

BLUE RAVEN SOLAR, LLC. Firm License No. D-0369 1403 North Research Way , Bldg. J Orem, UT 84097

### July 6, 2021

## To: Blue Raven Solar 1220 S. 630 E. Ste. 430 American Fork, UT. 84003

Subject: Certification Letter Charapp Residence 46 Fetch Ct Angier, NC. 27501

To Whom It May Concern,

A jobsite observation of the condition of the existing framing system was performed by an audit team of Blue Raven Solar. All attached structural calculations are based on these observations and the design criteria listed below.

On the above referenced project, the roof structural framing has been reviewed for additional loading due to the installation of the solar PV addition to the roof. The structural review, including the plans and calculations only apply to the section of the roof that is directly supporting the solar PV system and its supporting elements. The observed roof framing is described below.

The roof structure of (MP1) consists of composition shingle on roof plywood that is supported by pre-manufactured trusses that are spaced at @ 24"o.c.. The top chords, sloped at 26 degrees, are 2x4 sections, the bottom chords are 2x4 sections and the web members are 2x4 sections. The truss members are connected by steel gusset plates. The max unsupported projected horizontal top chord span is approximately 6'-8".

The existing roof framing system of (MP1) is judged to be adequate to withstand the loading imposed by the installation of the solar panels. No reinforcement is necessary.

The spacing of the solar standoffs should be kept at 72" o.c. for landscape and 48" o.c. for portrait orientation, with a staggered pattern to ensure proper distribution of loads.

The scope of this report is strictly limited to an evaluation of the fastener attachment, underlying framing and supporting structure only. The attachment's to the existing structure are required to be in a staggered pattern to ensure proper distribution of loading. All panels, racking and hardware shall be installed per manufacturer specifications and within specified design limitations. All waterproofing shall be provided by the manufacturer.

#### Design Criteria:

- Applicable Codes = 2018 North Carolina State Building Code (NCSBC), ASCE7-10, and NDS-12
- Roof Dead Load = 7 psf (MP1)
- Roof Live Load = 20 psf
- Wind Speed = 115 mph, Exposure C
- Ground Snow Load = 15 psf Roof Snow Load = 10.5 psf
- Attachments: (1) 5/16" dia lag screw with 2.5" min embedment depth, at spacing shown above.

Please contact me with any further questions or concerns regarding this project.

Sincerely,



Digitally signed by John A. Calvert Date: 2021.07.06 13:28:10 -06'00'

John Calvert, P.E. Project Engineer



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### Wind Calculations

### Per ASCE7-10 Components and Cladding

Input Variables				
Wind Speed	115 mph			
Exposure Category	С			
Roof Shape	Gable/Hip			
Roof Slope	26 degrees			
Mean Roof Height	20 ft			
Effective Wind Area	21.3 ft			

Design Wind Pressure Ca		
Wind Pressure P = qh*G*Cn		
qh = 0.00256 * Kz * Kzt * Kd * V	^2	(Eq. 30.3-1)
Kz (Exposure Coefficient) =	0.9	(Table 30.3-1)
Kzt (topographic factor) =	1	(Fig. 26.8-1)
Kd (Wind Directionality Factor) =	0.85	(Table 26.6-1)
V (Design Wind Speed) =	115 mph	(Fig. 26.5-1A)
Risk Category =		(Table 1.5-1)
qh =	25.90	
0.6 * qh =	15.54	

Standoff Uplift Calculations-Portrait					
	Zone 1	Zone 2	Zone 3	Positive	
GCp =	-0.85	-1.52	-2.42	0.43	(Fig. 30.4-1)
Uplift Pressure =	-13.20 psf	-23.67 psf	-37.59 psf	11.1 psf	
X Standoff Spacing =	4.00	4.00	2.67		
Y Standoff Spacing =	6.08	3.041666667	3.04166667		
Tributary Area =	24.33	12.17	8.11		
Dead Load on Attachment=	73.00	36.50	24.33		
Footing Uplift (0.6D+0.6W) =	-277 lb	-266 lb	-290 lb		

