT) 0.175 in³ ALL DIMENSIONS IN INCHES MATERIALS: 6000 SERIES ALUMINUM OPTIONS: DESIGN LOAD (LBS): N/A CLEAR / BLACK ANODIZED N/A MILL FINISH ULTIMATE LOAD (LBS): N/A LB-FT TORQUE SPECIFICATION: **BUNDLES OF 144** CERTIFICATION: UL 2703, FILE E359313 **BOXES OF 8**

WEIGHT (LBS):

5.85



SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 22901

REVISIONS				
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INITIAL	09/03/2021			

DATE:09/03/2021

67 DOWNING CT, LILLINGTON, NC 27546

PROJECT NAME & ADDRESS

DERECK SIMPSON RESIDENCE

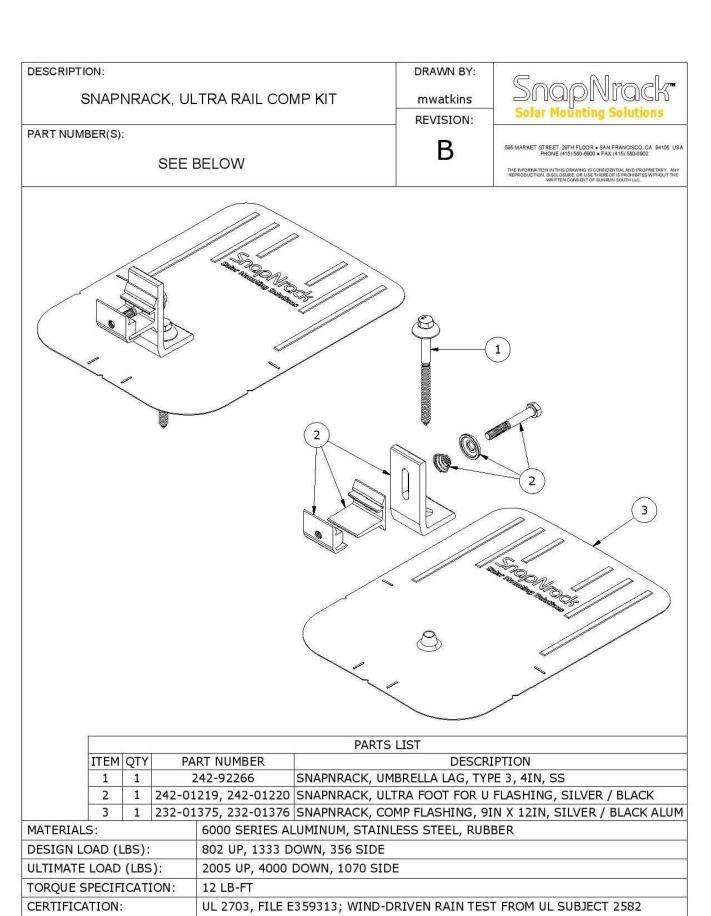
DRAWN BY

ESR

SHEET NAME RAIL SPECIFICATION

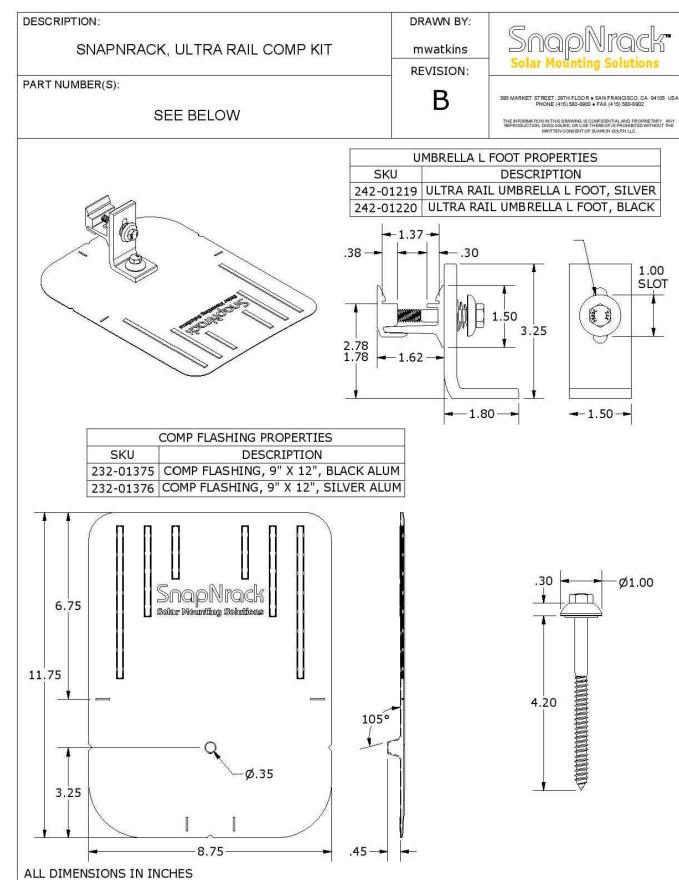
SHEET SIZE

ANSI B 11" X 17"



WEIGHT (LBS):

0.80





SIGORA SOLAR LL 490 WESTFIELD RD S

REVISIONS
DESCRIPTION DATE REVISIONS
INITIAL 09/03/2021

DATE:09/03/2021

67 DOWNING CT, LILLINGTON, NC 27546

PROJECT NAME & ADDRESS

DERECK SIMPSON RESIDENCE

DRAWN BY

ESR

SHEET NAME
ATTACHMENT
SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"



Basic Features

- · Stamped Seamless Construction
- 18 Gauge Galvanized Steel
- Powder Coated Surfaces
- · Flashes into the roof deck
- 3 Roof deck knockouts .5", .75", 1"
- 5 Centering dimples for entry/exit fittings or conduit
- 2 Position Ground lug installed
- Mounting Hardware Included



SolaDeck Model SD 0783



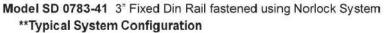
SolaDeck UL50 Type 3R Enclosures

Available Models: Model SD 0783 - (3" fixed Din Rail) Model SD 0786 - (6" slotted Din Rail)

SolaDeck UL 1741 Combiner/Enclosures

Models SD 0783-41 and SD 0786-41 $\,$ are labeled and ETL listed UL STD 1741 according to the UL STD 1741 for photovoltaic combiner enclosures.

Max Rated - 600VDC, 120AMPS



- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 1- Power Distribution Block 600VDC 175AMP
- 1- Bus Bar with UL lug

Model SD 0786-41 6" Slotted Din Rail fastened using steel studs

**Typical System Configuration

- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 4- Din Rail Mounted Terminal Blocks
 Bus Bars with UL lug

**Fuse holders and terminal blocks added in the field must be UL listed or recognized and meet 600 VDC 30 AMP 110C for fuse holders, 600V 50 AMP 90C for rail mounted terminal blocks and 600 V 175 AMP 90C for Power Distribution Blocks. Use Copper Wire Conductors.



Cover is trimmed to allow conduit or fittings, base is center dimpled for fitting locations.



Model SD 0783-41, wired with Din Rail mounted fuse holders, bus bar and power distribution



Model SD 0786-41, wired with Din Rail mounted fuse holders, terminal blocks and bus bars.

SOLAR

		_		
REVISIONS				
DESCRIPTION	DATE	REV		
INITIAL	09/03/2021			

SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 2290

DATE:09/03/2021

PROJECT NAME & ADDRESS

67 DOWNING CT, LILLINGTON, NC 27546

DERECK SIMPSON RESIDENCE

DRAWN BY

ESR

SHEET NAME
SOLADECK
SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-12