

Scott E. Wyssling, PE

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August 9, 2021

Sigora Solar 1222 Harris Street Charlottesville, VA 22903

Re: Engineering Services

Harris Residence

456 Heathrow Drive, Spring Lake NC

11.160 kW System Size

To Whom it May Concern:

Pursuant to your request, we have reviewed the following information regarding solar panel installation on the roof of the above referenced home:

- 1. Site Visit/Verification Form prepared by a Sigora Solar representative identifying specific site information including size and spacing of rafters for the existing roof structure.
- 2. Photographs of the interior and exterior of the roof system identifying existing structural members and their conditions.

Based on the above information we have evaluated the structural capacity of the existing roof system to support the additional loads imposed by the solar panels and have the following comments related to our review and evaluation:

Description of Residence:

The existing residence is typical wood framing construction with the roof system consisting of 2×6 dimensional lumber at 16" on center. The attic space is unfinished and photos indicate that there was free access to visually inspect the size and condition of the roof rafters. All wood material utilized for the roof system is assumed to be Doug-Fir #2 or better with standard construction components. The existing roofing material consists of composite asphalt shingles. Photos of the dwelling also indicate that there is a permanent foundation.

A. Loading Criteria Used

- 119 MPH wind loading based on ASCE 7-10 Exposure Category "C" at a slope of 39 degrees
- 7 PSF = Dead Load roofing/framing

Live Load = 20 PSF

Snow Load = 10 PSF

• 3 PSF = Dead Load solar panels/mounting hardware

Total Dead Load =10 PSF

The above values are within acceptable limits of recognized industry standards for similar structures in accordance with the North Carolina Residential Code (2018). Analysis performed of the existing roof structure utilizing the above loading criteria indicates that the existing rafters will support the additional panel loading without damage, if installed correctly.

B. Solar Panel Anchorage

Page 2 of 2

- 1. The solar panels shall be mounted in accordance with the most recent "SnapNrack Installation Manual", which can be found on the SnapNrack website (http://snapnrack.com/). If during solar panel installation, the roof framing members appear unstable or deflect non-uniformly, our office should be notified before proceeding with the installation.
- 2. Maximum allowable pullout per lag screw is 235 lbs/inch of penetration as identified in the National Design Standards (NDS) of timber construction specifications for Southern Pine assumed. Based on our evaluation, the pullout value, utilizing a penetration depth of 2 ½", is less than what is allowable per connection and therefore is adequate. Based on the variable factors for the existing roof framing and installation tolerances, using a thread depth of 2 ½" with a minimum size of 5/16" lag screw per attachment point for panel anchor mounts should be adequate with a sufficient factor of safety.
- Considering the roof slopes, the size, spacing, condition of roof, the panel supports shall be placed no greater than 48" o/c.
- 4. Panel supports connections shall be staggered to distribute load to adjacent trusses.

C. Solar Panel Layout



Based on the above evaluation, it is the opinion of this office that with appropriate panel anchors being utilized the roof system will adequately support the additional loading imposed by the solar panels. This evaluation is in conformance with the North Carolina Residential Code, current industry and standards, and based on information supplied to us at the time of this report.

Should you have any questions regarding the above or if you require further information do not hesitate to contact me.

Scott E. Wyssling, PE North Carolina Licen 6 1. 46546





PROJECT DESCRIPTION:

31 x REC SOLAR: REC360AA BLACK 360W MONO MODULES ROOF MOUNTED SOLAR PHOTOVOLTAIC MODULES

DC SYSTEM SIZE: 11.160kW DC AC SYSTEM SIZE: 8.990kW AC

EQUIPMENT SUMMARY

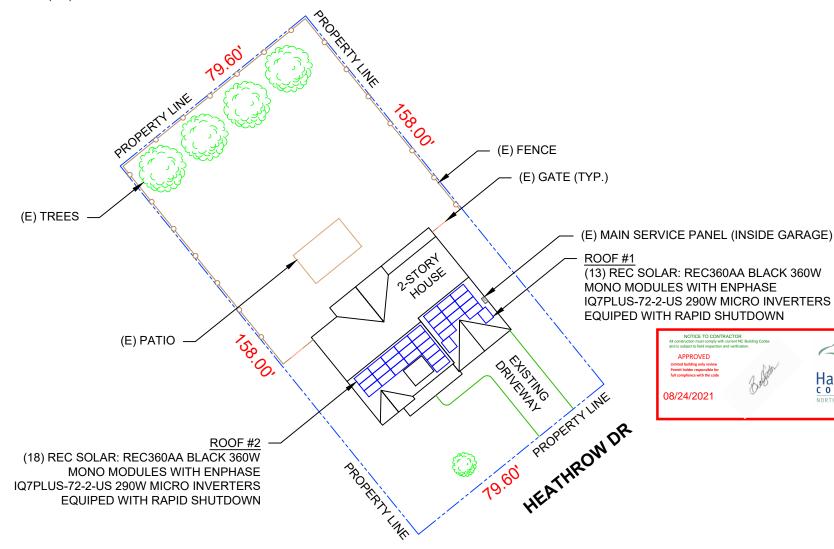
31 REC SOLAR: REC360AA BLACK 360W MONO MODULES 31 ENPHASE IQ7PLUS-72-2-US 290W MICRO INVERTERS

EQUIPED WITH RAPID SHUTDOWN

ROOF ARRAY AREA #1:- 244.66 SQ FT. ROOF ARRAY AREA #2:- 338.76 SQ FT.

AUTHORITIES HAVING JURISDICTION

BUILDING: HARNETT, COUNTY OF (NC) ZONING: HARNETT, COUNTY OF (NC)





Harnett





3 VICINITY MAP

PV-1 SCALE: NTS

SHEET INDEX

PV-1 PLOT PLAN WITH ROOF PLAN PV-2 **ROOF PLAN & MODULES** PV-2A CIRCUIT LAYOUT PV-3 ATTACHMENT DETAIL PV-4 **ELECTRICAL LINE DIAGRAM** PV-5 **PLACARD** PV-6 MICRO INVERTER CHART PV-7 MODULE SPECIFICATIONS PV-8 **INVERTER SPECIFICATIONS** PV-9 **COMBINER SPECIFICATIONS** PV-10 **RAIL SPECIFICATIONS**