Standoff Uplift Calculations-Landscape					
	Zone 1	Zone 2	Zone 3	Positive	-
GCp =	-0.85	-1.52	-2.42	0.43	(Fig. 30.4-1)
Uplift Pressure =	-13.20 psf	-23.67 psf	-37.59 psf	10.0 psf	(Minimum)
X Standoff Spacing =	6.00	6.00	4.00		
Y Standoff Spacing =	3.50	1.75	1.75		
Tributary Area =	21.00	10.50	7.00		
Dead Load on Attachment =	63.00	31.50	21.00		
Footing Uplift (0.6D+0.6W)=	-239 lb	-230 lb	-251 lb		

#### Standoff Uplift Check

- Maximum Design Uplift = -290 lb Standoff Uplift Capacity = 450 lb
- 450 lb capacity > 290 lb demand Therefore, OK

Fastener Capacity CheckFastener = 1 - 5/16" dia LagNumber of Fasteners = 1Embedment Depth = 2.5Pullout Capacity Per Inch = 250 lbFastener Capacity = 625 lbw/ F.S. of 1.5 & DOL of 1.6 = 667 lb667.2 lb capacity > 290 lb demand Therefore, OK



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# **Gravity Loading**

Roof Snow Load Calculations		
p <sub>g</sub> = Ground Snow Load =	15 psf	_
$p_f = 0.7 C_e C_t I p_g$		(ASCE7 - Eq 7-1)
$C_e$ = Exposure Factor =	1	(ASCE7 - Table 7-2
C <sub>t</sub> = Thermal Factor =	1	(ASCE7 - Table 7-3
I = Importance Factor =	1	
p <sub>f</sub> = Flat Roof Snow Load =	10.5 psf	
$p_s = C_s p_f$		(ASCE7 - Eq 7-2)
Cs = Slope Factor =	1	
p <sub>s</sub> = Sloped Roof Snow Load =	10.5 psf	

PV Dead Load = 3 psf (Per Blue Raven Solar)				
PV System Weight				
Weight of PV System (Per Blue Raven Solar)	3.0 psf			
X Standoff Spacing =	4.00 ft			
Y Standoff Spacing =	6.08 ft			
Standoff Tributary Area =	24.33 sft			
Point Loads of Standoffs	73 lb			

Note: PV standoffs are staggered to ensure proper distribution of loading

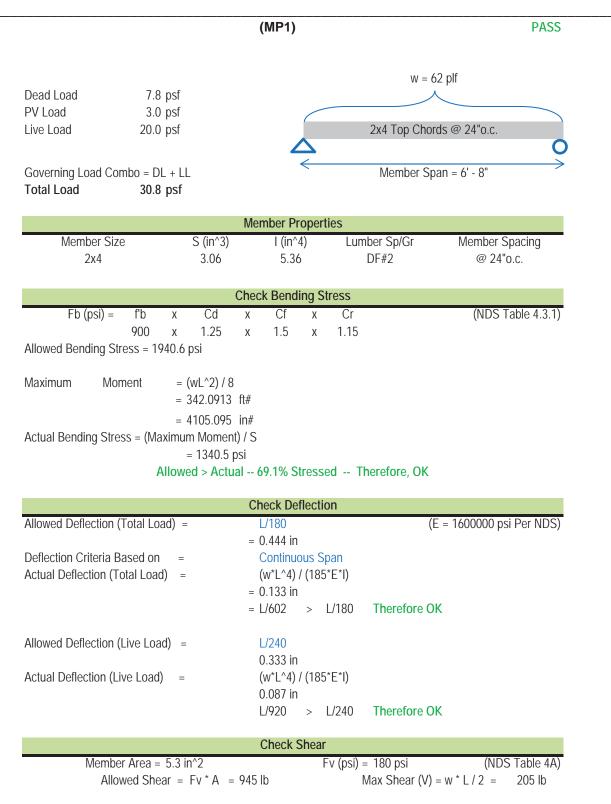
### Roof Live Load = 20 psf

Note: Roof live load is removed in area's covered by PV array.

Roof Dead Load (MP1)		
Composition Shingle	4.00	
Roof Plywood	2.00	
2x4 Top Chords @ 24"o.c.	0.73	
Vaulted Ceiling	0.00	(Ceiling Not Vaulted)
Miscellaneous	0.27	
Total Roof DL (MP1)	7.0 psf	
DL Adjusted to 26 Degree Slope	7.8 psf	



# Framing Check



Allowed > Actual -- 21.8% Stressed -- Therefore, OK