PV-10 RAIL SPECIFICATIONS
PV-11 ATTACHMENT SPECIFICATIONS
PV-12 SOLADECK SPECIFICATIONS

REVIS DESCRIPTION INITIAL

REVISIONS
ESCRIPTION DATE REV
INITIAL 08/10/2021

DATE:08/10/2021

456 HEATHROW DR, SPRING LAKE, NC 28390

PROJECT NAME & ADDRESS

JOSHUA HARRIS RESIDENCE

DRAWN BY

ESR

SHEET NAME PLOT PLAN WITH ROOF PLAN

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER
PV-1

NEC 2017

DESIGN SPECIFICATION

OCCUPANCY: II

CONSTRUCTION: SINGLE-FAMILY

ZONING: RESIDENTIAL

GROUND SNOW LOAD: REFER STRUCTURAL LETTER

WIND EXPOSURE: REFER STRUCTURAL LETTER

WIND SPEED: REFER STRUCTURAL LETTER

APPLICABLE CODES & STANDARDS

NCBC 2018

MODULE TYPE, DIMENSIONS & WEIGHT

MODULE DIMENSIONS = 67.75"x 40.00" = 18.82 SF

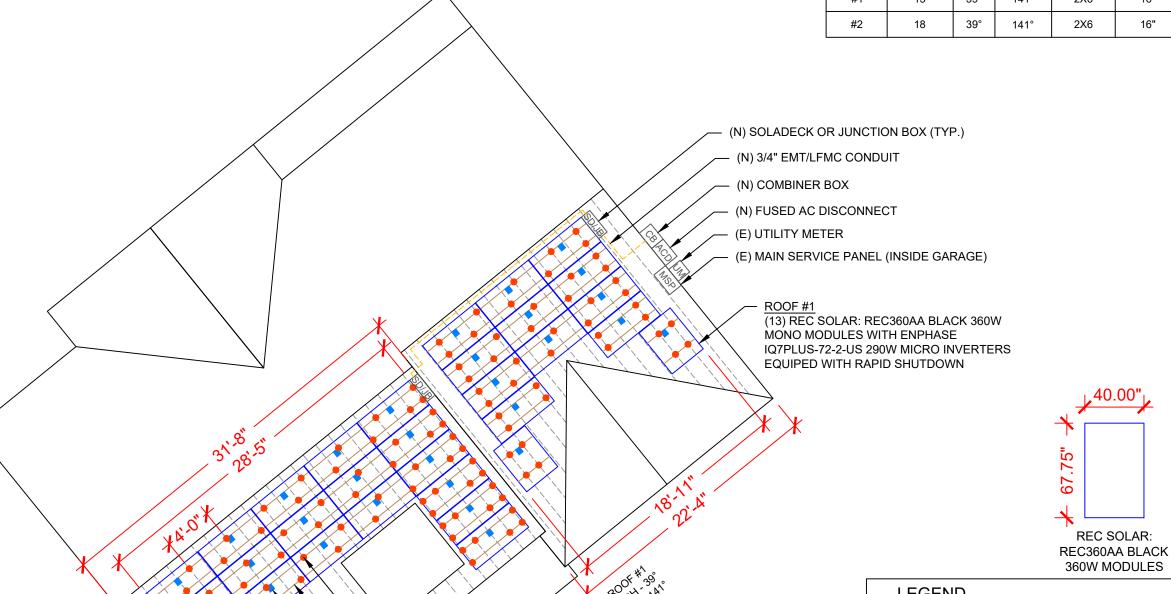
NUMBER OF MODULES = 31 MODULES MODULE TYPE = REC SOLAR: REC360AA BLACK 360W MONO MODULES MODULE WEIGHT = 42.99 LBS / 19.5KG

ARRAY AREA & ROOF AREA CALC'S					
TOTAL PV ARRAY	TOTAL ROOF	ROOF			
AREA	AREA	AREA COVERED BY			
(SQ. FT.)	(Sq. Ft.)	ARRAY (%)			
583.42	2222.75	26			

ROOF DESCRIPTION						
ROOF TYPE		ASPHALT SHINGLE				
ROOF LAYE	R	1 LA	YER			
ROOF	# OF MODULES	ROOF PITCH	AZIMUTH	RAFTER SIZE	RAFTER SPACING	
#1	13	39°	141°	2X6	16"	
#2	18	39°	141°	2X6	16"	

		\triangleleft
PHALT	SHINGLE	24
1 LA	YER	O
TER ZE	RAFTER SPACING	<u>9</u> 0
(6	16"	SS
(6	16"	





(115) SNAP N RACK COMP ATTACHMENTS

(N) SNAP N RACK ULTRA RAIL 40

(31) ENPHASE IQ7PLUS-72-2-US

WITH RAPID SHUTDOWN

290W MICRO INVERTERS EQUIPED

LEGEND

- SOLADECK OR JUNCTION BOX

- INVERTER

- COMBINER BOX

- AC DISCONNECT - LOAD CENTER

- UTILITY METER

- MAIN SERVICE PANEL

- VENT, ATTIC FAN (ROOF OBSTRUCTION)

- RAFTER

- ROOF ATTACHMENT

- CONDUIT

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ROOF PLAN & MODULES

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-2

PV-2

SCALE: 1/8" = 1'-0"

ROOF #2 (18) REC SOLAR: REC360AA BLACK 360W

IQ7PLUS-72-2-US 290W MICRO INVERTERS

ROOF PLAN & MODULES

MONO MODULES WITH ENPHASE

EQUIPED WITH RAPID SHUTDOWN

CIRCUIT LEGENDS
 CIRCUIT #1
 CIRCUIT #2
 CIRCUIT #3

BILL OF MATERIALS		
EQUIPMENT	QTY	DESCRIPTION
SOLAR PV MODULES	31	REC SOLAR: REC360AA BLACK 360W
MICRO INVERTERS	31	ENPHASE IQ7PLUS-72-2-US 290W MICRO INVERTERS EQUIPED WITH RAPID SHUTDOWN
SOLADECK OR JUNCTION BOX	2	SOLADECK OR JUNCTION BOX
MODULE CLAMPS	36	MID MODULE CLAMPS
END CLAMPS	52	END CLAMPS / STOPPER SLEEVE
ATTACHMENT	115	SNAP N RACK COMP
BOLT	115	LAG BOLT



SIGOR SOLAR	SIGORA SOLAR LLC 490 WESTFIELD RD STE A	CHARLOTTESVILLE, VA 22901
REVIS	SIONS	
DESCRIPTION	DATE	REV
INITIAL	08/10/2021	

DATE:08/10/2021

456 HEATHROW DR, SPRING LAKE, NC 28390

PROJECT NAME & ADDRESS

JOSHUA HARRIS RESIDENCE

DRAWN BY

ESR

SHEET NAME CIRCUIT LAYOUT

SHEET SIZE

ANSI B 11" X 17"

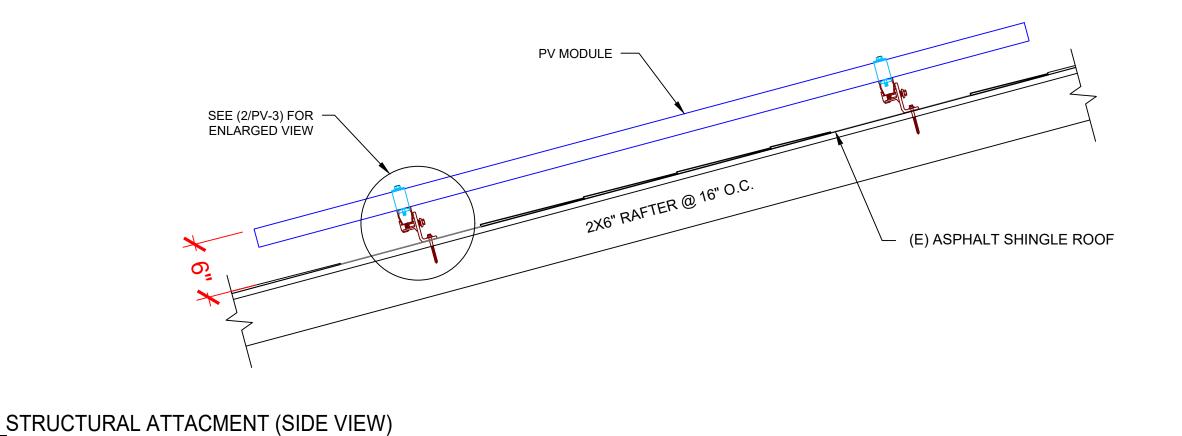
SHEET NUMBER PV-2A

CIRCUIT #1 (13 MODULES) CIRCUIT #3 -(9 MODULES) CIRCUIT #2 (9 MODULES)

ROOF PLAN WITH CIRCUIT LAYOUT

PV-2A

SCALE: 1/8" = 1'-0"



SCALE: N.T.S

PV-3

2

PV-3



DESCRIPTION DATE 08/10/2021

SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 22901

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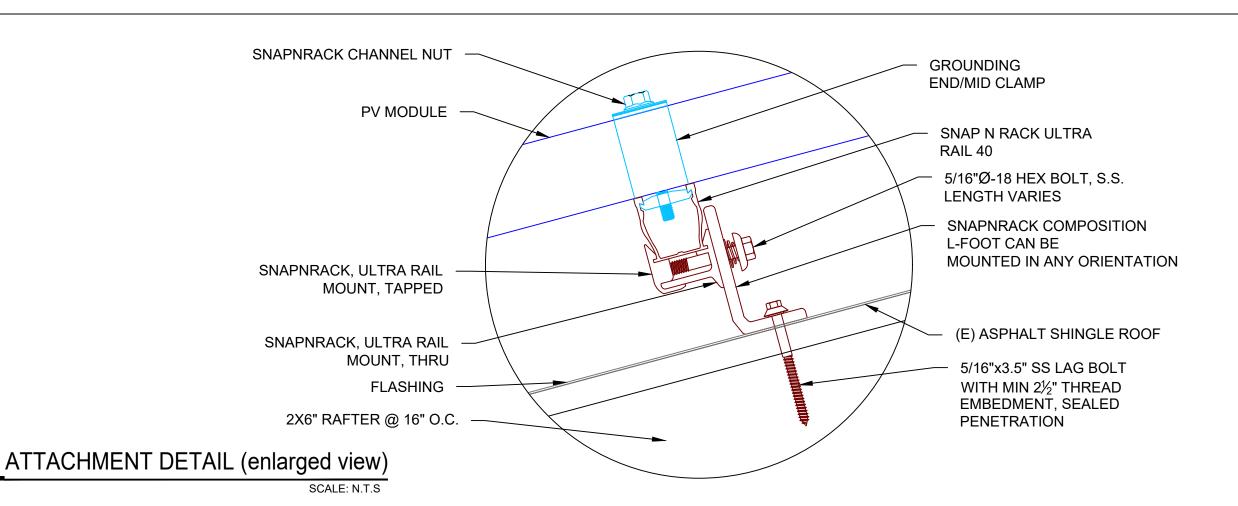
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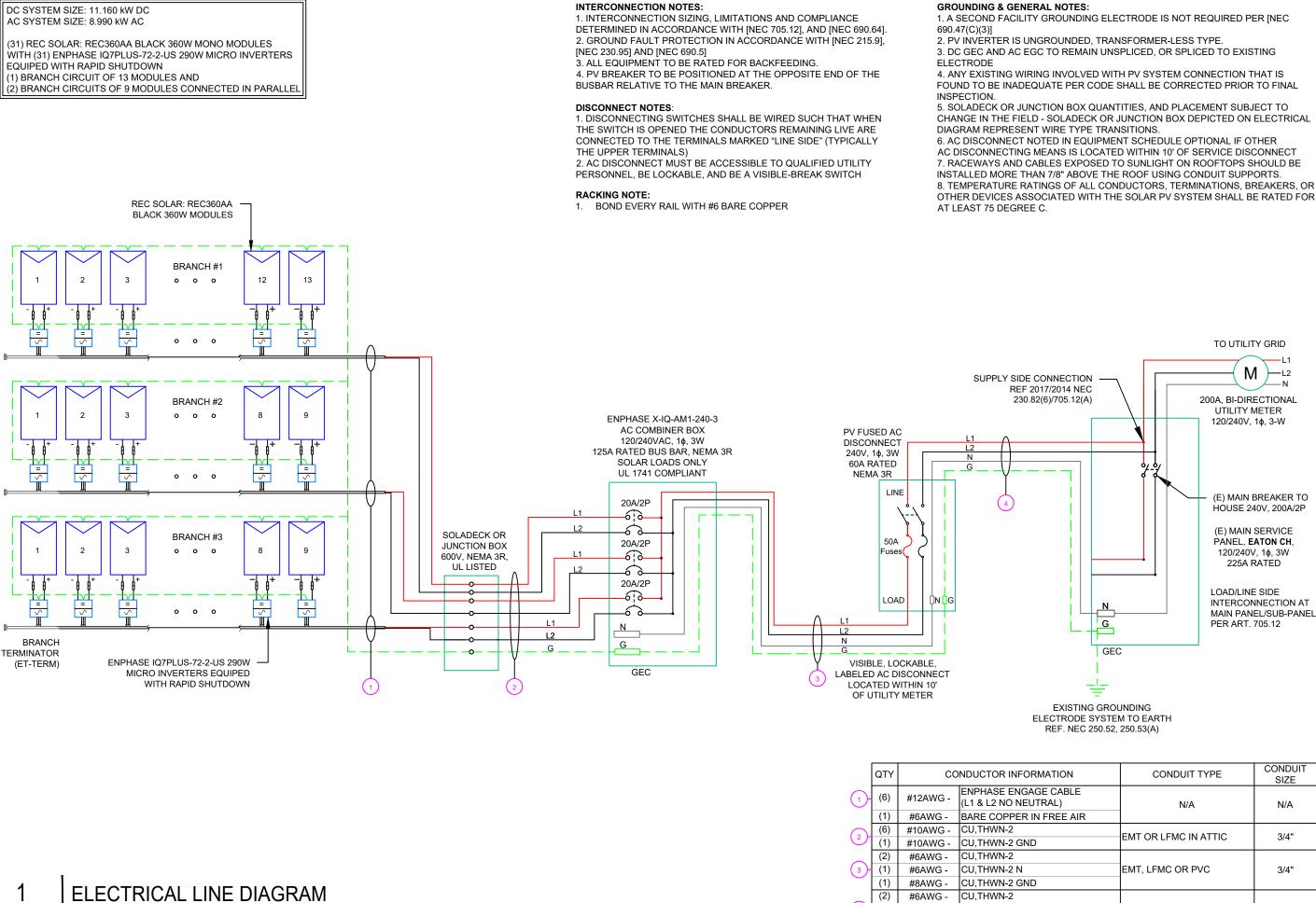
ESR

SHEET NAME **ATTACHMENT DETAIL**

SHEET SIZE

ANSI B 11" X 17"





SCALE: NTS

PV-4

(2)

#6AWG -

#6AWG -

#8AWG -

CU,THWN-2

CU,THWN-2 N

CU,THWN-2 GND

EMT, LFMC OR PVC

FOUND TO BE INADEQUATE PER CODE SHALL BE CORRECTED PRIOR TO FINAL

CHANGE IN THE FIELD - SOLADECK OR JUNCTION BOX DEPICTED ON ELECTRICAL

AC DISCONNECTING MEANS IS LOCATED WITHIN 10' OF SERVICE DISCONNECT 7. RACEWAYS AND CABLES EXPOSED TO SUNLIGHT ON ROOFTOPS SHOULD BE INSTALLED MORE THAN 7/8" ABOVE THE ROOF USING CONDUIT SUPPORTS. 8. TEMPERATURE RATINGS OF ALL CONDUCTORS, TERMINATIONS, BREAKERS, OR OTHER DEVICES ASSOCIATED WITH THE SOLAR PV SYSTEM SHALL BE RATED FOR

REVISIONS		
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SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 2290

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456 HEATHROW DR, SPRING LAKE, NC 28390

JOSHUA HARRIS RESIDENCE

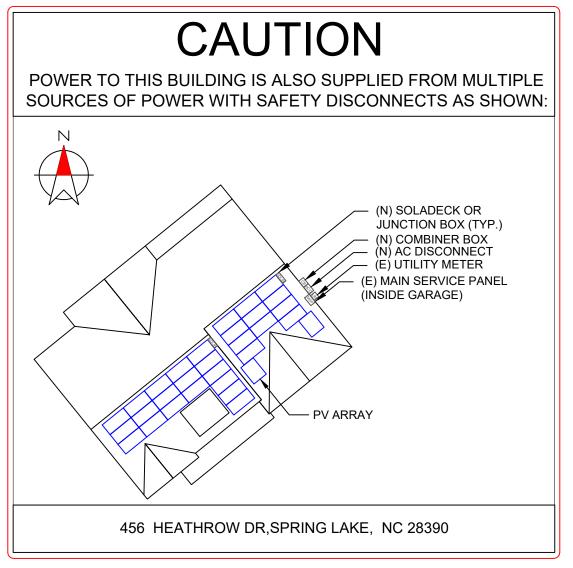
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ESR

ELECTRICAL LINE DIAGRAM

SHEET SIZE

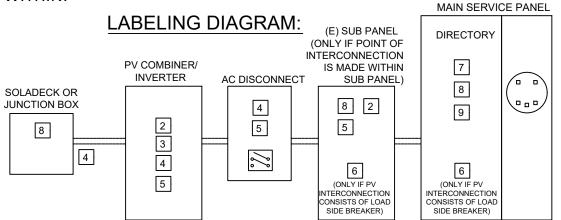
ANSI B 11" X 17"



DIRECTORY

PERMANENT PLAQUE OR DIRECTORY PROVIDING THE LOCATION OF THE SERVICE DISCONNECTING MEANS AND THE PHOTOVOLTAIC SYSTEM.

(ALL PLAQUES AND SIGNAGE WILL BE INSTALLED AS OUTLINED WITHIN: NEC 690.56(B)&(C), [NEC 705.10])



** ELECTRICAL DIAGRAM SHOWN ABOVE IS FOR LABELING PURPOSES ONLY. NOT AN ACTUAL REPRESENATION OF EQUIPMENT AND CONNECTIONS TO BE INSTALLED. LABEL LOCATIONS PRESENTED MAY VERY DEPENDING ON TYPE OF INTERCONNECTION METHOD AND LOCATION PRESENTED ELECTRICAL DIAGRAM PAGE. **

LABELING NOTES:

- 1. LABELS CALLED OUT ACCORDING TO ALL COMMON CONFIGURATIONS. ELECTRICIAN TO DETERMINE EXACT REQUIREMENTS IN THE FIELD PER CURRENT NEC AND LOCAL CODES AND MAKE APPROPRIATE ADJUSTMENTS.
- 2. LABELING REQUIREMENTS BASED ON THE 2017 NATIONAL ELECTRIC CODE, OSHA STANDARD 19010.145, ANSI Z535.
- 3. MATERIAL BASED ON THE REQUIREMENTS OF THE AUTHORITY HAVING JURISDICTION.
- 4. LABELS TO BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED [NEC 110.21]
- 5. LABELS TO BE A MINIMUM LETTER HEIGHT OF 3/8", WHITE ON RED BACKGROUND; REFLECTIVE, AND PERMANENTLY AFFIXED [IFC 605.11.1.1]

SIGORA SOLAR

REVIS

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456 HEATHROW DR, SPRING LAKE, NC 28390

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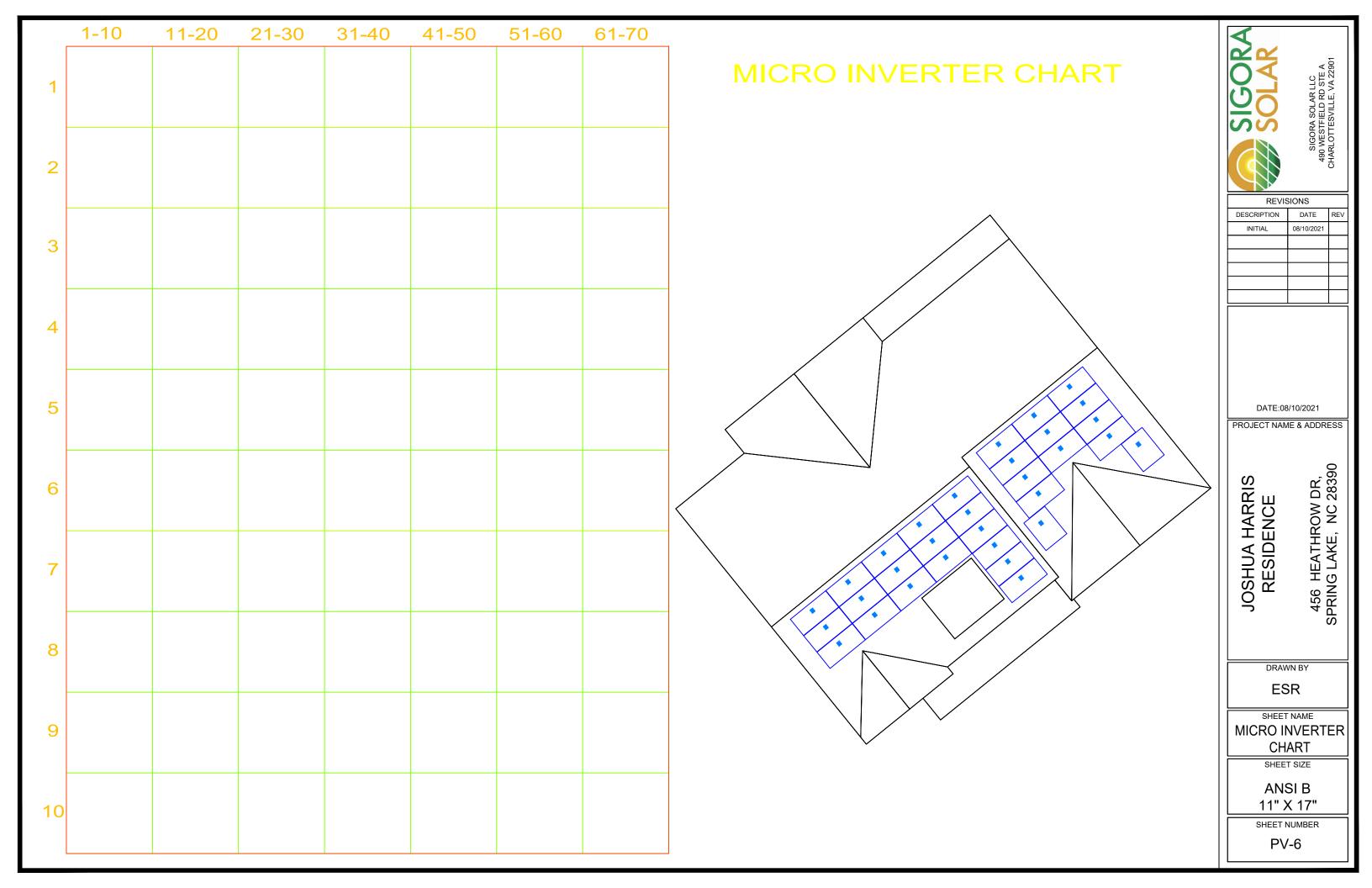
ESR

PLACARD

PLACARD

SHEET SIZE

ANSI B 11" X 17"





REC ALPHOX BLACK SERIES

1721±2.5 [67.75±0.1] 28 [1.1] 455 [17.9] 802 [31.5] 0.43 ±0.8 1200 [47] 22.5 [0.9] 621 ±1 [24.5 ±0.04] 45 [1.5]

GENERAL DATA

Cell type:	120 half-cut cells with REC ype: heterojunction cell technology		3-part, 3 bypass diodes, IP67 rated in accordance with IEC 62790	
	6 strings of 20 cells inseries	Cable: in accordance with F		
Glass:	3.2 mm solar glass with anti-reflection surface treatment	201100000000000000000000000000000000000	StäubliMC4PV-KBT4/KST4(4 mm²)	
Backsheet:	Highly resistant polymeric construction	Connectors:	in accordance with IEC 62852 IP68 only when connected	
Frame:	Anodized aluminum (black)	Origin:	Madein Singapore	

PELECTRICAL DATA @ STC

ELECTRICAL DATA @ STC	Proc	luct Code*: F	RECxxxAAE	Black	
Nominal Power - P _{MPP} (Wp)	355	360	365	370	375
Watt Class Sorting - (W)	-0/+5	-0/+5	-0/+5	-0/+5	-0/+5
Nominal Power Voltage - V _{MPP} (V)	37.4	37.7	38.0	38.3	38.7
Nominal Power Current - I _{MPP} (A)	9.50	9.55	9.60	9.66	9.72
Open Circuit Voltage - V _{oc} (V)	44.0	44.1	44.3	44.5	44.6
Short Circuit Current - I _{SC} (A)	10.19	10.23	10.26	10.30	10.40
Panel Efficiency (%)	20.3	20.6	20.9	21.2	21.4
Malana at at an abandard to at an addition (CTC at an an At	11 F I II 1000 M/		ESC) basedone		and a date or

tolerance of $V_{\infty} \& I_{\infty} \pm 3\%$ within one watt class.* Where xxx indicates the nominal power class (P_{NSP}) at STC above.

ELECTRICAL DATA @ NMOT	Proc	duct Code*: F	RECXXXAAE	Black	
Nominal Power-P _{MPP} (Wp)	270	274	278	282	286
Nominal Power Voltage - V _{MPP} (V)	35.2	35.5	35.8	36.1	36.4
Nominal Power Current - I _{MPP} (A)	7.67	7.71	7.76	7.80	7.85
OpenCircuit Voltage - V _{DC} (V)	41.4	41.6	41.7	41.9	42.0
Short Circuit Current - I _{SC} (A)	8.23	8.26	8.29	8.32	8.40
Nominal module operating temperature (NMOT: air	mass AM 1.5, irradiance	800 W/m², temp	erature 20°C, wi	ndspeed 1 m/s)	1

* Where xxx indicates the nominal power class (P_{NPP}) at STC above.

CERTIFICATIONS

IEC 62804	PID
IEC 61701	Salt Mist
IEC 62716	Ammonia Resistance
ISO11925-2	Ignitability (Class E)
UNI8457/9174	Ignitability (Class 1)
IEC 62782	Dynamic Mechanical Load
IEC 61215-2:2016	Hailstone (35mm)
A54040.2 NCC 2016	Cyclic Wind Load



20 year product warranty 25 year linear power output warranty Maximum annual power degression of 0.25% p.a. Guarantees 92% of power after 25 years

MECHANICAL DATA

Dimensions:	1721 x 1016 x 30 mm		
Area:	1,75 m²		
Weight:	19,5 kg		

MAXIMUM RATINGS

Operational temperature:	-40+85°C	
Maximum system voltage:	1000 V	
Design load (+): snow	4666 Pa (475 kg/m²)*	
Maximum test load (+):	7000 Pa (713 kg/m²)*	
Design load (-): wind	2666 Pa (272 kg/m²)*	
Maximum test load (-):	4000 Pa(407 kg/m²)*	
Max series fuse rating:	25 A	
Max reverse current:	25 A	
*Calc	ulateducing a cafety factor of 15	

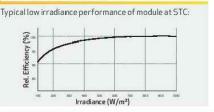
* Calculated using a safety factor of 1.5 *See installation manual for mounting instructions

TEMPERATURE RATINGS*

TEITH ERATORE RATINGS	
Nominal Module Operating Temperature:	44°C (±2°C)
Temperature coefficient of P _{MPP} :	-0.26 %/°C
Temperature coefficient of V _{oc} :	-0.24 %/°C
Temperature coefficient of I _{cr} :	0.04 %/°C

*The temperature coefficients stated are linear values

LOW LIGHT BEHAVIOUR



DRAWN BY

JOSHUA HARRIS RESIDENCE

SHEET NAME MODULE **SPECIFICATION**

ESR

SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 2290

REVISIONS

DATE:08/10/2021 PROJECT NAME & ADDRESS

456 HEATHROW DR, SPRING LAKE, NC 28390

DATE

08/10/2021

DESCRIPTION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-7

Founded in Norway in 1996, REC is a leading vertically integrated solar energy company. Through integrated manufacturing from silicon to wafers, cells, high-quality panels and extending to solar solutions, REC provides the world with a reliable source of clean energy. REC's renowned product quality is supported by the lowest warranty claims rate in the industry. REC is a Bluestar Elkem company with headquarters in Norway and operational headquarters in Singapore. REC employs around 2,000 people worldwide, producing 1.5 GW of solar panels annually.





Enphase IQ 7 and IQ 7+ **Microinverters**

The high-powered smart grid-ready

Enphase IQ 7 Micro™ and Enphase IQ 7+ Micro™ dramatically simplify the installation process while achieving the highest system efficiency.

Part of the Enphase IQ System, the IQ 7 and IQ 7+ Microinverters integrate with the Enphase IQ Envoy™, Enphase IQ Battery™, and the Enphase Enlighten™ monitoring and analysis software.

IQ Series Microinverters extend the reliability standards set forth by previous generations and undergo over a million hours of power-on testing, enabling Enphase to provide an industry-leading warranty of up to 25 years.



Easy to Install

- · Lightweight and simple
- · Faster installation with improved, lighter two-wire cabling
- Built-in rapid shutdown compliant (NEC 2014 & 2017)

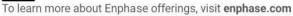
Productive and Reliable

- Optimized for high powered 60-cell and 72-cell* modules
- · More than a million hours of testing
- · Class II double-insulated enclosure
- UL listed

Smart Grid Ready

- · Complies with advanced grid support, voltage and frequency ride-through requirements
- · Remotely updates to respond to changing grid requirements
- · Configurable for varying grid profiles
- Meets CA Rule 21 (UL 1741-SA)







Enphase IQ 7 and IQ 7+ Microinverters

INPUT DATA (DC)	107-60-2-US		IQ7PLUS-72-2	-US
Commonly used module pairings ¹	235 W - 350 W	+	235 W - 440 W -	
Module compatibility	60-cell PV mod			cell PV modules
Maximum input DC voltage	48 V		60 V	20 THE STATE OF TH
Peak power tracking voltage	27 V - 37 V		27 V - 45 V	
Operating range	16 V - 48 V		16 V - 60 V	
Min/Max start voltage	22 V / 48 V		22 V / 60 V	
Max DC short circuit current (module Isc)	15 A		15 A	
Overvoltage class DC port	11		11	
DC port backfeed current	0 A		0 A	
PV array configuration		led array; No additio tion requires max 20		
OUTPUT DATA (AC)	IQ 7 Microinv	erter	IQ 7+ Microin	verter
Peak output power	250 VA	100000000	295 VA	
Maximum continuous output power	240 VA		290 VA	
Nominal (L-L) voltage/range ²	240 V / 211-264 V	208 V / 183-229 V	240 V / 211-264 V	208 V / 183-229 V
Maximum continuous output current	1.0 A (240 V)	1.15 A (208 V)	1.21 A (240 V)	1.39 A (208 V)
Nominal frequency	60 Hz		60 Hz	
Extended frequency range	47 - 68 Hz		47 - 68 Hz	
AC short circuit fault current over 3 cycles	5.8 Arms		5.8 Arms	
Maximum units per 20 A (L-L) branch circuit ³	16 (240 VAC)	13 (208 VAC)	13 (240 VAC)	11 (208 VAC)
Overvoltage class AC port	Ш		III	
AC port backfeed current	0 A		0 A	
Power factor setting	1.0		1.0	
Power factor (adjustable)	0.85 leading	0.85 lagging	0.85 leading (0.85 lagging
EFFICIENCY	@240 V	@208 V	@240 V	@208 V
Peak efficiency	97.6 %	97.6 %	97.5 %	97.3 %
CEC weighted efficiency	97.0 %	97.0 %	97.0 %	97.0 %
MECHANICAL DATA				
Ambient temperature range	-40°C to +65°C			
Relative humidity range	4% to 100% (cc	ndensing)		
Connector type (IQ7-60-2-US & IQ7PLUS-72-2-US)	MC4 (or Amph	enol H4 UTX with ac	Iditional Q-DCC-5	adapter)
Dimensions (WxHxD)	212 mm x 175	mm x 30.2 mm (with	out bracket)	
Weight	1.08 kg (2.38 lb	os)		
Cooling	Natural convec	tion - No fans		
Approved for wet locations	Yes			
Pollution degree	PD3			
Enclosure	Class II double	-insulated, corrosio	n resistant polyme	ric enclosure
Environmental category / UV exposure rating	NEMA Type 6 /		- Felling	HOMOGRAPHICATION (1)
FEATURES				
Communication	Power Line Co.	mmunication (PLC)		
Monitoring		ager and MyEnlighte	n monitoring ontic	nns
<u> </u>	Both options re	equire installation of	an Enphase IQ En	voy.
Disconnecting means	disconnect rec	uired by NEC 690.	sen evaluated and	approved by UL for use as the load-break
Compliance	CAN/CSA-C22 This product is NEC-2017 sect	.1741/IEEE1547, FCC .2 NO. 107.1-01 .UL Listed as PV Ra ion 690.12 and C22.	pid Shut Down Equ 1-2015 Rule 64-218	CES-0003 Class B, sipment and conforms with NEC-2014 and B Rapid Shutdown of PV Systems, for AC acturer's instructions.

- No enforced DC/AC ratio. See the compatibility calculator at https://enphase.com/en-us/support/module-compatibility-2. Nominal voltage range can be extended beyond nominal if required by the utility.
 Limits may vary. Refer to local requirements to define the number of microinverters per branch in your area.

To learn more about Enphase offerings, visit enphase.com

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SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 22901

REVISIONS				
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456 HEATHROW DR, SPRING LAKE, NC 28390

PROJECT NAME & ADDRESS

JOSHUA HARRIS RESIDENCE

DRAWN BY

ESR

SHEET NAME **INVERTER SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

^{*} The IQ 7+ Micro is required to support 72-cell modules.

Enphase IQ Combiner 3

(X-IQ-AM1-240-3)

The Enphase IQ Combiner 3™ with Enphase IQ Envoy™ consolidates interconnection equipment into a single enclosure and streamlines PV and storage installations by providing a consistent, pre-wired solution for residential applications. It offers up to four 2-pole input circuits and Eaton BR series busbar assembly.



Smart

- · Includes IQ Envoy for communication and control
- · Flexible networking supports Wi-Fi, Ethernet, or cellular
- · Optional AC receptacle available for PLC
- Provides production metering and optional consumption monitoring

Simple

- · Reduced size from previous combiner
- · Centered mounting brackets support single stud mounting
- · Supports back and side conduit entry
- · Up to four 2-pole branch circuits for 240 VAC plug-in breakers (not included)
- · 80 A total PV or storage branch circuits

Reliable

- · Durable NRTL-certified NEMA type 3R enclosure
- Five-year warranty
- UL listed



Enphase IO Combiner 3

MODEL NUMBER	
IQ Combiner 3 X-IQ-AM1-240-3	IQ Combiner 3 with Enphase IQ Envoy™ printed circuit board for integrated revenue grade PV production metering (ANSI C12.20 +/- 0.5%) and optional* consumption monitoring (+/- 2.5%).
ACCESSORIES and REPLACEMENT PARTS (no	t included, order separately)
Enphase Mobile Connect™ CELLMODEM-03 (4G / 12-year data plan) CELLMODEM-01 (3G / 5-year data plan) CELLMODEM-M1 (4G based LTE-M / 5-year data plan)	Plug and play industrial grade cellular modem with data plan for systems up to 60 microinverters. (Available in the US, Canada, Mexico, Puerto Rico, and the US Virgin Islands, where there is adequate cellular service in the installation area.)
Consumption Monitoring* CT CT-200-SPLIT	Split core current transformers enable whole home consumption metering (+/- 2.5%).
Circuit Breakers BRK-10A-2-240 BRK-15A-2-240 BRK-20A-2P-240	Supports Eaton BR210, BR215, BR220, BR230, BR240, BR250, and BR260 circuit breakers. Circuit breaker, 2 pole, 10A, Eaton BR210 Circuit breaker, 2 pole, 15A, Eaton BR215 Circuit breaker, 2 pole, 20A, Eaton BR220
EPLC-01	Power line carrier (communication bridge pair), quantity 2
XA-PLUG-120-3	Accessory receptacle for Power Line Carrier in IQ Combiner 3 (required for EPLC-01)
XA-ENV-PCBA-3	Replacement IQ Envoy printed circuit board (PCB) for Combiner 3
ELECTRICAL SPECIFICATIONS	
Rating	Continuous duty
System voltage	120/240 VAC, 60 Hz
Eaton BR series busbar rating	125 A
Max. continuous current rating (output to grid)	65 A
Max. fuse/circuit rating (output)	90 A
Branch circuits (solar and/or storage)	Up to four 2-pole Eaton BR series Distributed Generation (DG) breakers only (not included)
Max. continuous current rating (input from PV)	64 A
Max. total branch circuit breaker rating (input)	80A of distributed generation / 90A with IQ Envoy breaker included
Production Metering CT	200 A solid core pre-installed and wired to IQ Envoy
MECHANICAL DATA	
Dimensions (WxHxD)	$49.5 \times 37.5 \times 16.8 \text{ cm}$ (19.5" x 14.75" x 6.63"). Height is 21.06" (53.5 cm with mounting brackets a second control of the control of th
Weight	7.5 kg (16.5 lbs)
Ambient temperature range	-40° C to +46° C (-40° to 115° F)
Cooling	Natural convection, plus heat shield
Enclosure environmental rating	Outdoor, NRTL-certified, NEMA type 3R, polycarbonate construction
Wire sizes	 20 A to 50 A breaker inputs: 14 to 4 AWG copper conductors 60 A breaker branch input: 4 to 1/0 AWG copper conductors Main lug combined output: 10 to 2/0 AWG copper conductors Neutral and ground: 14 to 1/0 copper conductors Always follow local code requirements for conductor sizing.
Altitude	To 2000 meters (6,560 feet)
INTERNET CONNECTION OPTIONS	
Integrated Wi-Fi	802.11b/g/n
Ethernet	Optional, 802.3, Cat5E (or Cat 6) UTP Ethernet cable (not included)
Cellular	Optional, CELLMODEM-01 (3G) or CELLMODEM-03 (4G) or CELLMODEM-M1 (4G based LTE-M (not included)

* Consumption	monitoring is	required for	Enphase	Storage Systems.
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Compliance, Combiner

Compliance, IQ Envoy

To learn more about Enphase offerings, visit enphase.com

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UL 1741 CAN/CSA C22.2 No. 107.1

UL 60601-1/CANCSA 22.2 No. 61010-1

47 CFR, Part 15, Class B, ICES 003
Production metering: ANSI C12.20 accuracy class 0.5 (PV production)





SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 22901

REVISIONS				
DESCRIPTION	DATE	REV		
INITIAL	08/10/2021			

DATE:08/10/2021

456 HEATHROW DR, SPRING LAKE, NC 28390

PROJECT NAME & ADDRESS

JOSHUA HARRIS RESIDENCE

DRAWN BY

ESR

SHEET NAME COMBINER **SPECIFICATION**

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER PV-9



To learn more about Enphase offerings, visit enphase.com

DESCRIPTION: DRAWN BY: SNAPNRACK, UR-40 RAIL mwatkins REVISION: PART NUMBER(S): В 595 MARKET STREET, 29TH FLOOR • SAN FRANCISCO, CA 94105 USA, PHONE (415) 580-6900 • FAX (415) 580-6902 232-02449, 232-02450, 232-02451 UR-40 RAIL **PROPERTIES** SKU FINISH 232-02449 MILL 232-02450 CLEAR 232-02451 BLACK 1.500 .750 .832 SECTION PROPERTIES 1.624 0.357 in² Α CENTROID 0.125 in 4 Ixx 0.132 in4 Iyy Sx (TOP) 0.150 in³ .792 Sx (BOT) 0.158 in³ Sy (LEFT) 0.175 in³ 0.175 in³ Sy (RIGHT) ALL DIMENSIONS IN INCHES MATERIALS: 6000 SERIES ALUMINUM OPTIONS: DESIGN LOAD (LBS): N/A CLEAR / BLACK ANODIZED N/A MILL FINISH ULTIMATE LOAD (LBS): N/A LB-FT TORQUE SPECIFICATION: **BUNDLES OF 144** CERTIFICATION: UL 2703, FILE E359313 **BOXES OF 8**

WEIGHT (LBS):

5.85



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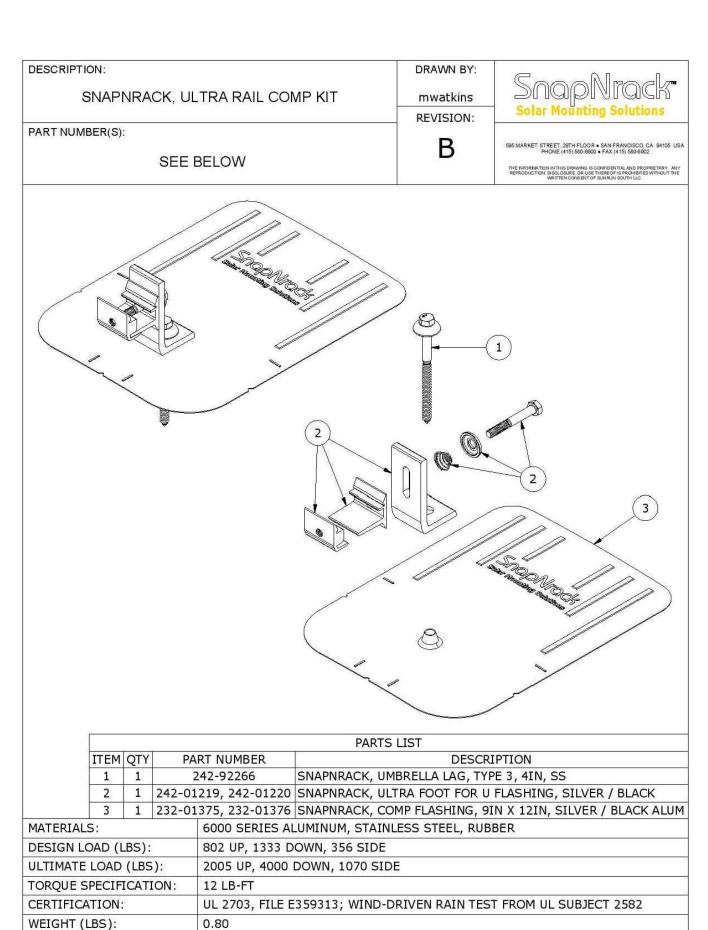
DRAWN BY

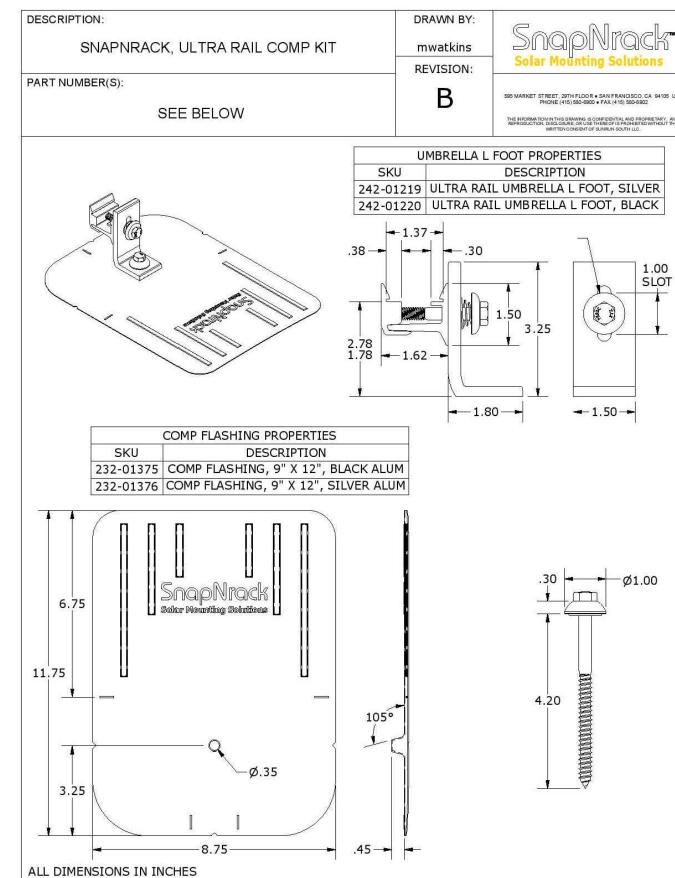
ESR

SHEET NAME RAIL SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"







REVISIONS
DESCRIPTION DATE REV
INITIAL 08/10/2021

DATE:08/10/2021

456 HEATHROW DR, SPRING LAKE, NC 28390

PROJECT NAME & ADDRESS

JOSHUA HARRIS RESIDENCE

DRAWN BY

ESR

SHEET NAME
ATTACHMENT
SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"



Basic Features

- · Stamped Seamless Construction
- 18 Gauge Galvanized Steel
- · Powder Coated Surfaces
- Flashes into the roof deck
- 3 Roof deck knockouts .5", .75", 1"
- 5 Centering dimples for entry/exit fittings or conduit
- · 2 Position Ground lug installed
- · Mounting Hardware Included



SolaDeck Model SD 0783



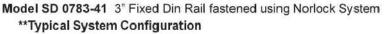
SolaDeck UL50 Type 3R Enclosures

Available Models: Model SD 0783 - (3" fixed Din Rail) Model SD 0786 - (6" slotted Din Rail)

SolaDeck UL 1741 Combiner/Enclosures

Models SD 0783-41 and SD 0786-41 $\,$ are labeled and ETL listed UL STD 1741 according to the UL $\,$ STD 1741 for photovoltaic combiner enclosures.

Max Rated - 600VDC, 120AMPS



- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 1- Power Distribution Block 600VDC 175AMP
- 1- Bus Bar with UL lug

Model SD 0786-41 6" Slotted Din Rail fastened using steel studs

**Typical System Configuration

- 4- Din Rail Mounted Fuse Holders 600VDC 30 AMP
- 4- Din Rail Mounted Terminal Blocks Bus Bars with UL lug

**Fuse holders and terminal blocks added in the field must be UL listed or recognized and meet 600 VDC 30 AMP 110C for fuse holders, 600V 50 AMP 90C for rail mounted terminal blocks and 600 V 175 AMP 90C for Power Distribution Blocks. Use Copper Wire Conductors.



Cover is trimmed to allow conduit or fittings, base is center dimpled for fitting locations.



Model SD 0783-41, wired with Din Rail mounted fuse holders, bus bar and power distribution



Model SD 0786-41, wired with Din Rail mounted fuse holders, terminal blocks and bus bars.

SIGORA SOLAR LLC 490 WESTFIELD RD STE A CHARLOTTESVILLE, VA 22901

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PROJECT NAME & ADDRESS

456 HEATHROW DR, SPRING LAKE, NC 28390

JOSHUA HARRIS RESIDENCE

DRAWN BY

ESR

SHEET NAME
SOLADECK
SPECIFICATION

SHEET SIZE

ANSI B 11" X 17"

SHEET NUMBER

PV-12